GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: REAGAN
LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
FLORENCE 28 WELL #: 5 RRCID -> 290123 COMPL. DATE 04/03/2018 TOTAL DEPTH 6130 PERF. 3424 - 3702

05	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
FANDANGO WELL #: RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 09/24/2020

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

05	1302	N	1226	-0-	-76	-0-	71 8	1 9	1147	2	N	7	7	1			126
06	1267	N	1267	-0-	-0-	-0-	72 9	1 9	1186	2	N	8	15	1			119
07	1240	N	1111	-0-	-129	-0-	69 8	1 9	1034	2	N	7					126
08	1240	N	1222	-0-	-18	-0-	72 10	1 9	1140	2	N	9	15	1			120
09	1260	N	1079	-0-	-181	-0-	64 11	1 9	1004	2	N	10	8	1			122
10	0		625	-0-	625	625	30 7	1 9	588	2	N	6					128

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

05	3999	X	3469	-0-	-530	-0-	199 32	1 9	3238	2	N	29	7	1			190
06	3870	X	3623	-0-	-247	-0-	205 23	1 9	3395	2	N	21	15	1			196
07	3999	X	3575	-0-	-424	-0-	206 30	1 9	3339	2	N	27					223
08	3732	X	3732	-0-	-0-	-0-	222 21	1 9	3489	2	N	19	200	1			42
09	0		3634	-0-	3634	3634	216 39	1 9	3379	2	N	35	8	1			69
10	0		2053	-0-	2053	5687	98 20	1 9	1935	2	N	18					87

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1573	-0-		-442	-0-	91	1	1472	2	N	9	8	1			212
								10	9									
06	1860	N	1685	-0-		-175	-0-	95	1	1582	2	N	7	16	1			203
								8	9									
07	1925	N	1925	-0-		-0-	-0-	105	1	1811	2	N	8					211
								9	9									
08	1996	N	1996	-0-		-0-	-0-	119	1	1866	2	N	10	16	1			205
								11	9									
09	0		1675	-0-		1675	1675	100	1	1564	2	N	10	8	1			207
								11	9									
10	0		506	-0-		506	2181	24	1	474	2	N	7					214
								8	9									

ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	12	-0-		-19	-0-	3	2	9	9	N	8	7	1			29
06	24	X	24	-0-		-0-	-0-	1	1	16	2	N	6	14	1			21
								7	9									
07	671	X	671	-0-		-0-	-0-	20	1	643	2	N	7					28
								8	9									
08	878	X	878	-0-		-0-	-0-	52	1	816	2	N	9	14	1			23
								10	9									
09	0		409	-0-		409	409	24	1	376	2	N	8	7	1			24
								9	9									
10	0		298	-0-		298	707	14	1	277	2	N	6					30
								7	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4974	X	4974	-0-		-0-	-0-	286	1	4654	2	N	31	19	1			91
								34	9									
06	5149	X	5149	-0-		-0-	-0-	291	1	4828	2	N	27	39	1			79
								30	9									
07	4815	X	4815	-0-		-0-	-0-	287	1	4485	2	N	39					118
								43	9									
08	5267	X	5267	-0-		-0-	-0-	312	1	4915	2	N	36	38	1			116
								40	9									
09	0		4862	-0-		4862	4862	290	1	4530	2	N	38	20	1			134
								42	9									
10	0		1406	-0-		1406	6268	66	1	1312	2	N	25					159
								28	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-		-15	-0-	17	1	277	2	N	1	1	1			2
								1	9									
06	304	N	304	-0-		-0-	-0-	17	1	286	2	N	1	2	1			1
								1	9									
07	348	N	348	-0-		-0-	-0-	22	1	325	2	N	1					2
								1	9									
08	540	N	540	-0-		-0-	-0-	32	1	507	2	N	1	2	1			1
								1	9									
09	0		258	-0-		258	258	15	1	242	2	N	1	1	1			1
								1	9									
10	0		191	-0-		191	449	9	1	181	2	N	1					2
								1	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

05	3224	X	3113	-0-	-111	-0-	180	1	2926	2	N	6	6	1			183
							7	9									
06	3242	X	3242	-0-	-0-	-0-	184	1	3051	2	N	6	13	1			176
							7	9									
07	3193	X	2882	-0-	-311	-0-	178	1	2675	2	N	26					202
							29	9									
08	3193	X	3100	-0-	-93	-0-	185	1	2906	2	N	8	13	1			197
							9	9									
09	0		3024	-0-	3024	3024	181	1	2835	2	N	7	6	1			198
							8	9									
10	0		2169	-0-	2169	5193	104	1	2058	2	N	6					204
							7	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

05	124	N	110	-0-	-14	-0-	6	1	97	2	N	6	5	1			201
							7	9									
06	120	N	113	-0-	-7	-0-	6	1	101	2	N	5	11	1			195
							6	9									
07	124	N	122	-0-	-2	-0-	6	1	110	2	N	5					200
							6	9									
08	129	N	129	-0-	-0-	-0-	7	1	114	2	N	7	11	1			196
							8	9									
09	120	N	90	-0-	-30	-0-	5	1	78	2	N	6	5	1			197
							7	9									
10	0		83	-0-	83	83	4	1	73	2	N	5					202
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

05	217	N	177	-0-	-40	-0-	10	1	167	2	N	-0-					140
06	210	N	188	-0-	-22	-0-	11	1	177	2	N	-0-	1	1			139
07	186	N	157	-0-	-29	-0-	11	1	145	2	N	1					140
							1	9									
08	186	N	121	-0-	-65	-0-	7	1	114	2	N	-0-	1	1			139
09	180	N	-0-	-0-	-180	-0-					N	-0-					139
10	0		-0-	-0-	-0-	-0-					N	1					140

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

05	1426	X	1275	-0-	-151	-0-	73	1	1190	2	N	11	11	1			90
							12	9									
06	1565	X	1565	-0-	-0-	-0-	88	1	1465	2	N	11	22	1			79
							12	9									
07	2719	X	2719	-0-	-0-	-0-	140	1	2567	2	N	11					90
							12	9									
08	3005	X	3005	-0-	-0-	-0-	179	1	2813	2	N	12	21	1			81
							13	9									
09	2475	X	2475	-0-	-0-	-0-	148	1	2313	2	N	13	11	1			83
							14	9									
10	0		2004	-0-	2004	2004	96	1	1897	2	N	10					93
							11	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

05	1922	N	1856	-0-	-66	-0-	107	1	1745	2	N	4	4	1			8
							4	9									
06	1926	N	1926	-0-	-0-	-0-	109	1	1813	2	N	4	8	1			4
							4	9									
07	1891	N	1653	-0-	-238	-0-	105	1	1544	2	N	4					8
							4	9									
08	1860	N	1840	-0-	-20	-0-	110	1	1726	2	N	4	7	1			5
							4	9									
09	0		1612	-0-	1612	1612	97	1	1509	2	N	5	4	1			6
							6	9									
10	0		1139	-0-	1139	2751	55	1	1081	2	N	3					9
							3	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

05	5146	X	4879	-0-	-267	-0-	278	1	4524	2	N	70	37	1			274
							77	9									
06	5029	X	5029	-0-	-0-	-0-	283	1	4688	2	N	53	259	1			68
							58	9									
07	5146	X	4613	-0-	-533	-0-	274	1	4234	2	N	95					163
							105	9									
08	4991	X	4979	-0-	-12	-0-	293	1	4614	2	N	65	74	1			154
							72	9									
09	5040	X	4503	-0-	-537	-0-	267	1	4169	2	N	61	38	1			177
							67	9									
10	0		2808	-0-	2808	2808	131	1	2582	2	N	86					263
							95	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	3243	-0-	-322	-0-	187	1	3036	2	N	18	2	1			50
							20	9									
06	3450	X	3388	-0-	-62	-0-	192	1	3184	2	N	11	4	1			57
							12	9									
07	3565	X	3206	-0-	-359	-0-	193	1	3009	2	N	4					61
							4	9									
08	3286	X	2691	-0-	-595	-0-	161	1	2527	2	N	3	4	1			60
							3	9									
09	0		2900	-0-	2900	2900	174	1	2724	2	N	2	2	1			60
							2	9									
10	0		1012	-0-	1012	3912	49	1	961	2	N	2					62
							2	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1094	-0-	-115	-0-	61	1	990	2	N	39	20	1			83
							43	9									
06	1110	N	1104	-0-	-6	-0-	61	1	1011	2	N	29	41	1			71
							32	9									
07	1116	N	1023	-0-	-93	-0-	59	1	922	2	N	38					109
							42	9									
08	1167	N	1167	-0-	-0-	-0-	67	1	1052	2	N	44	40	1			113
							48	9									
09	1110	N	1030	-0-	-80	-0-	59	1	923	2	N	44	20	1			137
							48	9									
10	0		579	-0-	579	579	26	1	519	2	N	31					168
							34	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3143	X	3143	-0-	-0-	-0-	181	1	2944	2	N	16	15	1			87
							18	9									
06	3131	X	3131	-0-	-0-	-0-	177	1	2937	2	N	15	31	1			71
							17	9									
07	3224	X	2856	-0-	-368	-0-	153	1	2686	2	N	15					86
							17	9									
08	3224	X	2733	-0-	-491	-0-	162	1	2550	2	N	19	31	1			74
							21	9									
09	0		3042	-0-	3042	3042	182	1	2839	2	N	19	16	1			77
							21	9									
10	0		1496	-0-	1496	4538	71	1	1410	2	N	14					91
							15	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1562	-0-	-360	-0-	89	1	1452	2	N	19	18	1			156
							21	9									
06	1770	X	1615	-0-	-155	-0-	91	1	1503	2	N	19	38	1			137
							21	9									
07	1829	X	1431	-0-	-398	-0-	88	1	1323	2	N	18					155
							20	9									
08	1705	X	1508	-0-	-197	-0-	89	1	1394	2	N	23	37	1			141
							25	9									
09	1620	X	1356	-0-	-264	-0-	80	1	1252	2	N	22	19	1			144
							24	9									
10	0		904	-0-	904	904	43	1	842	2	N	17					161
							19	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2072	-0-	-346	-0-	120	1	1948	2	N	4	3	1			64
							4	9									
06	2109	N	2109	-0-	-0-	-0-	120	1	1987	2	N	2	6	1			60
							2	9									
07	2108	N	1277	-0-	-831	-0-	92	1	1182	2	N	3					63
							3	9									
08	2077	N	1116	-0-	-961	-0-	66	1	1046	2	N	4	6	1			61
							4	9									
09	2100	N	1874	-0-	-226	-0-	112	1	1758	2	N	4	3	1			62
							4	9									
10	0		662	-0-	662	662	32	1	628	2	N	2					64
							2	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1805	-0-	-303	-0-	103	1	1673	2	N	26	8	1			100
							29	9									
06	1950	N	1950	-0-	-0-	-0-	110	1	1826	2	N	13	16	1			97
							14	9									
07	1829	N	1737	-0-	-92	-0-	117	1	1606	2	N	13					110
							14	9									
08	1970	N	1970	-0-	-0-	-0-	117	1	1842	2	N	10	16	1			104
							11	9									
09	1950	N	1654	-0-	-296	-0-	99	1	1542	2	N	12	8	1			108
							13	9									
10	0		1043	-0-	1043	1043	49	1	974	2	N	18					126
							20	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3759	-0-	-643	-0-	218	1	3538	2	N	3	1	1			161
							3	9									
06	4260	X	3938	-0-	-322	-0-	224	1	3708	2	N	5	3	1			163
							6	9									
07	4402	X	3100	-0-	-1302	-0-	225	1	2874	2	N	1					164
							1	9									
08	3984	X	3984	-0-	-0-	-0-	238	1	3744	2	N	2	3	1			163
							2	9									
09	0		2836	-0-	2836	2836	170	1	2664	2	N	2	2	1			163
							2	9									
10	0		314	-0-	314	3150	15	1	297	2	N	2					165
							2	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

05	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
09	0		89	-0-	89	89	89	2			N	-0-					-0-
10	0		85	-0-	85	174	85	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	0		117	-0-	117	117	117	2			N	-0-					-0-
10	0		111	-0-	111	228	111	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
09	0		148	-0-	148	148	148	2			N	-0-					-0-
10	0		141	-0-	141	289	141	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

05	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
09	0		86	-0-	86	86	86	2			N	-0-					-0-
10	0		82	-0-	82	168	82	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
09	0		157	-0-	157	157	157	2			N	-0-					-0-
10	0		149	-0-	149	306	149	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	0		55	-0-	55	55	55	2			N	-0-					-0-
10	0		52	-0-	52	107	52	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	0		62	-0-	62	62	62	2			N	-0-					-0-
10	0		59	-0-	59	121	59	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	0		119	-0-	119	119	119	2			N	-0-					-0-
10	0		114	-0-	114	233	114	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	0		143	-0-	143	143	143	2			N	-0-					-0-
10	0		136	-0-	136	279	136	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	0		119	-0-	119	119	119	2			N	-0-					-0-
10	0		114	-0-	114	233	114	2			N	-0-					-0-

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	0		15	-0-	15	15	15	2			N	-0-					-0-
10	0		15	-0-	15	30	15	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
09	0		16	-0-	16	16	16	2			N	-0-					-0-
10	0		16	-0-	16	32	16	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	0		30	-0-	30	30	30	2			N	-0-					-0-
10	0		29	-0-	29	59	29	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	0		7	-0-	7	7	7	2			N	-0-					-0-
10	0		7	-0-	7	14	7	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	0		18	-0-	18	18	18	2			N	-0-					-0-
10	0		18	-0-	18	36	18	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	0		26	-0-	26	26	26	2			N	-0-					-0-
10	0		26	-0-	26	52	26	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	0		52	-0-	52	52	52	2			N	-0-					-0-
10	0		52	-0-	52	104	52	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	0		117	-0-	117	117	117	2			N	-0-					-0-
10	0		111	-0-	111	228	111	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	2			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
09	0		161	-0-	161	161	161	2			N	-0-					-0-
10	0		153	-0-	153	314	153	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	124	3			Y	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
*10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	6	1	129	3	N	-0-					-0-
10	0		222	-0-	222	222	9	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

05	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
09	0		223	-0-	223	223	9	1	214	3	N	-0-					-0-
10	0		239	-0-	239	462	10	1	229	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

05	124	N	117	-0-	-7	-0-	5	1	112	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					-0-
09	0		139	-0-	139	139	6	1	133	3	Y	-0-					-0-
10	0		164	-0-	164	303	7	1	157	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

05	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	10	1	227	3	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	Y	-0-					-0-
09	0		241	-0-	241	241	10	1	231	3	Y	-0-					-0-
10	0		249	-0-	249	490	11	1	238	3	Y	-0-					-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

05	224	N	224	-0-	-0-	-0-	9	1	215	3	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-					-0-
09	0		237	-0-	237	237	10	1	227	3	Y	-0-					-0-
10	0		278	-0-	278	515	12	1	266	3	Y	-0-					-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
09	0		82	-0-	82	82	3	1	79	3	N	-0-					-0-
10	0		77	-0-	77	159	3	1	74	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

05	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
09	0		351	-0-	351	351	15	1	336	3	N	-0-					-0-
10	0		323	-0-	323	674	14	1	309	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-			-0-
06	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-			-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
09	0		230	-0-	230	230	10	1	220	3	N	-0-			-0-
10	0		230	-0-	230	460	10	1	220	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
08	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
09	0		73	-0-	73	73	3	1	70	3	N	-0-			-0-
10	0		64	-0-	64	137	3	1	61	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
06	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-			-0-
07	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
08	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
09	0		139	-0-	139	139	6	1	133	3	N	-0-			-0-
10	0		127	-0-	127	266	5	1	122	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	2	1	56	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
08	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
09	0		71	-0-	71	71	3	1	68	3	N	-0-			-0-
10	0		89	-0-	89	160	4	1	85	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
06	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
09	0		20	-0-	20	20	1	1	19	3	N	-0-			-0-
10	0		25	-0-	25	45	1	1	24	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			-0-
07	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
08	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
09	0		250	-0-	250	250	10	1	240	3	N	-0-			-0-
10	0		290	-0-	290	540	12	1	278	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	93	N	48	-0-	-45	-0-	2	1	46	3	N	-0-			-0-
09	0		47	-0-	47	47	2	1	45	3	N	-0-			-0-
10	0		36	-0-	36	83	2	1	34	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
09	0		179	-0-	179	179	7	1	172	3	N	-0-					-0-
10	0		179	-0-	179	358	8	1	171	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
09	60	N	49	-0-	-11	-0-	2	1	47	3	N	-0-					-0-
10	0		52	-0-	52	52	2	1	50	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	0		37	-0-	37	37	2	1	35	3	N	-0-					-0-
10	0		65	-0-	65	102	3	1	62	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
09	0		35	-0-	35	35	1	1	34	3	N	-0-					-0-
10	0		38	-0-	38	73	2	1	36	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	9	1	210	3	N	2	2	8			-0-
							2	9									
07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
09	0		270	-0-	270	270	11	1	259	3	N	-0-					-0-
10	0		267	-0-	267	537	11	1	256	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	8	1	183	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
07	248	N	135	-0-	-113	-0-	6	1	129	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
10	0		236	-0-	236	236	10	1	226	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	158	-0-	-59	-0-	7	1	151	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	14	1	321	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
09	0		204	-0-	204	204	8	1	196	3	N	-0-					-0-
10	0		243	-0-	243	447	10	1	233	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	0		26	-0-	26	26	1	1	25	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
09	0		43	-0-	43	43	2	1	41	3	N	-0-					-0-
10	0		49	-0-	49	92	2	1	47	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	0		66	-0-	66	66	3	1	63	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
06	120	N	66	-0-	-54	-0-	3	1	63	3	N	-0-					-0-
07	124	N	67	-0-	-57	-0-	3	1	64	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	0		70	-0-	70	70	3	1	67	3	N	-0-					-0-
10	0		71	-0-	71	141	3	1	68	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	222	X	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
07	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	234	X	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
09	0		226	-0-	226	226	9	1	217	3	N	-0-					-0-
10	0		239	-0-	239	465	10	1	229	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	X	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
06	241	X	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
07	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
08	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
09	0		237	-0-	237	237	10	1	227	3	N	-0-					-0-
10	0		203	-0-	203	440	9	1	194	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	55	X	55	-0-	-0-	-0-	2	1	53	3	N	-0-			-0-
06	62	X	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
07	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
08	33	X	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
09	0		71	-0-	71	71	3	1	68	3	N	-0-			-0-
10	0		85	-0-	85	156	4	1	81	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
09	0		81	-0-	81	81	3	1	78	3	N	-0-			-0-
10	0		97	-0-	97	178	4	1	93	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	430	X	430	-0-	-0-	-0-	18	1	412	3	N	-0-			-0-
06	359	X	359	-0-	-0-	-0-	15	1	344	3	N	-0-			-0-
07	344	X	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
08	459	X	459	-0-	-0-	-0-	20	1	439	3	N	-0-			-0-
09	0		463	-0-	463	463	19	1	444	3	N	-0-			-0-
10	0		353	-0-	353	816	15	1	338	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	172	X	172	-0-	-0-	-0-	7	1	165	3	N	-0-			-0-
06	167	X	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-
07	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-			-0-
08	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-
09	0		160	-0-	160	160	7	1	153	3	N	-0-			-0-
10	0		158	-0-	158	318	7	1	151	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-			-0-
06	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-			-0-
07	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-			-0-
08	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-			-0-
09	0		252	-0-	252	252	10	1	242	3	N	-0-			-0-
10	0		264	-0-	264	516	11	1	253	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	313	X	313	-0-	-0-	-0-	13	1	300	3	N	-0-			-0-
06	247	X	247	-0-	-0-	-0-	10	1	237	3	N	-0-			-0-
07	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
08	302	X	302	-0-	-0-	-0-	13	1	289	3	N	-0-			-0-
09	259	X	259	-0-	-0-	-0-	11	1	248	3	N	-0-			-0-
10	0		238	-0-	238	238	10	1	228	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	X	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
06	142	X	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
07	147	X	147	-0-	-0-	-0-	6	1	141	3	N	-0-			-0-
08	118	X	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
09	0		173	-0-	173	173	7	1	166	3	N	-0-			-0-
10	0		161	-0-	161	334	7	1	154	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	68	X	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
09	0		201	-0-	201	201	8	1	193	3	N	-0-					-0-
10	0		172	-0-	172	373	7	1	165	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
06	153	X	153	-0-	-0-	-0-	6	1	147	3	N	-0-					-0-
07	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
08	162	X	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
09	0		152	-0-	152	152	6	1	146	3	N	-0-					-0-
10	0		145	-0-	145	297	6	1	139	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	X	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
06	337	X	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
07	508	X	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
08	379	X	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-
09	0		318	-0-	318	318	13	1	305	3	N	-0-					-0-
10	0		313	-0-	313	631	13	1	300	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
08	62	N	29	-0-	-33	-0-	2	1	27	3	N	-0-					-0-
09	0		54	-0-	54	54	3	1	51	3	N	-0-					-0-
10	0		57	-0-	57	111	4	1	53	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	X	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
06	311	X	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
07	244	X	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
08	293	X	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
09	244	X	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
10	0		256	-0-	256	256	11	1	245	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	14	-0-	-48	-0-	1	1	13	3	N	-0-					-0-
06	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	0		21	-0-	21	21	1	1	20	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					-0-
06	120	N	94	-0-	-26	-0-	4	1	90	3	N	-0-					-0-
07	155	N	94	-0-	-61	-0-	4	1	90	3	N	-0-					-0-
08	155	N	82	-0-	-73	-0-	4	1	78	3	N	-0-					-0-
09	0		113	-0-	113	113	5	1	108	3	N	-0-					-0-
10	0		139	-0-	139	252	6	1	133	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	5	1	122	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
10	0		134	-0-	134	134	6	1	128	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	X	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
06	429	X	429	-0-	-0-	-0-	18	1	411	3	N	-0-					-0-
07	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
08	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	0		234	-0-	234	234	10	1	224	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					-0-
08	341	N	309	-0-	-32	-0-	14	1	295	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	16	1	380	3	N	-0-					-0-
10	0		412	-0-	412	412	17	1	394	3	N	1	1	8			-0-
							1	9									

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	X	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
06	227	X	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	0		268	-0-	268	268	11	1	257	3	N	-0-					-0-
10	0		299	-0-	299	567	13	1	286	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	X	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
06	211	X	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
08	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
09	272	X	272	-0-	-0-	-0-	11	1	261	3	N	-0-					-0-
10	0		202	-0-	202	202	9	1	193	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	10	1	237	3	N	-0-					-0-
07	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
08	259	X	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
09	273	X	273	-0-	-0-	-0-	11	1	262	3	N	-0-					-0-
10	0		235	-0-	235	235	10	1	225	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	121	X	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
06	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
07	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
08	124	X	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
09	0		116	-0-	116	116	5	1	111	3	N	-0-			-0-
10	0		50	-0-	50	166	2	1	48	3	N	-0-			-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	125	X	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
06	79	X	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
07	87	X	87	-0-	-0-	-0-	4	1	83	3	N	-0-			-0-
08	111	X	111	-0-	-0-	-0-	5	1	106	3	N	-0-			-0-
09	0		159	-0-	159	159	7	1	152	3	N	-0-			-0-
10	0		96	-0-	96	255	4	1	92	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	54	X	54	-0-	-0-	-0-	2	1	52	3	N	-0-			-0-
06	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
07	45	X	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
08	33	X	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
09	0		49	-0-	49	49	2	1	47	3	N	-0-			-0-
10	0		41	-0-	41	90	2	1	39	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
06	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-			-0-
07	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
09	0		58	-0-	58	58	2	1	56	3	N	-0-			-0-
10	0		40	-0-	40	98	2	1	38	3	N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
06	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-			-0-
07	124	N	95	-0-	-29	-0-	4	1	91	3	N	-0-			-0-
08	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
09	0		120	-0-	120	120	5	1	115	3	N	-0-			-0-
10	0		116	-0-	116	236	5	1	111	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	6	1	144	3	N	-0-			-0-
06	180	N	165	-0-	-15	-0-	7	1	158	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
09	0		142	-0-	142	142	6	1	136	3	N	-0-			-0-
10	0		110	-0-	110	252	5	1	105	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	289	X	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
06	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
07	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-
08	333	X	333	-0-	-0-	-0-	15	1	318	3	N	-0-			-0-
09	317	X	317	-0-	-0-	-0-	13	1	304	3	N	-0-			-0-
10	0		287	-0-	287	287	12	1	275	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	3	N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-			-0-
09	0		61	-0-	61	61	3	1	58	3	N	-0-			-0-
10	0		61	-0-	61	122	3	1	58	3	N	-0-			-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-			-0-
08	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
09	0		102	-0-	102	102	4	1	98	3	N	-0-			-0-
10	0		142	-0-	142	244	6	1	136	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-			-0-
06	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
08	217	N	204	-0-	-13	-0-	9	1	195	3	N	-0-			-0-
09	0		179	-0-	179	179	7	1	172	3	N	-0-			-0-
10	0		258	-0-	258	437	11	1	247	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-			-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-			-0-
09	0		50	-0-	50	50	2	1	48	3	N	-0-			-0-
10	0		5	-0-	5	55	5	3			N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
06	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
07	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-
08	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
09	0		159	-0-	159	159	7	1	152	3	N	-0-			-0-
10	0		97	-0-	97	256	4	1	93	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-			-0-
06	180	N	118	-0-	-62	-0-	5	1	113	3	N	-0-			-0-
07	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
08	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
09	0		196	-0-	196	196	8	1	188	3	N	-0-			-0-
10	0		208	-0-	208	404	9	1	199	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-			-0-
06	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-			-0-
07	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
08	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-
09	0		323	-0-	323	323	13	1	310	3	N	-0-			-0-
10	0		315	-0-	315	638	13	1	302	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-			-0-
06	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-			-0-
07	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
08	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-			-0-
10	0		64	-0-	64	64	3	1	61	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			-0-
08	124	N	101	-0-	-23	-0-	4	1	97	3	N	-0-			-0-
09	0		265	-0-	265	265	11	1	254	3	N	-0-			-0-
10	0		207	-0-	207	472	9	1	198	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	12	1	286	3	N	-0-			-0-
06	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-			-0-
07	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-			-0-
08	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
09	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-			-0-
10	0		350	-0-	350	350	15	1	335	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-			-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-			-0-
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-			-0-
10	0		181	-0-	181	181	8	1	173	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-			-0-
06	300	N	299	-0-	-1	-0-	12	1	287	3	N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	15	1	341	3	N	-0-			-0-
08	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-			-0-
09	0		355	-0-	355	355	15	1	340	3	N	-0-			-0-
10	0		348	-0-	348	703	15	1	333	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
06	150	N	147	-0-	-3	-0-	6	1	141	3	N	-0-			-0-
07	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-			-0-
08	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
09	0		96	-0-	96	96	4	1	92	3	N	-0-			-0-
10	0		131	-0-	131	227	6	1	125	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-			-0-
06	150	N	139	-0-	-11	-0-	6	1	133	3	N	-0-			-0-
07	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-			-0-
08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-			-0-
09	0		112	-0-	112	112	5	1	107	3	N	-0-			-0-
10	0		108	-0-	108	220	5	1	103	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
06	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-			-0-
07	155	N	93	-0-	-62	-0-	4	1	89	3	N	-0-			-0-
08	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-			-0-
09	0		143	-0-	143	143	6	1	137	3	N	-0-			-0-
10	0		98	-0-	98	241	4	1	94	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-			-0-
06	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-			-0-
07	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-
08	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
09	0		214	-0-	214	214	9	1	205	3	N	-0-			-0-
10	0		238	-0-	238	452	10	1	228	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-
09	0		43	-0-	43	43	3	1	40	3	N	-0-			-0-
10	0		27	-0-	27	70	2	1	25	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-			-0-
08	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-			-0-
09	0		184	-0-	184	184	12	1	172	3	N	-0-			-0-
10	0		150	-0-	150	334	10	1	140	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
08	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
09	0		36	-0-	36	36	1	1	35	3	N	-0-			-0-
10	0		32	-0-	32	68	1	1	31	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-			-0-
06	60	N	34	-0-	-26	-0-	1	1	33	3	N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
08	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
09	0		18	-0-	18	18	1	1	17	3	N	-0-			-0-
10	0		65	-0-	65	83	3	1	62	3	N	-0-			-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
06	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-			-0-
07	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-			-0-
08	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
09	0		164	-0-	164	164	7	1	157	3	N	-0-			-0-
10	0		70	-0-	70	234	3	1	67	3	N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
06	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-			-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
09	0		58	-0-	58	58	2	1	56	3	N	-0-			-0-
10	0		42	-0-	42	100	2	1	40	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	182	X	182	-0-	-0-	-0-	10	1	172	3	N	-0-			-0-
06	157	X	157	-0-	-0-	-0-	9	1	148	3	N	-0-			-0-
07	207	X	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
08	197	X	197	-0-	-0-	-0-	13	1	184	3	N	-0-			-0-
09	0		185	-0-	185	185	12	1	173	3	N	-0-			-0-
10	0		175	-0-	175	360	12	1	163	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	228	X	228	-0-	-0-	-0-	12	1	216	3	N	-0-			-0-
06	68	X	68	-0-	-0-	-0-	4	1	64	3	N	-0-			-0-
07	132	X	132	-0-	-0-	-0-	8	1	124	3	N	-0-			-0-
08	206	X	206	-0-	-0-	-0-	14	1	192	3	N	-0-			-0-
09	0		209	-0-	209	209	13	1	196	3	N	-0-			-0-
10	0		236	-0-	236	445	16	1	220	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	10	1	150	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	12	1	172	3	N	-0-					-0-
09	0		162	-0-	162	162	10	1	152	3	N	-0-					-0-
10	0		196	-0-	196	358	13	1	183	3	N	-0-					-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	135	X	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
07	217	X	217	-0-	-0-	-0-	14	1	203	3	N	-0-					-0-
08	280	X	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
09	0		257	-0-	257	257	16	1	241	3	N	-0-					-0-
10	0		252	-0-	252	509	17	1	235	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
06	210	N	141	-0-	-69	-0-	8	1	133	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	12	1	177	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
09	0		171	-0-	171	171	11	1	160	3	N	-0-					-0-
10	0		189	-0-	189	360	13	1	176	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
09	0		67	-0-	67	67	4	1	63	3	N	-0-					-0-
10	0		118	-0-	118	185	8	1	110	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	X	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	118	X	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	134	X	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
08	146	X	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
09	0		124	-0-	124	124	8	1	116	3	N	-0-					-0-
10	0		208	-0-	208	332	14	1	194	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					-0-
09	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-					-0-
10	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
09	0		59	-0-	59	59	4	1	55	3	N	-0-					-0-
10	0		50	-0-	50	109	3	1	47	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
09	0		194	-0-	194	194	12	1	182	3	N	-0-					-0-
10	0		134	-0-	134	328	9	1	125	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
06	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
09	0		170	-0-	170	170	7	1	163	3	N	-0-					-0-
10	0		189	-0-	189	359	8	1	181	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
09	0		150	-0-	150	150	6	1	144	3	N	-0-					-0-
10	0		149	-0-	149	299	6	1	143	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	6	1	85	3	N	3	3	8			-0-
							3	9									
08	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
09	0		125	-0-	125	125	8	1	117	3	N	-0-					-0-
10	0		113	-0-	113	238	8	1	105	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	X	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	32	1	462	3	N	-0-					-0-
08	569	X	569	-0-	-0-	-0-	37	1	532	3	N	-0-					-0-
09	0		604	-0-	604	604	38	1	566	3	N	-0-					-0-
10	0		578	-0-	578	1182	39	1	539	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
10	0		286	-0-	286	286	12	1	274	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	10	1	229	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
09	0		206	-0-	206	206	9	1	197	3	N	-0-					-0-
10	0		180	-0-	180	386	8	1	172	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	11	1	257	3	N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
09	0		258	-0-	258	258	11	1	247	3	N	-0-					-0-
10	0		250	-0-	250	508	11	1	239	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
09	0		149	-0-	149	149	6	1	143	3	N	-0-					-0-
10	0		158	-0-	158	307	7	1	151	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	0		135	-0-	135	135	6	1	129	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	220	-0-	-59	-0-	9	1	211	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
09	0		217	-0-	217	217	9	1	208	3	N	-0-					-0-
10	0		234	-0-	234	451	10	1	224	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	X	261	-0-	-0-	-0-	14	1	247	3	N	-0-					-0-
06	246	X	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
08	269	X	269	-0-	-0-	-0-	18	1	251	3	N	-0-					-0-
09	0		255	-0-	255	255	16	1	239	3	N	-0-					-0-
10	0		278	-0-	278	533	19	1	259	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	13	1	208	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
08	248	N	167	-0-	-81	-0-	11	1	156	3	N	-0-					-0-
09	0		162	-0-	162	162	10	1	152	3	N	-0-					-0-
10	0		183	-0-	183	345	12	1	171	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79	-0-	2	1	43	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
09	0		138	-0-	138	138	9	1	129	3	N	-0-					-0-
10	0		74	-0-	74	212	5	1	69	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	X	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
06	456	X	456	-0-	-0-	-0-	27	1	429	3	N	-0-					-0-
07	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
08	484	X	484	-0-	-0-	-0-	32	1	452	3	N	-0-					-0-
09	0		478	-0-	478	478	30	1	448	3	N	-0-					-0-
10	0		492	-0-	492	970	33	1	459	3	N	-0-					-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	X	438	-0-	-0-	-0-	24	1	414	3	N	-0-					-0-
06	400	X	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
07	360	X	360	-0-	-0-	-0-	23	1	337	3	N	-0-					-0-
08	309	X	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
09	0		396	-0-	396	396	25	1	371	3	N	-0-					-0-
10	0		396	-0-	396	792	27	1	369	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	X	489	-0-	-0-	-0-	27	1	462	3	N	-0-					-0-
06	444	X	444	-0-	-0-	-0-	26	1	418	3	N	-0-					-0-
07	557	X	557	-0-	-0-	-0-	36	1	521	3	N	-0-					-0-
08	543	X	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
09	0		469	-0-	469	469	30	1	439	3	N	-0-					-0-
10	0		514	-0-	514	983	35	1	479	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	X	538	-0-	-0-	-0-	29	1	509	3	N	-0-					-0-
06	424	X	424	-0-	-0-	-0-	25	1	399	3	N	-0-					-0-
07	556	X	556	-0-	-0-	-0-	36	1	520	3	N	-0-					-0-
08	512	X	512	-0-	-0-	-0-	34	1	478	3	N	-0-					-0-
09	0		450	-0-	450	450	28	1	422	3	N	-0-					-0-
10	0		525	-0-	525	975	35	1	490	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	402	-0-	-125	-0-	22	1	380	3	N	-0-					-0-
06	540	N	299	-0-	-241	-0-	17	1	282	3	N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	43	1	633	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-					-0-
09	0		385	-0-	385	385	24	1	361	3	N	-0-					-0-
10	0		430	-0-	430	815	29	1	401	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	X	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
06	306	X	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
07	311	X	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-
08	325	X	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
09	0		180	-0-	180	180	11	1	169	3	N	-0-					-0-
10	0		275	-0-	275	455	19	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	22	1	379	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	23	1	372	3	N	-0-					-0-
07	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	27	1	385	3	N	-0-					-0-
09	0		442	-0-	442	442	28	1	414	3	N	-0-					-0-
10	0		399	-0-	399	841	27	1	372	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
06	180	N	125	-0-	-55	-0-	7	1	118	3	N	-0-					-0-
07	155	N	125	-0-	-30	-0-	8	1	117	3	N	-0-					-0-
08	155	N	91	-0-	-64	-0-	6	1	85	3	N	-0-					-0-
09	120	N	79	-0-	-41	-0-	5	1	74	3	N	-0-					-0-
10	0		84	-0-	84	84	6	1	78	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	11	1	185	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	16	1	239	3	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
09	0		219	-0-	219	219	14	1	205	3	N	-0-					-0-
10	0		238	-0-	238	457	16	1	222	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
09	0		283	-0-	283	283	12	1	271	3	N	-0-					-0-
10	0		286	-0-	286	569	12	1	274	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
08	279	N	177	-0-	-102	-0-	8	1	169	3	N	-0-					-0-
09	0		244	-0-	244	244	10	1	234	3	N	-0-					-0-
10	0		62	-0-	62	306	3	1	59	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
08	248	N	226	-0-	-22	-0-	10	1	216	3	N	-0-					-0-
09	0		207	-0-	207	207	9	1	198	3	N	-0-					-0-
10	0		228	-0-	228	435	10	1	218	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
06	240	N	139	-0-	-101	-0-	6	1	133	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-
09	0		152	-0-	152	152	6	1	146	3	N	-0-					-0-
10	0		86	-0-	86	238	4	1	82	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	545	-0-	-13	-0-	30	1	515	3	N	-0-					-0-
06	540	N	508	-0-	-32	-0-	30	1	478	3	N	-0-					-0-
07	589	N	551	-0-	-38	-0-	35	1	516	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	40	1	562	3	N	-0-					-0-
09	0		545	-0-	545	545	34	1	511	3	N	-0-					-0-
10	0		575	-0-	575	1120	39	1	536	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
09	0		167	-0-	167	167	7	1	160	3	N	-0-					-0-
10	0		184	-0-	184	351	8	1	176	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	23	1	533	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	29	1	652	3	N	-0-					-0-
08	651	N	595	-0-	-56	-0-	26	1	566	3	N	3	3	8			-0-
							3	9									
09	0		549	-0-	549	549	23	1	523	3	N	3	3	8			-0-
							3	9									
10	0		611	-0-	611	1160	26	1	584	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	22	1	517	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	20	1	458	3	N	2	2	8			-0-
							2	9									
07	418	N	418	-0-	-0-	-0-	18	1	397	3	N	3	3	8			-0-
							3	9									
08	403	N	351	-0-	-52	-0-	15	1	336	3	N	-0-					-0-
09	0		381	-0-	381	381	16	1	365	3	N	-0-					-0-
10	0		307	-0-	307	688	13	1	294	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
06	300	N	297	-0-	-3	-0-	12	1	285	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-					-0-
09	0		292	-0-	292	292	12	1	280	3	N	-0-					-0-
10	0		304	-0-	304	596	13	1	291	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	12	1	287	3	N	-0-					-0-
06	390	N	301	-0-	-89	-0-	13	1	288	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	15	1	327	3	N	3	3	8			-0-
							3	9									
08	434	N	434	-0-	-0-	-0-	19	1	412	3	N	3	3	8			-0-
							3	9									
09	383	N	383	-0-	-0-	-0-	16	1	364	3	N	3	3	8			-0-
							3	9									
10	0		296	-0-	296	296	13	1	282	3	N	1	1	8			-0-
							1	9									

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
06	90	N	58	-0-	-32	-0-	2	1	56	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
10	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	17	1	398	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	22	1	482	3	N	-0-					-0-
08	465	N	414	-0-	-51	-0-	18	1	396	3	N	-0-					-0-
09	0		391	-0-	391	391	16	1	375	3	N	-0-					-0-
10	0		445	-0-	445	836	19	1	426	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
07	341	N	309	-0-	-32	-0-	13	1	296	3	N	-0-					-0-
08	403	N	372	-0-	-31	-0-	16	1	356	3	N	-0-					-0-
09	360	N	288	-0-	-72	-0-	12	1	276	3	N	-0-					-0-
10	0		238	-0-	238	238	10	1	228	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	12	1	287	3	N	-0-					-0-
10	0		266	-0-	266	266	11	1	255	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	18	1	319	3	N	-0-					-0-
06	330	N	263	-0-	-67	-0-	15	1	248	3	N	-0-					-0-
07	310	N	213	-0-	-97	-0-	14	1	199	3	N	-0-					-0-
08	341	N	264	-0-	-77	-0-	17	1	247	3	N	-0-					-0-
09	270	N	223	-0-	-47	-0-	14	1	209	3	N	-0-					-0-
10	0		197	-0-	197	197	13	1	184	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	313	-0-	-17	-0-	13	1	300	3	N	-0-					-0-
07	341	N	312	-0-	-29	-0-	13	1	299	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-					-0-
09	0		296	-0-	296	296	12	1	284	3	N	-0-					-0-
10	0		299	-0-	299	595	13	1	286	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	16	1	271	3	N	-0-					-0-
06	300	N	273	-0-	-27	-0-	16	1	257	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
09	0		319	-0-	319	319	20	1	299	3	N	-0-					-0-
10	0		340	-0-	340	659	23	1	317	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	12	1	201	3	N	-0-					-0-
07	248	N	221	-0-	-27	-0-	14	1	207	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	16	1	223	3	N	-0-					-0-
09	0		280	-0-	280	280	18	1	262	3	N	-0-					-0-
10	0		225	-0-	225	505	15	1	210	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
06	330	N	274	-0-	-56	-0-	16	1	258	3	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	22	1	314	3	N	-0-					-0-
09	0		294	-0-	294	294	19	1	275	3	N	-0-					-0-
10	0		321	-0-	321	615	22	1	299	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	35	1	610	3	N	-0-					-0-
06	660	N	606	-0-	-54	-0-	35	1	571	3	N	-0-					-0-
07	682	N	658	-0-	-24	-0-	42	1	616	3	N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					-0-
10	0		645	-0-	645	645	44	1	601	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	275	-0-	-35	-0-	11	1	264	3	N	-0-					-0-
06	270	N	191	-0-	-79	-0-	8	1	183	3	N	-0-					-0-
07	279	N	195	-0-	-84	-0-	8	1	187	3	N	-0-					-0-
08	279	N	210	-0-	-69	-0-	9	1	201	3	N	-0-					-0-
09	0		106	-0-	106	106	4	1	102	3	N	-0-					-0-
10	0		179	-0-	179	285	8	1	171	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	233	-0-	-46	-0-	10	1	223	3	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	11	1	254	3	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
09	0		226	-0-	226	226	9	1	217	3	N	-0-					-0-
10	0		274	-0-	274	500	12	1	262	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	-0-	16	1	376	3	N	-0-					-0-
06	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-					-0-
07	434	N	397	-0-	-37	-0-	17	1	380	3	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-					-0-
09	0		455	-0-	455	455	19	1	436	3	N	-0-					-0-
10	0		315	-0-	315	770	13	1	302	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
09	0		273	-0-	273	273	11	1	262	3	N	-0-					-0-
10	0		332	-0-	332	605	14	1	318	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-
08	217	N	165	-0-	-52	-0-	7	1	158	3	N	-0-					-0-
09	0		169	-0-	169	169	7	1	162	3	N	-0-					-0-
10	0		169	-0-	169	338	7	1	162	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
09	0		285	-0-	285	285	12	1	273	3	N	-0-					-0-
10	0		264	-0-	264	549	11	1	253	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	214	-0-	-65	-0-	9	1	205	3	N	-0-					-0-
06	390	N	235	-0-	-155	-0-	10	1	225	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
09	0		191	-0-	191	191	8	1	183	3	N	-0-					-0-
10	0		171	-0-	171	362	7	1	164	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
07	341	N	265	-0-	-76	-0-	11	1	254	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
09	0		380	-0-	380	380	16	1	364	3	N	-0-					-0-
10	0		261	-0-	261	641	11	1	250	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	14	1	323	3	N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
09	0		337	-0-	337	337	14	1	323	3	N	-0-					-0-
10	0		310	-0-	310	647	13	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
06	180	N	151	-0-	-29	-0-	9	1	142	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
09	0		157	-0-	157	157	10	1	147	3	N	-0-					-0-
10	0		96	-0-	96	253	6	1	90	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	21	1	465	3	N	-0-					-0-
09	0		326	-0-	326	326	14	1	312	3	N	-0-					-0-
10	0		270	-0-	270	596	11	1	259	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	13	1	303	3	N	2	2	8			-0-
							2	9									
07	300	N	300	-0-	-0-	-0-	13	1	285	3	N	2	2	8			-0-
							2	9									
08	279	N	249	-0-	-30	-0-	11	1	238	3	N	-0-					-0-
09	0		191	-0-	191	191	8	1	183	3	N	-0-					-0-
10	0		221	-0-	221	412	9	1	212	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
09	0		273	-0-	273	273	11	1	262	3	N	-0-					-0-
10	0		212	-0-	212	485	9	1	203	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
09	0		149	-0-	149	149	6	1	143	3	N	-0-					-0-
10	0		119	-0-	119	268	5	1	114	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	310	N	203	-0-	-107	-0-	13	1	190	3	N	-0-					-0-
08	310	N	248	-0-	-62	-0-	16	1	232	3	N	-0-					-0-
09	0		288	-0-	288	288	18	1	270	3	N	-0-					-0-
10	0		223	-0-	223	511	15	1	208	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-					-0-
06	270	N	238	-0-	-32	-0-	10	1	228	3	N	-0-					-0-
07	279	N	227	-0-	-52	-0-	10	1	217	3	N	-0-					-0-
08	248	N	209	-0-	-39	-0-	9	1	200	3	N	-0-					-0-
09	0		213	-0-	213	213	9	1	204	3	N	-0-					-0-
10	0		221	-0-	221	434	9	1	212	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	8	1	180	3	N	2	2	8			-0-
							2	9									
08	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
09	0		167	-0-	167	167	7	1	160	3	N	-0-					-0-
10	0		47	-0-	47	214	2	1	45	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
09	0		67	-0-	67	67	3	1	64	3	N	-0-					-0-
10	0		67	-0-	67	134	3	1	64	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
09	0		442	-0-	442	442	18	1	424	3	N	-0-					-0-
10	0		420	-0-	420	862	18	1	402	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	24	1	547	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-
08	558	N	512	-0-	-46	-0-	22	1	490	3	N	-0-					-0-
09	510	N	482	-0-	-28	-0-	20	1	462	3	N	-0-					-0-
10	0		546	-0-	546	546	23	1	523	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
07	341	N	280	-0-	-61	-0-	12	1	268	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-					-0-
09	0		595	-0-	595	595	25	1	570	3	N	-0-					-0-
10	0		901	-0-	901	1496	38	1	862	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
06	330	N	253	-0-	-77	-0-	11	1	242	3	N	-0-					-0-
07	310	N	286	-0-	-24	-0-	12	1	274	3	N	-0-					-0-
08	310	N	289	-0-	-21	-0-	13	1	276	3	N	-0-					-0-
09	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-
10	0		278	-0-	278	278	12	1	266	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

05	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
09	0		271	-0-	271	271	11	1	260	3	N	-0-					-0-
10	0		142	-0-	142	413	6	1	136	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

05	323	N	323	-0-	-0-	-0-	18	1	305	3	N	-0-					-0-
06	330	N	307	-0-	-23	-0-	18	1	289	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	21	1	296	3	N	-0-					-0-
09	0		296	-0-	296	296	19	1	277	3	N	-0-					-0-
10	0		298	-0-	298	594	20	1	278	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

05	279	N	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-
06	300	N	246	-0-	-54	-0-	14	1	232	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	20	1	289	3	N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					-0-
10	0		335	-0-	335	335	23	1	312	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

05	155	N	141	-0-	-14	-0-	6	1	135	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
09	0		167	-0-	167	167	7	1	160	3	N	-0-					-0-
10	0		184	-0-	184	351	8	1	176	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

05	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	11	1	174	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
09	0		180	-0-	180	180	11	1	169	3	N	-0-					-0-
10	0		232	-0-	232	412	16	1	216	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

05	279	N	235	-0-	-44	-0-	13	1	222	3	N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	15	1	217	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					-0-
09	0		230	-0-	230	230	15	1	215	3	N	-0-					-0-
10	0		228	-0-	228	458	15	1	213	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	13	1	291	3	N	5	5	8			-0-
							6	9									
07	328	N	328	-0-	-0-	-0-	14	1	312	3	N	2	2	8			-0-
							2	9									
08	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
09	0		347	-0-	347	347	14	1	333	3	N	-0-					-0-
10	0		340	-0-	340	687	14	1	324	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

05	713	N	641	-0-	-72	-0-	27	1	614	3	N	-0-					-0-
06	690	N	585	-0-	-105	-0-	24	1	561	3	N	-0-					-0-
07	651	N	599	-0-	-52	-0-	26	1	573	3	N	-0-					-0-
08	651	N	574	-0-	-77	-0-	25	1	549	3	N	-0-					-0-
09	0		580	-0-	580	580	24	1	556	3	N	-0-					-0-
10	0		586	-0-	586	1166	25	1	561	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

05	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
09	0		136	-0-	136	136	6	1	130	3	N	-0-					-0-
10	0		129	-0-	129	265	5	1	124	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

05	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
09	0		61	-0-	61	61	3	1	58	3	N	-0-					-0-
10	0		67	-0-	67	128	3	1	64	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

05	155	N	148	-0-	-7	-0-	6	1	142	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	8	1	185	3	N	-0-					-0-
10	0		214	-0-	214	214	9	1	205	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

05	496	N	450	-0-	-46	-0-	19	1	431	3	N	-0-					-0-
06	510	N	485	-0-	-25	-0-	20	1	465	3	N	-0-					-0-
07	465	N	439	-0-	-26	-0-	19	1	420	3	N	-0-					-0-
08	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-					-0-
09	0		386	-0-	386	386	16	1	370	3	N	-0-					-0-
10	0		420	-0-	420	806	18	1	402	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	173	-0-	-75	-0-	7	1	166	3	N	-0-					-0-
06	240	N	135	-0-	-105	-0-	6	1	129	3	N	-0-					-0-
07	248	N	154	-0-	-94	-0-	7	1	147	3	N	-0-					-0-
08	186	N	127	-0-	-59	-0-	6	1	121	3	N	-0-					-0-
09	0		222	-0-	222	222	9	1	213	3	N	-0-					-0-
10	0		191	-0-	191	413	8	1	183	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

05	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
09	0		308	-0-	308	308	13	1	295	3	N	-0-					-0-
10	0		330	-0-	330	638	14	1	315	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

05	403	N	332	-0-	-71	-0-	14	1	318	3	N	-0-					-0-
06	360	N	320	-0-	-40	-0-	13	1	307	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
10	0		336	-0-	336	336	14	1	322	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	4	1	97	3	N	3	3	8			-0-
							3	9									
08	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
10	0		97	-0-	97	97	4	1	93	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

05	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
08	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
09	0		225	-0-	225	225	9	1	216	3	N	-0-					-0-
10	0		242	-0-	242	467	10	1	232	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	16	1	379	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	17	1	378	3	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	23	1	507	3	N	-0-					-0-
09	0		564	-0-	564	564	23	1	541	3	N	-0-					-0-
10	0		515	-0-	515	1079	22	1	493	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-			-0-
06	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
07	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			-0-
08	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-			-0-
09	0		307	-0-	307	307	13	1	294	3	N	-0-			-0-
10	0		204	-0-	204	511	9	1	195	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-			-0-
06	240	N	227	-0-	-13	-0-	9	1	218	3	N	-0-			-0-
07	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-			-0-
08	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
09	0		173	-0-	173	173	7	1	166	3	N	-0-			-0-
10	0		277	-0-	277	450	12	1	265	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	203	-0-	-45	-0-	8	1	195	3	N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	12	1	278	3	N	-0-			-0-
07	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
08	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-			-0-
09	0		290	-0-	290	290	12	1	278	3	N	-0-			-0-
10	0		242	-0-	242	532	10	1	232	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
06	150	N	87	-0-	-63	-0-	4	1	83	3	N	-0-			-0-
07	155	N	78	-0-	-77	-0-	3	1	75	3	N	-0-			-0-
08	124	N	71	-0-	-53	-0-	3	1	68	3	N	-0-			-0-
09	0		82	-0-	82	82	3	1	79	3	N	-0-			-0-
10	0		97	-0-	97	179	4	1	93	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	134	-0-	-83	-0-	6	1	128	3	N	-0-			-0-
06	180	N	141	-0-	-39	-0-	6	1	135	3	N	-0-			-0-
07	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-			-0-
08	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
09	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-			-0-
10	0		180	-0-	180	180	8	1	172	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	10	1	234	3	N	-0-			-0-
06	240	N	225	-0-	-15	-0-	9	1	216	3	N	-0-			-0-
07	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-			-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-			-0-
09	0		268	-0-	268	268	11	1	257	3	N	-0-			-0-
10	0		218	-0-	218	486	9	1	209	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	16	1	372	3	N	-0-			-0-
06	390	N	388	-0-	-2	-0-	16	1	372	3	N	-0-			-0-
07	403	N	384	-0-	-19	-0-	17	1	367	3	N	-0-			-0-
08	403	N	393	-0-	-10	-0-	17	1	376	3	N	-0-			-0-
09	0		375	-0-	375	375	16	1	359	3	N	-0-			-0-
10	0		391	-0-	391	766	17	1	374	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	417	-0-	-48	-0-	17	1	400	3	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	16	1	375	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
09	0		361	-0-	361	361	15	1	346	3	N	-0-					-0-
10	0		100	-0-	100	461	4	1	96	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
09	0		195	-0-	195	195	8	1	187	3	N	-0-					-0-
10	0		199	-0-	199	394	8	1	191	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	323	-0-	-111	-0-	13	1	310	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
08	310	N	262	-0-	-48	-0-	11	1	251	3	N	-0-					-0-
09	0		374	-0-	374	374	16	1	358	3	N	-0-					-0-
10	0		234	-0-	234	608	10	1	223	3	N	1	1	8			-0-
							1	9									

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	13	1	301	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
09	0		348	-0-	348	348	14	1	334	3	N	-0-					-0-
10	0		392	-0-	392	740	17	1	375	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32	-0-	14	1	326	3	N	-0-					-0-
06	330	N	309	-0-	-21	-0-	13	1	296	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-
09	0		318	-0-	318	318	13	1	305	3	N	-0-					-0-
10	0		312	-0-	312	630	13	1	299	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	5	1	117	3	N	-0-					-0-
09	150	N	127	-0-	-23	-0-	5	1	122	3	N	-0-					-0-
10	0		131	-0-	131	131	6	1	125	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-			-0-
06	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-			-0-
07	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-			-0-
08	310	N	272	-0-	-38	-0-	12	1	260	3	N	-0-			-0-
09	0		267	-0-	267	267	11	1	256	3	N	-0-			-0-
10	0		273	-0-	273	540	12	1	261	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	20	1	458	3	N	-0-			-0-
06	450	N	384	-0-	-66	-0-	16	1	368	3	N	-0-			-0-
07	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-			-0-
08	465	N	458	-0-	-7	-0-	20	1	438	3	N	-0-			-0-
09	0		441	-0-	441	441	18	1	423	3	N	-0-			-0-
10	0		447	-0-	447	888	19	1	428	3	N	-0-			-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	197	-0-	-51	-0-	8	1	189	3	N	-0-			-0-
06	270	N	227	-0-	-43	-0-	9	1	218	3	N	-0-			-0-
07	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-
08	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-
09	0		202	-0-	202	202	8	1	194	3	N	-0-			-0-
10	0		253	-0-	253	455	11	1	242	3	N	-0-			-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	19	1	440	3	N	-0-			-0-
06	390	N	380	-0-	-10	-0-	16	1	364	3	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-			-0-
08	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-			-0-
09	0		518	-0-	518	518	22	1	496	3	N	-0-			-0-
10	0		617	-0-	617	1135	26	1	591	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	234	-0-	-45	-0-	10	1	224	3	N	-0-			-0-
06	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-			-0-
07	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-			-0-
09	330	N	212	-0-	-118	-0-	9	1	203	3	N	-0-			-0-
10	0		253	-0-	253	253	11	1	242	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-			-0-
06	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
08	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-			-0-
09	0		115	-0-	115	115	5	1	110	3	N	-0-			-0-
10	0		118	-0-	118	233	5	1	113	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	303	-0-	-69	-0-	13	1	290	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-			-0-
07	372	N	359	-0-	-13	-0-	15	1	344	3	N	-0-			-0-
08	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-			-0-
09	341	N	341	-0-	-0-	-0-	14	1	327	3	N	-0-			-0-
10	0		409	-0-	409	409	17	1	392	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	9	1	211	3	N	3	3	8			-0-
							3	9									
08	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
09	0		168	-0-	168	168	7	1	161	3	N	-0-					-0-
10	0		165	-0-	165	333	7	1	158	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
09	0		44	-0-	44	44	2	1	42	3	N	-0-					-0-
10	0		44	-0-	44	88	2	1	42	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
09	0		129	-0-	129	129	5	1	124	3	N	-0-					-0-
10	0		117	-0-	117	246	5	1	112	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
09	0		109	-0-	109	109	5	1	104	3	N	-0-					-0-
10	0		110	-0-	110	219	5	1	105	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
09	0		167	-0-	167	167	7	1	160	3	N	-0-					-0-
10	0		173	-0-	173	340	7	1	166	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	8	1	173	3	N	3	3	8			-0-
							3	9									
07	239	N	239	-0-	-0-	-0-	10	1	223	3	N	5	5	8			-0-
							6	9									
08	239	N	239	-0-	-0-	-0-	10	1	227	3	N	2	2	8			-0-
							2	9									
09	0		178	-0-	178	178	7	1	169	3	N	2	2	8			-0-
							2	9									
10	0		154	-0-	154	332	7	1	147	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
07	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
09	0		106	-0-	106	106	4	1	102	3	N	-0-					-0-
10	0		147	-0-	147	253	6	1	141	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	16	1	371	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	14	1	331	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
09	0		399	-0-	399	399	17	1	382	3	N	-0-					-0-
10	0		386	-0-	386	785	16	1	370	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	17	1	386	3	N	4	4	8			-0-
							4	9									
07	382	N	382	-0-	-0-	-0-	16	1	364	3	N	2	2	8			-0-
							2	9									
08	372	N	336	-0-	-36	-0-	15	1	321	3	N	-0-					-0-
09	0		342	-0-	342	342	14	1	328	3	N	-0-					-0-
10	0		348	-0-	348	690	15	1	333	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
09	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-
10	0		94	-0-	94	186	4	1	90	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	15	1	340	3	N	6	6	8			-0-
							7	9									
07	358	N	358	-0-	-0-	-0-	15	1	341	3	N	2	2	8			-0-
							2	9									
08	408	N	408	-0-	-0-	-0-	18	1	387	3	N	3	3	8			-0-
							3	9									
09	0		333	-0-	333	333	14	1	316	3	N	3	3	8			-0-
							3	9									
10	0		399	-0-	399	732	17	1	379	3	N	3	3	8			-0-
							3	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-		4 1	92	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-		4 1	102	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-		7 1	164	3	N	3	3	8			-0-
								3 9									
08	221	N	221	-0-	-0-	-0-		10 1	209	3	N	2	2	8			-0-
								2 9									
09	0		182	-0-	182	182		7 1	173	3	N	2	2	8			-0-
								2 9									
10	0		223	-0-	223	405		9 1	214	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-		4 1	98	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-		5 1	106	3	N	-0-					-0-
07	124	N	106	-0-	-18	-0-		5 1	101	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-		5 1	108	3	N	-0-					-0-
09	0		110	-0-	110	110		5 1	105	3	N	-0-					-0-
10	0		122	-0-	122	232		5 1	117	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-		11 1	244	3	N	-0-					-0-
06	210	N	195	-0-	-15	-0-		8 1	187	3	N	-0-					-0-
07	217	N	150	-0-	-67	-0-		6 1	144	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-		9 1	196	3	N	-0-					-0-
09	0		178	-0-	178	178		7 1	171	3	N	-0-					-0-
10	0		175	-0-	175	353		7 1	168	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-		5 1	125	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-		5 1	107	3	N	-0-					-0-
07	93	N	45	-0-	-48	-0-		2 1	42	3	N	1	1	8			-0-
								1 9									
08	170	N	170	-0-	-0-	-0-		7 1	163	3	N	-0-					-0-
09	0		171	-0-	171	171		7 1	164	3	N	-0-					-0-
10	0		40	-0-	40	211		2 1	37	3	N	1	1	8			-0-
								1 9									

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-		7 1	164	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-		7 1	150	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-		6 1	141	3	N	-0-					-0-
08	186	N	124	-0-	-62	-0-		5 1	119	3	N	-0-					-0-
09	0		122	-0-	122	122		5 1	117	3	N	-0-					-0-
10	0		119	-0-	119	241		5 1	114	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-		3 1	62	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-		3 1	76	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-		3 1	60	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-		3 1	69	3	N	-0-					-0-
09	0		66	-0-	66	66		3 1	63	3	N	-0-					-0-
10	0		68	-0-	68	134		3 1	65	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
09	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
10	0		109	-0-	109	109	7	1	102	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	15	1	341	3	N	-0-					-0-
06	360	N	345	-0-	-15	-0-	14	1	331	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	15	1	331	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-					-0-
09	0		414	-0-	414	414	17	1	397	3	N	-0-					-0-
10	0		476	-0-	476	890	20	1	456	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	13	1	304	3	N	-0-					-0-
07	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
09	0		257	-0-	257	257	11	1	246	3	N	-0-					-0-
10	0		299	-0-	299	556	13	1	286	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	15	1	338	3	N	-0-					-0-
07	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
09	0		389	-0-	389	389	16	1	373	3	N	-0-					-0-
10	0		366	-0-	366	755	16	1	350	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
06	420	N	346	-0-	-74	-0-	20	1	326	3	N	-0-					-0-
07	465	N	375	-0-	-90	-0-	24	1	351	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-
09	0		416	-0-	416	416	26	1	390	3	N	-0-					-0-
*10	812	N	396	-0-	-416	-0-	27	1	369	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	23	1	402	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	23	1	377	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	31	1	438	3	N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	30	1	414	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
07	465	N	399	-0-	-66	-0-	17	1	382	3	N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
09	0		387	-0-	387	387	16	1	371	3	N	-0-					-0-
10	0		337	-0-	337	724	14	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
09	0		323	-0-	323	323	13	1	310	3	N	-0-					-0-
10	0		352	-0-	352	675	15	1	337	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	150	N	35	-0-	-115	-0-	2	1	33	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
09	0		167	-0-	167	167	11	1	156	3	N	-0-					-0-
10	0		214	-0-	214	381	14	1	200	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	211	-0-	-130	-0-	9	1	202	3	N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
09	0		250	-0-	250	250	10	1	240	3	N	-0-					-0-
10	0		125	-0-	125	375	5	1	120	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	222	-0-	-88	-0-	9	1	213	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	15	1	336	3	N	2	2	8			-0-
							2	9									
08	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
09	0		278	-0-	278	278	12	1	266	3	N	-0-					-0-
10	0		111	-0-	111	389	5	1	106	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
09	0		179	-0-	179	179	7	1	172	3	N	-0-					-0-
10	0		185	-0-	185	364	8	1	177	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
09	0		112	-0-	112	112	5	1	107	3	N	-0-					-0-
10	0		110	-0-	110	222	5	1	105	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	7	1	155	3	N	3	3	8			-0-
							3	9									
07	243	N	243	-0-	-0-	-0-	10	1	230	3	N	3	3	8			-0-
							3	9									
08	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
09	0		239	-0-	239	239	10	1	229	3	N	-0-					-0-
10	0		125	-0-	125	364	5	1	120	3	N	-0-					-0-

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
08	372	N	327	-0-	-45	-0-	14	1	313	3	N	-0-					-0-
09	0		305	-0-	305	305	13	1	292	3	N	-0-					-0-
10	0		344	-0-	344	649	15	1	329	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	26	1	599	3	N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	23	1	532	3	N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	31	1	684	3	N	-0-					-0-
08	620	N	566	-0-	-54	-0-	25	1	541	3	N	-0-					-0-
09	0		550	-0-	550	550	23	1	527	3	N	-0-					-0-
10	0		744	-0-	744	1294	32	1	711	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
10	0		213	-0-	213	213	9	1	204	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	17	1	391	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
08	403	N	358	-0-	-45	-0-	16	1	342	3	N	-0-					-0-
09	0		337	-0-	337	337	14	1	323	3	N	-0-					-0-
10	0		376	-0-	376	713	16	1	360	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	30	1	702	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	30	1	690	3	N	-0-					-0-
07	713	N	685	-0-	-28	-0-	30	1	655	3	N	-0-					-0-
08	744	N	693	-0-	-51	-0-	30	1	663	3	N	-0-					-0-
09	0		696	-0-	696	696	29	1	667	3	N	-0-					-0-
10	0		729	-0-	729	1425	31	1	698	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-			-0-
06	210	N	143	-0-	-67	-0-	6	1	137	3	N	-0-			-0-
07	217	N	126	-0-	-91	-0-	5	1	121	3	N	-0-			-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-			-0-
09	0		163	-0-	163	163	7	1	156	3	N	-0-			-0-
10	0		152	-0-	152	315	6	1	146	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	361	-0-	-166	-0-	15	1	346	3	N	-0-			-0-
06	510	N	382	-0-	-128	-0-	16	1	366	3	N	-0-			-0-
07	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-			-0-
08	372	N	275	-0-	-97	-0-	12	1	263	3	N	-0-			-0-
09	0		458	-0-	458	458	19	1	439	3	N	-0-			-0-
10	0		432	-0-	432	890	18	1	414	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-			-0-
06	240	N	115	-0-	-125	-0-	5	1	110	3	N	-0-			-0-
07	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-			-0-
08	248	N	193	-0-	-55	-0-	8	1	185	3	N	-0-			-0-
09	0		203	-0-	203	203	8	1	195	3	N	-0-			-0-
10	0		122	-0-	122	325	5	1	117	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-			-0-
06	300	N	295	-0-	-5	-0-	12	1	283	3	N	-0-			-0-
07	341	N	284	-0-	-57	-0-	12	1	272	3	N	-0-			-0-
08	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-			-0-
09	0		320	-0-	320	320	13	1	307	3	N	-0-			-0-
10	0		215	-0-	215	535	9	1	206	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	7	1	169	3	N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
07	248	N	198	-0-	-50	-0-	9	1	189	3	N	-0-			-0-
08	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-			-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
10	0		99	-0-	99	99	4	1	95	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	20	1	469	3	N	-0-			-0-
06	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-			-0-
07	372	N	368	-0-	-4	-0-	16	1	352	3	N	-0-			-0-
08	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-			-0-
09	0		339	-0-	339	339	14	1	325	3	N	-0-			-0-
10	0		347	-0-	347	686	15	1	332	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-			-0-
06	450	N	270	-0-	-180	-0-	11	1	259	3	N	-0-			-0-
07	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-			-0-
08	279	N	238	-0-	-41	-0-	10	1	228	3	N	-0-			-0-
09	0		267	-0-	267	267	11	1	256	3	N	-0-			-0-
10	0		360	-0-	360	627	15	1	345	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-
09	0		213	-0-	213	213	9	1	204	3	N	-0-					-0-
10	0		212	-0-	212	425	9	1	203	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
07	217	N	181	-0-	-36	-0-	8	1	170	3	N	3	3	8			-0-
							3	9									
08	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
09	0		188	-0-	188	188	8	1	180	3	N	-0-					-0-
10	0		266	-0-	266	454	11	1	255	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	23	1	404	3	N	-0-					-0-
06	510	N	469	-0-	-41	-0-	27	1	442	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	38	1	540	3	N	-0-					-0-
09	0		446	-0-	446	446	28	1	418	3	N	-0-					-0-
*10	865	N	419	-0-	-446	-0-	28	1	391	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	12	1	206	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
09	0		208	-0-	208	208	13	1	195	3	N	-0-					-0-
*10	420	N	212	-0-	-208	-0-	14	1	198	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	14	1	311	3	N	-0-					-0-
06	360	N	307	-0-	-53	-0-	13	1	294	3	N	-0-					-0-
07	341	N	294	-0-	-47	-0-	13	1	281	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					-0-
09	0		287	-0-	287	287	12	1	275	3	N	-0-					-0-
10	0		313	-0-	313	600	13	1	300	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	169	-0-	-48	-0-	7	1	162	3	N	-0-					-0-
06	240	N	182	-0-	-58	-0-	8	1	174	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
09	0		296	-0-	296	296	12	1	284	3	N	-0-					-0-
10	0		172	-0-	172	468	7	1	165	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	549	-0-	-40	-0-	23	1	526	3	N	-0-					-0-
06	540	N	502	-0-	-38	-0-	21	1	481	3	N	-0-					-0-
07	589	N	486	-0-	-103	-0-	21	1	465	3	N	-0-					-0-
08	558	N	518	-0-	-40	-0-	23	1	493	3	N	2	2	8			-0-
							2	9									
09	0		523	-0-	523	523	22	1	498	3	N	3	3	8			-0-
							3	9									
10	0		546	-0-	546	1069	23	1	523	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	16	1	239	3	N	2	2	8			-0-
							2	9									
08	341	N	301	-0-	-40	-0-	20	1	279	3	N	2	2	8			-0-
							2	9									
09	0		261	-0-	261	261	16	1	243	3	N	2	2	8			-0-
							2	9									
10	0		293	-0-	293	554	20	1	272	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	149	-0-	-68	-0-	6	1	143	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	7	1	143	3	N	-0-					-0-
09	0		206	-0-	206	206	9	1	197	3	N	-0-					-0-
10	0		90	-0-	90	296	4	1	86	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
09	0		125	-0-	125	125	5	1	120	3	N	-0-					-0-
10	0		128	-0-	128	253	5	1	123	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
09	0		145	-0-	145	145	6	1	139	3	N	-0-					-0-
10	0		184	-0-	184	329	8	1	176	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
07	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-					-0-
08	248	N	212	-0-	-36	-0-	9	1	203	3	N	-0-					-0-
09	0		220	-0-	220	220	9	1	211	3	N	-0-					-0-
10	0		255	-0-	255	475	11	1	244	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-			-0-
06	150	N	73	-0-	-77	-0-	3	1	70	3	N	-0-			-0-
07	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-			-0-
08	155	N	63	-0-	-92	-0-	3	1	60	3	N	-0-			-0-
09	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
10	0		70	-0-	70	70	3	1	67	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
07	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
09	0		115	-0-	115	115	5	1	110	3	N	-0-			-0-
10	0		140	-0-	140	255	6	1	134	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-			-0-
06	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
08	217	N	101	-0-	-116	-0-	4	1	97	3	N	-0-			-0-
09	0		65	-0-	65	65	3	1	62	3	N	-0-			-0-
10	0		93	-0-	93	158	4	1	89	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-			-0-
06	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-			-0-
07	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-			-0-
08	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
09	0		224	-0-	224	224	9	1	215	3	N	-0-			-0-
10	0		238	-0-	238	462	10	1	228	3	N	-0-			-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			-0-
07	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
08	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-			-0-
09	0		39	-0-	39	39	2	1	37	3	N	-0-			-0-
10	0		50	-0-	50	89	2	1	48	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-			-0-
06	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-			-0-
07	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-			-0-
08	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-			-0-
09	0		149	-0-	149	149	6	1	143	3	N	-0-			-0-
10	0		149	-0-	149	298	6	1	143	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
06	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-			-0-
07	93	N	56	-0-	-37	-0-	2	1	54	3	N	-0-			-0-
08	124	N	66	-0-	-58	-0-	3	1	63	3	N	-0-			-0-
09	0		68	-0-	68	68	3	1	65	3	N	-0-			-0-
10	0		61	-0-	61	129	3	1	58	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	15	1	262	3	N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
09	0		265	-0-	265	265	17	1	248	3	N	-0-					-0-
10	0		268	-0-	268	533	18	1	250	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	10	1	241	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	9	1	202	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
09	0		394	-0-	394	394	16	1	378	3	N	-0-					-0-
10	0		339	-0-	339	733	14	1	325	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	17	1	281	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	20	1	288	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	23	1	320	3	N	-0-					-0-
09	0		345	-0-	345	345	22	1	323	3	N	-0-					-0-
10	0		355	-0-	355	700	24	1	331	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	2	1	57	3	N	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
08	93	N	36	-0-	-57	-0-	2	1	34	3	N	-0-					-0-
09	0		85	-0-	85	85	3	1	78	3	N	4	4	8			-0-
							4	9									
10	0		68	-0-	68	153	3	1	65	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	422	-0-	-74	-0-	18	1	404	3	N	-0-					-0-
06	480	N	373	-0-	-107	-0-	16	1	357	3	N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	25	1	560	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	20	1	431	3	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					-0-
10	0		586	-0-	586	586	25	1	561	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	8	1	194	3	N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
09	0		223	-0-	223	223	9	1	214	3	N	-0-					-0-
10	0		204	-0-	204	427	9	1	195	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
06	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
07	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-					-0-
08	186	N	172	-0-	-14	-0-	8	1	164	3	N	-0-					-0-
09	0		162	-0-	162	162	7	1	155	3	N	-0-					-0-
10	0		165	-0-	165	327	7	1	158	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	35	1	807	3	N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	33	1	763	3	N	3	3	8			-0-
							3	9									
07	806	N	701	-0-	-105	-0-	30	1	671	3	N	-0-					-0-
08	806	N	721	-0-	-85	-0-	32	1	689	3	N	-0-					-0-
09	0		709	-0-	709	709	29	1	680	3	N	-0-					-0-
10	0		697	-0-	697	1406	30	1	667	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
10	0		250	-0-	250	250	11	1	239	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	10	1	226	3	N	-0-					-0-
06	270	N	114	-0-	-156	-0-	5	1	109	3	N	-0-					-0-
07	279	N	223	-0-	-56	-0-	10	1	213	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
09	0		285	-0-	285	285	12	1	273	3	N	-0-					-0-
10	0		265	-0-	265	550	11	1	254	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	9	1	207	3	N	3	3	8			-0-
							3	9									
09	0		219	-0-	219	219	9	1	207	3	N	3	3	8			-0-
							3	9									
10	0		216	-0-	216	435	9	1	207	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-
09	0		163	-0-	163	163	7	1	156	3	N	-0-					-0-
10	0		133	-0-	133	296	6	1	127	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	121	-0-	-65	-0-	5	1	116	3	N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
09	0		331	-0-	331	331	14	1	317	3	N	-0-					-0-
10	0		172	-0-	172	503	7	1	165	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	11	1	250	3	N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	16	1	368	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	15	1	336	3	N	2	2	8			-0-
							2	9									
09	0		308	-0-	308	308	13	1	289	3	N	5	5	8			-0-
							6	9									
10	0		238	-0-	238	546	10	1	228	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	5	1	123	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	0		373	-0-	373	373	15	1	358	3	N	-0-					-0-
10	0		273	-0-	273	646	12	1	261	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
08	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
09	0		88	-0-	88	88	4	1	82	3	N	2	2	8			-0-
							2	9									
10	0		66	-0-	66	154	3	1	63	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
06	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
09	0		200	-0-	200	200	8	1	192	3	N	-0-					-0-
10	0		88	-0-	88	288	4	1	84	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	11	1	260	3	N	-0-					-0-
06	270	N	217	-0-	-53	-0-	9	1	208	3	N	-0-					-0-
07	310	N	211	-0-	-99	-0-	9	1	202	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	12	1	279	3	N	-0-					-0-
10	0		215	-0-	215	215	9	1	206	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
08	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
09	0		72	-0-	72	72	3	1	69	3	N	-0-			-0-
10	0		82	-0-	82	154	3	1	79	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
06	150	N	121	-0-	-29	-0-	5	1	116	3	N	-0-			-0-
07	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-			-0-
09	0		112	-0-	112	112	5	1	107	3	N	-0-			-0-
10	0		111	-0-	111	223	5	1	106	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-			-0-
08	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-			-0-
09	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-			-0-
10	0		101	-0-	101	101	4	1	97	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	3	1	78	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-			-0-
07	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-			-0-
08	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
09	0		104	-0-	104	104	4	1	100	3	N	-0-			-0-
10	0		117	-0-	117	221	5	1	112	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-			-0-
06	270	N	249	-0-	-21	-0-	15	1	234	3	N	-0-			-0-
07	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-			-0-
09	0		283	-0-	283	283	18	1	265	3	N	-0-			-0-
10	0		306	-0-	306	589	21	1	285	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-			-0-
06	251	N	251	-0-	-0-	-0-	10	1	240	3	N	1	1 8		-0-
							1	9							
07	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
08	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
09	0		250	-0-	250	250	10	1	240	3	N	-0-			-0-
10	0		251	-0-	251	501	11	1	240	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	129	-0-	-150	-0-	5	1	124	3	N	-0-			-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-
07	155	N	102	-0-	-53	-0-	4	1	98	3	N	-0-			-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-			-0-
09	0		138	-0-	138	138	6	1	132	3	N	-0-			-0-
10	0		179	-0-	179	317	8	1	171	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
06	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-			-0-
07	217	N	215	-0-	-2	-0-	9	1	206	3	N	-0-			-0-
08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
09	210	N	113	-0-	-97	-0-	5	1	108	3	N	-0-			-0-
10	0		111	-0-	111	111	5	1	106	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-
06	150	N	107	-0-	-43	-0-	4	1	103	3	N	-0-			-0-
07	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
09	0		130	-0-	130	130	5	1	125	3	N	-0-			-0-
10	0		129	-0-	129	259	5	1	124	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-			-0-
06	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-			-0-
07	465	N	460	-0-	-5	-0-	20	1	440	3	N	-0-			-0-
08	465	N	465	-0-	-0-	-0-	20	1	445	3	N	-0-			-0-
09	0		449	-0-	449	449	19	1	430	3	N	-0-			-0-
10	0		458	-0-	458	907	19	1	439	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	211	-0-	-37	-0-	9	1	202	3	N	-0-			-0-
06	300	N	182	-0-	-118	-0-	8	1	174	3	N	-0-			-0-
07	248	N	207	-0-	-41	-0-	9	1	198	3	N	-0-			-0-
08	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-
09	0		202	-0-	202	202	8	1	194	3	N	-0-			-0-
10	0		199	-0-	199	401	8	1	191	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-			-0-
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-			-0-
07	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-			-0-
08	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
09	0		278	-0-	278	278	12	1	266	3	N	-0-			-0-
10	0		263	-0-	263	541	11	1	252	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	15	1	353	3	N	-0-			-0-
06	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-			-0-
07	372	N	354	-0-	-18	-0-	15	1	339	3	N	-0-			-0-
08	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-			-0-
09	0		351	-0-	351	351	15	1	336	3	N	-0-			-0-
10	0		368	-0-	368	719	16	1	352	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	18	1	418	3	N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
08	372	N	326	-0-	-46	-0-	14	1	312	3	N	-0-					-0-
09	0		298	-0-	298	298	12	1	286	3	N	-0-					-0-
10	0		371	-0-	371	669	16	1	355	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	10	1	231	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					-0-
08	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
09	0		237	-0-	237	237	10	1	227	3	N	-0-					-0-
10	0		245	-0-	245	482	10	1	235	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-					-0-
06	330	N	280	-0-	-50	-0-	12	1	268	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	15	1	323	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
09	0		351	-0-	351	351	15	1	336	3	N	-0-					-0-
10	0		334	-0-	334	685	14	1	319	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	21	1	491	3	N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	19	1	446	3	N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	20	1	435	3	N	-0-					-0-
09	0		427	-0-	427	427	18	1	409	3	N	-0-					-0-
10	0		484	-0-	484	911	21	1	463	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	168	-0-	-111	-0-	7	1	161	3	N	-0-					-0-
06	270	N	161	-0-	-109	-0-	7	1	154	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
09	0		129	-0-	129	129	5	1	124	3	N	-0-					-0-
10	0		261	-0-	261	390	11	1	250	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
06	420	N	236	-0-	-184	-0-	10	1	226	3	N	-0-					-0-
07	434	N	342	-0-	-92	-0-	15	1	327	3	N	-0-					-0-
08	372	N	311	-0-	-61	-0-	14	1	297	3	N	-0-					-0-
09	0		315	-0-	315	315	13	1	302	3	N	-0-					-0-
10	0		329	-0-	329	644	14	1	315	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	14	1	329	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	15	1	325	3	N	2	2	8			-0-
							2	9									
08	310	N	308	-0-	-2	-0-	13	1	293	3	N	2	2	8			-0-
							2	9									
09	0		315	-0-	315	315	13	1	300	3	N	2	2	8			-0-
							2	9									
10	0		289	-0-	289	604	12	1	276	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

05	217	N	216	-0-	-1	-0-	9	1	207	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
09	0		348	-0-	348	348	14	1	334	3	N	-0-					-0-
10	0		267	-0-	267	615	11	1	256	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

05	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
09	0		337	-0-	337	337	14	1	323	3	N	-0-					-0-
10	0		309	-0-	309	646	13	1	296	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

05	217	N	147	-0-	-70	-0-	6	1	141	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
09	0		290	-0-	290	290	12	1	278	3	N	-0-					-0-
10	0		253	-0-	253	543	11	1	242	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

05	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
10	0		357	-0-	357	357	15	1	342	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

05	341	N	265	-0-	-76	-0-	14	1	251	3	N	-0-					-0-
06	330	N	259	-0-	-71	-0-	15	1	244	3	N	-0-					-0-
07	310	N	277	-0-	-33	-0-	18	1	259	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-
09	0		312	-0-	312	312	20	1	292	3	N	-0-					-0-
10	0		300	-0-	300	612	20	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	28	1	478	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	27	1	439	3	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	36	1	512	3	N	-0-					-0-
09	0		516	-0-	516	516	33	1	483	3	N	-0-					-0-
10	0		520	-0-	520	1036	35	1	485	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
06	150	N	146	-0-	-4	-0-	6	1	140	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
09	0		159	-0-	159	159	7	1	152	3	N	-0-					-0-
10	0		161	-0-	161	320	7	1	154	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	9	1	210	3	N	1	1	8			-0-
							1	9									
08	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
09	0		200	-0-	200	200	8	1	192	3	N	-0-					-0-
10	0		213	-0-	213	413	9	1	204	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	14	1	202	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
09	0		206	-0-	206	206	13	1	193	3	N	-0-					-0-
10	0		208	-0-	208	414	14	1	194	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
06	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
09	0		295	-0-	295	295	12	1	283	3	N	-0-					-0-
10	0		285	-0-	285	580	12	1	273	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
08	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
09	0		269	-0-	269	269	11	1	258	3	N	-0-					-0-
10	0		314	-0-	314	583	13	1	301	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	7	1	158	3	N	-0-					-0-
06	180	N	154	-0-	-26	-0-	6	1	148	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					-0-
09	0		145	-0-	145	145	6	1	139	3	N	-0-					-0-
10	0		158	-0-	158	303	7	1	151	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
09	0		55	-0-	55	55	2	1	53	3	N	-0-					-0-
10	0		48	-0-	48	103	2	1	46	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	11	1	264	3	N	6	6	8			-0-
							7	9									
07	388	N	388	-0-	-0-	-0-	17	1	368	3	N	3	3	8			-0-
							3	9									
08	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
09	0		327	-0-	327	327	14	1	313	3	N	-0-					-0-
10	0		282	-0-	282	609	12	1	269	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	16	1	375	3	N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	16	1	378	3	N	3	3	8			-0-
							3	9									
07	341	N	336	-0-	-5	-0-	14	1	322	3	N	-0-					-0-
08	403	N	359	-0-	-44	-0-	16	1	343	3	N	-0-					-0-
09	0		338	-0-	338	338	14	1	324	3	N	-0-					-0-
10	0		340	-0-	340	678	14	1	326	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	13	1	296	3	N	3	3	8			-0-
							3	9									
07	248	N	239	-0-	-9	-0-	10	1	229	3	N	-0-					-0-
08	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
09	0		211	-0-	211	211	9	1	202	3	N	-0-					-0-
10	0		183	-0-	183	394	8	1	175	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	22	1	509	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	24	1	548	3	N	3	3	8			-0-
							3	9									
07	446	N	446	-0-	-0-	-0-	19	1	427	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
09	540	N	448	-0-	-92	-0-	19	1	429	3	N	-0-					-0-
10	0		547	-0-	547	547	23	1	524	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	606	N	606	-0-	-0-	-0-	25	1	581	3	N	-0-					-0-
06	600	N	413	-0-	-187	-0-	17	1	396	3	N	-0-					-0-
07	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	31	1	686	3	N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	30	1	686	3	N	-0-					-0-
10	0		632	-0-	632	632	27	1	605	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	30	1	700	3	N	-0-					-0-
06	750	N	734	-0-	-16	-0-	31	1	703	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	30	1	656	3	N	-0-					-0-
08	744	N	720	-0-	-24	-0-	32	1	688	3	N	-0-					-0-
09	0		678	-0-	678	678	28	1	650	3	N	-0-					-0-
10	0		625	-0-	625	1303	27	1	598	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	17	1	304	3	N	-0-					-0-
06	330	N	310	-0-	-20	-0-	18	1	292	3	N	-0-					-0-
07	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	23	1	333	3	N	-0-					-0-
09	0		367	-0-	367	367	23	1	344	3	N	-0-					-0-
10	0		338	-0-	338	705	23	1	315	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	317	-0-	-24	-0-	13	1	304	3	N	-0-					-0-
06	330	N	275	-0-	-55	-0-	11	1	264	3	N	-0-					-0-
07	341	N	299	-0-	-42	-0-	13	1	286	3	N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
10	0		371	-0-	371	371	16	1	355	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	6	1	148	3	N	-0-					-0-
06	180	N	141	-0-	-39	-0-	6	1	135	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
09	0		192	-0-	192	192	8	1	184	3	N	-0-					-0-
10	0		213	-0-	213	405	9	1	204	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
09	0		319	-0-	319	319	13	1	304	3	N	2	2	8			-0-
							2	9									
10	0		332	-0-	332	651	14	1	317	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	18	1	404	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
07	403	N	325	-0-	-78	-0-	14	1	311	3	N	-0-					-0-
08	434	N	426	-0-	-8	-0-	19	1	407	3	N	-0-					-0-
09	0		335	-0-	335	335	14	1	321	3	N	-0-					-0-
10	0		319	-0-	319	654	14	1	305	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	238	-0-	-227	-0-	10	1	228	3	N	-0-					-0-
06	360	N	171	-0-	-189	-0-	7	1	164	3	N	-0-					-0-
07	310	N	135	-0-	-175	-0-	6	1	129	3	N	-0-					-0-
08	248	N	152	-0-	-96	-0-	7	1	145	3	N	-0-					-0-
09	0		179	-0-	179	179	7	1	172	3	N	-0-					-0-
10	0		522	-0-	522	701	22	1	500	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	225	-0-	-54	-0-	9	1	216	3	N	-0-					-0-
06	270	N	192	-0-	-78	-0-	8	1	184	3	N	-0-					-0-
07	248	N	188	-0-	-60	-0-	8	1	180	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-
09	0		190	-0-	190	190	8	1	182	3	N	-0-					-0-
10	0		185	-0-	185	375	8	1	177	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	26	1	446	3	N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	27	1	392	3	N	3	3	8			-0-
							3	9									
08	465	N	428	-0-	-37	-0-	28	1	398	3	N	2	2	8			-0-
							2	9									
09	0		397	-0-	397	397	25	1	370	3	N	2	2	8			-0-
							2	9									
10	0		425	-0-	425	822	29	1	395	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	20	1	350	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	21	1	332	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					-0-
08	372	N	364	-0-	-8	-0-	24	1	340	3	N	-0-					-0-
09	0		349	-0-	349	349	22	1	325	3	N	2	2	8			-0-
							2	9									
10	0		372	-0-	372	721	25	1	347	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
06	240	N	175	-0-	-65	-0-	7	1	168	3	N	-0-					-0-
07	372	N	170	-0-	-202	-0-	7	1	163	3	N	-0-					-0-
08	217	N	159	-0-	-58	-0-	7	1	152	3	N	-0-					-0-
09	0		196	-0-	196	196	8	1	188	3	N	-0-					-0-
10	0		264	-0-	264	460	11	1	253	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	21	1	494	3	N	-0-					-0-
06	510	N	498	-0-	-12	-0-	21	1	477	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	25	1	539	3	N	-0-					-0-
09	0		514	-0-	514	514	21	1	493	3	N	-0-					-0-
10	0		449	-0-	449	963	19	1	430	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	15	1	342	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
08	434	N	408	-0-	-26	-0-	18	1	390	3	N	-0-					-0-
09	0		361	-0-	361	361	15	1	346	3	N	-0-					-0-
10	0		334	-0-	334	695	14	1	320	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	15	1	266	3	N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	17	1	280	3	N	-0-					-0-
07	341	N	287	-0-	-54	-0-	18	1	269	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
09	0		309	-0-	309	309	20	1	289	3	N	-0-					-0-
10	0		302	-0-	302	611	20	1	282	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	11	1	264	3	N	-0-					-0-
07	279	N	219	-0-	-60	-0-	9	1	210	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
09	0		210	-0-	210	210	9	1	201	3	N	-0-					-0-
10	0		173	-0-	173	383	7	1	166	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	20	1	342	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
09	0		370	-0-	370	370	23	1	347	3	N	-0-					-0-
10	0		400	-0-	400	770	27	1	373	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	24	1	558	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
09	0		602	-0-	602	602	25	1	577	3	N	-0-					-0-
10	0		679	-0-	679	1281	29	1	650	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					-0-
06	390	N	311	-0-	-79	-0-	13	1	298	3	N	-0-					-0-
07	434	N	252	-0-	-182	-0-	11	1	241	3	N	-0-					-0-
08	434	N	279	-0-	-155	-0-	12	1	267	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
10	0		381	-0-	381	381	16	1	364	3	N	1	1	8			-0-
							1	9									

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	22	1	375	3	N	-0-					-0-
06	420	N	360	-0-	-60	-0-	21	1	339	3	N	-0-					-0-
07	434	N	382	-0-	-52	-0-	24	1	358	3	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	26	1	367	3	N	-0-					-0-
09	0		371	-0-	371	371	23	1	348	3	N	-0-					-0-
10	0		383	-0-	383	754	26	1	357	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	11	1	254	3	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	11	1	250	3	N	2	2	8			-0-
							2	9									
07	281	N	281	-0-	-0-	-0-	12	1	267	3	N	2	2	8			-0-
							2	9									
08	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-					-0-
09	0		280	-0-	280	280	12	1	268	3	N	-0-					-0-
10	0		274	-0-	274	554	12	1	261	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	14	1	312	3	N	-0-					-0-
07	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
09	0		296	-0-	296	296	12	1	284	3	N	-0-					-0-
10	0		359	-0-	359	655	15	1	344	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	17	1	389	3	N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					-0-
07	372	N	330	-0-	-42	-0-	14	1	316	3	N	-0-					-0-
08	372	N	202	-0-	-170	-0-	9	1	193	3	N	-0-					-0-
09	0		144	-0-	144	144	6	1	138	3	N	-0-					-0-
10	0		174	-0-	174	318	7	1	167	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	419	-0-	-46	-0-	17	1	402	3	N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
07	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-					-0-
10	0		422	-0-	422	422	18	1	404	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	13	1	298	3	N	-0-					-0-
07	341	N	318	-0-	-23	-0-	14	1	304	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	0		360	-0-	360	360	15	1	345	3	N	-0-					-0-
10	0		370	-0-	370	730	16	1	354	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15	-0-	17	1	402	3	N	-0-					-0-
06	420	N	274	-0-	-146	-0-	11	1	263	3	N	-0-					-0-
07	434	N	325	-0-	-109	-0-	14	1	311	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
09	0		491	-0-	491	491	20	1	471	3	N	-0-					-0-
10	0		527	-0-	527	1018	22	1	505	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	34	1	586	3	N	-0-					-0-
06	660	N	555	-0-	-105	-0-	32	1	523	3	N	-0-					-0-
07	682	N	613	-0-	-69	-0-	39	1	574	3	N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	43	1	614	3	N	-0-					-0-
09	0		623	-0-	623	623	39	1	584	3	N	-0-					-0-
10	0		634	-0-	634	1257	43	1	591	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	15	1	333	3	N	3	3	8			-0-
							3	9									
07	356	N	356	-0-	-0-	-0-	15	1	338	3	N	3	3	8			-0-
							3	9									
08	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
09	0		280	-0-	280	280	12	1	266	3	N	2	2	8			-0-
							2	9									
10	0		240	-0-	240	520	10	1	230	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	280	-0-	-30	-0-	12	1	268	3	N	-0-					-0-
06	300	N	279	-0-	-21	-0-	12	1	267	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
08	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-					-0-
09	0		264	-0-	264	264	11	1	253	3	N	-0-					-0-
10	0		287	-0-	287	551	12	1	275	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

05	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	12	1	192	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	13	1	184	3	N	-0-					-0-
09	0		194	-0-	194	194	12	1	182	3	N	-0-					-0-
10	0		217	-0-	217	411	15	1	202	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

05	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
06	240	N	217	-0-	-23	-0-	13	1	204	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	16	1	229	3	N	-0-					-0-
08	248	N	227	-0-	-21	-0-	15	1	212	3	N	-0-					-0-
09	0		211	-0-	211	211	13	1	198	3	N	-0-					-0-
10	0		226	-0-	226	437	15	1	211	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

05	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	25	1	567	3	N	3	3	8			-0-
							3	9									
07	590	N	590	-0-	-0-	-0-	25	1	562	3	N	3	3	8			-0-
							3	9									
08	558	N	527	-0-	-31	-0-	23	1	502	3	N	2	2	8			-0-
							2	9									
09	0		479	-0-	479	479	20	1	457	3	N	2	2	8			-0-
							2	9									
10	0		516	-0-	516	995	22	1	492	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

05	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-					-0-
07	372	N	345	-0-	-27	-0-	15	1	328	3	N	2	2	8			-0-
							2	9									
08	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
09	0		410	-0-	410	410	17	1	393	3	N	-0-					-0-
10	0		276	-0-	276	686	12	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									
09	0		227	-0-	227	227	9	1	216	3	N	2	2	8			-0-
							2	9									
10	0		275	-0-	275	502	12	1	262	3	N	1	1	8			-0-
							1	9									

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

05	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
09	0		22	-0-	22	22	1	1	21	3	N	-0-					-0-
10	0		47	-0-	47	69	2	1	45	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
09	0		20	-0-	20	20	1	1	19	3	N	-0-					-0-
10	0		19	-0-	19	39	1	1	18	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	0		8	-0-	8	13	8	3			N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

05	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	13	1	300	3	N	4	4	8			-0-
							4	9									
07	335	N	335	-0-	-0-	-0-	14	1	315	3	N	5	5	8			-0-
							6	9									
08	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
09	0		307	-0-	307	307	13	1	294	3	N	-0-					-0-
10	0		336	-0-	336	643	14	1	321	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

05	397	N	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	12	1	263	3	N	-0-					-0-
09	300	N	123	-0-	-177	-0-	5	1	118	3	N	-0-					-0-
10	0		230	-0-	230	230	10	1	220	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
10	0		19	-0-	19	19	1	1	18	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	0		30	-0-	30	30	1	1	29	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	18	1	313	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	17	1	274	3	N	4	4	8			-0-
							4	9									
07	332	N	332	-0-	-0-	-0-	21	1	311	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	22	1	306	3	N	-0-					-0-
09	0		363	-0-	363	363	23	1	340	3	N	-0-					-0-
10	0		352	-0-	352	715	24	1	328	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	34	1	477	3	N	-0-					-0-
09	0		473	-0-	473	473	30	1	443	3	N	-0-					-0-
10	0		375	-0-	375	848	25	1	350	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	16	1	275	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	18	1	258	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
09	0		294	-0-	294	294	19	1	275	3	N	-0-					-0-
10	0		295	-0-	295	589	20	1	275	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	22	1	318	3	N	2	2	8			-0-
							2	9									
08	306	N	306	-0-	-0-	-0-	20	1	284	3	N	2	2	8			-0-
							2	9									
09	0		282	-0-	282	282	18	1	262	3	N	2	2	8			-0-
							2	9									
10	0		296	-0-	296	578	20	1	276	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	16	1	364	3	N	-0-					-0-
06	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-					-0-
07	434	N	379	-0-	-55	-0-	16	1	361	3	N	2	2	8			-0-
							2	9									
08	397	N	397	-0-	-0-	-0-	17	1	377	3	N	3	3	8			-0-
							3	9									
09	0		367	-0-	367	367	15	1	349	3	N	3	3	8			-0-
							3	9									
10	0		369	-0-	369	736	16	1	352	3	N	1	1	8			-0-
							1	9									

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	19	1	445	3	N	-0-					-0-
06	450	N	388	-0-	-62	-0-	16	1	372	3	N	-0-					-0-
07	465	N	367	-0-	-98	-0-	16	1	351	3	N	-0-					-0-
08	465	N	337	-0-	-128	-0-	15	1	322	3	N	-0-					-0-
09	0		336	-0-	336	336	14	1	322	3	N	-0-					-0-
10	0		337	-0-	337	673	14	1	323	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	299	-0-	-31	-0-	12	1	287	3	N	-0-					-0-
07	341	N	284	-0-	-57	-0-	12	1	272	3	N	-0-					-0-
08	341	N	258	-0-	-83	-0-	11	1	247	3	N	-0-					-0-
09	0		262	-0-	262	262	11	1	251	3	N	-0-					-0-
10	0		263	-0-	263	525	11	1	252	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
06	390	N	387	-0-	-3	-0-	23	1	364	3	N	-0-					-0-
07	434	N	412	-0-	-22	-0-	26	1	386	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
09	0		381	-0-	381	381	24	1	357	3	N	-0-					-0-
10	0		392	-0-	392	773	26	1	366	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
06	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
07	372	N	304	-0-	-68	-0-	13	1	291	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-					-0-
09	0		316	-0-	316	316	13	1	303	3	N	-0-					-0-
10	0		323	-0-	323	639	14	1	309	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	666	-0-	-47	-0-	28	1	638	3	N	-0-					-0-
06	660	N	624	-0-	-36	-0-	26	1	596	3	N	2	2	8			-0-
							2	9									
07	682	N	675	-0-	-7	-0-	29	1	644	3	N	2	2	8			-0-
							2	9									
08	651	N	631	-0-	-20	-0-	28	1	603	3	N	-0-					-0-
09	0		642	-0-	642	642	27	1	615	3	N	-0-					-0-
10	0		645	-0-	645	1287	27	1	618	3	N	-0-					-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	26	1	589	3	N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	21	1	491	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
08	620	N	594	-0-	-26	-0-	26	1	568	3	N	-0-					-0-
09	510	N	481	-0-	-29	-0-	20	1	461	3	N	-0-					-0-
10	0		545	-0-	545	545	23	1	522	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
06	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-
09	0		304	-0-	304	304	19	1	285	3	N	-0-					-0-
10	0		325	-0-	325	629	22	1	303	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	11	1	247	3	N	-0-					-0-
06	300	N	225	-0-	-75	-0-	9	1	216	3	N	-0-					-0-
07	279	N	229	-0-	-50	-0-	10	1	219	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					-0-
09	0		211	-0-	211	211	9	1	202	3	N	-0-					-0-
10	0		217	-0-	217	428	9	1	208	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	488	-0-	-132	-0-	20	1	468	3	N	-0-					-0-
06	540	N	371	-0-	-169	-0-	15	1	356	3	N	-0-					-0-
07	527	N	437	-0-	-90	-0-	19	1	418	3	N	-0-					-0-
08	496	N	455	-0-	-41	-0-	20	1	435	3	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	18	1	419	3	N	-0-					-0-
10	0		475	-0-	475	475	20	1	455	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	3	1	78	3	N	-0-			-0-
07	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-			-0-
09	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-			-0-
10	0		68	-0-	68	68	3	1	65	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-			-0-
06	150	N	115	-0-	-35	-0-	5	1	110	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-			-0-
08	124	N	79	-0-	-45	-0-	3	1	76	3	N	-0-			-0-
09	0		94	-0-	94	94	4	1	90	3	N	-0-			-0-
10	0		107	-0-	107	201	5	1	102	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	25	1	442	3	N	-0-			-0-
06	480	N	419	-0-	-61	-0-	24	1	395	3	N	-0-			-0-
07	496	N	475	-0-	-21	-0-	30	1	445	3	N	-0-			-0-
08	476	N	476	-0-	-0-	-0-	31	1	445	3	N	-0-			-0-
09	0		447	-0-	447	447	28	1	419	3	N	-0-			-0-
10	0		460	-0-	460	907	31	1	429	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-			-0-
06	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-			-0-
07	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-			-0-
08	319	N	319	-0-	-0-	-0-	21	1	298	3	N	-0-			-0-
09	0		292	-0-	292	292	18	1	274	3	N	-0-			-0-
10	0		313	-0-	313	605	21	1	292	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	8	1	177	3	N	-0-			-0-
06	210	N	184	-0-	-26	-0-	8	1	176	3	N	-0-			-0-
07	217	N	164	-0-	-53	-0-	7	1	157	3	N	-0-			-0-
08	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-			-0-
09	0		161	-0-	161	161	7	1	154	3	N	-0-			-0-
10	0		173	-0-	173	334	7	1	166	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	9	1	212	3	N	-0-			-0-
06	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-			-0-
07	217	N	193	-0-	-24	-0-	8	1	185	3	N	-0-			-0-
08	217	N	189	-0-	-28	-0-	8	1	181	3	N	-0-			-0-
09	210	N	188	-0-	-22	-0-	8	1	180	3	N	-0-			-0-
10	0		206	-0-	206	206	9	1	197	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-			-0-
06	322	N	322	-0-	-0-	-0-	13	1	309	3	N	-0-			-0-
07	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-			-0-
08	310	N	293	-0-	-17	-0-	13	1	280	3	N	-0-			-0-
09	0		302	-0-	302	302	13	1	289	3	N	-0-			-0-
10	0		308	-0-	308	610	13	1	295	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
08	248	N	189	-0-	-59	-0-	8	1	181	3	N	-0-					-0-
09	0		196	-0-	196	196	8	1	188	3	N	-0-					-0-
10	0		198	-0-	198	394	8	1	190	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

05	372	N	307	-0-	-65	-0-	13	1	294	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	13	1	307	3	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	14	1	317	3	N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
10	0		374	-0-	374	374	16	1	358	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

05	465	N	412	-0-	-53	-0-	17	1	395	3	N	-0-					-0-
06	450	N	385	-0-	-65	-0-	16	1	369	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-
08	403	N	357	-0-	-46	-0-	16	1	341	3	N	-0-					-0-
09	390	N	353	-0-	-37	-0-	15	1	338	3	N	-0-					-0-
10	0		364	-0-	364	364	15	1	349	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

05	434	N	366	-0-	-68	-0-	15	1	351	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	14	1	309	3	N	2	2	8			-0-
							2	9									
08	372	N	322	-0-	-50	-0-	14	1	308	3	N	-0-					-0-
09	0		327	-0-	327	327	14	1	313	3	N	-0-					-0-
10	0		297	-0-	297	624	13	1	284	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

05	341	N	330	-0-	-11	-0-	14	1	316	3	N	-0-					-0-
06	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-					-0-
07	341	N	311	-0-	-30	-0-	13	1	298	3	N	-0-					-0-
08	341	N	301	-0-	-40	-0-	13	1	288	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
10	0		314	-0-	314	314	13	1	301	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

05	279	N	225	-0-	-54	-0-	9	1	216	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	9	1	202	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	9	1	196	3	N	-0-					-0-
09	0		189	-0-	189	189	8	1	181	3	N	-0-					-0-
10	0		207	-0-	207	396	9	1	198	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-					-0-
06	390	N	353	-0-	-37	-0-	15	1	338	3	N	-0-					-0-
07	372	N	348	-0-	-24	-0-	15	1	333	3	N	-0-					-0-
08	372	N	329	-0-	-43	-0-	14	1	315	3	N	-0-					-0-
09	0		320	-0-	320	320	13	1	307	3	N	-0-					-0-
10	0		308	-0-	308	628	13	1	295	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
09	0		69	-0-	69	69	3	1	66	3	N	-0-					-0-
10	0		55	-0-	55	124	2	1	53	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
06	390	N	354	-0-	-36	-0-	15	1	339	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-
08	403	N	326	-0-	-77	-0-	14	1	312	3	N	-0-					-0-
09	360	N	336	-0-	-24	-0-	14	1	322	3	N	-0-					-0-
10	0		338	-0-	338	338	14	1	324	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					-0-
07	155	N	44	-0-	-111	-0-	2	1	42	3	N	-0-					-0-
08	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-					-0-
09	0		67	-0-	67	67	3	1	64	3	N	-0-					-0-
10	0		87	-0-	87	154	4	1	83	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	31	1	722	3	N	-0-					-0-
06	540	N	523	-0-	-17	-0-	22	1	501	3	N	-0-					-0-
07	744	N	511	-0-	-233	-0-	22	1	489	3	N	-0-					-0-
08	744	N	440	-0-	-304	-0-	19	1	421	3	N	-0-					-0-
09	0		443	-0-	443	443	18	1	425	3	N	-0-					-0-
10	0		478	-0-	478	921	20	1	458	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					-0-
09	0		186	-0-	186	186	8	1	178	3	N	-0-					-0-
10	0		201	-0-	201	387	9	1	192	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	354	-0-	-49	-0-	15	1	339	3	N	-0-					-0-
06	390	N	377	-0-	-13	-0-	16	1	361	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
09	0		343	-0-	343	343	14	1	329	3	N	-0-					-0-
10	0		343	-0-	343	686	15	1	328	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	3	1	70	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-					-0-
10	0		92	-0-	92	92	4	1	88	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-
06	180	N	88	-0-	-92	-0-	4	1	84	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
09	0		179	-0-	179	179	7	1	172	3	N	-0-					-0-
10	0		195	-0-	195	374	8	1	187	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	0		47	-0-	47	47	2	1	45	3	N	-0-					-0-
10	0		54	-0-	54	101	2	1	50	3	N	2	2	8			-0-
							2	9									

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	12	1	286	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
08	310	N	242	-0-	-68	-0-	11	1	231	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
10	0		213	-0-	213	213	9	1	204	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-					-0-
06	360	N	304	-0-	-56	-0-	18	1	286	3	N	-0-					-0-
07	403	N	306	-0-	-97	-0-	20	1	286	3	N	-0-					-0-
08	434	N	320	-0-	-114	-0-	21	1	299	3	N	-0-					-0-
09	0		300	-0-	300	300	19	1	281	3	N	-0-					-0-
10	0		306	-0-	306	606	21	1	285	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	23	1	539	3	N	-0-					-0-
06	450	N	361	-0-	-89	-0-	15	1	346	3	N	-0-					-0-
07	465	N	305	-0-	-160	-0-	13	1	292	3	N	-0-					-0-
08	465	N	275	-0-	-190	-0-	12	1	263	3	N	-0-					-0-
09	360	N	280	-0-	-80	-0-	12	1	268	3	N	-0-					-0-
10	0		430	-0-	430	430	18	1	412	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	322	-0-	-50	-0-	13	1	309	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-
07	341	N	285	-0-	-56	-0-	12	1	273	3	N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
09	0		296	-0-	296	296	12	1	284	3	N	-0-					-0-
10	0		257	-0-	257	553	11	1	246	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
06	480	N	442	-0-	-38	-0-	18	1	424	3	N	-0-					-0-
07	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	19	1	425	3	N	-0-					-0-
09	0		398	-0-	398	398	17	1	381	3	N	-0-					-0-
10	0		519	-0-	519	917	22	1	497	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	85	-0-	-70	-0-	4	1	81	3	N	-0-					-0-
06	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	8	1	166	3	N	3	3	8			-0-
							3	9									
09	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
10	0		334	-0-	334	334	14	1	317	3	N	3	3	8			-0-
							3	9									

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	26	1	363	3	N	-0-					-0-
09	0		356	-0-	356	356	22	1	334	3	N	-0-					-0-
10	0		359	-0-	359	715	24	1	335	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	19	1	300	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
10	0		330	-0-	330	330	22	1	308	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	11	1	247	3	N	-0-					-0-
06	270	N	245	-0-	-25	-0-	10	1	235	3	N	-0-					-0-
07	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	9	1	217	3	N	-0-					-0-
10	0		251	-0-	251	251	11	1	240	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	383	-0-	-51	-0-	16	1	367	3	N	-0-					-0-
06	390	N	382	-0-	-8	-0-	16	1	366	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	15	1	343	3	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	17	1	368	3	N	-0-					-0-
09	0		323	-0-	323	323	13	1	310	3	N	-0-					-0-
10	0		368	-0-	368	691	16	1	352	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

05	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
06	300	N	278	-0-	-22	-0-	16	1	262	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	20	1	285	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					-0-
09	0		301	-0-	301	301	19	1	282	3	N	-0-					-0-
10	0		284	-0-	284	585	19	1	265	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

05	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
06	390	N	334	-0-	-56	-0-	19	1	315	3	N	-0-					-0-
07	434	N	360	-0-	-74	-0-	23	1	337	3	N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	28	1	396	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
10	0		435	-0-	435	435	29	1	406	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

05	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	5	1	121	3	N	1	1	8			-0-
							1	9									
07	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
10	0		130	-0-	130	130	6	1	124	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
10	0		87	-0-	87	87	4	1	83	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

05	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
06	270	N	162	-0-	-108	-0-	9	1	150	3	N	3	3	8			-0-
							3	9									
07	279	N	259	-0-	-20	-0-	16	1	240	3	N	3	3	8			-0-
							3	9									
08	217	N	206	-0-	-11	-0-	14	1	192	3	N	-0-					-0-
09	0		217	-0-	217	217	14	1	203	3	N	-0-					-0-
10	0		158	-0-	158	375	11	1	147	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	24	1	556	3	N	-0-					-0-
06	480	N	278	-0-	-202	-0-	12	1	266	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	20	1	456	3	N	-0-					-0-
10	0		523	-0-	523	523	22	1	501	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	4	1	100	3	N	-0-					-0-
06	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
10	0		132	-0-	132	132	6	1	125	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	18	1	418	3	N	-0-					-0-
06	420	N	394	-0-	-26	-0-	16	1	378	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
10	0		368	-0-	368	368	16	1	352	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	7	1	160	3	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	6	1	142	3	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
09	0		157	-0-	157	157	7	1	150	3	N	-0-					-0-
10	0		352	-0-	352	509	15	1	337	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
06	120	N	81	-0-	-39	-0-	3	1	78	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
10	0		86	-0-	86	86	4	1	82	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	6	1	141	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
09	0		140	-0-	140	140	6	1	134	3	N	-0-					-0-
10	0		146	-0-	146	286	6	1	140	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	23	1	397	3	N	-0-					-0-
06	420	N	383	-0-	-37	-0-	22	1	361	3	N	-0-					-0-
07	465	N	420	-0-	-45	-0-	27	1	393	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	29	1	413	3	N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-					-0-
10	0		439	-0-	439	439	30	1	409	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	388	-0-	-77	-0-	16	1	372	3	N	-0-					-0-
06	450	N	376	-0-	-74	-0-	16	1	360	3	N	-0-					-0-
07	434	N	335	-0-	-99	-0-	14	1	321	3	N	-0-					-0-
08	403	N	347	-0-	-56	-0-	15	1	332	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	15	1	337	3	N	-0-					-0-
10	0		511	-0-	511	511	22	1	489	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
09	0		41	-0-	41	41	2	1	39	3	N	-0-					-0-
10	0		43	-0-	43	84	2	1	41	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	12	1	280	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
07	279	N	230	-0-	-49	-0-	10	1	220	3	N	-0-					-0-
08	279	N	229	-0-	-50	-0-	10	1	219	3	N	-0-					-0-
09	0		225	-0-	225	225	9	1	216	3	N	-0-					-0-
10	0		446	-0-	446	671	19	1	427	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	-0-	33	1	580	3	N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	37	1	547	3	N	-0-					-0-
08	620	N	604	-0-	-16	-0-	40	1	564	3	N	-0-					-0-
09	600	N	556	-0-	-44	-0-	35	1	521	3	N	-0-					-0-
10	0		560	-0-	560	560	38	1	522	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	5	1	123	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	5	1	115	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	4	1	94	3	N	-0-					-0-
09	0		62	-0-	62	62	3	1	59	3	N	-0-					-0-
10	0		67	-0-	67	129	3	1	64	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
06	390	N	271	-0-	-119	-0-	11	1	260	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
08	710	N	710	-0-	-0-	-0-	31	1	677	3	N	2	2	8			-0-
							2	9									
09	610	N	610	-0-	-0-	-0-	25	1	583	3	N	2	2	8			-0-
							2	9									
10	0		479	-0-	479	479	20	1	458	3	N	1	1	8			-0-
							1	9									

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
09	0		24	-0-	24	24	1	1	23	3	N	-0-					-0-
10	0		33	-0-	33	57	1	1	32	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-					-0-
06	690	N	559	-0-	-131	-0-	33	1	526	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	42	1	610	3	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	44	1	618	3	N	-0-					-0-
09	0		628	-0-	628	628	40	1	588	3	N	-0-					-0-
10	0		637	-0-	637	1265	43	1	594	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	17	1	271	3	N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	22	1	313	3	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
10	0		318	-0-	318	318	21	1	297	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
06	240	N	213	-0-	-27	-0-	12	1	201	3	N	-0-					-0-
07	248	N	241	-0-	-7	-0-	15	1	226	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
10	0		240	-0-	240	240	16	1	224	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
07	248	N	201	-0-	-47	-0-	9	1	192	3	N	-0-					-0-
08	217	N	190	-0-	-27	-0-	8	1	182	3	N	-0-					-0-
09	0		183	-0-	183	183	8	1	175	3	N	-0-					-0-
10	0		205	-0-	205	388	9	1	196	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	340	-0-	-63	-0-	14	1	326	3	N	-0-					-0-
06	360	N	280	-0-	-80	-0-	12	1	268	3	N	-0-					-0-
07	341	N	189	-0-	-152	-0-	8	1	181	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-					-0-
09	0		426	-0-	426	426	18	1	408	3	N	-0-					-0-
10	0		419	-0-	419	845	18	1	401	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

05	445	N	445	-0-	-0-	-0-	24	1	421	3	N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	26	1	423	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	30	1	440	3	N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	30	1	425	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
10	0		432	-0-	432	432	29	1	403	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

05	403	N	392	-0-	-11	-0-	16	1	376	3	N	-0-					-0-
06	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	19	1	416	3	N	6	6	8			-0-
							7	9									
08	403	N	395	-0-	-8	-0-	17	1	375	3	N	3	3	8			-0-
							3	9									
09	0		366	-0-	366	366	15	1	348	3	N	3	3	8			-0-
							3	9									
10	0		382	-0-	382	748	16	1	366	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

05	651	N	533	-0-	-118	-0-	22	1	511	3	N	-0-					-0-
06	600	N	474	-0-	-126	-0-	20	1	454	3	N	-0-					-0-
07	620	N	541	-0-	-79	-0-	23	1	516	3	N	2	2	8			-0-
							2	9									
08	546	N	546	-0-	-0-	-0-	24	1	516	3	N	5	5	8			-0-
							6	9									
09	0		447	-0-	447	447	18	1	423	3	N	5	5	8			-0-
							6	9									
10	0		476	-0-	476	923	20	1	455	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

05	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	27	1	437	3	N	-0-					-0-
07	496	N	464	-0-	-32	-0-	30	1	434	3	N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	32	1	450	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	28	1	412	3	N	-0-					-0-
10	0		447	-0-	447	447	30	1	417	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

05	372	N	343	-0-	-29	-0-	14	1	329	3	N	-0-					-0-
06	360	N	315	-0-	-45	-0-	13	1	302	3	N	-0-					-0-
07	372	N	309	-0-	-63	-0-	13	1	296	3	N	-0-					-0-
08	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
09	0		305	-0-	305	305	13	1	292	3	N	-0-					-0-
10	0		331	-0-	331	636	14	1	317	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	14	1	327	3	N	-0-					-0-
06	360	N	344	-0-	-16	-0-	14	1	327	3	N	3	3	8			-0-
							3	9									
07	372	N	317	-0-	-55	-0-	14	1	303	3	N	-0-					-0-
08	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
09	330	N	320	-0-	-10	-0-	13	1	307	3	N	-0-					-0-
10	0		359	-0-	359	359	15	1	344	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	11	1	248	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	11	1	254	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
09	270	N	245	-0-	-25	-0-	10	1	235	3	N	-0-					-0-
10	0		216	-0-	216	216	9	1	207	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	11	1	259	3	N	-0-					-0-
06	300	N	240	-0-	-60	-0-	10	1	230	3	N	-0-					-0-
07	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
08	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-					-0-
09	0		239	-0-	239	239	10	1	229	3	N	-0-					-0-
10	0		255	-0-	255	494	11	1	244	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	418	-0-	-47	-0-	17	1	401	3	N	-0-					-0-
06	450	N	432	-0-	-18	-0-	18	1	414	3	N	-0-					-0-
07	434	N	395	-0-	-39	-0-	17	1	378	3	N	-0-					-0-
08	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
09	0		364	-0-	364	364	15	1	349	3	N	-0-					-0-
10	0		369	-0-	369	733	16	1	353	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	13	1	310	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	12	1	271	3	N	-0-					-0-
08	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
09	0		273	-0-	273	273	11	1	262	3	N	-0-					-0-
10	0		258	-0-	258	531	11	1	247	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	18	1	406	3	N	-0-					-0-
06	420	N	369	-0-	-51	-0-	15	1	354	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	16	1	355	3	N	-0-					-0-
08	434	N	345	-0-	-89	-0-	15	1	330	3	N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	15	1	347	3	N	-0-					-0-
10	0		381	-0-	381	381	16	1	365	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	48	1	833	3	N	-0-					-0-
06	870	N	791	-0-	-79	-0-	46	1	745	3	N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	60	1	883	3	N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	62	1	879	3	N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	53	1	790	3	N	-0-					-0-
10	0		847	-0-	847	847	57	1	790	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	248	-0-	-31	-0-	10	1	238	3	N	-0-					-0-
06	270	N	240	-0-	-30	-0-	10	1	230	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	12	1	260	3	N	3	3	8			-0-
							3	9									
09	0		278	-0-	278	278	11	1	264	3	N	3	3	8			-0-
							3	9									
10	0		271	-0-	271	549	12	1	259	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	18	1	399	3	N	3	3	8			-0-
							3	9									
08	440	N	440	-0-	-0-	-0-	19	1	418	3	N	3	3	8			-0-
							3	9									
09	443	N	443	-0-	-0-	-0-	18	1	422	3	N	3	3	8			-0-
							3	9									
10	0		437	-0-	437	437	19	1	418	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	18	1	287	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					-0-
08	341	N	318	-0-	-23	-0-	21	1	297	3	N	-0-					-0-
09	0		297	-0-	297	297	19	1	278	3	N	-0-					-0-
10	0		291	-0-	291	588	20	1	271	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	675	-0-	-193	-0-	28	1	647	3	N	-0-					-0-
06	810	N	776	-0-	-34	-0-	32	1	740	3	N	4	4	8			-0-
							4	9									
07	744	N	708	-0-	-36	-0-	31	1	677	3	N	-0-					-0-
08	682	N	628	-0-	-54	-0-	28	1	600	3	N	-0-					-0-
09	780	N	605	-0-	-175	-0-	25	1	580	3	N	-0-					-0-
10	0		614	-0-	614	614	26	1	588	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
07	217	N	200	-0-	-17	-0-	9	1	191	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	8	1	185	3	N	-0-					-0-
10	0		196	-0-	196	196	8	1	188	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	17	1	395	3	N	-0-					-0-
06	420	N	374	-0-	-46	-0-	16	1	358	3	N	-0-					-0-
07	434	N	375	-0-	-59	-0-	16	1	359	3	N	-0-					-0-
08	403	N	348	-0-	-55	-0-	15	1	333	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	15	1	343	3	N	-0-					-0-
10	0		364	-0-	364	364	15	1	349	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	222	-0-	-57	-0-	9	1	213	3	N	-0-					-0-
06	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-					-0-
07	248	N	200	-0-	-48	-0-	9	1	191	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	9	1	185	3	N	-0-					-0-
09	0		189	-0-	189	189	8	1	181	3	N	-0-					-0-
10	0		207	-0-	207	396	9	1	198	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32	-0-	12	1	266	3	N	-0-					-0-
06	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	15	1	339	3	N	7	7	8			-0-
							8	9									
08	279	N	273	-0-	-6	-0-	12	1	261	3	N	-0-					-0-
09	0		269	-0-	269	269	11	1	258	3	N	-0-					-0-
10	0		258	-0-	258	527	11	1	247	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	14	1	322	3	N	-0-					-0-
07	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	14	1	299	3	N	-0-					-0-
09	330	N	316	-0-	-14	-0-	13	1	303	3	N	-0-					-0-
10	0		322	-0-	322	322	14	1	308	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
06	450	N	439	-0-	-11	-0-	26	1	413	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	29	1	425	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	31	1	444	3	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	26	1	392	3	N	-0-					-0-
10	0		413	-0-	413	413	28	1	385	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	13	1	293	3	N	2	2	8			-0-
							2	9									
08	333	N	333	-0-	-0-	-0-	14	1	313	3	N	5	5	8			-0-
							6	9									
09	383	N	383	-0-	-0-	-0-	16	1	367	3	N	-0-					-0-
10	0		404	-0-	404	404	17	1	385	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	542	-0-	-47	-0-	30	1	512	3	N	-0-					-0-
06	600	N	481	-0-	-119	-0-	28	1	453	3	N	-0-					-0-
07	589	N	506	-0-	-83	-0-	32	1	474	3	N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	37	1	543	3	N	-0-					-0-
10	0		594	-0-	594	594	40	1	554	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-
06	330	N	299	-0-	-31	-0-	12	1	287	3	N	-0-					-0-
07	341	N	291	-0-	-50	-0-	13	1	278	3	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-
09	0		284	-0-	284	284	12	1	272	3	N	-0-					-0-
10	0		312	-0-	312	596	13	1	299	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	17	1	402	3	N	-0-					-0-
06	480	N	414	-0-	-66	-0-	17	1	397	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	21	1	476	3	N	2	2	8			-0-
							2	9									
08	455	N	455	-0-	-0-	-0-	20	1	435	3	N	-0-					-0-
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-					-0-
10	0		473	-0-	473	473	20	1	453	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	13	1	306	3	N	-0-					-0-
06	330	N	316	-0-	-14	-0-	13	1	301	3	N	2	2	8			-0-
							2	9									
07	341	N	333	-0-	-8	-0-	14	1	315	3	N	4	4	8			-0-
							4	9									
08	330	N	330	-0-	-0-	-0-	14	1	314	3	N	2	2	8			-0-
							2	9									
09	330	N	311	-0-	-19	-0-	13	1	296	3	N	2	2	8			-0-
							2	9									
10	0		286	-0-	286	286	12	1	274	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	13	1	308	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	10	1	241	3	N	2	2	8			-0-
							2	9									
07	279	N	240	-0-	-39	-0-	10	1	230	3	N	-0-					-0-
08	310	N	216	-0-	-94	-0-	9	1	207	3	N	-0-					-0-
09	240	N	197	-0-	-43	-0-	8	1	189	3	N	-0-					-0-
10	0		187	-0-	187	187	8	1	179	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	28	1	482	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-					-0-
07	558	N	547	-0-	-11	-0-	35	1	512	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	36	1	509	3	N	-0-					-0-
09	0		501	-0-	501	501	32	1	469	3	N	-0-					-0-
10	0		493	-0-	493	994	33	1	460	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	43	1	752	3	N	-0-					-0-
06	390	N	298	-0-	-92	-0-	17	1	281	3	N	-0-					-0-
07	403	N	290	-0-	-113	-0-	19	1	271	3	N	-0-					-0-
08	403	N	350	-0-	-53	-0-	23	1	327	3	N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
10	0		320	-0-	320	320	22	1	298	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	274	-0-	-36	-0-	11	1	263	3	N	-0-					-0-
06	300	N	263	-0-	-37	-0-	11	1	252	3	N	-0-					-0-
07	279	N	259	-0-	-20	-0-	11	1	248	3	N	-0-					-0-
08	279	N	235	-0-	-44	-0-	10	1	225	3	N	-0-					-0-
09	270	N	233	-0-	-37	-0-	10	1	223	3	N	-0-					-0-
10	0		263	-0-	263	263	11	1	251	3	N	1	1	8			-0-
							1	9									

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	14	1	323	3	N	-0-					-0-
06	360	N	319	-0-	-41	-0-	13	1	306	3	N	-0-					-0-
07	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
08	341	N	294	-0-	-47	-0-	13	1	281	3	N	-0-					-0-
09	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-
10	0		296	-0-	296	296	13	1	283	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-					-0-
06	300	N	238	-0-	-62	-0-	10	1	228	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	12	1	265	3	N	3	3	8			-0-
							3	9									
08	292	N	292	-0-	-0-	-0-	13	1	273	3	N	5	5	8			-0-
							6	9									
09	299	N	299	-0-	-0-	-0-	12	1	281	3	N	5	5	8			-0-
							6	9									
10	0		301	-0-	301	301	13	1	287	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	20	1	462	3	N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	19	1	437	3	N	3	3	8			-0-
							3	9									
07	558	N	449	-0-	-109	-0-	19	1	428	3	N	2	2	8			-0-
							2	9									
08	496	N	417	-0-	-79	-0-	18	1	399	3	N	-0-					-0-
09	450	N	413	-0-	-37	-0-	17	1	396	3	N	-0-					-0-
10	0		472	-0-	472	472	20	1	452	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	474	-0-	-53	-0-	20	1	454	3	N	-0-					-0-
06	510	N	440	-0-	-70	-0-	18	1	422	3	N	-0-					-0-
07	496	N	428	-0-	-68	-0-	18	1	410	3	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	19	1	408	3	N	-0-					-0-
09	450	N	417	-0-	-33	-0-	17	1	400	3	N	-0-					-0-
10	0		457	-0-	457	457	19	1	438	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	20	1	343	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	16	1	265	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-
08	372	N	291	-0-	-81	-0-	19	1	272	3	N	-0-					-0-
09	0		279	-0-	279	279	18	1	261	3	N	-0-					-0-
10	0		271	-0-	271	550	18	1	253	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
06	360	N	311	-0-	-49	-0-	18	1	293	3	N	-0-					-0-
07	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	21	1	307	3	N	-0-					-0-
10	0		342	-0-	342	342	23	1	319	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
06	360	N	307	-0-	-53	-0-	18	1	289	3	N	-0-					-0-
07	372	N	359	-0-	-13	-0-	23	1	336	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	24	1	338	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	21	1	312	3	N	-0-					-0-
10	0		359	-0-	359	359	24	1	335	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	25	1	436	3	N	-0-					-0-
06	480	N	404	-0-	-76	-0-	24	1	380	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	29	1	430	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	35	1	494	3	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
10	0		513	-0-	513	513	35	1	478	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					-0-
06	570	N	500	-0-	-70	-0-	29	1	471	3	N	-0-					-0-
07	589	N	563	-0-	-26	-0-	36	1	527	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-					-0-
09	0		521	-0-	521	521	33	1	488	3	N	-0-					-0-
10	0		651	-0-	651	1172	44	1	607	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	22	1	356	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	24	1	350	3	N	-0-					-0-
08	403	N	390	-0-	-13	-0-	26	1	364	3	N	-0-					-0-
09	390	N	360	-0-	-30	-0-	23	1	337	3	N	-0-					-0-
10	0		360	-0-	360	360	24	1	336	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	14	1	332	3	N	-0-					-0-
06	390	N	326	-0-	-64	-0-	14	1	312	3	N	-0-					-0-
07	434	N	246	-0-	-188	-0-	11	1	235	3	N	-0-					-0-
08	341	N	140	-0-	-201	-0-	6	1	134	3	N	-0-					-0-
09	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-					-0-
10	0		268	-0-	268	268	11	1	257	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	17	1	381	3	N	-0-					-0-
08	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
09	510	N	508	-0-	-2	-0-	21	1	487	3	N	-0-					-0-
10	0		488	-0-	488	488	21	1	467	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	12	1	284	3	N	-0-					-0-
06	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
08	310	N	155	-0-	-155	-0-	7	1	148	3	N	-0-					-0-
09	0		161	-0-	161	161	7	1	154	3	N	-0-					-0-
10	0		148	-0-	148	309	6	1	142	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	23	1	535	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
08	651	N	512	-0-	-139	-0-	22	1	490	3	N	-0-					-0-
09	570	N	493	-0-	-77	-0-	20	1	473	3	N	-0-					-0-
10	0		658	-0-	658	658	28	1	629	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	11	1	194	3	N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	17	1	271	3	N	3	3	8			-0-
							3	9									
07	308	N	308	-0-	-0-	-0-	20	1	288	3	N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	21	1	294	3	N	9	9	8			-0-
							10	9									
09	0		299	-0-	299	299	18	1	271	3	N	9	9	8			-0-
							10	9									
10	0		296	-0-	296	595	20	1	276	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	30	1	521	3	N	-0-					-0-
06	690	N	473	-0-	-217	-0-	28	1	445	3	N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	46	1	674	3	N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	35	1	523	3	N	-0-					-0-
10	0		578	-0-	578	578	39	1	539	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	18	1	410	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	19	1	422	3	N	2	2	8			-0-
							2	9									
08	465	N	402	-0-	-63	-0-	18	1	382	3	N	2	2	8			-0-
							2	9									
09	0		482	-0-	482	482	20	1	460	3	N	2	2	8			-0-
							2	9									
10	0		429	-0-	429	911	18	1	411	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	199	-0-	-49	-0-	8	1	191	3	N	-0-					-0-
06	270	N	184	-0-	-86	-0-	8	1	176	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
09	0		234	-0-	234	234	10	1	224	3	N	-0-					-0-
10	0		171	-0-	171	405	7	1	164	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	9	1	205	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	8	1	182	3	N	-0-					-0-
10	0		212	-0-	212	212	9	1	203	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
10	0		40	-0-	40	40	2	1	38	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	8	1	188	3	N	2	2	8			-0-
							2	9									
07	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-
08	186	N	177	-0-	-9	-0-	8	1	167	3	N	2	2	8			-0-
							2	9									
09	210	N	182	-0-	-28	-0-	7	1	173	3	N	2	2	8			-0-
							2	9									
10	0		216	-0-	216	216	9	1	206	3	N	1	1	8			-0-
							1	9									

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	330	N	326	-0-	-4	-0-	14	1	312	3	N	-0-					-0-
10	0		301	-0-	301	301	13	1	288	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	5	1	119	3	N	-0-					-0-
06	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
09	0		124	-0-	124	124	5	1	119	3	N	-0-					-0-
10	0		124	-0-	124	248	5	1	119	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	11	1	257	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
07	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
09	0		282	-0-	282	282	12	1	270	3	N	-0-					-0-
10	0		296	-0-	296	578	13	1	283	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	17	1	399	3	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	16	1	369	3	N	-0-					-0-
07	403	N	392	-0-	-11	-0-	17	1	375	3	N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	20	1	440	3	N	3	3	8			-0-
							3	9									
09	422	N	422	-0-	-0-	-0-	17	1	402	3	N	3	3	8			-0-
							3	9									
10	0		451	-0-	451	451	19	1	432	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*10	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	360	N	266	-0-	-94	-0-	266	2			N	-0-					-0-
07	341	N	147	-0-	-194	-0-	147	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	X	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	0		131	-0-	131	131	131	3			N	-0-					-0-
10	0		-0-	-0-	-0-	131					N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	X	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	0		218	-0-	218	218	218	3			N	-0-					-0-
10	0		191	-0-	191	409	191	3			N	-0-					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	0		119	-0-	119	119	119	3			N	-0-					-0-
10	0		198	-0-	198	317	198	3			N	-0-					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	X	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	0		231	-0-	231	231	231	3			N	-0-					-0-
10	0		329	-0-	329	560	329	3			N	-0-					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	0		329	-0-	329	329	329	3			N	-0-					-0-
10	0		303	-0-	303	632	303	3			N	-0-					-0-

OZ GAS CORPORATION 630560
BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	107	-0-	-79	-0-	107	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

05	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	44					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	44					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	44					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	43					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	43					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					115
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					115
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					115
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					115
09	660	N	659	-0-	-1	-0-	659	2			N	-0-					115
10	0		231	-0-	231	231	231	2			N	-0-					115

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					145
06	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					145
07	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					145
08	1395	N	1339	-0-	-56	-0-	1339	2			N	-0-					145
09	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					145
10	0		463	-0-	463	463	463	2			N	-0-					145

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	2880	-0-	-995	-0-	2880	2			N	-0-					139
06	3750	X	2779	-0-	-971	-0-	2779	2			N	-0-					139
07	3875	X	2913	-0-	-962	-0-	2913	2			N	-0-					139
08	3875	X	2877	-0-	-998	-0-	2877	2			N	-0-					139
09	2790	X	2730	-0-	-60	-0-	2730	2			N	-0-					139
10	0		959	-0-	959	959	959	2			N	-0-					139

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					64
06	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					64
07	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					64
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					64
09	0		1442	-0-	1442	1442	1442	2			N	-0-					64
10	0		490	-0-	490	1932	490	2			N	-0-					64

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
09	0		363	-0-	363	363	363	2			N	-0-					-0-
10	0		187	-0-	187	550	187	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2135	N	2135	-0-	-0-	-0-	2135	2			N	-0-					87
06	2520	N	2339	-0-	-181	-0-	2339	2			N	-0-					87
07	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					87
08	2139	N	802	-0-	-1337	-0-	802	2			N	-0-					87
09	0		1840	-0-	1840	1840	1840	2			N	-0-					87
10	0		524	-0-	524	2364	524	2			N	-0-					87

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					739
06	0	N	-0-	-0-	-0-	-0-					N	-0-					739
07	0	N	-0-	-0-	-0-	-0-					N	-0-					739
08	0	N	-0-	-0-	-0-	-0-					N	-0-					739
09	0	N	-0-	-0-	-0-	-0-					N	-0-					739
10	0		-0-	-0-	-0-	-0-					N	-0-					739

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					3
06	1050	N	1043	-0-	-7	-0-	1043	2			N	-0-					3
07	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					3
08	1085	N	678	-0-	-407	-0-	678	2			N	-0-					3
09	1050	N	1019	-0-	-31	-0-	1019	2			N	-0-					3
10	0		160	-0-	160	160	160	2			N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2929	-0-	-233	-0-	2929	2			N	-0-					43
06	3060	X	2357	-0-	-703	-0-	2357	2			N	-0-					43
07	3162	X	2426	-0-	-736	-0-	2426	2			N	-0-					43
08	3162	X	2426	-0-	-736	-0-	2426	2			N	-0-					43
09	3691	X	3691	-0-	-0-	-0-	3691	2			N	-0-					43
10	0		764	-0-	764	764	764	2			N	-0-					43

ALLISON, SOUTH (DETRITAL) //CONT.// 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	310	N	90	-0-	-220	-0-	90	2			N	-0-					-0-
08	279	N	127	-0-	-152	-0-	127	2			N	-0-					-0-
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
*10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32612		28624	-0-	-3988	95670	28624	2			N	-0-					-0-
06	31560		26934	-0-	-4626	91044	26934	2			N	-0-					-0-
07	30137		28331	-0-	-1806	89238	28331	2			N	-0-					-0-
08	29543		28440	-0-	-1103	88135	28440	2			N	-0-					-0-
*09	28590		29823	-0-	1233	89368	29823	2			N	-0-					-0-
10	0		28744	-0-	28744	118112	28744	2			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	-0-	988	2	23	9	Y	21	23	1			15
06	1140	N	905	-0-	-235	-0-	885	2	20	9	Y	18	23	1			10
07	1116	N	940	-0-	-176	-0-	919	2	21	9	Y	19	12	1			17
08	1286	N	1286	-0-	-0-	-0-	1245	2	41	9	Y	37	42	1			12
09	1086	N	1086	-0-	-0-	-0-	1039	2	47	9	Y	43					55
10	0		535	-0-	535	535	504	2	31	9	Y	28	64	1			19

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1628	N	1628	-0-	-0-	-0-	1582	2	46	9	Y	42	47	1			30
06	1860	N	1620	-0-	-240	-0-	1576	2	44	9	Y	40	47	1	1	8	22
07	1829	N	1615	-0-	-214	-0-	1572	2	43	9	Y	39	26	1			35
08	1801	N	1801	-0-	-0-	-0-	1733	2	68	9	Y	62	77	1			20
09	1620	N	1229	-0-	-391	-0-	1157	2	72	9	Y	65					85
10	0		607	-0-	607	607	562	2	45	9	Y	41	97	1			29

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2616	-0-	-19	-0-	2546	2	70	9	N	64					215
06	2580	N	2428	-0-	-152	-0-	2364	2	64	9	N	58	182	1	4	8	87
07	2635	N	2623	-0-	-12	-0-	2556	2	67	9	N	61					148
08	2608	N	2608	-0-	-0-	-0-	2540	2	68	9	N	62	1	8			209
09	2485	N	2485	-0-	-0-	-0-	2418	2	67	9	N	61					270
10	0		2577	-0-	2577	2577	2510	2	67	9	N	61	189	1			142

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					223
06	147	N	147	-0-	-0-	-0-	146	2	1	9	N	1					224
07	155	N	142	-0-	-13	-0-	142	2			N	-0-					224
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					224
09	150	N	37	-0-	-113	-0-	37	2			N	-0-					224
10	0		-0-	-0-	-0-	-0-					N	1					225

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5611	-0-	-0-	-0-	5502	2	109	9	N	99	182	1			127
06	5460	X	4990	-0-	-470	-0-	4890	2	100	9	N	91					218
07	5642	X	5568	-0-	-74	-0-	5467	2	101	9	N	92	184	1			126
08	5642	X	5449	-0-	-193	-0-	5347	2	102	9	N	93	1	8			218
09	5430	X	5252	-0-	-178	-0-	5145	2	107	9	N	97					315
10	0		5380	-0-	5380	5380	5273	2	107	9	N	97	186	1			226

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	43	-0-	-1631	-0-	41	2	2	9	N	2					119
06	330	X	46	-0-	-284	-0-	46	2			N	-0-					119
07	96	X	96	-0-	-0-	-0-	96	2			N	-0-					119
08	91	X	91	-0-	-0-	-0-	91	2			N	-0-					119
09	135	X	135	-0-	-0-	-0-	135	2			N	-0-					119
10	0		85	-0-	85	85	85	2			N	-0-					119

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1931	N	1931	-0-	-0-	-0-	1876	2	55	9	Y	50					164
06	1860	N	1647	-0-	-213	-0-	1601	2	46	9	Y	42	3	8			203
07	1873	N	1873	-0-	-0-	-0-	1832	2	41	9	Y	37					240
08	1922	N	1722	-0-	-200	-0-	1711	2	11	9	Y	10	173	1			77
09	2027	N	2027	-0-	-0-	-0-	1966	2	61	9	Y	55					132
10	0		2044	-0-	2044	2044	1967	2	77	9	Y	70					202

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	2	N	-0-					40
06	450	N	390	-0-	-60	-0-	390	2	N	-0-					40
07	434	N	367	-0-	-67	-0-	367	2	N	-0-					40
08	403	N	356	-0-	-47	-0-	356	2	N	-0-					40
09	390	N	329	-0-	-61	-0-	329	2	N	-0-					40
10	0		144	-0-	144	144	144	2	N	-0-					40

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF. 11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1180	X	1180	-0-	-0-	-0-	1106	2	N	67	65	1			167
							74	9							
06	1050	X	979	-0-	-71	-0-	979	2	N	-0-					167
07	1085	X	923	-0-	-162	-0-	923	2	N	-0-					167
08	1178	X	967	-0-	-211	-0-	967	2	N	-0-					167
09	1140	X	961	-0-	-179	-0-	961	2	N	-0-					167
10	0		1004	-0-	1004	1004	1004	2	N	-0-					167

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF. 11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6559	-0-	-323	-0-	6449	2	Y	100	186	1			208
							110	9							
06	6660	X	5731	-0-	-929	-0-	5641	2	Y	82					290
							90	9							
07	6882	X	4712	-0-	-2170	-0-	4601	2	Y	101	182	1			209
							111	9							
08	7368	X	7368	-0-	-0-	-0-	7233	2	Y	123	175	1	1	8	156
							135	9							
09	6600	X	6563	-0-	-37	-0-	6443	2	Y	109					265
							120	9							
10	0		6186	-0-	6186	6186	6062	2	Y	113	186	1			192
							124	9							

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF. 11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3146	-0-	-233	-0-	3037	2	N	99	130	1			306
							109	9							
06	3180	X	2283	-0-	-897	-0-	2204	2	N	72	5	8			373
							79	9							
07	3286	X	3200	-0-	-86	-0-	3164	2	N	33					406
							36	9							
08	3286	X	3248	-0-	-38	-0-	3229	2	N	17					423
							19	9							
09	3150	X	3129	-0-	-21	-0-	3046	2	N	75					498
							83	9							
10	0		3227	-0-	3227	3227	3064	2	N	148	369	1			277
							163	9							

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	1469	2	N	36					159
							40	9							
06	1830	N	1522	-0-	-308	-0-	1433	2	N	81					240
							89	9							
07	1739	N	1739	-0-	-0-	-0-	1484	2	N	232	184	1			288
							255	9							
08	1519	N	1456	-0-	-63	-0-	1401	2	N	50	179	1			159
							55	9							
09	1530	N	1436	-0-	-94	-0-	1383	2	N	48					207
							53	9							
10	0		1451	-0-	1451	1451	1396	2	N	50					257
							55	9							

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF. 11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2406	-0-	-601	-0-	2347	2	N	54	183	1			191
							59	9							
06	3000	X	1765	-0-	-1235	-0-	1711	2	N	49	1	8			239
							54	9							
07	3253	X	3253	-0-	-0-	-0-	3178	2	N	67					306
							1	4							
							74	9							
08	3100	X	2696	-0-	-404	-0-	2664	2	N	28	186	1			148
							1	4							
							31	9							
09	2970	X	2729	-0-	-241	-0-	2596	2	N	120					268
							1	4							
							132	9							
10	0		2545	-0-	2545	2545	2516	2	N	25	159	1			134
							1	4							
							28	9							

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					224
06	30	N	-0-	-0-	-30	-0-					N	-0-					224
07	31	N	-0-	-0-	-31	-0-					N	-0-					224
08	0	N	-0-	-0-	-0-	-0-					N	-0-					224
09	0	N	-0-	-0-	-0-	-0-					N	-0-					224
10	0		-0-	-0-	-0-	-0-					N	-0-					224

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	-0-	-0-	-0-	-0-					N	-0-					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0		-0-	-0-	-0-	-0-					N	-0-					180

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	1892	-0-	-1425	-0-	1892	2			N	-0-					231
06	3210	X	2315	-0-	-895	-0-	2315	2			N	-0-					231
07	2108	X	1761	-0-	-347	-0-	1761	2			N	-0-					231
08	2108	X	1846	-0-	-262	-0-	1846	2			N	-0-					231
09	2310	X	1594	-0-	-716	-0-	1594	2			N	-0-					231
10	0		1852	-0-	1852	1852	1852	2			N	-0-					231

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4159	X	4159	-0-	-0-	-0-	4071	2	88	9	N	80	189	1			145
06	4200	X	3371	-0-	-829	-0-	3284	2	87	9	N	79	1	8			223
07	4340	X	3342	-0-	-998	-0-	3253	2	89	9	N	81					304
08	4340	X	3262	-0-	-1078	-0-	3168	2	94	9	N	85	184	1	1	8	204
09	4200	X	3168	-0-	-1032	-0-	3092	2	76	9	N	69					273
10	0		3015	-0-	3015	3015	2953	2	62	9	N	56	181	1			148

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	1877	-0-	-1099	-0-	1736	2	141	9	N	128	183	1			207
06	2790	X	1585	-0-	-1205	-0-	1585	2			N	-0-					207
07	2852	X	1409	-0-	-1443	-0-	1409	2			N	-0-					207
08	2325	X	1505	-0-	-820	-0-	1505	2			N	-0-					207
09	2040	X	1252	-0-	-788	-0-	1252	2			N	-0-					207
10	0		1333	-0-	1333	1333	1333	2			N	-0-					207

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2700	N	2700	-0-	-0-	-0-	2646	2	54	9	N	49					271
06	2400	N	2315	-0-	-85	-0-	2281	2	34	9	N	31	2	8			300
07	2759	N	2759	-0-	-0-	-0-	2627	2	132	9	N	120					420
08	2974	N	2974	-0-	-0-	-0-	2524	2	450	9	N	409	8	8			821
09	2469	N	2469	-0-	-0-	-0-	2382	2	87	9	N	79	179	1			721
10	0		2531	-0-	2531	2531	2461	2	70	9	N	64	367	1			418

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					118
06	1590	N	1332	-0-	-258	-0-	1332	2			N	-0-					118
07	1674	N	1466	-0-	-208	-0-	1466	2			N	-0-					118
08	1643	N	1292	-0-	-351	-0-	1292	2			N	-0-					118
09	1320	N	1198	-0-	-122	-0-	1198	2			N	-0-					118
10	0		1216	-0-	1216	1216	1216	2			N	-0-					118

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	619	-0-	-311	-0-	552	2	67	9	N	61	187	1			162
06	870	N	771	-0-	-99	-0-	752	2	19	9	N	17	1	8			178
07	868	N	777	-0-	-91	-0-	756	2	21	9	N	19					197
08	770	N	770	-0-	-0-	-0-	658	2	112	9	N	102	190	1	2	8	107
09	875	N	875	-0-	-0-	-0-	729	2	146	9	N	133					240
10	0		829	-0-	829	829	742	2	87	9	N	79	188	1			131

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	52	2	3	9	N	3					187
06	35	N	35	-0-	-0-	-0-	32	2	3	9	N	3	1	8			189
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					189
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					189
09	30	N	-0-	-0-	-30	-0-					N	-0-					189
10	0		-0-	-0-	-0-	-0-					N	-0-					189

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4183	X	4183	-0-	-0-	-0-	3954	2	229	9	Y	208	234	1			149
06	4770	X	3737	-0-	-1033	-0-	3540	2	197	9	Y	179	227	1	2	8	99
07	4929	X	4145	-0-	-784	-0-	3929	2	216	9	Y	196	118	1			177
08	4929	X	4613	-0-	-316	-0-	4371	2	242	9	Y	220	326	1			71
09	4530	X	3158	-0-	-1372	-0-	2967	2	191	9	Y	174					245
10	0		1562	-0-	1562	1562	1440	2	122	9	Y	111	278	1			78

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6786	X	6786	-0-	-0-	-0-	6560	2	226	9	N	205					294
06	5964	X	5964	-0-	-0-	-0-	5760	2	204	9	N	185	377	1			102
07	7841	X	7841	-0-	-0-	-0-	7645	2	196	9	N	178	184	1			96
08	5938	X	5938	-0-	-0-	-0-	5780	2	158	9	N	144	1	8			239
09	5640	X	5257	-0-	-383	-0-	5104	2	153	9	N	139					378
10	0		5216	-0-	5216	5216	5063	2	153	9	N	139	354	1			163

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1847	-0-	-44	-0-	1740	2	107	9	N	97	189	1			167
06	1830	N	1530	-0-	-300	-0-	1460	2	70	9	N	64	2	8			229
07	1891	N	1885	-0-	-6	-0-	1786	2	99	9	N	90	182	1			137
08	1860	N	1806	-0-	-54	-0-	1707	2	99	9	N	90					227
09	1645	N	1645	-0-	-0-	-0-	1587	2	58	9	N	53					280
10	0		1865	-0-	1865	1865	1748	2	117	9	N	106	180	1			206

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	3797	-0-	-388	-0-	3721	2	76	9	Y	69					352
06	4650	X	3299	-0-	-1351	-0-	3244	2	55	9	Y	50	131	1	2	8	269
07	4805	X	3232	-0-	-1573	-0-	3152	2	80	9	Y	73	130	1			212
08	4805	X	3374	-0-	-1431	-0-	3282	2	92	9	Y	84					296
09	4620	X	3286	-0-	-1334	-0-	3218	2	68	9	Y	62	132	1			226
10	0		3493	-0-	3493	3493	3405	2	88	9	Y	80	134	1			172

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1797	-0-	-125	-0-	1702	2	95	9	N	86					300
06	1770	N	1410	-0-	-360	-0-	1349	2	61	9	N	55	2	8			353
07	1829	N	1698	-0-	-131	-0-	1670	2	28	9	N	25					378
08	1798	N	1730	-0-	-68	-0-	1718	2	12	9	N	11	181	1			208
09	1609	N	1609	-0-	-0-	-0-	1578	2	31	9	N	28					236
10	0		1719	-0-	1719	1719	1642	2	77	9	N	70	187	1			119

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					195

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	X	-0-	-0-	-7	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	899	-0-	-155	-0-	867	2	32	9	N	29	190	1			124
06	1110	N	707	-0-	-403	-0-	663	2	44	9	N	40	3	8			161
07	1178	N	1072	-0-	-106	-0-	1025	2	47	9	N	43					204
08	1154	N	1154	-0-	-0-	-0-	1107	2	47	9	N	43					247
09	1236	N	1236	-0-	-0-	-0-	975	2	261	9	N	237					484
10	0		1078	-0-	1078	1078	994	2	84	9	N	76	362	1			198

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	697	2	90	9	N	82	149	1			243
06	758	N	758	-0-	-0-	-0-	683	2	75	9	N	68	186	1	1	8	124
07	797	N	797	-0-	-0-	-0-	711	2	86	9	N	78					202
08	775	N	575	-0-	-200	-0-	555	2	20	9	N	18	1	8			219
09	750	N	-0-	-0-	-750	-0-					N	3					222
10	0		-0-	-0-	-0-	-0-					N	-0-					222

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1940	-0-	-75	-0-	1892	2	48	9	Y	44					182
06	1890	X	1641	-0-	-249	-0-	1567	2	74	9	Y	67					249
07	1922	N	1749	-0-	-173	-0-	1723	2	26	9	Y	24					273
08	1953	N	1905	-0-	-48	-0-	1853	2	52	9	Y	47	183	1			137
09	1763	N	1763	-0-	-0-	-0-	1715	2	48	9	Y	44					181
10	0		1701	-0-	1701	1701	1651	2	50	9	Y	45					226

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					96
06	270	N	257	-0-	-13	-0-	257	2			N	-0-					96
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					96
08	279	N	272	-0-	-7	-0-	272	2			N	-0-					96
09	270	N	213	-0-	-57	-0-	213	2			N	-0-					96
10	0		245	-0-	245	245	245	2			N	-0-					96

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	179	2			N	-0-					98
06	180	N	150	-0-	-30	-0-	150	2			N	-0-					98
07	173	N	173	-0-	-0-	-0-	173	2			N	-0-					98
08	186	N	170	-0-	-16	-0-	170	2			N	-0-					98
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					98
10	0		177	-0-	177	177	177	2			N	-0-					98

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3981	-0-	-142	-0-	3874	2	107	9	N	97					276
06	4020	X	3326	-0-	-694	-0-	3250	2	76	9	N	69	180	1			165
07	4154	X	3997	-0-	-157	-0-	3973	2	24	9	N	22					187
08	4154	X	3932	-0-	-222	-0-	3929	2	3	9	N	3					190
09	4232	X	4232	-0-	-0-	-0-	4167	2	65	9	N	59					249
10	0		4642	-0-	4642	4642	4487	2	155	9	N	141	189	1			201

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					112
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					112
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					112
08	155	N	30	-0-	-125	-0-	30	2			N	-0-					112
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					112
10	0		19	-0-	19	19	19	2			N	-0-					112

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	351	-0-	-331	-0-	336	2	15	9	N	14					126
06	630	N	14	-0-	-616	-0-	14	2			N	-0-					126
07	620	N	-0-	-0-	-620	-0-					N	2					128
08	341	N	-0-	-0-	-341	-0-					N	3					131
09	14	N	-0-	-0-	-14	-0-					N	-0-					131
10	0		956	-0-	956	956	916	2	40	9	N	36					167

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	63	70	1			45
06	0	N	-0-	-0-	-0-	-0-					Y	53	68	1	1	8	29
07	0	N	-0-	-0-	-0-	-0-					Y	56	35	1			50
08	1600	N	1600	-0-	-0-	-0-	1520	2	80	9	Y	73	99	1			24
09	3039	X	3039	-0-	-0-	-0-	2967	2	72	9	Y	65					89
10	0		1485	-0-	1485	1485	1440	2	45	9	Y	41	101	1			29

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					105
06	641	N	641	-0-	-0-	-0-	641	2			N	-0-					105
07	775	N	670	-0-	-105	-0-	670	2			N	-0-					105
08	744	N	705	-0-	-39	-0-	705	2			N	-0-					105
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					105
10	0		818	-0-	818	818	818	2			N	-0-					105

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	900	2	62	9	N	56					206
06	1110	N	562	-0-	-548	-0-	509	2	53	9	N	48	3	8			251
07	1054	N	897	-0-	-157	-0-	833	2	64	9	N	58	178	1			131
08	994	N	994	-0-	-0-	-0-	938	2	56	9	N	51	1	8			181
09	946	N	946	-0-	-0-	-0-	893	2	53	9	N	48					229
10	0		928	-0-	928	928	877	2	51	9	N	46	181	1			94

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1430	2	110	9	N	100					389
06	1440	N	573	-0-	-867	-0-	354	2	219	9	N	199	187	1	2	8	399
07	1488	N	13	-0-	-1475	-0-	1	2	12	9	N	11					410
08	1488	N	-0-	-0-	-1488	-0-					N	40	175	1	2	8	273
09	570	N	-0-	-0-	-570	-0-					N	6					279
10	0		38	-0-	38	38	5	2	33	9	N	30	178	1			131

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	281	-0-	-3780	-0-	281	2			N	-0-					79
06	3930	X	-0-	-0-	-3930	-0-					N	3					82
07	4061	X	-0-	-0-	-4061	-0-					N	-0-					82
08	4061	X	3505	-0-	-556	-0-	3505	2			N	-0-					82
09	3930	X	3005	-0-	-925	-0-	3003	2	2	9	N	2					84
10	0		2249	-0-	2249	2249	2249	2			N	-0-					84

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1537	-0-	-571	-0-	1491	2	46	9	N	42	124	1			233
06	1980	N	1522	-0-	-458	-0-	1509	2	13	9	N	12	1	8			244
07	1798	N	1536	-0-	-262	-0-	1478	2	58	9	N	53					297
08	1550	N	1413	-0-	-137	-0-	1412	2	1	9	N	1	185	1			113
09	1530	N	1423	-0-	-107	-0-	1423	2			N	-0-					113
10	0		1497	-0-	1497	1497	1463	2	34	9	N	31					144

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1649	N	1649	-0-	-0-	-0-	1519	2	130	9	N	118	193	1			205
06	1590	N	1525	-0-	-65	-0-	1418	2	107	9	N	97	182	1	1	8	119
07	1643	N	1588	-0-	-55	-0-	1478	2	110	9	N	100					219
08	1643	N	1586	-0-	-57	-0-	1463	2	123	9	N	112	169	1	1	8	161
09	1530	N	1495	-0-	-35	-0-	1376	2	119	9	N	108					269
10	0		458	-0-	458	458	358	2	100	9	N	91	183	1			177

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1256	-0-	-46	-0-	1164	2	92	9	N	84	188	1			125
06	1230	N	1169	-0-	-61	-0-	1104	2	65	9	N	59					184
07	1311	N	1311	-0-	-0-	-0-	1237	2	74	9	N	67					251
08	1271	N	1243	-0-	-28	-0-	1180	2	63	9	N	57	185	1			123
09	1170	N	1169	-0-	-1	-0-	1111	2	58	9	N	53					176
10	0		224	-0-	224	224	218	2	6	9	N	5					181

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	323	-0-	-49	-0-	298	2	25	9	Y	23					119
06	420	X	277	-0-	-143	-0-	259	2	18	9	Y	16	44	1			91
07	434	N	278	-0-	-156	-0-	252	2	26	9	Y	24	44	1			71
08	310	N	294	-0-	-16	-0-	263	2	31	9	Y	28					99
09	270	N	267	-0-	-3	-0-	245	2	22	9	Y	20	44	1			75
10	0		301	-0-	301	301	272	2	29	9	Y	26	44	1			57

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2691	-0-	-595	-0-	2691	3			Y	-0-					-0-
06	3859	X	3859	-0-	-0-	-0-	3859	3			Y	-0-					-0-
07	3828	X	3828	-0-	-0-	-0-	3828	3			Y	-0-					-0-
08	3658	X	3297	-0-	-361	-0-	3297	3			Y	-0-					-0-
09	3600	X	3161	-0-	-439	-0-	3161	3			Y	-0-					-0-
10	0		3299	-0-	3299	3299	3299	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119
06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	0		-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	361	-0-	-600	-0-	361	3			N	-0-					121
*06	1030	N	1030	-0-	-0-	-0-	1017	3	13	9	N	12					133
*07	930	N	747	-0-	-183	-0-	747	3			N	-0-					133
*08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					133
*09	1020	N	826	-0-	-194	-0-	826	3			N	-0-					133
10	0		911	-0-	911	911	911	3			N	-0-					133

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					183
06	600	N	-0-	-0-	-600	-0-					N	-0-					183
07	682	N	155	-0-	-527	-0-	155	3			N	-0-					183
08	558	N	22	-0-	-536	-0-	22	3			N	-0-					183
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					183
10	0		553	-0-	553	553	541	3	12	9	N	11	163	1			31

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	511	-0-	-264	-0-	511	3			N	-0-					91
06	750	N	612	-0-	-138	-0-	612	3			N	-0-					91
07	713	N	562	-0-	-151	-0-	562	3			N	-0-					91
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					91
09	600	N	535	-0-	-65	-0-	535	3			N	-0-					91
10	0		704	-0-	704	704	704	3			N	-0-					91

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					67
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					67
07	496	N	109	-0-	-387	-0-	109	3			N	-0-					67
08	186	N	124	-0-	-62	-0-	124	3			N	-0-					67
09	510	N	80	-0-	-430	-0-	80	3			N	-0-					67
10	0		313	-0-	313	313	313	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	161	3	11	9	N	10					179
06	240	N	156	-0-	-84	-0-	152	3	4	9	N	4					183
07	217	N	171	-0-	-46	-0-	137	3	34	9	N	31					214
08	186	N	151	-0-	-35	-0-	136	3	15	9	N	14					228
09	150	N	112	-0-	-38	-0-	112	3			N	-0-					228
10	0		187	-0-	187	187	167	3	20	9	N	18					246

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	692	-0-	-83	-0-	674	3	18	9	N	16	179	1			94
06	780	N	280	-0-	-500	-0-	268	3	12	9	N	11					105
07	744	N	239	-0-	-505	-0-	217	3	22	9	N	20					125
08	682	N	180	-0-	-502	-0-	163	3	17	9	N	15					140
09	270	N	97	-0-	-173	-0-	95	3	2	9	N	2					142
10	0		242	-0-	242	242	201	3	41	9	N	37					179

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1387	-0-	-225	-0-	1324	3	63	9	N	57					311
06	1740	N	247	-0-	-1493	-0-	247	3			N	-0-					311
07	1953	N	1706	-0-	-247	-0-	1631	3	75	9	N	68					379
08	1890	N	1890	-0-	-0-	-0-	1887	3	3	9	N	3	181	1			201
09	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					201
10	0		1075	-0-	1075	1075	1028	3	47	9	N	43					244

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					137
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					137
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					137
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					137
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					137
10	0		182	-0-	182	182	182	3			N	-0-					137

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					276
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					276
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					276
08	0	N	-0-	-0-	-0-	-0-					N	-0-					276
09	9	N	-0-	-0-	-9	-0-					N	-0-					276
10	0		-0-	-0-	-0-	-0-					N	-0-					276

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	107	-0-	-172	-0-	107	3			N	-0-					233
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					233
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					233
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					233
09	270	N	141	-0-	-129	-0-	141	3			N	-0-					233
10	0		151	-0-	151	151	151	3			N	-0-					233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2216	-0-	-543	-0-	1958	3	238	4	N	18					185
							20	9									
06	1385	N	1385	-0-	-0-	-0-	1266	3	105	4	N	13					198
							14	9									
07	2511	N	2162	-0-	-349	-0-	2130	3	32	9	N	29					227
08	2201	N	1888	-0-	-313	-0-	1873	3	15	9	N	14					241
09	0		2018	-0-	2018	2018	2005	3	13	9	N	12					253
10	0		2248	-0-	2248	4266	2205	3	43	9	N	39	183	1			109

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENCER ENERGY, LLC 884498
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7377	X	7377	-0-	-0-	-0-	145	1	7225	3	Y	6	15	1			5
							7	9									
06	6990	X	6673	-0-	-317	-0-	138	1	6520	3	Y	14	2	1			17
							15	9									
07	6299	X	6299	-0-	-0-	-0-	138	1	6151	3	Y	9	7	1			19
							10	9									
08	6814	X	6814	-0-	-0-	-0-	156	1	6655	3	Y	3	16	1			6
							3	9									
09	0		3906	-0-	3906	3906	53	1	3853	3	Y	-0-					6
10	0		7097	-0-	7097	11003	7077	3	20	9	Y	18	4	1			20

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5540	X	5540	-0-	-0-	-0-	5540	3			Y	-0-	259	1			186
06	5298	X	5298	-0-	-0-	-0-	5298	3			Y	-0-	180	1			6
07	7200	X	7200	-0-	-0-	-0-	7200	3			Y	-0-	5	1			1
08	7619	X	7619	-0-	-0-	-0-	7619	3			Y	-0-	1	1			-0-
09	0		8737	-0-	8737	8737	8734	3	3	9	Y	3					3
10	0		8881	-0-	8881	17618	8879	3	2	9	Y	2	2	1			3

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	X	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
06	8280	X	1558	-0-	-6722	-0-	1558	3			Y	-0-					-0-
07	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
08	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	X	947	-0-	-0-	-0-	940	3	7	9	Y	6	5	1			7
06	1230	N	385	-0-	-845	-0-	385	3			Y	-0-	4	1			3
07	682	N	520	-0-	-162	-0-	520	3			Y	-0-	2	1			1
08	682	N	433	-0-	-249	-0-	433	3			Y	-0-	1	1			-0-
09	0		392	-0-	392	392	392	3			Y	-0-					-0-
10	0		1322	-0-	1322	1714	1322	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1024	-0-	-30	-0-	1002	3	22	9	Y	20	16	1			23
06	1350	N	318	-0-	-1032	-0-	318	3			Y	-0-	13	1			10
07	1798	N	467	-0-	-1331	-0-	466	3	1	9	Y	1	5	1			6
08	1023	N	-0-	-0-	-1023	-0-					Y	55	4	1			57
09	0		-0-	-0-	-0-	-0-					Y	33	19	1			71
10	0		189	-0-	189	189	163	3	26	9	Y	24	71	1			24

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	427	3	9	9	Y	8	5	1			9
06	483	N	483	-0-	-0-	-0-	477	3	6	9	Y	5	5	1			9
07	1600	N	1600	-0-	-0-	-0-	1597	3	3	9	Y	3	5	1			7
08	1546	N	1546	-0-	-0-	-0-	1543	3	3	9	Y	3	5	1			5
09	0		1514	-0-	1514	1514	1512	3	2	9	Y	2	2	1			5
10	0		994	-0-	994	2508	994	3			Y	-0-	5	1			-0-

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1731	X	1731	-0-	-0-	-0-	1714	3	17	9	Y	15	12	1			18
06	2340	X	986	-0-	-1354	-0-	952	3	34	9	Y	31	10	1			39
07	2294	N	1209	-0-	-1085	-0-	1183	3	26	9	Y	24	20	1			43
08	1736	N	1162	-0-	-574	-0-	1160	3	2	9	Y	2	30	1			15
09	0		1138	-0-	1138	1138	1138	3			Y	-0-	5	1			10
10	0		1290	-0-	1290	2428	1272	3	18	9	Y	16	10	1			16

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	2169	X	2169	-0-	-0-	-0-	2134	3	35	9	Y	32	21	1		37
06	3240	X	1032	-0-	-2208	-0-	1032	3			Y	-0-	21	1		16
07	1829	X	1396	-0-	-433	-0-	1396	3			Y	-0-	8	1		8
08	1829	X	1029	-0-	-800	-0-	1021	3	8	9	Y	7	5	1		10
09	0		604	-0-	604	604	603	3	1	9	Y	1	3	1		8
10	0		601	-0-	601	1205	601	3			Y	-0-	8	1		-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	7638	X	7638	-0-	-0-	-0-	147	1	7489	3	Y	2	7	1		7
							2	9								
06	6360	X	5964	-0-	-396	-0-	121	1	5829	3	Y	13	7	1		13
							14	9								
07	7735	X	7735	-0-	-0-	-0-	147	1	7584	3	Y	4	10	1		7
							4	9								
08	7626	X	4684	-0-	-2942	-0-	129	1	4555	3	Y	-0-	6	1		1
09	0		5801	-0-	5801	5801	117	1	5664	3	Y	18	1	1		18
							20	9								
10	0		5522	-0-	5522	11323	163	1	5359	3	Y	-0-	14	1		4

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	873	3	58	9	Y	53	41	1		64
06	1200	N	471	-0-	-729	-0-	396	3	75	9	Y	68	37	1		95
07	899	N	276	-0-	-623	-0-	242	3	34	9	Y	31	45	1		81
08	930	N	601	-0-	-329	-0-	588	3	13	9	Y	12	35	1		58
09	0		555	-0-	555	555	525	3	30	9	Y	27	29	1		56
10	0		662	-0-	662	1217	562	3	100	9	Y	91	42	1		105

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	1550	X	552	-0-	-998	-0-	533	3	19	9	Y	17	23	1		22
06	1080	X	519	-0-	-561	-0-	516	3	3	9	Y	3	12	1		13
07	695	N	695	-0-	-0-	-0-	694	3	1	9	Y	1	6	1		8
08	705	N	705	-0-	-0-	-0-	694	3	11	9	Y	10	6	1		12
09	0		705	-0-	705	705	695	3	10	9	Y	9	4	1		17
10	0		1504	-0-	1504	2209	1498	3	6	9	Y	5	17	1		5

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3711	X	3711	-0-	-0-	-0-	3583	3	128	9	Y	116	87	1			138
06	4495	X	4495	-0-	-0-	-0-	4331	3	164	9	Y	149	80	1			207
07	6200	X	3072	-0-	-3128	-0-	3019	3	53	9	Y	48	97	1			158
08	6200	X	1184	-0-	-5016	-0-	1162	3	22	9	Y	20	68	1			110
09	0		2469	-0-	2469	2469	2413	3	56	9	Y	51	55	1			106
10	0		2808	-0-	2808	5277	2762	3	46	9	Y	42	78	1			70

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	693	-0-	-2345	-0-	13 30	1 9	650	3	Y	27	6	1			32
06	3660	X	615	-0-	-3045	-0-	12 24	1 9	579	3	Y	22	31	1			23
07	3782	X	807	-0-	-2975	-0-	15 11	1 9	781	3	Y	10	18	1			15
08	3782	X	609	-0-	-3173	-0-	17 1	1 9	591	3	Y	1	12	1			4
09	0		3055	-0-	3055	3055	61 7	1 9	2987	3	Y	6	3	1			7
10	0		2842	-0-	2842	5897	83 20	1 9	2739	3	Y	18	6	1			19

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	42	60	1			35
06	0	X	-0-	-0-	-0-	-0-					Y	140	14	1			161
07	0	X	-0-	-0-	-0-	-0-					Y	86	62	1			185
08	0	N	-0-	-0-	-0-	-0-					Y	85	158	1			112
09	0		-0-	-0-	-0-	-0-					Y	41					153
10	0		-0-	-0-	-0-	-0-					Y	71	96	1			128

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7953	X	7953	-0-	-0-	-0-	7952	3	1	9	Y	1	118	1			31
06	8382	X	8382	-0-	-0-	-0-	8371	3	11	9	Y	10	18	1			23
07	10664	X	10221	-0-	-443	-0-	10142	3	79	9	Y	72	11	1			84
08	10664	X	6949	-0-	-3715	-0-	6914	3	35	9	Y	32	36	1			80
09	0		12507	-0-	12507	12507	12286	3	221	9	Y	201	40	1			241
10	0		9520	-0-	9520	22027	9433	3	87	9	Y	79	179	1			141

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	-0-	-0-	-279	-0-					Y	1	1	8			-0-
06	270	X	-0-	-0-	-270	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4830	-0-	-1029	-0-	94	1	4694	3	Y	38	74	1			31
							42	9									
06	6285	X	6285	-0-	-0-	-0-	130	1	6125	3	Y	27	12	1			46
							30	9									
07	5177	X	5105	-0-	-72	-0-	111	1	4943	3	Y	46	18	1			74
							51	9									
08	5936	X	5936	-0-	-0-	-0-	135	1	5759	3	Y	38	63	1			49
							42	9									
09	0		2948	-0-	2948	2948	40	1	2876	3	Y	29					78
							32	9									
10	0		4803	-0-	4803	7751	4775	3	28	9	Y	25	49	1			54

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7409	X	6886	-0-	-523	-0-	6654	3	232	9	Y	211					475
06	6720	X	6294	-0-	-426	-0-	6204	3	90	9	Y	82					557
07	6944	X	5320	-0-	-1624	-0-	5318	3	2	9	Y	2					559
08	6944	X	5871	-0-	-1073	-0-	5840	3	31	9	Y	28					587
09	0		5768	-0-	5768	5768	5720	3	48	9	Y	44					631
10	0		6428	-0-	6428	12196	6306	3	122	9	Y	111					742

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	780	-0-	-2909	-0-	15	1	755	3	Y	9	54	1			7
							10	9									
06	2670	X	1574	-0-	-1096	-0-	32	1	1513	3	Y	26	3	1			30
							29	9									
07	1984	X	896	-0-	-1088	-0-	19	1	862	3	Y	14	11	1			33
							15	9									
08	1984	X	429	-0-	-1555	-0-	10	1	412	3	Y	6	29	1			10
							7	9									
09	0		251	-0-	251	251	3	1	247	3	Y	1					11
							1	9									
10	0		-0-	-0-	-0-	251					Y	-0-	7	1			4

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	257	3	95	9	N	86					292
06	249	N	249	-0-	-0-	-0-	198	3	51	9	N	46	187	1			151
07	205	N	205	-0-	-0-	-0-	162	3	43	9	N	39					190
08	217	N	165	-0-	-52	-0-	129	3	36	9	N	33					223
09	0		208	-0-	208	208	166	3	42	9	N	38					261
10	0		173	-0-	173	381	142	3	31	9	N	28					289

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18383	X	13218	-0-	-5165	-0-	254	1	12953	3	Y	10	11	1			18
							11	9									
06	16470	X	15234	-0-	-1236	-0-	308	1	14804	3	Y	111	18	1			111
							122	9									
07	17019	X	14503	-0-	-2516	-0-	274	1	14167	3	Y	56	86	1			81
							62	9									
08	17019	X	10187	-0-	-6832	-0-	279	1	9888	3	Y	18	67	1			32
							20	9									
09	0		14559	-0-	14559	14559	292	1	14198	3	Y	63	27	1			68
							69	9									
10	0		6596	-0-	6596	21155	193	1	6341	3	Y	56	52	1			72
							62	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3991	-0-	-287	-0-	3935	3	56	9	Y	51	98	1			76
06	4440	X	2306	-0-	-2134	-0-	2282	3	24	9	Y	22	44	1			54
07	4123	X	3034	-0-	-1089	-0-	2979	3	55	9	Y	50	26	1			78
08	4123	X	3731	-0-	-392	-0-	3664	3	67	9	Y	61	34	1			105
09	0		2834	-0-	2834	2834	2805	3	29	9	Y	26	52	1			79
10	0		2404	-0-	2404	5238	2378	3	26	9	Y	24	59	1			44

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11683	X	11683	-0-	-0-	-0-	11604	3	79	9	Y	72	36	1			80
06	14250	X	9413	-0-	-4837	-0-	9367	3	46	9	Y	42	45	1			77
07	14725	X	11875	-0-	-2850	-0-	11853	3	22	9	Y	20	39	1			58
08	14725	X	11476	-0-	-3249	-0-	11451	3	25	9	Y	23	39	1			42
09	0		11912	-0-	11912	11912	11895	3	17	9	Y	15	14	1			43
10	0		13347	-0-	13347	25259	13288	3	59	9	Y	54	43	1			54

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	-0-	-0-	-2201	-0-					Y	-0-					-0-
06	3270	X	178	-0-	-3092	-0-	177	3	1	9	Y	1					1
07	3379	X	-0-	-0-	-3379	-0-					Y	1	1	1			1
08	3379	X	-0-	-0-	-3379	-0-					Y	-0-	1	1			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

05	18298	X	18298	-0-	-0-	-0-	352	1	17938	3	Y	7	4	1			9
							8	9									
06	17460	X	14940	-0-	-2520	-0-	304	1	14636	3	Y	-0-	9	1			-0-
07	19871	X	17848	-0-	-2023	-0-	339	1	17501	3	Y	7					7
							8	9									
08	19871	X	12663	-0-	-7208	-0-	347	1	12287	3	Y	26	6	1			27
							29	9									
09	0		14902	-0-	14902	14902	300	1	14578	3	Y	22	22	1			27
							24	9									
10	0		13453	-0-	13453	28355	395	1	13004	3	Y	49	21	1			55
							54	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

05	10199	X	-0-	-0-	-10199	-0-					Y	-0-					-0-
06	5190	X	2	-0-	-5188	-0-	2	3			Y	-0-					-0-
07	30114	X	30114	-0-	-0-	-0-	29981	3	133	9	Y	121					121
08	30093	X	30093	-0-	-0-	-0-	29931	3	162	9	Y	147	83	1			185
09	0		29438	-0-	29438	29438	29341	3	97	9	Y	88	63	1			210
10	0		26047	-0-	26047	55485	25838	3	209	9	Y	190	211	1			189

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

05	11602	X	11602	-0-	-0-	-0-	11578	3	24	9	Y	22	34	1			29
06	9842	X	9842	-0-	-0-	-0-	9823	3	19	9	Y	17	16	1			30
07	11462	X	11462	-0-	-0-	-0-	11462	3			Y	-0-	16	1			14
08	11594	X	7146	-0-	-4448	-0-	7145	3	1	9	Y	1	10	1			5
09	0		9815	-0-	9815	9815	9812	3	3	9	Y	3	2	1			6
10	0		8324	-0-	8324	18139	8313	3	11	9	Y	10	6	1			10

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					85
06	T. A.		-0-	-0-	-0-	-0-					Y	12					97
07	T. A.		634	-0-	634	634	422	3	212	9	Y	193	147	1			143
08	T. A.		863	-0-	863	1497	734	3	129	9	Y	117	161	1			99
09	14B2	EXT	1834	-0-	1834	3331	1666	3	168	9	Y	153	71	1			181
10	0		1703	-0-	1703	5034	22	1	1561	3	Y	109	194	1			96
							120	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

05	6530	X	6530	-0-	-0-	-0-	125	1	6387	3	Y	16	1	1			17
							18	9									
06	5673	X	5673	-0-	-0-	-0-	115	1	5514	3	Y	40	16	1			41
							44	9									
07	7812	X	6266	-0-	-1546	-0-	118	1	6103	3	Y	41	32	1			50
							45	9									
08	7502	X	4173	-0-	-3329	-0-	114	1	4024	3	Y	32	41	1			41
							35	9									
09	0		4740	-0-	4740	4740	95	1	4634	3	Y	10	34	1			17
							11	9									
10	0		2029	-0-	2029	6769	60	1	1963	3	Y	5	13	1			9
							6	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					176
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					176
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					176
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					176
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					176
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					176

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

05	10567	X	10567	-0-	-0-	-0-	10499	3	68	9	Y	62	16	1			65
06	16323	X	16323	-0-	-0-	-0-	16257	3	66	9	Y	60	37	1			88
07	7495	X	7495	-0-	-0-	-0-	7349	3	146	9	Y	133	45	1			176
08	10571	X	4361	-0-	-6210	-0-	4254	3	107	9	Y	97	120	1			153
09	0		3873	-0-	3873	3873	3827	3	46	9	Y	42	52	1			143
10	0		4476	-0-	4476	8349	4415	3	61	9	Y	55	143	1			55

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC //CONT.// 884498
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	15	1	763	3	Y	64	36	1			90
							70	9									
06	752	N	752	-0-	-0-	-0-	14	1	659	3	Y	72	87	1			75
							79	9									
07	744	N	744	-0-	-0-	-0-	13	1	688	3	Y	39	58	1			56
							43	9									
08	837	N	485	-0-	-352	-0-	13	1	471	3	Y	1	46	1			11
							1	9									
09	0		498	-0-	498	498	10	1	481	3	Y	6	9	1			8
							7	9									
10	0		779	-0-	779	1277	23	1	750	3	Y	5	6	1			7
							6	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

05	227	N	227	-0-	-0-	-0-	221	3	6	9	N	5	30	1			13
06	143	N	143	-0-	-0-	-0-	135	3	8	9	N	7	8	1			12
07	219	N	219	-0-	-0-	-0-	209	3	10	9	N	9	6	1			15
08	528	N	528	-0-	-0-	-0-	510	3	18	9	N	16	6	1			25
09	0		188	-0-	188	188	178	3	10	9	N	9	12	1			22
10	0		255	-0-	255	443	253	3	2	9	N	2	16	1			8

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

05	3842	X	1109	-0-	-2733	-0-	1106	3	3	9	Y	3					259
06	869	X	869	-0-	-0-	-0-	869	3			Y	-0-					259
07	3339	X	3339	-0-	-0-	-0-	3339	3			Y	-0-					259
08	2387	X	639	-0-	-1748	-0-	639	3			Y	-0-					259
09	2310	X	899	-0-	-1411	-0-	898	3	1	9	Y	1					260
10	0		1120	-0-	1120	1120	1120	3			Y	-0-					260

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

EXTEX OPERATING COMPANY 257062
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

VENCER ENERGY, LLC 884498
AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

05	4650 #	4293	-0-	-357	-0-	76	1	4217	3	Y	-0-					86
06	4500 #	4066	-0-	-434	-0-	4066	3			Y	-0-					86
07	6030 R	6030	-0-	-0-	-0-	5987	3	43	9	Y	39	96	1			29
08	4495 #	4147	-0-	-348	-0-	4124	3	23	9	Y	21	32	1			18
09	0	6149	-0-	6149	6149	6131	3	18	9	Y	16	13	1			21
10	0	6160	-0-	6160	12309	83	1	5987	3	Y	82	31	1			72
						90	9									

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

05	461 N	461	-0-	-0-	-0-	389	3	72	9	Y	65					148
06	425 N	425	-0-	-0-	-0-	399	3	26	9	Y	24	117	1			55
07	449 N	449	-0-	-0-	-0-	398	3	51	9	Y	46					101
08	465 N	298	-0-	-167	-0-	253	3	45	9	Y	41					142
09	427 N	427	-0-	-0-	-0-	196	3	231	9	Y	210	97	1			255
10	434 N	270	-0-	-164	-0-	235	3	35	9	Y	32					287

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	74	3	14	9	Y	13					22
06	405	N	405	-0-	-0-	-0-	372	3	33	9	Y	30	17	1			35
07	62	N	53	-0-	-9	-0-	45	3	8	9	Y	7					42
08	93	N	32	-0-	-61	-0-	26	3	6	9	Y	5					47
09	420	N	53	-0-	-367	-0-	18	3	35	9	Y	32	32	1			47
10	62	N	27	-0-	-35	-0-	18	3	9	9	Y	8					55

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

05	100	N	100	-0-	-0-	-0-	83	3	17	9	Y	15					28
06	176	N	176	-0-	-0-	-0-	141	3	35	9	Y	32	22	1			38
07	62	N	11	-0-	-51	-0-	5	3	6	9	Y	5					43
08	93	N	6	-0-	-87	-0-	4	3	2	9	Y	2					45
09	180	N	75	-0-	-105	-0-	10	3	65	9	Y	59	31	1			73
*10	21	N	21	-0-	-0-	-0-	10	3	11	9	Y	10					83

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

05	84	N	84	-0-	-0-	-0-	72	3	12	9	Y	11					20
06	124	N	124	-0-	-0-	-0-	107	3	17	9	Y	15	16	1			19
07	62	N	-0-	-0-	-62	-0-					Y	3					22
08	93	N	-0-	-0-	-93	-0-					Y	2					24
09	120	N	-0-	-0-	-120	-0-					Y	23	17	1			30
10	0	N	-0-	-0-	-0-	-0-					Y	6					36

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

05	310	#	230	-0-	-80	-0-	189	3	41	9	Y	37	39	1			55
06	245	R	245	-0-	-0-	-0-	206	3	39	9	Y	35	22	1			68
07	217	#	216	-0-	-1	-0-	183	3	33	9	Y	30	37	1			61
*08	217	#	215	-0-	-2	-0-	182	3	33	9	Y	30	38	1			52
*09	248	R	248	-0-	-0-	-0-	212	3	36	9	Y	33	22	1			63
10	248	#	246	-0-	-2	-0-	210	3	36	9	Y	33	22	1			74

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

05	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

PIONEER NATURAL RES. USA, INC. 665748
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

05	629	N	629	-0-	-0-	-0-	629	3			N	-0-					396
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					396
07	616	N	616	-0-	-0-	-0-	606	3	10	9	N	9					405
08	620	N	471	-0-	-149	-0-	436	3	35	9	N	32	186	1			251
09	510	N	291	-0-	-219	-0-	25	1	266	3	N	-0-					251
10	0		503	-0-	503	503	87	1	398	3	N	16					267
							18	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

05	1446	N	1446	-0-	-0-	-0-	1427	3	19	9	N	17					218
06	1259	N	1259	-0-	-0-	-0-	1256	3	3	9	N	3					221
07	1795	N	1795	-0-	-0-	-0-	1784	3	11	9	N	10					231
08	1701	N	1701	-0-	-0-	-0-	1682	3	19	9	N	17					248
09	1665	N	1665	-0-	-0-	-0-	1628	3	37	9	N	34					282
10	0		1379	-0-	1379	1379	1366	3	13	9	N	12					294

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/14/2022

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
VENCER ENERGY, LLC 884498
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	0		55	-0-	55	55	55	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
08	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
09	510	N	394	-0-	-116	-0-	394	3			N	-0-					-0-
10	0		364	-0-	364	364	364	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	0		172	-0-	172	172	172	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	0		41	-0-	41	41	41	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0		184	-0-	184	184	184	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
10	0		495	-0-	495	495	495	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0		185	-0-	185	185	185	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	0		363	-0-	363	363	363	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0		173	-0-	173	173	173	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	370	3	80	9	N	73	159	1			20
06	338	N	338	-0-	-0-	-0-	336	3	2	9	N	2					22
07	382	N	382	-0-	-0-	-0-	379	3	3	9	N	3					25
08	465	N	308	-0-	-157	-0-	306	3	2	9	N	2					27
09	330	N	319	-0-	-11	-0-	317	3	2	9	N	2					29
10	372	N	305	-0-	-67	-0-	304	3	1	9	N	1					30

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					Y	1					19
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	492	-0-	-1028	-0-	491	3	1	9	Y	1					19
06	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					19
07	558	N	458	-0-	-100	-0-	457	3	1	9	Y	1					20
08	496	N	433	-0-	-63	-0-	433	3			Y	-0-					20
09	480	N	417	-0-	-63	-0-	417	3			Y	-0-					20
10	465	N	396	-0-	-69	-0-	396	3			Y	-0-					20

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2212	N	610	-0-	-1602	-0-	609	3	1	9	Y	1					19
06	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					19
07	651	N	619	-0-	-32	-0-	618	3	1	9	Y	1					20
08	620	N	537	-0-	-83	-0-	537	3			Y	-0-					20
09	570	N	500	-0-	-70	-0-	500	3			Y	-0-					20
10	620	N	495	-0-	-125	-0-	495	3			Y	-0-					20

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	463	-0-	-1220	-0-	462	3	1	9	Y	1					19
06	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19
07	511	N	511	-0-	-0-	-0-	510	3	1	9	Y	1					20
08	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					20
09	510	N	458	-0-	-52	-0-	458	3			Y	-0-					20
*10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					20

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8
10	14B2 EXT		-0-	-0-	-0-	435					Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1839	N	388	-0-	-1451	-0-	388	3			Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	1					13
07	527	N	-0-	-0-	-527	-0-					Y	-0-					13
08	403	N	-0-	-0-	-403	-0-					Y	-0-					13
09	0	N	-0-	-0-	-0-	-0-					Y	1					14
*10	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					14

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	393	-0-	-1128	-0-	393	3			Y	-0-					18
06	582	N	582	-0-	-0-	-0-	581	3	1	9	Y	1					19
07	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					19
08	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					19
09	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					19
10	403	N	397	-0-	-6	-0-	396	3	1	9	Y	1					20

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2627	N	723	-0-	-1904	-0-	723	3			Y	-0-					12
06	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					12
07	775	N	638	-0-	-137	-0-	637	3	1	9	Y	1					13
08	713	N	546	-0-	-167	-0-	546	3			Y	-0-					13
09	600	N	525	-0-	-75	-0-	525	3			Y	-0-					13
10	651	N	481	-0-	-170	-0-	480	3	1	9	Y	1					14

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1571	N	412	-0-	-1159	-0-	411	3	1	9	Y	1					12
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					12
07	403	N	349	-0-	-54	-0-	349	3			Y	-0-					12
08	403	N	355	-0-	-48	-0-	354	3	1	9	Y	1					13
09	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					13
10	341	N	324	-0-	-17	-0-	324	3			Y	-0-					13

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	N	775	-0-	-2125	224	775	3			Y	-0-					18
06	1012	N	788	-0-	-224	-0-	787	3	1	9	Y	1					19
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					19
08	775	N	735	-0-	-40	-0-	735	3			Y	-0-					19
09	780	N	708	-0-	-72	-0-	708	3			Y	-0-					19
10	837	N	669	-0-	-168	-0-	669	3			Y	-0-					19

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2257	N	553	-0-	-1704	-0-	553	3			Y	-0-					12
06	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					12
07	620	N	591	-0-	-29	-0-	591	3			Y	-0-					12
08	558	N	550	-0-	-8	-0-	549	3	1	9	Y	1					13
09	600	N	528	-0-	-72	-0-	528	3			Y	-0-					13
10	589	N	453	-0-	-136	-0-	453	3			Y	-0-					13

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
08	1426	N	1294	-0-	-132	-0-	1294	3			N	-0-					-0-
09	1380	N	1136	-0-	-244	-0-	1136	3			N	-0-					-0-
10	1426	N	1138	-0-	-288	-0-	1138	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	R	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	270	#	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	#	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	310	#	254	-0-	-56	-0-	254	3			N	-0-					-0-
09	300	#	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	310	#	252	-0-	-58	-0-	252	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	#	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	93	#	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	124	#	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	120	#	47	-0-	-73	-0-	47	3			N	-0-					-0-
10	124	#	91	-0-	-33	-0-	91	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	R	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	130	R	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	119	R	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	124	R	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	128	R	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	123	R	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	R	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	508	R	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	496	#	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	496	#	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	497	R	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	496	#	476	-0-	-20	-0-	476	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	R	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	#	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	#	28	-0-	-3	-0-	28	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	307	-0-	-158	-0-	307	3			N	-0-					135
06	450	#	333	-0-	-117	-0-	333	3			N	-0-					135
07	465	#	264	-0-	-201	-0-	264	3			N	-0-					135
08	310	#	219	-0-	-91	-0-	219	3			N	-0-					135
09	0		206	-0-	206	206	206	3			N	-0-					135
10	0		412	-0-	412	618	222	1	190	3	N	-0-					135

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	R	110	-0-	-0-	-0-	75	1	35	2	Y	-0-					246
06	95	R	95	-0-	-0-	-0-	75	1	20	2	Y	-0-					246
07	86	R	86	-0-	-0-	-0-	75	1	11	2	Y	-0-					246
08	81	R	81	-0-	-0-	-0-	75	1	6	2	Y	-0-					246
09	101	R	101	-0-	-0-	-0-	75	1	26	2	Y	-0-					246
10	0		110	-0-	110	110	75	1	35	2	Y	-0-					246

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
ARES ENERGY, LTD. //CONT.// 029655
SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

05	119	R	119	-0-	-0-	-0-	75	1	44	2	Y	-0-					59
06	117	R	117	-0-	-0-	-0-	75	1	42	2	Y	-0-					59
07	117	R	117	-0-	-0-	-0-	75	1	42	2	Y	-0-					59
08	114	R	114	-0-	-0-	-0-	75	1	39	2	Y	-0-					59
09	113	R	113	-0-	-0-	-0-	75	1	38	2	Y	-0-					59
10	0		110	-0-	110	110	75	1	35	2	Y	-0-					59

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

05	620	#	610	-0-	-10	-0-	610	2			N	-0-					71
06	600	#	478	-0-	-122	-0-	478	2			N	-0-					71
07	620	#	552	-0-	-68	-0-	552	2			N	-0-					71
08	620	#	613	-0-	-7	-0-	613	2			N	-0-					71
09	600	#	598	-0-	-2	-0-	587	2	11	9	N	10					81
10	0		610	-0-	610	610	593	2	17	9	N	15					96

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

05	646	R	646	-0-	-0-	-0-	645	2	1	9	Y	1					67
06	681	R	681	-0-	-0-	-0-	680	2	1	9	Y	1					68
07	770	R	770	-0-	-0-	-0-	769	2	1	9	Y	1					69
08	737	R	737	-0-	-0-	-0-	737	2			Y	-0-					69
09	746	R	746	-0-	-0-	-0-	720	2	26	9	Y	24					93
10	0		593	-0-	593	593	593	2			Y	-0-					93

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

05	899	#	890	-0-	-9	-0-	890	3			Y	-0-					-0-
06	885	R	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
07	930	#	907	-0-	-23	-0-	907	3			Y	-0-					-0-
08	930	#	922	-0-	-8	-0-	898	3	24	9	Y	22					22
09	900	#	885	-0-	-15	-0-	885	3			Y	-0-					22
10	930	#	888	-0-	-42	-0-	888	3			Y	-0-					22

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

05	186	#	140	-0-	-46	-0-	140	3			N	-0-					18
06	343	R	343	-0-	-0-	-0-	311	3	32	9	N	29					47
07	459	R	459	-0-	-0-	-0-	435	3	24	9	N	22					69
08	441	R	441	-0-	-0-	-0-	433	3	8	9	N	7					76
09	421	R	421	-0-	-0-	-0-	419	3	2	9	N	2					78
*10	435	R	435	-0-	-0-	-0-	433	3	2	9	N	2					80

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC //CONT.// 278879
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	R	159	-0-	-0-	-0-	159	3			N	-0-					53
06	150	#	66	-0-	-84	-0-	66	3			N	-0-					53
07	1212	R	1212	-0-	-0-	-0-	1147	3	65	9	N	59					112
08	1356	R	1356	-0-	-0-	-0-	1295	3	61	9	N	55					167
09	1020	R	1020	-0-	-0-	-0-	966	3	54	9	N	49	167	1			49
*10	865	R	865	-0-	-0-	-0-	808	3	57	9	N	52					101

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	R	745	-0-	-0-	-0-	714	3	31	9	N	28					114
06	611	R	611	-0-	-0-	-0-	590	3	21	9	N	19					133
07	631	R	631	-0-	-0-	-0-	519	3	112	9	N	102	86	1			149
08	324	R	324	-0-	-0-	-0-	324	3			N	-0-					149
09	277	R	277	-0-	-0-	-0-	277	3			N	-0-					149
10	279	#	240	-0-	-39	-0-	240	3			N	-0-					149

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	R	158	-0-	-0-	-0-	110	3	48	9	N	44					60
06	82	R	82	-0-	-0-	-0-	75	3	7	9	N	6					66
07	92	R	92	-0-	-0-	-0-	73	3	19	9	N	17					83
08	98	R	98	-0-	-0-	-0-	90	3	8	9	N	7					90
09	98	R	98	-0-	-0-	-0-	95	3	3	9	N	3					93
*10	76	R	76	-0-	-0-	-0-	76	3			N	-0-					93

SUGG, A A 6 WELL #: 4 RRCID -> 290143 COMPL. DATE 06/01/2020 TOTAL DEPTH 7000 PERF. 6725 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	867	-0-	-125	-0-	831	3	36	9	N	33					221
06	900	#	850	-0-	-50	-0-	820	3	30	9	N	27					248
07	930	#	867	-0-	-63	-0-	831	3	36	9	N	33	98	1			183
08	930	#	868	-0-	-62	-0-	843	3	25	9	N	23					206
09	870	#	821	-0-	-49	-0-	785	3	36	9	N	33					239
10	868	#	854	-0-	-14	-0-	822	3	32	9	N	29					268

GANADOR OPERATING, LLC 293514
SUGG 29 SE WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	282	-0-	-90	-0-	15	1	238	3	Y	26					160
							29	9									
06	480	#	271	-0-	-209	-0-	14	1	223	3	Y	31	92	1			99
							34	9									
07	496	#	276	-0-	-220	-0-	15	1	228	3	Y	30					129
							33	9									
08	496	#	155	-0-	-341	-0-	8	1	123	3	Y	22					151
							24	9									
09	DLQ G-10		287	-0-	287	287	15	1	229	3	Y	39	92	1			98
							43	9									
10	DLQ G-10		264	-0-	264	551	14	1	224	3	Y	24					122
							26	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
GANADOR OPERATING, LLC //CONT.// 293514
SUGG 29 WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

05	682	#	283	-0-	-399	-0-	283	2			N	-0-					157
06	660	#	163	-0-	-497	-0-	163	2			N	-0-					157
07	372	#	137	-0-	-235	-0-	137	2			N	-0-					157
08	372	#	82	-0-	-290	-0-	82	2			N	-0-					157
09	474	R	474	-0-	-0-	-0-	474	2			N	-0-					157
*10	711	R	711	-0-	-0-	-0-	711	2			N	-0-					157

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

05	2112	R	2112	-0-	-0-	-0-	2112	2			Y	-0-					122
06	2044	R	2044	-0-	-0-	-0-	2044	2			Y	-0-					122
07	2212	R	2212	-0-	-0-	-0-	2212	2			Y	-0-					122
08	2122	R	2122	-0-	-0-	-0-	2122	2			Y	-0-					122
09	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					122
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					122

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1284	R	1284	-0-	-0-	-0-	1284	3			Y	-0-					14
06	1198	R	1198	-0-	-0-	-0-	1198	3			Y	-0-					14
07	1861	R	1861	-0-	-0-	-0-	1861	3			Y	-0-					14
08	1649	R	1649	-0-	-0-	-0-	1649	3			Y	-0-					14
09	1015	R	1015	-0-	-0-	-0-	1015	3			Y	-0-					14
10	0		896	-0-	896	896	896	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	R	232	-0-	-0-	-0-	232	3			Y	-0-					13
06	194	R	194	-0-	-0-	-0-	194	3			Y	-0-					13
07	155	#	98	-0-	-57	-0-	98	3			Y	-0-					13
08	348	R	348	-0-	-0-	-0-	348	3			Y	-0-					13
09	346	R	346	-0-	-0-	-0-	346	3			Y	-0-					13
10	0		357	-0-	357	357	357	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	R	262	-0-	-0-	-0-	73	1	189	9	N	172					172
06	612	R	612	-0-	-0-	-0-	75	1	366	3	N	155					327
							171	9									
07	14B2 EXT		512	-0-	512	512	75	1	286	3	N	137	184	1			280
							151	9									
08	14B2 EXT		108	-0-	108	620	49	1	59	9	N	54	179	1			155
09	0		448	-0-	448	1068	72	1	249	3	N	115					270
							127	9									
10	0	#	NO RPT	-0-	-0-	1068					N	NO RPT					270

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	26	1	309	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	20	1	282	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	19	1	300	2	Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	18	1	308	2	Y	-0-					-0-
09	0		309	-0-	309	309	21	1	288	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	115	1 6 9	1344	2	Y	5	7	1			1
06	1410	N	1320	-0-	-90	-0-	89	1 3 9	1228	2	Y	3					4
07	1488	N	1390	-0-	-98	-0-	81	1 1 9	1308	2	Y	1	3	1			2
08	1457	N	1422	-0-	-35	-0-	78	1 4 9	1340	2	Y	4	3	1			3
09	0		1352	-0-	1352	1352	93	1 6 9	1253	2	Y	5	6	1			2
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					2

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	29	1 6 9	345	2	Y	5	7	1			1
06	341	N	341	-0-	-0-	-0-	23	1 3 9	315	2	Y	3					4
07	372	N	358	-0-	-14	-0-	21	1 1 9	336	2	Y	1	3	1			2
08	372	N	368	-0-	-4	-0-	20	1 4 9	344	2	Y	4	3	1			3
09	0		352	-0-	352	352	24	1 6 9	322	2	Y	5	6	1			2
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

ZARVONA ENERGY LLC 950523
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	104	-0-	-206	-0-	102	3	2	9	N	2					16
06	150	N	114	-0-	-36	-0-	5	1	109	3	N	-0-					16
07	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					16
08	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					16
09	120	N	75	-0-	-45	-0-	3	1	72	3	N	-0-					16
10	0		168	-0-	168	168	7	1	161	3	N	-0-					16

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	6	1	83	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-
09	0		91	-0-	91	91	6	1	85	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	34	1	400	2	Y	5	7	1			1
							6	9									
06	450	N	394	-0-	-56	-0-	26	1	365	2	Y	3					4
							3	9									
07	434	N	414	-0-	-20	-0-	24	1	389	2	Y	1	3	1			2
							1	9									
08	434	N	425	-0-	-9	-0-	23	1	398	2	Y	4	3	1			3
							4	9									
09	0		407	-0-	407	407	28	1	373	2	Y	5	6	1			2
							6	9									
10	403	N	NO RPT	-0-	-403	4					Y	NO RPT					2

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
09	0		182	-0-	182	182	13	1	169	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	33	1	381	2	Y	5	7	1			1
							6	9									
06	450	N	377	-0-	-73	-0-	25	1	349	2	Y	3					4
							3	9									
07	434	N	395	-0-	-39	-0-	23	1	371	2	Y	1	3	1			2
							1	9									
08	434	N	406	-0-	-28	-0-	22	1	380	2	Y	4	3	1			3
							4	9									
09	390	N	388	-0-	-2	-0-	26	1	356	2	Y	5	6	1			2
							6	9									
*10	403	N	-0-	-0-	-403	-0-					Y	-0-					2

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0-	-0-	105	1	1235	2	Y	5	7	1			1
							6	9									
06	1410	N	1214	-0-	-196	-0-	82	1	1129	2	Y	3					4
							3	9									
07	1364	N	1278	-0-	-86	-0-	75	1	1202	2	Y	1	3	1			2
							1	9									
08	1333	N	1307	-0-	-26	-0-	72	1	1231	2	Y	4	3	1			3
							4	9									
09	0		1244	-0-	1244	1244	86	1	1152	2	Y	5	6	1			2
							6	9									
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-
08	620	N	613	-0-	-7	-0-	34	1	579	2	Y	-0-					-0-
09	0		582	-0-	582	582	40	1	542	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	29	1	398	2	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	26	1	424	2	Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	25	1	435	2	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	30	1	406	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	12	1	145	2	Y	5	7	1			1
							6	9									
06	146	N	146	-0-	-0-	-0-	10	1	133	2	Y	3					4
							3	9									
07	151	N	151	-0-	-0-	-0-	9	1	141	2	Y	1	3	1			2
							1	9									
08	157	N	157	-0-	-0-	-0-	8	1	145	2	Y	4	3	1			3
							4	9									
09	151	N	151	-0-	-0-	-0-	10	1	135	2	Y	5	6	1			2
							6	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	25	1	349	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	22	1	380	2	Y	-0-					-0-
09	0		382	-0-	382	382	26	1	356	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	90	1	1053	2	Y	5	7	1			1
							6	9									
06	1200	N	1036	-0-	-164	-0-	70	1	963	2	Y	3					4
							3	9									
07	1147	N	1090	-0-	-57	-0-	64	1	1025	2	Y	1	3	1			2
							1	9									
08	1147	N	1115	-0-	-32	-0-	61	1	1050	2	Y	4	3	1			3
							4	9									
09	1061	N	1061	-0-	-0-	-0-	73	1	982	2	Y	5	6	1			2
							6	9									
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	53	1	617	2	Y	-0-					-0-
06	690	N	605	-0-	-85	-0-	41	1	564	2	Y	-0-					-0-
07	682	N	638	-0-	-44	-0-	37	1	601	2	Y	-0-					-0-
08	682	N	652	-0-	-30	-0-	36	1	616	2	Y	-0-					-0-
09	0		619	-0-	619	619	43	1	576	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	60	1 6 9	708	2	N	5	7	1			1
06	697	N	697	-0-	-0-	-0-	47	1 3 9	647	2	N	3					4
07	733	N	733	-0-	-0-	-0-	43	1 1 9	689	2	N	1	3	1			2
08	751	N	751	-0-	-0-	-0-	41	1 4 9	706	2	N	4	3	1			3
09	715	N	715	-0-	-0-	-0-	49	1 6 9	660	2	N	5	6	1			2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

05	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

05		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
06		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
07		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
08		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
09		0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10		0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	43	1	508	2	N	5	7	1			1
							6	9									
06	570	N	502	-0-	-68	-0-	34	1	465	2	N	3					4
							3	9									
07	558	N	527	-0-	-31	-0-	31	1	495	2	N	1	3	1			2
							1	9									
08	558	N	541	-0-	-17	-0-	30	1	507	2	N	4	3	1			3
							4	9									
09	515	N	515	-0-	-0-	-0-	35	1	474	2	N	5	6	1			2
							6	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	25	1	435	2	N	-0-					-0-
09	0		436	-0-	436	436	30	1	406	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	312					N	NO RPT					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	2	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	37	1	436	2	N	5	7	1			1
							6	9									
06	510	N	430	-0-	-80	-0-	29	1	398	2	N	3					4
							3	9									
07	496	N	451	-0-	-45	-0-	26	1	424	2	N	1	3	1			2
							1	9									
08	465	N	464	-0-	-1	-0-	25	1	435	2	N	4	3	1			3
							4	9									
09	442	N	442	-0-	-0-	-0-	30	1	406	2	N	5	6	1			2
							6	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	53	1	617	2	N	5	7	1			1
							6	9									
06	720	N	608	-0-	-112	-0-	41	1	564	2	N	3					4
							3	9									
07	682	N	639	-0-	-43	-0-	37	1	601	2	N	1	3	1			2
							1	9									
08	682	N	656	-0-	-26	-0-	36	1	616	2	N	4	3	1			3
							4	9									
09	625	N	625	-0-	-0-	-0-	43	1	576	2	N	5	6	1			2
							6	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	29	1	345	2	N	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	N	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	N	-0-					-0-
08	372	N	364	-0-	-8	-0-	20	1	344	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	74	1	872	2	N	5	7	1			1
							6	9									
06	858	N	858	-0-	-0-	-0-	58	1	797	2	N	3					4
							3	9									
07	902	N	902	-0-	-0-	-0-	53	1	848	2	N	1	3	1			2
							1	9									
08	924	N	924	-0-	-0-	-0-	51	1	869	2	N	4	3	1			3
							4	9									
09	0		880	-0-	880	880	61	1	813	2	N	5	6	1			2
							6	9									
10	868	N	NO RPT	-0-	-868	12					N	NO RPT					2

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	N	1222	-0-	-0-	-0-	96	1	1126	2	N	-0-					-0-
06	1170	N	1103	-0-	-67	-0-	74	1	1029	2	N	-0-					-0-
07	1209	N	1164	-0-	-45	-0-	68	1	1096	2	N	-0-					-0-
08	1209	N	1189	-0-	-20	-0-	66	1	1123	2	N	-0-					-0-
09	1128	N	1128	-0-	-0-	-0-	78	1	1050	2	N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	84	1	981	2	N	5	7	1			1
							6	9									
06	1020	N	964	-0-	-56	-0-	65	1	896	2	N	3					4
							3	9									
07	1054	N	1014	-0-	-40	-0-	59	1	954	2	N	1	3	1			2
							1	9									
08	1054	N	1039	-0-	-15	-0-	57	1	978	2	N	4	3	1			3
							4	9									
09	989	N	989	-0-	-0-	-0-	68	1	915	2	N	5	6	1			2
							6	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-		-8	-0-	6	1 6 9	73	2	N	5	7	1			1
06	90	N	74	-0-		-16	-0-	5	1 3 9	66	2	N	3					4
07	93	N	76	-0-		-17	-0-	4	1 1 9	71	2	N	1	3	1			2
08	93	N	80	-0-		-13	-0-	4	1 4 9	72	2	N	4	3	1			3
09	79	N	79	-0-		-0-	-0-	5	1 6 9	68	2	N	5	6	1			2
10	62	N	NO RPT	-0-		-62	-0-					N	NO RPT					2

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-		-0-	-0-	36	1 6 9	418	2	N	5	7	1			1
06	480	N	413	-0-		-67	-0-	28	1 3 9	382	2	N	3					4
07	465	N	432	-0-		-33	-0-	25	1 1 9	406	2	N	1	3	1			2
08	465	N	444	-0-		-21	-0-	24	1 4 9	416	2	N	4	3	1			3
09	425	N	425	-0-		-0-	-0-	29	1 6 9	390	2	N	5	6	1			2
10	434	N	NO RPT	-0-		-434	-0-					N	NO RPT					2

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-		-0-	-0-	43	1 6 9	508	2	N	5	7	1			1
06	570	N	502	-0-		-68	-0-	34	1 3 9	465	2	N	3					4
07	558	N	527	-0-		-31	-0-	31	1 1 9	495	2	N	1	3	1			2
08	558	N	541	-0-		-17	-0-	30	1 4 9	507	2	N	4	3	1			3
09	515	N	515	-0-		-0-	-0-	35	1 6 9	474	2	N	5	6	1			2
10	527	N	NO RPT	-0-		-527	-0-					N	NO RPT					2

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-		-5	-0-	19	1 6 9	218	2	N	5	7	1			1
06	240	N	216	-0-		-24	-0-	14	1 3 9	199	2	N	3					4
07	248	N	226	-0-		-22	-0-	13	1 1 9	212	2	N	1	3	1			2
08	248	N	234	-0-		-14	-0-	13	1 4 9	217	2	N	4	3	1			3
09	0		224	-0-		224	224	15	1 6 9	203	2	N	5	6	1			2
10	217	N	NO RPT	-0-		-217	7					N	NO RPT					2

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-		-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-		-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-		-28	-0-	17	1	265	2	N	-0-					-0-
08	310	N	288	-0-		-22	-0-	16	1	272	2	N	-0-					-0-
09	273	N	273	-0-		-0-	-0-	19	1	254	2	N	-0-					-0-
10	279	N	NO RPT	-0-		-279	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	16	1	272	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	19	1	254	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	15	1	182	2	N	5	7	1			1
							6	9									
06	210	N	181	-0-	-29	-0-	12	1	166	2	N	3					4
							3	9									
07	217	N	189	-0-	-28	-0-	11	1	177	2	N	1	3	1			2
							1	9									
08	217	N	196	-0-	-21	-0-	11	1	181	2	N	4	3	1			3
							4	9									
09	188	N	188	-0-	-0-	-0-	13	1	169	2	N	5	6	1			2
							6	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	57	1	672	2	N	5	7	1			1
							6	9									
06	780	N	661	-0-	-119	-0-	44	1	614	2	N	3					4
							3	9									
07	744	N	696	-0-	-48	-0-	41	1	654	2	N	1	3	1			2
							1	9									
08	744	N	713	-0-	-31	-0-	39	1	670	2	N	4	3	1			3
							4	9									
09	680	N	680	-0-	-0-	-0-	47	1	627	2	N	5	6	1			2
							6	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	19	1	218	2	N	5	7	1			1
							6	9									
06	240	N	216	-0-	-24	-0-	14	1	199	2	N	3					4
							3	9									
07	248	N	226	-0-	-22	-0-	13	1	212	2	N	1	3	1			2
							1	9									
08	248	N	234	-0-	-14	-0-	13	1	217	2	N	4	3	1			3
							4	9									
09	0		224	-0-	224	224	15	1	203	2	N	5	6	1			2
							6	9									
10	217	N	NO RPT	-0-	-217	7					N	NO RPT					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	20	1	236	2	N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	16	1	216	2	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	14	1	230	2	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	14	1	235	2	N	-0-					-0-
09	0		236	-0-	236	236	16	1	220	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	19					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	65	1	763	2	N	5	7	1			1
							6	9									
06	870	N	750	-0-	-120	-0-	50	1	697	2	N	3					4
							3	9									
07	837	N	789	-0-	-48	-0-	46	1	742	2	N	1	3	1			2
							1	9									
08	837	N	809	-0-	-28	-0-	44	1	761	2	N	4	3	1			3
							4	9									
09	770	N	770	-0-	-0-	-0-	53	1	711	2	N	5	6	1			2
							6	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	28	1	327	2	N	5	7	1			1
							6	9									
06	390	N	324	-0-	-66	-0-	22	1	299	2	N	3					4
							3	9									
07	372	N	339	-0-	-33	-0-	20	1	318	2	N	1	3	1			2
							1	9									
08	372	N	349	-0-	-23	-0-	19	1	326	2	N	4	3	1			3
							4	9									
09	334	N	334	-0-	-0-	-0-	23	1	305	2	N	5	6	1			2
							6	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	59	1	690	2	N	5	7	1			1
							6	9									
06	680	N	680	-0-	-0-	-0-	46	1	631	2	N	3					4
							3	9									
07	714	N	714	-0-	-0-	-0-	42	1	671	2	N	1	3	1			2
							1	9									
08	732	N	732	-0-	-0-	-0-	40	1	688	2	N	4	3	1			3
							4	9									
09	698	N	698	-0-	-0-	-0-	48	1	644	2	N	5	6	1			2
							6	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-		-0-	-0-	104	1 6 9	1217	2	N	5	7	1			1
06	1380	N	1195	-0-		-185	-0-	80	1 3 9	1112	2	N	3					4
07	1333	N	1259	-0-		-74	-0-	74	1 1 9	1184	2	N	1	3	1			2
08	1333	N	1288	-0-		-45	-0-	71	1 4 9	1213	2	N	4	3	1			3
09	0		1225	-0-		1225	1225	84	1 6 9	1135	2	N	5	6	1			2
10	1271	N	NO RPT	-0-		-1271	-0-					N	NO RPT					2

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-		-0-	-0-	42	1 6 9	490	2	N	5	7	1			1
06	570	N	483	-0-		-87	-0-	32	1 3 9	448	2	N	3					4
07	527	N	508	-0-		-19	-0-	30	1 1 9	477	2	N	1	3	1			2
08	527	N	522	-0-		-5	-0-	29	1 4 9	489	2	N	4	3	1			3
09	497	N	497	-0-		-0-	-0-	34	1 6 9	457	2	N	5	6	1			2
10	496	N	NO RPT	-0-		-496	-0-					N	NO RPT					2

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-		-0-	-0-	104	1 6 9	1217	2	N	5	7	1			1
06	1380	N	1195	-0-		-185	-0-	80	1 3 9	1112	2	N	3					4
07	1333	N	1259	-0-		-74	-0-	74	1 1 9	1184	2	N	1	3	1			2
08	1333	N	1288	-0-		-45	-0-	71	1 4 9	1213	2	N	4	3	1			3
09	0		1225	-0-		1225	1225	84	1 6 9	1135	2	N	5	6	1			2
10	1271	N	NO RPT	-0-		-1271	-0-					N	NO RPT					2

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2371	-0-		-264	-0-	186	1 6 9	2179	2	N	5	7	1			1
06	2520	X	2139	-0-		-381	-0-	144	1 3 9	1992	2	N	3					4
07	2573	X	2253	-0-		-320	-0-	132	1 1 9	2120	2	N	1	3	1			2
08	2573	X	2304	-0-		-269	-0-	127	1 4 9	2173	2	N	4	3	1			3
09	2189	N	2189	-0-		-0-	-0-	151	1 6 9	2032	2	N	5	6	1			2
10	2263	N	NO RPT	-0-		-2263	-0-					N	NO RPT					2

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	20	1	236	2	N	5	7	1			1
							6	9									
06	270	N	235	-0-	-35	-0-	16	1	216	2	N	3					4
							3	9									
07	248	N	245	-0-	-3	-0-	14	1	230	2	N	1	3	1			2
							1	9									
08	253	N	253	-0-	-0-	-0-	14	1	235	2	N	4	3	1			3
							4	9									
09	242	N	242	-0-	-0-	-0-	16	1	220	2	N	5	6	1			2
							6	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					30
06	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					30
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					30
08	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					30
09	0		1528	-0-	1528	1528	1527	2	1	9	N	1					31
10	0		1621	-0-	1621	3149	1621	2			N	-0-					31

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
06	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	7	1	152	2	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	5	1	142	2	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	3	1	156	2	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	6	1	150	2	N	-0-					-0-
09	0		149	-0-	149	149	6	1	143	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 02/15/2022

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PLUGGED AND ABANDONED_____ 01/12/2022

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	3 13	1 9	362	2	N	12					140
06	384	N	384	-0-	-0-	-0-	3 31	1 9	350	2	N	28					168
07	372	N	333	-0-	-39	-0-	3 29	1 9	301	2	N	26	176	1			18
08	372	N	301	-0-	-71	-0-	3 9	1 9	289	2	N	8					26
09	360	N	298	-0-	-62	-0-	3 3	1 9	292	2	N	3					29
10	0		325	-0-	325	325	3 1	1 9	321	2	N	1					30

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	531	-0-	-833	-0-	531	3			N	-0-					195
06	1230	N	862	-0-	-368	-0-	862	3			N	-0-					195
07	1271	N	1187	-0-	-84	-0-	1187	3			N	-0-					195
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					195
09	0		1253	-0-	1253	1253	1253	3			N	-0-					195
10	1178	N	NO RPT	-0-	-1178	75					N	NO RPT					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
06	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	2			N	-0-					-0-
08	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
09	0		475	-0-	475	475	475	2			N	-0-					-0-
10	0		528	-0-	528	1003	528	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	806	N	602	-0-	-204	-0-	602	2			N	-0-					-0-
08	775	N	709	-0-	-66	-0-	709	2			N	-0-					-0-
09	0		646	-0-	646	646	646	2			N	-0-					-0-
10	0		802	-0-	802	1448	802	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	2912	-0-	-2978	-0-	2912	2			N	-0-					-0-
06	4920	X	2246	-0-	-2674	-0-	2246	2			N	-0-					-0-
07	5084	X	1952	-0-	-3132	-0-	1952	2			N	-0-					-0-
08	2914	X	1928	-0-	-986	-0-	1928	2			N	-0-					-0-
09	2820	X	1851	-0-	-969	-0-	1851	2			N	-0-					-0-
10	0		7017	-0-	7017	7017	7017	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
06	120	N	21	-0-	-99	-0-	21	2			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	0		130	-0-	130	130	130	2			N	-0-					-0-
*10	382	N	252	-0-	-130	-0-	252	2			N	-0-					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					13
06	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					13
07	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					13
08	0 N	-0-	-0-	-0-	B	-0-						Y	-0-					13
09/01 BALANCING DATE STATUS -> -0-																		
09	0	-0-	-0-	-0-	B	-0-						Y	-0-					13
10	0 N	-0-	-0-	-0-	B	-0-						Y	-0-					13

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

05	533 N	533	-0-	-0-	B	-0-	532	2	1	9	Y	1						116
06	513 N	513	-0-	-0-	B	-0-	507	2	6	9	Y	5						121
07	DLQ G-10	547	-0-	547	B	547	543	2	4	9	Y	4						125
08	1110 N	563	-0-	-547	B	-0-	559	2	4	9	Y	4						129
09/01 BALANCING DATE STATUS -> -0-																		
*09	636 N	636	-0-	-0-	B	-0-	624	2	12	9	Y	11						140
*10	588 N	588	-0-	-0-	B	-0-	587	2	1	9	Y	1						141

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

05	166 N	166	-0-	-0-	B	-0-	166	2			Y	-0-						127
06	138 N	138	-0-	-0-	B	-0-	138	2			Y	-0-						127
07	DLQ G-10	132	-0-	132	B	132	132	2			Y	-0-						127
08	336 N	204	-0-	-132	B	-0-	204	2			Y	-0-						127
09/01 BALANCING DATE STATUS -> -0-																		
09	0	212	-0-	212	B	212	212	2			Y	-0-						127
*10	427 N	215	-0-	-212	B	-0-	215	2			Y	-0-						127

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

05	590 N	590	-0-	-0-	B	-0-	569	2	21	9	Y	19						199
06	587 N	587	-0-	-0-	B	-0-	587	2			Y	-0-						199
07	DLQ G-10	583	-0-	583	B	583	583	2			Y	-0-						199
08	1158 N	575	-0-	-583	B	-0-	575	2			Y	-0-						199
09/01 BALANCING DATE STATUS -> -0-																		
09	0	571	-0-	571	B	571	571	2			Y	-0-						199
*10	1154 N	583	-0-	-571	B	-0-	583	2			Y	-0-						199

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

05	318 N	318	-0-	-0-	B	-0-	318	2			N	-0-						72
06	180 N	-0-	-0-	-180	B	-0-					N	-0-						72
07	248 N	139	-0-	-109	B	-0-	139	2			N	-0-						72
08	360 N	360	-0-	-0-	B	-0-	357	2	3	9	N	3						75
09/01 BALANCING DATE STATUS -> -0-																		
09	0	453	-0-	453	B	453	444	2	9	9	N	8						83
*10	875 N	422	-0-	-453	B	-0-	404	2	18	9	N	16						99

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/16/2022 - WELL PLUGGED 6/16/2022

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

05	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					27
06	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					27
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					27
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	0		71	-0-	71 B	71	71	2			N	-0-					27
*10	141	N	70	-0-	-71 B	-0-	70	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					16
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					Y	-0-					16
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					16

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

05	34	N	34	-0-	-0- B	-0-	34	2			Y	-0-					34
06	34	N	34	-0-	-0- B	-0-	32	2	2	9	Y	2					36
07	DLQ G-10		36	-0-	36 B	36	35	2	1	9	Y	1					37
08	73	N	37	-0-	-36 B	-0-	36	2	1	9	Y	1					38
09/01 BALANCING DATE STATUS -> -0-																	
*09	44	N	44	-0-	-0- B	-0-	40	2	4	9	Y	4					42
*10	38	N	38	-0-	-0- B	-0-	37	2	1	9	Y	1					43

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/09/2022 - WELL PLUGGED 6/9/22

ECKERT "36" WELL #: 1 RRCID -> 292577 COMPL. DATE 11/02/1978 TOTAL DEPTH 7445 PERF. 6997 - 7092

05	93		32	-0-	-61 B	-63	32	2			N	-0-					-0-
06	90		26	-0-	-64 B	-127	26	2			N	-0-					-0-
07	93		25	-0-	-68 B	-195	25	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-195	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -195																	
09	0		21	-0-	21 B	-174	21	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-174	22	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "B" WELL #: 1 RRCID -> 292685 COMPL. DATE 04/25/1979 TOTAL DEPTH 7100 PERF. 6869 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	36	-0-	36	B	3760	36	2			N	-0-					-0-
06	0	W	25	-0-	25	B	3785	25	2			N	-0-					-0-
07	341		25	-0-	-316	B	3469	25	2			N	-0-					-0-
08	333		66	-0-	-267	B	3202	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3202																		
09	0		168	-0-	168	B	3370	168	2			N	-0-					-0-
*10	3100	N	219	-0-	-2881	B	489	217	2	2	9	N	2					2

BAKER "B" WELL #: 4 RRCID -> 292702 COMPL. DATE 08/23/1982 TOTAL DEPTH 7200 PERF. 6862 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	36	-0-	36	B	3759	36	2			N	-0-					-0-
06	0	W	24	-0-	24	B	3783	24	2			N	-0-					-0-
07	93		25	-0-	-68	B	3715	25	2			N	-0-					-0-
08	91		262	-0-	171	B	3886	262	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3886																		
09	0		671	-0-	671	B	4557	671	2			N	-0-					-0-
*10	3100	N	872	-0-	-2228	B	2329	868	2	4	9	N	4					4

ARDENT ENERGY LLC 100320
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	B	-0-	15	1	223	3	N	2	2	8			119
								2	9									
06	265	N	265	-0-	-0-	B	-0-	16	1	247	3	N	2	2	8			119
								2	9									
07	227	N	227	-0-	-0-	B	-0-	14	1	211	3	N	2	2	8			119
								2	9									
08	277	N	277	-0-	-0-	B	-0-	17	1	258	3	N	2	2	8			119
								2	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	80	-0-	-190	B	-0-	5	1	73	3	N	2	2	8			119
								2	9									
10	0		-0-	-0-	-0-	B	-0-					N	2	2	8			119

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	B	-0-	24	1	365	3	N	-0-					27
06	335	N	335	-0-	-0-	B	-0-	20	1	315	3	N	-0-					27
07	467	N	467	-0-	-0-	B	-0-	29	1	438	3	N	-0-					27
08	384	N	384	-0-	-0-	B	-0-	22	1	345	3	N	15					42
								17	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	397	N	397	-0-	-0-	B	-0-	24	1	369	3	N	4					46
								4	9									
10	0		486	-0-	486	B	486	30	1	456	3	N	-0-					46

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BUSTAMANTE OIL COMPANY //CONT.// 112685
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	1					55
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	2					57
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	2					59
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	3					62
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	1	40	7			23
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					23

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

05	267	N	267	-0-	-0-	B	-0-	266	3	1	9	N	1					44
06	249	N	249	-0-	-0-	B	-0-	248	3	1	9	N	1					45
07	258	N	258	-0-	-0-	B	-0-	255	3	3	9	N	3					48
08	0		251	-0-	251	B	251	245	3	6	9	N	5					53
09/01 BALANCING DATE STATUS -> 251																		
09	0		NO RPT	-0-	-0-	B	251					N	NO RPT					53
10	0	N	NO RPT	-0-	-0-	B	251					N	NO RPT					53

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

05	496	N	443	-0-	-53	B	-0-	443	3			Y	-0-					5
06	420	N	416	-0-	-4	B	-0-	416	3			Y	-0-					5
07	465	N	438	-0-	-27	B	-0-	438	3			Y	-0-					5
08	434	N	427	-0-	-7	B	-0-	427	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	0		412	-0-	412	B	412	412	3			Y	-0-					5
10	434	N	NO RPT	-0-	-434	B	-0-					Y	NO RPT					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

05	219	N	219	-0-	-0-	B	-0-	219	3			Y	-0-					5
06	203	N	203	-0-	-0-	B	-0-	203	3			Y	-0-					5
07	217	N	215	-0-	-2	B	-0-	215	3			Y	-0-					5
08	217	N	214	-0-	-3	B	-0-	214	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	0		293	-0-	293	B	293	293	3			Y	-0-					5
10	217	N	NO RPT	-0-	-217	B	76					Y	NO RPT					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

05	326	N	326	-0-	-0-	B	-0-	326	3			Y	-0-					5
06	301	N	301	-0-	-0-	B	-0-	301	3			Y	-0-					5
07	341	N	313	-0-	-28	B	-0-	313	3			Y	-0-					5
08	341	N	312	-0-	-29	B	-0-	312	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	192	-0-	-108	B	-0-	192	3			Y	-0-					5
10	310	N	NO RPT	-0-	-310	B	-0-					Y	NO RPT					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

05	633	N	633	-0-	-0-	B	-0-	633	3			Y	-0-					31
06	601	N	601	-0-	-0-	B	-0-	601	3			Y	-0-					31
07	651	N	613	-0-	-38	B	-0-	613	3			Y	-0-					31
08	620	N	614	-0-	-6	B	-0-	614	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	594	-0-	-6	B	-0-	594	3			Y	-0-					31
10	620	N	NO RPT	-0-	-620	B	-0-					Y	NO RPT					31

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	B	-0-	319	3			Y	-0-					7
06	300	N	280	-0-	-20	B	-0-	280	3			Y	-0-					7
07	341	N	292	-0-	-49	B	-0-	292	3			Y	-0-					7
08	310	N	293	-0-	-17	B	-0-	293	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																		
09	0		270	-0-	270	B	270	270	3			Y	-0-					7
10	279	N	NO RPT	-0-	-279	B	-0-					Y	NO RPT					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	620	N	577	-0-	-43	B	-0-	577	3			N	-0-					-0-
08	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		556	-0-	556	B	556	556	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					27
06	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-					27
07	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					27
08	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																		
09	0		570	-0-	570	B	570	570	3			N	-0-					27
10	310	N	NO RPT	-0-	-310	B	260					N	NO RPT					27

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					87
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					87
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					87
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					87
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					87
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					87

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
06	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
07	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
08	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
09/01 BALANCING DATE STATUS -> 17																		
09	T. A.		-0-	-0-	-0-	B	17					N	-0-					63
10	T. A.		-0-	-0-	-0-	B	17					N	-0-					63

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
PLUGGED AND ABANDONED_____ 03/01/2013																	

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

05	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
08	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
PLUGGED AND ABANDONED_____ 02/20/2013																	

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

05	370 N	370	-0-	-0-	B	-0-	370	2			N	-0-					-0-
06	390 N	386	-0-	-4	B	-0-	386	2			N	-0-					-0-
07	396 N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
08	393 N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	382	-0-	382	B	382	382	2			N	-0-					-0-
10	0	379	-0-	379	B	761	379	2			N	-0-					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

05	444 N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
06	421 N	421	-0-	-0-	B	-0-	421	2			N	-0-					-0-
07	431 N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
08	420 N	420	-0-	-0-	B	-0-	420	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	398	-0-	398	B	398	398	2			N	-0-					-0-
10	0	398	-0-	398	B	796	398	2			N	-0-					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

05	32 N	32	-0-	-0-	B	-0-	32	2			N	-0-					27
06	35 N	35	-0-	-0-	B	-0-	35	2			N	-0-					27
07	40 N	40	-0-	-0-	B	-0-	40	2			N	-0-					27
08	39 N	39	-0-	-0-	B	-0-	39	2			N	-0-					27
09/01 BALANCING DATE STATUS -> -0-																	
09	34 N	34	-0-	-0-	B	-0-	34	2			N	-0-					27
10	0	25	-0-	25	B	25	25	2			N	-0-					27

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965

UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

05	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	3			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

05	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

05	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					35
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					35
07	83	N	83	-0-	-0-	B	-0-	83	3			N	-0-					35
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																		
*09	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					35
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					48
06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					48
07	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					48
08	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																		
*09	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					48
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					48

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

05	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					40
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					40
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					40
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					40
09/01 BALANCING DATE STATUS -> -0-																		
*09	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					40
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					40

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					90
06	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					90
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					90
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					90
09/01 BALANCING DATE STATUS -> -0-																	
*09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					90
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					90

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0- B	-0-	698	3	13	9	N	12					44
06	658	N	658	-0-	-0- B	-0-	656	3	2	9	N	2					46
07	661	N	661	-0-	-0- B	-0-	651	3	10	9	N	9					55
08	635	N	635	-0-	-0- B	-0-	626	3	9	9	N	8					63
09/01 BALANCING DATE STATUS -> -0-																	
*09	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					63
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					63

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0- B	-0-	181	3	2	9	N	2					122
06	169	N	169	-0-	-0- B	-0-	166	3	3	9	N	3					125
07	186	N	186	-0-	-0- B	-0-	184	3	2	9	N	2					127
08	202	N	202	-0-	-0- B	-0-	200	3	2	9	N	2					129
09/01 BALANCING DATE STATUS -> -0-																	
*09	204	N	204	-0-	-0- B	-0-	203	3	1	9	N	1					130
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					130

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	R	427	-0-	-0-	-0-	324	3	103	9	Y	94					102
06	930	#	622	-0-	-308	-0-	613	3	9	9	Y	8					110
07	961	#	809	-0-	-152	-0-	799	3	10	9	Y	9					119
08	961	#	92	-0-	-869	-0-	92	3			Y	-0-					119
09	930	#	-0-	-0-	-930	-0-					Y	-0-					119
10	0		-0-	-0-	-0-	-0-					Y	-0-					119

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

05	645	N	645	-0-	-0-	B	-0-	645	2		N	-0-					-0-
06	1209	N	1209	-0-	-0-	B	-0-	1209	2		N	-0-					-0-
07	1776	N	1776	-0-	-0-	B	-0-	1776	2		N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

05	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

05	0	N	-0-	-0-	-0-		-0-				N	-0-					157
06	0	N	-0-	-0-	-0-		-0-				N	-0-					157
07	0	N	-0-	-0-	-0-		-0-				N	-0-					157
08	0	N	-0-	-0-	-0-		-0-				N	-0-					157
09	0	N	-0-	-0-	-0-		-0-				N	-0-					157
*10	0	N	-0-	-0-	-0-		-0-				N	-0-					157

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

05	4280	X	4280	-0-	-0-		-0-	4218	3	62 9	Y	56					275
06	3840	X	3568	-0-	-272		-0-	3523	3	45 9	Y	41					316
07	3968	X	2187	-0-	-1781		-0-	2187	3		Y	-0-					316
08	4278	X	2363	-0-	-1915		-0-	2363	3		Y	-0-					316
09	4140	X	397	-0-	-3743		-0-	382	3	15 9	Y	14	186	1			144
*10	4278	X	3	-0-	-4275		-0-	3	3		Y	-0-					144

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1189	3	147	9	N	134					134
09	1896	N	1896	-0-	-0-	-0-	1846	3	50	9	N	45					179
*10	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					179

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	100	-0-	-365	-0-	98	3	2	9	N	2					221
06	450	N	84	-0-	-366	-0-	56	3	28	9	N	25					246
07	768	N	768	-0-	-0-	-0-	699	3	69	9	N	63					309
08	609	N	609	-0-	-0-	-0-	599	3	10	9	N	9					318
09	670	N	670	-0-	-0-	-0-	668	3	2	9	N	2					320
*10	465	N	123	-0-	-342	-0-	123	3			N	-0-					320

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	1132	3	116	9	N	105					191
06	1590	N	1178	-0-	-412	-0-	1178	3			N	-0-					191
07	1488	N	1247	-0-	-241	-0-	1247	3			N	-0-					191
08	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					191
09	1280	N	1280	-0-	-0-	-0-	1278	3	2	9	N	2					193
*10	1240	N	1230	-0-	-10	-0-	1230	3			N	-0-					193

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3951	-0-	851	851	3870	3	81	9	N	74	160	1			65
06	3000	N	2360	-0-	-640	211	2294	3	66	9	N	60					125
07	1174	N	963	-0-	-211	-0-	963	3			N	-0-					125
08	1891	X	194	-0-	-1697	-0-	194	3			N	-0-					125
09	1830	X	4	-0-	-1826	-0-	4	3			N	-0-					125
*10	3879	X	3879	-0-	-0-	-0-	3879	3			N	-0-					125

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	264	3	6	9	Y	5					114
06	276	N	276	-0-	-0-	-0-	272	3	4	9	Y	4					118
07	268	N	268	-0-	-0-	-0-	258	3	10	9	Y	9					127
08	380	N	380	-0-	-0-	-0-	374	3	6	9	Y	5					132
09	0		315	-0-	315	315	303	3	12	9	Y	11					143
10	248	N	NO RPT	-0-	-248	67					Y	NO RPT					143

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
GHS ENERGY OPERATING, LLC 302589
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

05	940	N	940	-0-	-0-	-0-	10	1	843	3	Y	79	68	1			64
							87	9									
06	T. A.		1170	-0-	1170	1170	11	1	1015	3	Y	58	71	1			51
							80	4	64	9							
07	T. A.		1098	-0-	1098	2268	12	1	1025	3	Y	55	51	1			55
							61	9									
08	T. A.		1551	-0-	1551	3819	11	1	1430	3	Y	100	125	1	2	8	28
							110	9									
09	0		1315	-0-	1315	5134	9	1	1213	3	Y	81	68	1			42
							3	4	89	9							
10	0		1417	-0-	1417	6551	10	1	1305	3	Y	89	72	1			59
							4	4	98	9							

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

05	14B DENY		-0-	-0-	-0-	238					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	238					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	238					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/11/2022

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

05	439	N	439	-0-	-0-	-0-	437	3	2	9	Y	2					252
06	1260	N	-0-	-0-	-1260	-0-					Y	-0-					252
07	1450	N	1450	-0-	-0-	-0-	1424	3	26	9	Y	24					276
08	1497	N	1497	-0-	-0-	-0-	1473	3	24	9	Y	22	184	1			114
09	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					115
10	0		952	-0-	952	952	921	3	31	9	Y	28					143

PIONEER NATURAL RES. USA, INC. 665748
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

05	217	N	144	-0-	-73	-0-	144	3			N	-0-					97
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					97
07	124	N	91	-0-	-33	-0-	55	3	36	9	N	33					130
08	795	N	795	-0-	-0-	-0-	774	3	21	9	N	19					149
09	593	N	593	-0-	-0-	-0-	567	3	26	9	N	24					173
10	0		354	-0-	354	354	342	3	12	9	N	11					184

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					103
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					103
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					103
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					103
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					103
10	0		284	-0-	284	284	284	3			N	-0-					103

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XRI DISPOSAL HOLDINGS, LLC 945931
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 05/06/2021 TOTAL DEPTH 11853 PERF.11688 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			16
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16

BCP RESOURCES, LLC 040206
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					156
06	390	N	320	-0-	-70	-0-	320	3			N	-0-					156
07	504	N	504	-0-	-0-	-0-	483	3	21	9	N	19					175
08	431	N	431	-0-	-0-	-0-	423	3	8	9	N	7					182
09	416	N	416	-0-	-0-	-0-	412	3	4	9	N	4					186
*10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					186

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	X	1738	-0-	-494	-0-	1738	3			Y	-0-					28
06	2100	X	1332	-0-	-768	-0-	1332	3			Y	-0-					28
07	2201	N	1799	-0-	-402	-0-	1799	3			Y	-0-					28
08	2397	N	2397	-0-	-0-	-0-	2397	3			Y	-0-					28
09	0		2193	-0-	2193	2193	2193	3			Y	-0-					28
10	1798	N	NO RPT	-0-	-1798	395					Y	NO RPT					28

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUDGENS, DON WELL #: 7 RRCID -> 292362 COMPL. DATE 01/15/1986 TOTAL DEPTH 11617 PERF.11185 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	X	90	-0-	-111	-0-	90	3			N	-0-					-0-
06	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	91	X	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	180	3	6	9	N	5					5
*09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					5
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					5

PIONEER NATURAL RES. USA, INC. 665748
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1259	-0-	-74	-0-	1246	3	13	9	N	12	176	1			13
06	1317	N	1317	-0-	-0-	-0-	1306	3	11	9	N	10					23
07	1301	N	1301	-0-	-0-	-0-	1291	3	10	9	N	9					32
08	1534	N	1534	-0-	-0-	-0-	1506	3	28	9	N	25					57
09	1502	N	1502	-0-	-0-	-0-	1478	3	24	9	N	22					79
10	0		1397	-0-	1397	1397	1384	3	13	9	N	12					91

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					43
06	180	N	-0-	-0-	-180	-0-					N	-0-					43
07	186	N	-0-	-0-	-186	-0-					N	-0-					43
08	217	N	-0-	-0-	-217	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0		-0-	-0-	-0-	-0-					N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	892	-0-	-7	-0-	892	3			N	-0-					35
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					35
07	527	N	-0-	-0-	-527	-0-					N	-0-					35
08	899	N	693	-0-	-206	-0-	693	3			N	-0-					35
09	480	N	8	-0-	-472	-0-	8	3			N	-0-					35
10	0		9	-0-	9	9	9	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	0		280	-0-	280	280	280	3			N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					36
06	1740	N	1455	-0-	-285	-0-	1455	3			N	-0-					36
07	2528	N	2528	-0-	-0-	-0-	2528	3			N	-0-					36
08	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					36
09	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					36
10	0		1918	-0-	1918	1918	1918	3			N	-0-					36

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					57
06	240	N	129	-0-	-111	-0-	129	3			N	-0-					57
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					57
08	186	N	108	-0-	-78	-0-	108	3			N	-0-					57
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					57
10	0		88	-0-	88	88	88	3			N	-0-					57

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
BCP RESOURCES, LLC 040206
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1266	-0-	-160	-0-	1266	3			N	-0-					-0-
06	1320	N	1232	-0-	-88	-0-	1232	3			N	-0-					-0-
07	1302	N	1020	-0-	-282	-0-	1020	3			N	-0-					-0-
08	1434	N	1434	-0-	-0-	-0-	1346	3	88	9	N	80					80
09	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					80
10	0		1323	-0-	1323	1323	1323	3			N	-0-					80

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

05	964	N	964	-0-	-0-	-0-	945	2	19	4	Y	-0-					-0-
06	474	N	474	-0-	-0-	-0-	472	2	2	4	Y	-0-					-0-
07	620	N	456	-0-	-164	-0-	456	2			Y	-0-					-0-
08	961	N	957	-0-	-4	-0-	957	2			Y	-0-					-0-
09	0		874	-0-	874	874	866	2	8	4	Y	-0-					-0-
10	0		726	-0-	726	1600	726	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

05	287	N	287	-0-	-0-	-0-	281	2	6	4	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	142	2	1	4	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
09	791	N	791	-0-	-0-	-0-	784	2	7	4	Y	-0-					-0-
10	0		592	-0-	592	592	592	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

05	2945	#	2233	-0-	-712	-0-	2179	3	54	9	N	49					154
06	2348	R	2348	-0-	-0-	-0-	2292	3	56	9	N	51	175	1			30
07	1956	R	1956	-0-	-0-	-0-	1910	3	46	9	N	42					72
08	2914	#	601	-0-	-2313	-0-	588	3	13	9	N	12					84
09	2820	#	NO RPT	-0-	-2820	-0-					N	NO RPT					84
10	2418	#	NO RPT	-0-	-2418	-0-					N	NO RPT					84

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
ROCKPORT ENERGY SOLUTIONS LLC 100303
UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1114	3	67	9	N	61	174	1			129
06	1060	N	1060	-0-	-0-	-0-	993	3	67	9	N	61					190
07	1269	N	1269	-0-	-0-	-0-	1224	3	45	9	N	41					231
08	1339	N	1339	-0-	-0-	-0-	1315	3	24	9	N	22					253
09	792	N	792	-0-	-0-	-0-	750	3	42	9	N	38					291
*10	409	N	409	-0-	-0-	-0-	388	3	21	9	N	19					310

CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	29	3	52	9	N	47					248
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					248
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					248
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					248
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					248
10	0		6001	-0-	6001	6001	5971	3	30	9	N	27					275

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
UNIVERSITY C WELL #: 1 RRCID -> 289747 COMPL. DATE 04/04/1995 TOTAL DEPTH 8342 PERF. 7541 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	39	1	238	3	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	42	1	270	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	30	1	209	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	48	1	287	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	26	1	176	3	N	-0-					-0-
10	0		306	-0-	306	306	32	1	274	3	N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	5					63
06	453	N	453	-0-	-0-	-0-	433	4	20	9	Y	18					81
07	279	N	24	-0-	-255	-0-	21	4	3	9	Y	3					84
08	254	N	254	-0-	-0-	-0-	239	4	15	9	Y	14					98
09	0		-0-	-0-	-0-	-0-					Y	-0-					98
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					98

RED STAG OPERATING, LLC 697118
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RRP OPERATING LLC 732180
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		3390	-0-	3390	3390	3174	3	216	9	Y	196	209	1			91
06	6782	R	3392	-0-	-3390	-0-	3171	3	221	9	Y	201	88	1			204
07	4731	R	4731	-0-	-0-	-0-	4437	3	294	9	Y	267	340	1			131
08	3100	#	3028	-0-	-72	-0-	2769	3	259	9	Y	235	250	1			116
09	0		3801	-0-	3801	3801	3459	3	342	9	Y	311	118	1			309
10	0		4709	-0-	4709	8510	4197	3	512	9	Y	465	658	1			116

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		117	-0-	117	117	70	3	47	9	Y	43	59	1			20
06	237	R	120	-0-	-117	-0-	75	3	45	9	Y	41	19	1			42
07	123	R	123	-0-	-0-	-0-	46	3	77	9	Y	70	81	1			31
08	1534	R	1534	-0-	-0-	-0-	1477	3	57	9	Y	52	59	1			24
09	0		1716	-0-	1716	1716	1526	3	190	9	Y	173	25	1			172
10	0		1018	-0-	1018	2734	875	3	143	9	Y	130	278	1			24

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					101
06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					101
07	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					101
08	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					101
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					101
*10	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	545	3			N	-0-					81
06	540	N	509	-0-	-31	-0-	509	3			N	-0-					81
07	527	N	229	-0-	-298	-0-	229	3			N	-0-					81
08	558	N	63	-0-	-495	-0-	63	3			N	-0-					81
09	510	N	237	-0-	-273	-0-	237	3			N	-0-					81
*10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					89
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					89
07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					89
08	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					89
09	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					89
*10	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					89

BLOODWORTH (5700) 09625 333 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
BLOODWORTH, H. L. WELL #: 8 RRCID -> 291492 COMPL. DATE 11/18/1979 TOTAL DEPTH 5880 PERF. 5676 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	507	-0-	-268	-0-	281	3	226	9	N	205					205
06	771	R	771	-0-	-0-	-0-	771	3			N	-0-					205
07	775	#	699	-0-	-76	-0-	699	3			N	-0-					205
08	775	#	700	-0-	-75	-0-	700	3			N	-0-					205
09	750	#	709	-0-	-41	-0-	709	2			N	-0-					205
10	0		1483	-0-	1483	1483	1465	2	18	9	N	16					221

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENERGY ONRAMP LLC 100372
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	399	-0-	-97	-0-	399	2			N	-0-					165
06	390	N	169	-0-	-221	-0-	169	2			N	-0-					165
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					165
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					165
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					165
10	0		358	-0-	358	358	358	2			N	-0-					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ENERGY ONRAMP LLC 100372
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	56	2	13	9	N	12					139
06	136	N	136	-0-	-0-	-0-	121	2	15	9	N	14					153
07	116	N	116	-0-	-0-	-0-	110	2	6	9	N	5					158
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					158
09	109	N	109	-0-	-0-	-0-	102	2	7	9	N	6					164
10	0		131	-0-	131	131	122	2	9	9	N	8					172

DAYLIGHT PETROLEUM LLC 208171
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSAIC TEXAS LLC 589983
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	2877	-0-	-2455	-0-	2830	3	47	9	Y	43	51	1			136
06	4680	X	4326	-0-	-354	-0-	4250	3	76	9	Y	69	48	1			157
07	4836	X	4338	-0-	-498	-0-	4318	3	20	9	Y	18	78	1			97
08	4774	X	4093	-0-	-681	-0-	4085	3	8	9	Y	7					104
09	0		3788	-0-	3788	3788	3769	3	19	9	Y	17	77	1			44
*10	7691	X	3903	-0-	-3788	-0-	3885	3	18	9	Y	16	28	1			32

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2011	N	2011	-0-	-0-	-0-	1941	3	70	9	Y	64					171
06	1895	N	1895	-0-	-0-	-0-	1817	3	78	9	Y	71					242
07	1887	N	1887	-0-	-0-	-0-	1863	3	24	9	Y	22	186	1			78
08	2015	N	1955	-0-	-60	-0-	1878	3	77	9	Y	70					148
09	1890	N	1851	-0-	-39	-0-	1832	3	19	9	Y	17					165
*10	1837	N	1837	-0-	-0-	-0-	1837	3			Y	-0-					165

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

05	7006	X	5608	-0-	-1398	-0-	5479	3	129	9	Y	117	135	1			198
06	6780	X	6002	-0-	-778	-0-	5798	3	204	9	Y	185	133	1			250
07	7006	X	6177	-0-	-829	-0-	5956	3	221	9	Y	201	262	1			189
08	6975	X	6079	-0-	-896	-0-	5996	3	83	9	Y	75					264
09	0		5700	-0-	5700	5700	5493	3	207	9	Y	188	287	1			165
*10	11196	X	5496	-0-	-5700	-0-	5306	3	190	9	Y	173	156	1			182

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

05	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	17					64
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					64

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

05	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-
06	1200	N	1107	-0-	-93	-0-	1107	3			Y	-0-					-0-
07	1147	N	1089	-0-	-58	-0-	1089	3			Y	-0-					-0-
08	1178	N	1061	-0-	-117	-0-	1061	3			Y	-0-					-0-
09	0		992	-0-	992	992	992	3			Y	-0-					-0-
*10	1990	N	998	-0-	-992	-0-	998	3			Y	-0-					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC //CONT.// 040206
UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

05	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

05	7590	X	7590	-0-	-0-	-0-	7590	3			N	-0-					217
06	5550	X	5409	-0-	-141	-0-	5395	3	14	9	N	13					230
07	5487	X	3241	-0-	-2246	-0-	3233	3	8	9	N	7	167	1			70
08	5735	X	2986	-0-	-2749	-0-	2986	3			N	-0-					70
09	0		3839	-0-	3839	3839	3839	3			N	-0-					70
*10	9705	X	5866	-0-	-3839	-0-	5866	3			N	-0-					70

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	18					65
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

05	1767	N	103	-0-	-1664	-0-	103	3			Y	-0-					124
06	2033	N	2033	-0-	-0-	-0-	1950	3	83	9	Y	75					199
07	1220	N	1220	-0-	-0-	-0-	1186	3	34	9	Y	31	186	1			44
08	460	N	460	-0-	-0-	-0-	453	3	7	9	Y	6					50
09	0		420	-0-	420	420	420	3			Y	-0-					50
*10	2591	N	2171	-0-	-420	-0-	2171	3			Y	-0-					50

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

05	1891	N	1826	-0-	-65	-0-	1778	3	48	9	N	44					160
06	1800	N	810	-0-	-990	-0-	789	3	21	9	N	19					179
07	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-	130	1			49
08	1829	N	1793	-0-	-36	-0-	1793	3			N	-0-					49
09	0		1533	-0-	1533	1533	1483	3	50	9	N	45					94
*10	2908	N	1375	-0-	-1533	-0-	1375	3			N	-0-					94

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

05	1426	N	1410	-0-	-16	-0-	1367	3	43	9	N	39	1	8			272
06	1382	N	1382	-0-	-0-	-0-	1346	3	36	9	N	33	1	8			304
07	1457	N	1390	-0-	-67	-0-	1373	3	17	9	N	15	3	8			316
08	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					316
09	0		1364	-0-	1364	1364	1319	3	45	9	N	41					357
*10	2693	N	1329	-0-	-1364	-0-	1329	3			N	-0-					357

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBERNIA RESOURCES III, LLC 384006
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	473	3	21	9	N	19					96
06	492	N	492	-0-	-0-	-0-	470	3	22	9	N	20	1	8			115
07	512	N	512	-0-	-0-	-0-	490	3	22	9	N	20					135
08	496	N	477	-0-	-19	-0-	462	3	15	9	N	14					149
09	480	N	236	-0-	-244	-0-	225	3	11	9	N	10					159
10	0		429	-0-	429	429	414	3	15	9	N	14					173

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BCP RESOURCES, LLC 040206
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
07	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
08	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
09	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
*10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287551 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF.10808 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022

DRIFTWOOD ENERGY OPERATING, LLC 228187
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1442	-0-	1442	13729	1440	3	2	9	Y	2					18
06	DLQ G-10		970	-0-	970	14699	970	3			Y	-0-					18
07	9281		1135	-0-	-8146	6553	1133	3	2	9	Y	2	9	1			11
08	7611	R	1058	-0-	-6553	-0-	1047	3	11	9	Y	10					21
09	0		926	-0-	926	926	926	3			Y	-0-					21
*10	1839	R	913	-0-	-926	-0-	913	3			Y	-0-					21

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
EXTEX OPERATING COMPANY 257062
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860		939	-0-	-921	-0-	124	1	804	3	Y	10					24
							11	9									
06	1800		463	-0-	-1337	-0-	120	1	343	3	Y	-0-	18	1			6
07	384	R	384	-0-	-0-	-0-	124	1	258	3	Y	2	2	8			6
							2	9									
08	126	R	126	-0-	-0-	-0-	124	1	2	9	Y	2	2	8			6
09	0		1202	-0-	1202	1202	124	1	1078	3	Y	-0-					6
*10	2825	N	1623	-0-	-1202	-0-	124	1	1470	3	Y	26	16	1	1	8	15
							29	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

05	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

05	12059	#	3311	-0-	-8748	-0-	3311	2			N	-0-					-0-
06	11550	#	7192	-0-	-4358	-0-	7192	2			N	-0-					-0-
07	11222	#	9244	-0-	-1978	-0-	9244	2			N	-0-					-0-
08	9424	#	7806	-0-	-1618	-0-	7806	1			N	-0-					-0-
09	9120	#	7346	-0-	-1774	-0-	7346	2			N	-0-					-0-
10	0		7544	-0-	7544	7544	7544	2			N	-0-					-0-

CHICO NORTH WELL #: 6 RRCID -> 293150 COMPL. DATE 01/04/2022 TOTAL DEPTH 4250 PERF. 3600 - 3616

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2	-0-	2	2	2	2			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	0		373	-0-	373	373	373	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	2		N	-0-			55
06	89	N	89	-0-	-0-	-0-	89	2		N	-0-			55
07	89	N	89	-0-	-0-	-0-	89	2		N	-0-			55
08	32	N	32	-0-	-0-	-0-	32	2		N	-0-			55
*09	19	N	19	-0-	-0-	-0-	19	2		N	-0-			55
10	93	N	NO RPT	-0-	-93	-0-				N	NO RPT			55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1164	N	1164	-0-	-0-	-0-	1164	2		N	-0-			-0-
06	1128	N	1128	-0-	-0-	-0-	1128	2		N	-0-			-0-
07	1128	N	1128	-0-	-0-	-0-	1128	2		N	-0-			-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2		N	-0-			-0-
09	0		575	-0-	575	575	575	2		N	-0-			-0-
10	1116	N	NO RPT	-0-	-1116	-0-				N	NO RPT			-0-

MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			21
06	0	N	-0-	-0-	-0-	-0-				N	-0-			21
07	0	N	-0-	-0-	-0-	-0-				N	-0-			21
08	0	N	-0-	-0-	-0-	-0-				N	-0-			21
09	0		-0-	-0-	-0-	-0-				N	-0-			21
10	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	-0-	1325	2		N	-0-			-0-
06	1342	N	1342	-0-	-0-	-0-	1342	2		N	-0-			-0-
07	1342	N	1342	-0-	-0-	-0-	1342	2		N	-0-			-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2		N	-0-			-0-
09	0		1408	-0-	1408	1408	1408	2		N	-0-			-0-
10	1333	N	NO RPT	-0-	-1333	75				N	NO RPT			-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	2		N	-0-			-0-
06	338	N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
07	338	N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
08	339	N	339	-0-	-0-	-0-	339	2		N	-0-			-0-
09	0		359	-0-	359	359	359	2		N	-0-			-0-
10	341	N	NO RPT	-0-	-341	18				N	NO RPT			-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1086	N	1086	-0-	-0-	-0-	1086	2		N	-0-			-0-
06	464	N	464	-0-	-0-	-0-	464	2		N	-0-			-0-
07	464	N	464	-0-	-0-	-0-	464	2		N	-0-			-0-
08	1009	N	1009	-0-	-0-	-0-	1009	2		N	-0-			-0-
09	0		909	-0-	909	909	909	2		N	-0-			-0-
10	465	N	NO RPT	-0-	-465	444				N	NO RPT			-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					10
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					10
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					10
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					10
09	0		20	-0-	20	20	20	2			N	-0-					10
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

05	279	N	201	-0-	-78	-0-	201	2			N	-0-					146
06	308	N	308	-0-	-0-	-0-	167	2	141	9	N	128	175	1			99
07	414	N	414	-0-	-0-	-0-	334	2	80	9	N	73					172
08	262	N	262	-0-	-0-	-0-	256	2	6	9	N	5					177
09	0		439	-0-	439	439	344	2	95	9	N	86					263
10	0		218	-0-	218	657	184	2	34	9	N	31					294

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

05	655	N	655	-0-	-0-	-0-	607	2	48	9	N	44					217
06	510	N	292	-0-	-218	-0-	267	2	25	9	N	23					240
07	679	N	679	-0-	-0-	-0-	636	2	43	9	N	39					279
08	527	N	291	-0-	-236	-0-	288	2	3	9	N	3	176	1			106
09	0		633	-0-	633	633	599	2	34	9	N	31					137
10	0		692	-0-	692	1325	649	2	43	9	N	39					176

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
10	0		251	-0-	251	251	251	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	0		494	-0-	494	494	494	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	184					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
09	0		1159	-0-	1159	1159	1159	3			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	105					N	NO RPT					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					200
06	14B2	EXT	-0-	-0-	-0-	-0-					N	1					201
07	14B2	EXT	-0-	-0-	-0-	-0-					N	1					202
08	14B2	EXT	-0-	-0-	-0-	-0-					N	1					203
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1					204
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					205

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

05	787	R	787	-0-	-0-	-0-	697	2	90	9	N	82	156	1			22
06	703	R	703	-0-	-0-	-0-	697	2	6	9	N	5					27
07	739	R	739	-0-	-0-	-0-	704	2	35	9	N	32					59
08	575	R	575	-0-	-0-	-0-	573	2	2	9	N	2					61
09	510	#	285	-0-	-225	-0-	285	2			N	-0-					61
10	527	#	292	-0-	-235	-0-	292	2			N	-0-					61

WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 290375 COMPL. DATE 06/01/2001 TOTAL DEPTH 6609 PERF. 5390 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	R	584	-0-	-0-	-0-	573	3	11	9	N	10					174
06	599	R	599	-0-	-0-	-0-	584	3	15	9	N	14					188
07	562	R	562	-0-	-0-	-0-	562	3			N	-0-	158	1			30
08	578	R	578	-0-	-0-	-0-	570	3	8	9	N	7					37
09	0		562	-0-	562	562	550	3	12	9	N	11					48
10	558	#	NO RPT	-0-	-558	4					N	NO RPT					48

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	121	-0-	-96	-0-	121	2			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
10	0		231	-0-	231	231	231	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1298	-0-	-4	-0-	1298	3			N	-0-					86
06	1287	R	1287	-0-	-0-	-0-	1287	3			N	-0-					86
07	1314	R	1314	-0-	-0-	-0-	1314	3			N	-0-					86
08	1311	R	1311	-0-	-0-	-0-	1311	3			N	-0-					86
09	1290	#	1262	-0-	-28	-0-	1262	3			N	-0-					86
10	1333	#	1292	-0-	-41	-0-	1292	3			N	-0-					86

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	433	-0-	-1	-0-	433	3			N	-0-					45
06	429	R	429	-0-	-0-	-0-	429	3			N	-0-					45
07	438	R	438	-0-	-0-	-0-	438	3			N	-0-					45
08	437	R	437	-0-	-0-	-0-	437	3			N	-0-					45
09	421	R	421	-0-	-0-	-0-	421	3			N	-0-					45
10	434	#	431	-0-	-3	-0-	431	3			N	-0-					45

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	R	662	-0-	-0-	-0-	662	3			N	-0-					149
06	640	R	640	-0-	-0-	-0-	640	3			N	-0-					149
07	656	R	656	-0-	-0-	-0-	656	3			N	-0-					149
08	648	R	648	-0-	-0-	-0-	648	3			N	-0-					149
09	619	R	619	-0-	-0-	-0-	619	3			N	-0-					149
*10	633	R	633	-0-	-0-	-0-	633	3			N	-0-					149

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	R	465	-0-	-0-	-0-	465	2			N	-0-					92
06	450	#	401	-0-	-49	-0-	401	2			N	-0-					92
07	494	R	494	-0-	-0-	-0-	494	2			N	-0-					92
08	490	R	490	-0-	-0-	-0-	478	2	12	9	N	11					103
09	496	R	496	-0-	-0-	-0-	468	2	28	9	N	25					128
10	0		484	-0-	484	484	482	2	2	9	N	2					130

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

THP OPERATING LLC 857147
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-
06	161	R	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	145	R	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	129	R	129	-0-	-0-	-0-	129	2			N	-0-					-0-
09	136	R	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*10	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					132
06	1229	R	1229	-0-	-0-	-0-	1229	3			N	-0-					132
07	1271	#	1241	-0-	-30	-0-	1241	3			N	-0-					132
08	1271	#	1257	-0-	-14	-0-	1257	3			N	-0-					132
09	0		1112	-0-	1112	1112	1112	3			N	-0-					132
10	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					132

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	864	-0-	-66	-0-	862	3	2	9	N	2					126
06	900	#	858	-0-	-42	-0-	857	3	1	9	N	1					127
07	930	#	864	-0-	-66	-0-	857	3	7	9	N	6					133
08	899	#	850	-0-	-49	-0-	846	3	4	9	N	4					137
09	0		766	-0-	766	766	759	3	7	9	N	6					143
10	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					143

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF. 10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

05	3421	X	3421	-0-	-0-	-0-	3421	3			N	-0-					-0-
06	2700	X	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
07	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
08	2496	X	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
09	6902	X	6902	-0-	-0-	-0-	6902	3			N	-0-					-0-
10	0		6358	-0-	6358	6358	6358	3			N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1897	-0-	-800	-0-	1897	3			N	-0-					-0-
06	1950	N	1206	-0-	-744	-0-	1206	3			N	-0-					-0-
07	2294	N	1329	-0-	-965	-0-	1329	3			N	-0-					-0-
08	1891	N	1267	-0-	-624	-0-	1267	3			N	-0-					-0-
09	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
10	0		2724	-0-	2724	2724	2724	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67312	X	67312	-0-	-0-	-0-	67312	3			N	-0-					-0-
06	65082	X	65082	-0-	-0-	-0-	65082	3			N	-0-					-0-
07	67169	X	67169	-0-	-0-	-0-	67169	3			N	-0-					-0-
08	0		33917	-0-	33917	33917	33917	3			N	-0-					-0-
09	30	X	NO RPT	-0-	-30	33887					N	NO RPT					-0-
10	31	X	NO RPT	-0-	-31	33856					N	NO RPT					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44569	X	44569	-0-	-0-	-0-	44569	3			N	-0-					-0-
06	44061	X	44061	-0-	-0-	-0-	44061	3			N	-0-					-0-
07	47196	X	47196	-0-	-0-	-0-	47196	3			N	-0-					-0-
08	0		46005	-0-	46005	46005	46005	3			N	-0-					-0-
09	0		45029	-0-	45029	91034	45029	3			N	-0-					-0-
10	682	X	NO RPT	-0-	-682	90352					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					-0-
08	0		1981	-0-	1981	1981	1981	3			N	-0-					-0-
*09	3000	N	1733	-0-	-1267	714	1733	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	714					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

05	19178	X	19178	-0-	-0-	-0-	19178	3			N	-0-					-0-
06	46044	X	46044	-0-	-0-	-0-	46044	3			N	-0-					-0-
07	29689	X	29689	-0-	-0-	-0-	29689	3			N	-0-					-0-
08	35476	X	35476	-0-	-0-	-0-	35476	3			N	-0-					-0-
*09	30892	X	30892	-0-	-0-	-0-	30892	3			N	-0-					-0-
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

05	3999	X	530	-0-	-3469	-0-	530	3			N	-0-					-0-
06	2181	X	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
07	1922	X	1026	-0-	-896	-0-	1026	3			N	-0-					-0-
08	1488	X	654	-0-	-834	-0-	654	3			N	-0-					-0-
09	0		969	-0-	969	969	969	3			N	-0-					-0-
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NITRO OIL & GAS, LLC 611014
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544

TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

05	6727	X	2499	-0-	-4228	-0-	2499	2			N	-0-					-0-
06	6510	X	2975	-0-	-3535	-0-	2975	2			N	-0-					-0-
07	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					-0-
08	6138	X	5744	-0-	-394	-0-	5744	2			N	-0-					-0-
09	0		5115	-0-	5115	5115	5115	2			N	-0-					-0-
10	0		5181	-0-	5181	10296	5181	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

05	37262	X	36235	-0-	-1027	-0-	36235	2			N	-0-					-0-
06	36060	X	35345	-0-	-715	-0-	35345	2			N	-0-					-0-
07	36332	X	15561	-0-	-20771	-0-	15561	2			N	-0-					-0-
08	36332	X	23065	-0-	-13267	-0-	23065	2			N	-0-					-0-
09	0		29884	-0-	29884	29884	29884	2			N	-0-					-0-
10	0		36422	-0-	36422	66306	36422	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

05	23250	X	22500	-0-	-750	-0-	22500	2			N	-0-					-0-
06	22500	X	22188	-0-	-312	-0-	22188	2			N	-0-					-0-
07	22661	X	22329	-0-	-332	-0-	22329	2			N	-0-					-0-
08	22661	X	21343	-0-	-1318	-0-	21343	2			N	-0-					-0-
09	0		21319	-0-	21319	21319	21319	2			N	-0-					-0-
10	0		18524	-0-	18524	39843	18524	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

05	4904	X	4904	-0-	-0-	-0-	4904	2			N	-0-					-0-
06	4650	X	4650	-0-	-0-	-0-	4650	2			N	-0-					-0-
07	4887	X	4887	-0-	-0-	-0-	4887	2			N	-0-					-0-
08	4836	X	4747	-0-	-89	-0-	4747	2			N	-0-					-0-
09	0		4809	-0-	4809	4809	4809	2			N	-0-					-0-
10	0		4773	-0-	4773	9582	4773	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

05	4433	X	3739	-0-	-694	-0-	3739	2			N	-0-					-0-
06	4290	X	3965	-0-	-325	-0-	3965	2			N	-0-					-0-
07	3658	X	3446	-0-	-212	-0-	3446	2			N	-0-					-0-
08	3751	X	3595	-0-	-156	-0-	3595	2			N	-0-					-0-
09	0		3236	-0-	3236	3236	3236	2			N	-0-					-0-
10	0		2809	-0-	2809	6045	2809	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21111	X	21085	-0-	-26	-0-	21085	2			N	-0-					-0-
06	20458	X	20458	-0-	-0-	-0-	20458	2			N	-0-					-0-
07	21886	X	21182	-0-	-704	-0-	21182	2			N	-0-					-0-
08	21886	X	21209	-0-	-677	-0-	21209	2			N	-0-					-0-
09	0		20659	-0-	20659	20659	20659	2			N	-0-					-0-
10	0		21240	-0-	21240	41899	21240	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20119	X	18307	-0-	-1812	-0-	18307	2			N	-0-					-0-
06	21558	X	21558	-0-	-0-	-0-	21558	2			N	-0-					-0-
07	23077	X	23077	-0-	-0-	-0-	23077	2			N	-0-					-0-
08	22716	X	22716	-0-	-0-	-0-	22716	2			N	-0-					-0-
09	0		22421	-0-	22421	22421	22421	2			N	-0-					-0-
10	0		22659	-0-	22659	45080	22659	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
06	2310	N	2185	-0-	-125	-0-	2185	2			N	-0-					-0-
07	2356	N	2182	-0-	-174	-0-	2182	2			N	-0-					-0-
08	2356	N	2234	-0-	-122	-0-	2234	2			N	-0-					-0-
09	0		2240	-0-	2240	2240	2240	2			N	-0-					-0-
10	0		2248	-0-	2248	4488	2248	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12400	X	8444	-0-	-3956	-0-	8444	2			N	-0-					-0-
06	12000	X	7440	-0-	-4560	-0-	7440	2			N	-0-					-0-
07	10168	X	6221	-0-	-3947	-0-	6221	2			N	-0-					-0-
08	10168	X	9345	-0-	-823	-0-	9345	2			N	-0-					-0-
09	0		12745	-0-	12745	12745	12745	2			N	-0-					-0-
10	0		11837	-0-	11837	24582	11837	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4960	X	-0-	-0-	-4960	-0-					N	-0-					-0-
08	0		5354	-0-	5354	5354	5354	2			N	-0-					-0-
09	0		-0-	-0-	-0-	5354					N	-0-					-0-
10	0		-0-	-0-	-0-	5354					N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					6
06	2745	X	2745	-0-	-0-	-0-	2745	2			N	-0-					6
07	3100	N	4148	-0-	1048	1048	4148	2			N	-0-					6
08	3100	N	4365	-0-	1265	2313	4365	2			N	-0-					6
09	3000	N	4090	-0-	1090	3403	4090	2			N	-0-					6
10	0		3582	-0-	3582	6985	3582	2			N	-0-					6

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66869	X	66869	-0-	-0-	-0-	66869	3			N	-0-					-0-
06	61631	X	61631	-0-	-0-	-0-	61631	3			N	-0-					-0-
07	65200	X	65200	-0-	-0-	-0-	65200	3			N	-0-					-0-
08	62083	X	62083	-0-	-0-	-0-	62083	3			N	-0-					-0-
09	61608	X	61608	-0-	-0-	-0-	61608	3			N	-0-					-0-
10	0		62957	-0-	62957	62957	62957	3			N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48092	X	48092	-0-	-0-	-0-	48092	3			N	-0-					-0-
06	46108	X	46108	-0-	-0-	-0-	46108	3			N	-0-					-0-
07	47443	X	47443	-0-	-0-	-0-	47443	3			N	-0-					-0-
08	43879	X	43879	-0-	-0-	-0-	43879	3			N	-0-					-0-
09	43234	X	43234	-0-	-0-	-0-	43234	3			N	-0-					-0-
10	0		44334	-0-	44334	44334	44334	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	0		643	-0-	643	643	643	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60478	X	60478	-0-	-0-	-0-	60478	3			N	-0-					-0-
06	50991	X	50991	-0-	-0-	-0-	50991	3			N	-0-					-0-
07	57889	X	57889	-0-	-0-	-0-	57889	3			N	-0-					-0-
08	54377	X	54377	-0-	-0-	-0-	54377	3			N	-0-					-0-
09	53344	X	53344	-0-	-0-	-0-	53344	3			N	-0-					-0-
10	0		54754	-0-	54754	54754	54754	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
07	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
08	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	0		696	-0-	696	696	696	3			N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
06	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					-0-
07	3383	X	3383	-0-	-0-	-0-	3383	3			N	-0-					-0-
08	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
09	3452	X	3452	-0-	-0-	-0-	3452	3			N	-0-					-0-
10	0		3638	-0-	3638	3638	3638	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	403	N	247	-0-	-156	-0-	247	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	330	N	293	-0-	-37	-0-	293	3			N	-0-					-0-
10	0		240	-0-	240	240	240	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7500	X	7500	-0-	-0-	-0-	7500	3			N	-0-					-0-
06	6477	X	6477	-0-	-0-	-0-	6477	3			N	-0-					-0-
07	8972	X	8972	-0-	-0-	-0-	8972	3			N	-0-					-0-
08	7188	X	7188	-0-	-0-	-0-	7188	3			N	-0-					-0-
09	6218	X	6218	-0-	-0-	-0-	6218	3			N	-0-					-0-
10	0		6176	-0-	6176	6176	6176	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52111	X	41296	-0-	-10815	-0-	41296	3			N	-0-					-0-
06	45180	X	39123	-0-	-6057	-0-	39123	3			N	-0-					-0-
07	44510	X	44510	-0-	-0-	-0-	44510	3			N	-0-					-0-
08	41292	X	40872	-0-	-420	-0-	40872	3			N	-0-					-0-
09	39960	X	38229	-0-	-1731	-0-	38229	3			N	-0-					-0-
10	0		41446	-0-	41446	41446	41446	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18664	X	18664	-0-	-0-	-0-	18664	3			N	-0-					-0-
06	17407	X	17407	-0-	-0-	-0-	17407	3			N	-0-					-0-
07	17949	X	17497	-0-	-452	-0-	17497	3			N	-0-					-0-
08	17949	X	15910	-0-	-2039	-0-	15910	3			N	-0-					-0-
09	18114	X	18114	-0-	-0-	-0-	18114	3			N	-0-					-0-
10	0		17411	-0-	17411	17411	17411	3			N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34560	X	34560	-0-	-0-	-0-	34560	3			N	-0-					-0-
06	33572	X	33572	-0-	-0-	-0-	33572	3			N	-0-					-0-
07	35489	X	35489	-0-	-0-	-0-	35489	3			N	-0-					-0-
08	35929	X	35929	-0-	-0-	-0-	35929	3			N	-0-					-0-
09	34130	X	34130	-0-	-0-	-0-	34130	3			N	-0-					-0-
10	0		35509	-0-	35509	35509	35509	3			N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6215	X	6215	-0-	-0-	-0-	6215	3			N	-0-					-0-
06	4526	X	4526	-0-	-0-	-0-	4526	3			N	-0-					-0-
07	5868	X	5868	-0-	-0-	-0-	5868	3			N	-0-					-0-
08	4654	X	4654	-0-	-0-	-0-	4654	3			N	-0-					-0-
09	4449	X	4449	-0-	-0-	-0-	4449	3			N	-0-					-0-
10	0		2462	-0-	2462	2462	2462	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3169	X	3169	-0-	-0-	-0-	3169	3			N	-0-					-0-
06	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
07	3317	X	2959	-0-	-358	-0-	2959	3			N	-0-					-0-
08	3317	X	2872	-0-	-445	-0-	2872	3			N	-0-					-0-
09	3210	X	2732	-0-	-478	-0-	2732	3			N	-0-					-0-
10	0		2756	-0-	2756	2756	2756	3			N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18262	X	18262	-0-	-0-	-0-	18262	3			N	-0-					-0-
06	22976	X	22976	-0-	-0-	-0-	22976	3			N	-0-					-0-
07	20035	X	20035	-0-	-0-	-0-	20035	3			N	-0-					-0-
08	18476	X	14844	-0-	-3632	-0-	14844	3			N	-0-					-0-
09	17880	X	13506	-0-	-4374	-0-	13506	3			N	-0-					-0-
10	0		16214	-0-	16214	16214	16214	3			N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43803	X	43684	-0-	-119	-0-	43684	3			N	-0-					-0-
06	42390	X	40095	-0-	-2295	-0-	40095	3			N	-0-					-0-
07	47692	X	47692	-0-	-0-	-0-	47692	3			N	-0-					-0-
08	44284	X	44284	-0-	-0-	-0-	44284	3			N	-0-					-0-
09	44941	X	44941	-0-	-0-	-0-	44941	3			N	-0-					-0-
10	0		46108	-0-	46108	46108	46108	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12025	X	12025	-0-	-0-	-0-	12025	3			N	-0-					-0-
06	9342	X	9342	-0-	-0-	-0-	9342	3			N	-0-					-0-
07	11160	X	8063	-0-	-3097	-0-	8063	3			N	-0-					-0-
08	11811	X	7917	-0-	-3894	-0-	7917	3			N	-0-					-0-
09	11430	X	7704	-0-	-3726	-0-	7704	3			N	-0-					-0-
10	0		7995	-0-	7995	7995	7995	3			N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	5327	-0-	-1214	-0-	5327	3			N	-0-					-0-
06	5910	X	5823	-0-	-87	-0-	5823	3			N	-0-					-0-
07	6107	X	5012	-0-	-1095	-0-	5012	3			N	-0-					-0-
08	6107	X	4480	-0-	-1627	-0-	4480	3			N	-0-					-0-
09	5910	X	4672	-0-	-1238	-0-	4672	3			N	-0-					-0-
10	0		4380	-0-	4380	4380	4380	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23966	X	23966	-0-	-0-	-0-	23966	3			N	-0-					-0-
06	24573	X	24573	-0-	-0-	-0-	24573	3			N	-0-					-0-
07	24502	X	24502	-0-	-0-	-0-	24502	3			N	-0-					-0-
08	22945	X	22945	-0-	-0-	-0-	22945	3			N	-0-					-0-
09	20931	X	20931	-0-	-0-	-0-	20931	3			N	-0-					-0-
10	0		21297	-0-	21297	21297	21297	3			N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	X	8769	-0-	-655	-0-	8769	3			N	-0-					-0-
06	8760	X	8222	-0-	-538	-0-	8222	3			N	-0-					-0-
07	9176	X	8513	-0-	-663	-0-	8513	3			N	-0-					-0-
08	9176	X	8071	-0-	-1105	-0-	8071	3			N	-0-					-0-
09	8880	X	7800	-0-	-1080	-0-	7800	3			N	-0-					-0-
10	0		8230	-0-	8230	8230	8230	3			N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10638	X	10638	-0-	-0-	-0-	10638	3			N	-0-					-0-
06	11760	X	8407	-0-	-3353	-0-	8407	3			N	-0-					-0-
07	12152	X	9458	-0-	-2694	-0-	9458	3			N	-0-					-0-
08	12152	X	5729	-0-	-6423	-0-	5729	3			N	-0-					-0-
09	10290	X	5087	-0-	-5203	-0-	5087	3			N	-0-					-0-
10	0		4544	-0-	4544	4544	4544	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29362	X	29362	-0-	-0-	-0-	29362	3			N	-0-					-0-
06	27990	X	26073	-0-	-1917	-0-	26073	3			N	-0-					-0-
07	28923	X	27919	-0-	-1004	-0-	27919	3			N	-0-					-0-
08	28923	X	27492	-0-	-1431	-0-	27492	3			N	-0-					-0-
09	27990	X	26124	-0-	-1866	-0-	26124	3			N	-0-					-0-
10	0		25664	-0-	25664	25664	25664	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	8398	-0-	-1677	-0-	8398	2			N	-0-					-0-
06	9750	X	8725	-0-	-1025	-0-	8725	2			N	-0-					-0-
07	9176	X	8795	-0-	-381	-0-	8795	2			N	-0-					-0-
08	9176	X	8541	-0-	-635	-0-	8541	2			N	-0-					-0-
09	8880	X	8296	-0-	-584	-0-	8296	2			N	-0-					-0-
10	0		7118	-0-	7118	7118	7118	2			N	-0-					-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	690	X	690	-0-	-0-	-0-	690	3			N	-0-					-0-
06	5823	X	5823	-0-	-0-	-0-	5823	3			N	-0-					-0-
07	4890	X	4890	-0-	-0-	-0-	4890	3			N	-0-					-0-
08	0		3873	-0-	3873	3873	3873	3			N	-0-					-0-
*09	7299	X	3426	-0-	-3873	-0-	3426	3			N	-0-					-0-
10	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		3034	-0-	3034	3034	3034	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	3034					N	NO RPT					-0-

BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	3564					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	3564					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
08	0		1205	-0-	1205	1205	1205	3			N	-0-					-0-
*09	1205	N	-0-	-0-	-1205	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

05	1023	N	1006	-0-	-17	-0-	1006	2			N	-0-					-0-
06	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
07	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
08	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
09	0		1112	-0-	1112	1112	1112	2			N	-0-					-0-
10	0		978	-0-	978	2090	978	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		88	-0-	88	88	88	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

05	10932	X	10932	-0-	-0-	-0-	10932	3			N	-0-					-0-
06	9900	X	9286	-0-	-614	-0-	9286	3			N	-0-					-0-
07	10668	X	10668	-0-	-0-	-0-	10668	3			N	-0-					-0-
08	10230	X	10148	-0-	-82	-0-	10148	3			N	-0-					-0-
09	10184	X	10184	-0-	-0-	-0-	10184	3			N	-0-					-0-
10	0		10238	-0-	10238	10238	10238	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
06	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
07	1457	N	1376	-0-	-81	-0-	1376	3			N	-0-					-0-
08	1457	N	1307	-0-	-150	-0-	1307	3			N	-0-					-0-
09	1410	N	1255	-0-	-155	-0-	1255	3			N	-0-					-0-
10	0		1274	-0-	1274	1274	1274	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6704	X	6704	-0-	-0-	-0-	6704	3			N	-0-					-0-
06	2970	X	2816	-0-	-154	-0-	2816	3			N	-0-					-0-
07	5951	X	5951	-0-	-0-	-0-	5951	3			N	-0-					-0-
08	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
09	2970	X	1163	-0-	-1807	-0-	1163	3			N	-0-					-0-
10	0		5512	-0-	5512	5512	5512	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2461	-0-	-205	-0-	2461	3			N	-0-					-0-
06	2250	X	2040	-0-	-210	-0-	2040	3			N	-0-					-0-
07	2759	X	2435	-0-	-324	-0-	2435	3			N	-0-					-0-
08	2449	N	2415	-0-	-34	-0-	2415	3			N	-0-					-0-
09	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
10	0		2072	-0-	2072	2072	2072	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5103	X	5103	-0-	-0-	-0-	5103	3			N	-0-					-0-
06	4342	X	4342	-0-	-0-	-0-	4342	3			N	-0-					-0-
07	4274	X	4274	-0-	-0-	-0-	4274	3			N	-0-					-0-
08	3348	X	2948	-0-	-400	-0-	2948	3			N	-0-					-0-
09	4764	X	4764	-0-	-0-	-0-	4764	3			N	-0-					-0-
10	0		4782	-0-	4782	4782	4782	3			N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5989	X	5989	-0-	-0-	-0-	5989	3			N	-0-					-0-
06	5400	X	3373	-0-	-2027	-0-	3373	3			N	-0-					-0-
07	5580	X	3922	-0-	-1658	-0-	3922	3			N	-0-					-0-
08	5611	X	3327	-0-	-2284	-0-	3327	3			N	-0-					-0-
09	5430	X	2591	-0-	-2839	-0-	2591	3			N	-0-					-0-
10	0		2610	-0-	2610	2610	2610	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	4562	-0-	-1328	-0-	4562	3			N	-0-					-0-
06	5700	X	4557	-0-	-1143	-0-	4557	3			N	-0-					-0-
07	5890	X	4459	-0-	-1431	-0-	4459	3			N	-0-					-0-
08	5332	X	5332	-0-	-0-	-0-	5332	3			N	-0-					-0-
09	4800	X	4223	-0-	-577	-0-	4223	3			N	-0-					-0-
10	0		3558	-0-	3558	3558	3558	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	0		503	-0-	503	503	503	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

05	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
06	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
07	2511	N	2476	-0-	-35	-0-	2476	3			N	-0-					-0-
08	2511	N	2334	-0-	-177	-0-	2334	3			N	-0-					-0-
09	2430	N	2360	-0-	-70	-0-	2360	3			N	-0-					-0-
10	0		2265	-0-	2265	2265	2265	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

05	1054	X	881	-0-	-173	-0-	881	3			N	-0-					-0-
06	1020	X	633	-0-	-387	-0-	633	3			N	-0-					-0-
07	1054	X	729	-0-	-325	-0-	729	3			N	-0-					-0-
08	1054	X	499	-0-	-555	-0-	499	3			N	-0-					-0-
09	1020	X	569	-0-	-451	-0-	569	3			N	-0-					-0-
10	0		1007	-0-	1007	1007	1007	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

05	13606	X	13606	-0-	-0-	-0-	13606	3			N	-0-					-0-
06	7964	X	7964	-0-	-0-	-0-	7964	3			N	-0-					-0-
07	9964	X	9964	-0-	-0-	-0-	9964	3			N	-0-					-0-
08	11873	X	9948	-0-	-1925	-0-	9948	3			N	-0-					-0-
09	11490	X	10915	-0-	-575	-0-	10915	3			N	-0-					-0-
10	0		7057	-0-	7057	7057	7057	3			N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

05	1829	N	82	-0-	-1747	-0-	82	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	2056	N	2056	-0-	-0-	-0-	2056	3			N	-0-					-0-
08	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					-0-
09	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
10	0		81	-0-	81	81	81	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3826	X	3826	-0-	-0-	-0-	3826	3			N	-0-					-0-
06	3450	X	2184	-0-	-1266	-0-	2184	3			N	-0-					-0-
07	3643	X	3643	-0-	-0-	-0-	3643	3			N	-0-					-0-
08	3565	X	2835	-0-	-730	-0-	2835	3			N	-0-					-0-
09	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
10	0		2125	-0-	2125	2125	2125	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	9803	-0-	-1202	-0-	9803	3			N	-0-					-0-
06	10290	X	9322	-0-	-968	-0-	9322	3			N	-0-					-0-
07	10292	X	9347	-0-	-945	-0-	9347	3			N	-0-					-0-
08	10048	X	10048	-0-	-0-	-0-	10048	3			N	-0-					-0-
09	10019	X	10019	-0-	-0-	-0-	10019	3			N	-0-					-0-
10	0		9688	-0-	9688	9688	9688	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3281	-0-	-67	-0-	3281	3			N	-0-					-0-
06	3240	X	2830	-0-	-410	-0-	2830	3			N	-0-					-0-
07	3348	X	2986	-0-	-362	-0-	2986	3			N	-0-					-0-
08	3286	X	2113	-0-	-1173	-0-	2113	3			N	-0-					-0-
09	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
10	0		3200	-0-	3200	3200	3200	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12618	X	12618	-0-	-0-	-0-	12618	3			N	-0-					-0-
06	11995	X	11995	-0-	-0-	-0-	11995	3			N	-0-					-0-
07	11997	X	11869	-0-	-128	-0-	11869	3			N	-0-					-0-
08	11997	X	11503	-0-	-494	-0-	11503	3			N	-0-					-0-
09	11610	X	11138	-0-	-472	-0-	11138	3			N	-0-					-0-
10	0		11048	-0-	11048	11048	11048	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	179	-0-	-2394	-0-	179	3			N	-0-					-0-
06	2490	X	5	-0-	-2485	-0-	5	3			N	-0-					-0-
07	2573	X	8	-0-	-2565	-0-	8	3			N	-0-					-0-
08	23142	X	23142	-0-	-0-	-0-	23142	3			N	-0-					-0-
09	11702	X	11702	-0-	-0-	-0-	11702	3			N	-0-					-0-
10	0		7964	-0-	7964	7964	7964	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19233	X	19233	-0-	-0-	-0-	19233	3			N	-0-					-0-
06	11250	X	6205	-0-	-5045	-0-	6205	3			N	-0-					-0-
07	11625	X	6408	-0-	-5217	-0-	6408	3			N	-0-					-0-
08	11625	X	6672	-0-	-4953	-0-	6672	3			N	-0-					-0-
09	11250	X	6571	-0-	-4679	-0-	6571	3			N	-0-					-0-
10	0		6070	-0-	6070	6070	6070	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
07	744	N	440	-0-	-304	-0-	440	3			N	-0-					-0-
08	899	N	860	-0-	-39	-0-	860	3			N	-0-					-0-
09	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
10	0		895	-0-	895	895	895	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	6729	-0-	-308	-0-	6729	3			N	-0-					-0-
06	6810	X	5934	-0-	-876	-0-	5934	3			N	-0-					-0-
07	7037	X	6508	-0-	-529	-0-	6508	3			N	-0-					-0-
08	6727	X	5831	-0-	-896	-0-	5831	3			N	-0-					-0-
09	6510	X	5676	-0-	-834	-0-	5676	3			N	-0-					-0-
10	0		5971	-0-	5971	5971	5971	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1892	-0-	-92	-0-	1892	3			N	-0-					-0-
06	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					-0-
08	1891	N	1377	-0-	-514	-0-	1377	3			N	-0-					-0-
09	1890	N	1396	-0-	-494	-0-	1396	3			N	-0-					-0-
10	0		1402	-0-	1402	1402	1402	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	1082	-0-	-2917	-0-	1082	3			N	-0-					-0-
06	7654	X	7654	-0-	-0-	-0-	7654	3			N	-0-					-0-
07	3999	X	2630	-0-	-1369	-0-	2630	3			N	-0-					-0-
08	3999	X	300	-0-	-3699	-0-	300	3			N	-0-					-0-
09	3870	X	3791	-0-	-79	-0-	3791	3			N	-0-					-0-
10	0		1734	-0-	1734	1734	1734	3			N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28959	X	28959	-0-	-0-	-0-	28959	3			N	-0-					-0-
06	27731	X	27731	-0-	-0-	-0-	27731	3			N	-0-					-0-
07	28106	X	28106	-0-	-0-	-0-	28106	3			N	-0-					-0-
08	27869	X	26010	-0-	-1859	-0-	26010	3			N	-0-					-0-
09	27052	X	27052	-0-	-0-	-0-	27052	3			N	-0-					-0-
10	0		27292	-0-	27292	27292	27292	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3162	-0-	-0-	-0-	3162	3			N	-0-					-0-
06	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
07	2930	N	2930	-0-	-0-	-0-	2930	3			N	-0-					-0-
08	2883	X	2441	-0-	-442	-0-	2441	3			N	-0-					-0-
09	2790	X	2214	-0-	-576	-0-	2214	3			N	-0-					-0-
10	0		2202	-0-	2202	2202	2202	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9367	X	9367	-0-	-0-	-0-	9367	3			N	-0-					-0-
06	4380	X	934	-0-	-3446	-0-	934	3			N	-0-					-0-
07	1446	X	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
08	4526	X	326	-0-	-4200	-0-	326	3			N	-0-					-0-
09	8341	X	8341	-0-	-0-	-0-	8341	3			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	1050	-0-	-4189	-0-	1050	3			N	-0-					-0-
06	6513	X	6513	-0-	-0-	-0-	6513	3			N	-0-					-0-
07	6010	X	6010	-0-	-0-	-0-	6010	3			N	-0-					-0-
08	4247	X	652	-0-	-3595	-0-	652	3			N	-0-					-0-
09	6966	X	6966	-0-	-0-	-0-	6966	3			N	-0-					-0-
10	0		723	-0-	723	723	723	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
06	930	N	911	-0-	-19	-0-	911	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
08	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
10	0		1015	-0-	1015	1015	1015	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2425	N	2425	-0-	-0-	-0-	2421	2	4	9	N	4	4	1			-0-
06	2129	N	2129	-0-	-0-	-0-	2125	2	4	9	N	4	4	1			-0-
07	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
08	2356	N	2077	-0-	-279	-0-	2073	2	4	9	N	4	4	1			-0-
09	2130	N	2020	-0-	-110	-0-	2014	2	6	9	N	5	5	1			-0-
10	0		1633	-0-	1633	1633	1633	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
10	0		146	-0-	146	146	146	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KERRDOG RESOURCES, LLC 457667
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		399	-0-	399	399	399	2			N	-0-					-0-
07	909	X	510	-0-	-399	-0-	378	2	132	9	N	120	120	8			-0-
08	197	X	197	-0-	-0-	-0-	197	2			N	-0-					-0-
09	390	N	162	-0-	-228	-0-	162	2			N	-0-					-0-
10	0		124	-0-	124	124	124	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1833	-0-	1833	1833	1833	2			N	-0-					-0-
07	4010	X	2177	-0-	-1833	-0-	2177	2			N	-0-					-0-
08	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
09	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
10	0		1716	-0-	1716	1716	1716	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

05	14B DENY		110	-0-	110	110	110	2			N	-0-					-0-
06	14B2 EXT		104	-0-	104	214	104	2			N	-0-					-0-
07	4564	X	4350	-0-	-214	-0-	4350	2			N	-0-					-0-
08	4052	X	4052	-0-	-0-	-0-	4052	2			N	-0-					-0-
09	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
*10	4340	X	2487	-0-	-1853	-0-	2485	2	2	9	N	2	2	1			-0-

LONGFELLOW ENERGY, LP 508409
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR	42	-0-	42	42	42	3				N	-0-					-0-
08	0	51	-0-	51	93	51	3				N	-0-					-0-
09	DELQ PR	26	-0-	26	119	26	3				N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	119						N	NO RPT					-0-

BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	14B DENY	-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT	421	-0-	421	421	421	3			N	-0-					2
10	14B2 EXT	NO RPT	-0-	-0-	421					N	NO RPT					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	4	-0-	4	4	4	3			N	-0-					53
10	14B2 EXT	NO RPT	-0-	-0-	4					N	NO RPT					53

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			3
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			3
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			3

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			4
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			4
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			4

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			1
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			1
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	3711	-0-	3711	3711	3711	3			N	-0-					75
07	11260	X	7549	-0-	-3711	-0-	7549	3			N	-0-					75
08	0		4488	-0-	4488	4488	4488	3			N	-0-					75
*09	8080	X	3592	-0-	-4488	-0-	3592	3			N	-0-					75
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	2633	-0-	2633	2633	2633	3			N	-0-					-0-
07	8463	X	5830	-0-	-2633	-0-	5830	3			N	-0-					-0-
08	0		3189	-0-	3189	3189	3189	3			N	-0-					-0-
*09	5506	X	2317	-0-	-3189	-0-	2317	3			N	-0-					-0-
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DELQ PR	2364	-0-	2364	2364	2364	3		N	-0-			-0-
08	0	1530	-0-	1530	3894	1530	3		N	-0-			-0-
09	0	1383	-0-	1383	5277	1383	3		N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	5277				N	NO RPT			-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DELQ PR	2208	-0-	2208	2208	2208	3		N	-0-			-0-
08	0	1478	-0-	1478	3686	1478	3		N	-0-			-0-
09	DELQ PR	654	-0-	654	4340	654	3		N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	4340				N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	1205	-0-	1205	1205	1205	3		N	-0-			-0-
09	DELQ PR	857	-0-	857	2062	857	3		N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	2062				N	NO RPT			-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DELQ PR	850	-0-	850	850	850	3		N	-0-			-0-
08	0	1004	-0-	1004	1854	1004	3		N	-0-			-0-
09	DELQ PR	757	-0-	757	2611	757	3		N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	2611				N	NO RPT			-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DELQ PR	5014	-0-	5014	5014	5014	3		N	-0-			-0-
08	0	4078	-0-	4078	9092	4078	3		N	-0-			-0-
09	DELQ PR	3857	-0-	3857	12949	3857	3		N	-0-			-0-
10	0 X	NO RPT	-0-	-0-	12949				N	NO RPT			-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DELQ PR	1562	-0-	1562	1562	1562	3		N	-0-			-0-
08	0	2070	-0-	2070	3632	2070	3		N	-0-			-0-
09	0 X	NO RPT	-0-	-0-	3632				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	3632				N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		1940	-0-	1940	1940	1940	3			N	-0-					-0-
09	0		2058	-0-	2058	3998	2058	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	3998					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		1416	-0-	1416	1416	1416	3			N	-0-					-0-
08	0		1178	-0-	1178	2594	1178	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	2594					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	2594					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		1736	-0-	1736	1736	1736	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	1736					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	1736					N	NO RPT					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		575	-0-	575	575	575	3			N	-0-					-0-
08	0		887	-0-	887	1462	887	3			N	-0-					-0-
09	DELQ PR		1050	-0-	1050	2512	1050	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2512					N	NO RPT					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		743	-0-	743	743	743	3			N	-0-					-0-
08	0		666	-0-	666	1409	666	3			N	-0-					-0-
09	0		643	-0-	643	2052	643	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2052					N	NO RPT					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		836	-0-	836	836	836	3			N	-0-					-0-
08	0		1080	-0-	1080	1916	1080	3			N	-0-					-0-
09	0		859	-0-	859	2775	859	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2775					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
08	1116	N	747	-0-	-369	-0-	747	2			N	-0-					-0-
09	0		768	-0-	768	768	768	2			N	-0-					-0-
10	0		989	-0-	989	1757	989	2			N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					37
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					98
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

05	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
06	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
07	372	N	221	-0-	-151	B	-0-	221	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	234	-0-	79	B	-86	234	3			N	-0-					-0-
06	300	N	343	-0-	43	B	-43	343	3			N	-0-					-0-
07	403	N	282	-0-	-121	B	-43	282	3			N	-0-					-0-
08	248	N	254	-0-	6	B	-37	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -37																		
*09	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-		-0-	8	2			N	-0-					-0-
06	404	N	404	-0-	-0-		-0-	404	2			N	-0-					-0-
07	75	N	75	-0-	-0-		-0-	75	2			N	-0-					-0-
08	73	N	73	-0-	-0-		-0-	73	2			N	-0-					-0-
09	0		111	-0-	111		111	111	2			N	-0-					-0-
10	0		-0-	-0-	-0-		111					N	-0-					-0-

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	3304	-0-	-137		-0-	3304	2			N	-0-					-0-
06	3270	#	3188	-0-	-82		-0-	3188	2			N	-0-					-0-
07	4495		3097	-0-	-1398		-0-	3097	2			N	-0-					-0-
08	3627	#	3061	-0-	-566		-0-	3061	2			N	-0-					-0-
09	3510	#	3241	-0-	-269		-0-	3241	2			N	-0-					-0-
10	0		3400	-0-	3400		3400	3400	2			N	-0-					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3243	-0-	-105	-0-	3243	2			N	-0-					-0-
06	3210	X	3128	-0-	-82	-0-	3128	2			N	-0-					-0-
07	3689	X	3039	-0-	-650	-0-	3039	2			N	-0-					-0-
08	3565	X	3003	-0-	-562	-0-	3003	2			N	-0-					-0-
09	3450	X	3181	-0-	-269	-0-	3181	2			N	-0-					-0-
10	0		3337	-0-	3337	3337	3337	2			N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	0		221	-0-	221	221	221	2			N	-0-					-0-
10	0		-0-	-0-	-0-	221					N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	808	-0-	-91	-0-	47	1	743	3	Y	16	14	1			16
							18	9									
06	769	N	769	-0-	-0-	-0-	45	1	712	3	Y	11	13	1			14
							12	9									
07	837	N	767	-0-	-70	-0-	45	1	705	3	Y	15	9	1			20
							17	9									
08	806	N	804	-0-	-2	-0-	47	1	743	3	Y	13	13	1			20
							14	9									
09	803	N	803	-0-	-0-	-0-	47	1	743	3	Y	12	11	1			21
							13	9									
10	0		918	-0-	918	918	54	1	847	3	Y	15	15	1			21
							17	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
COG OPERATING LLC 166150
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

05	62	N	-0-	-0-	-62	-0-					Y	-0-					39
06	0	N	-0-	-0-	-0-	-0-					Y	3					42
07	0	N	-0-	-0-	-0-	-0-					Y	21					63
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	0		94	-0-	94	94	6	1	63	3	Y	23	12	1			73
							25	9									

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

05	1343	N	1343	-0-	-0-	-0-	1185	3	158	9	Y	144	144	1			17
06	1260	N	1147	-0-	-113	-0-	86	1	954	3	Y	97					114
							107	9									
07	1333	N	1127	-0-	-206	-0-	81	1	868	3	Y	162	114	1			162
							178	9									
08	1333	N	1156	-0-	-177	-0-	87	1	928	3	Y	128	179	1			111
							141	9									
09	1140	N	1120	-0-	-20	-0-	86	1	914	3	Y	109	117	1			103
							120	9									
10	0		1178	-0-	1178	1178	88	1	935	3	Y	141	72	1			172
							155	9									

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	95	-0-	-91	-0-	60	3	35	9	Y	32					158
06	184	N	184	-0-	-0-	-0-	10	1	115	3	Y	54					212
							59	9									
07	290	N	290	-0-	-0-	-0-	16	1	173	3	Y	92	57	1			247
							101	9									
08	958	N	958	-0-	-0-	-0-	61	1	648	3	Y	226	316	1			157
							249	9									
*09	620	N	620	-0-	-0-	-0-	36	1	384	3	Y	182	195	1			144
							200	9									
10	0		519	-0-	519	519	31	1	331	3	Y	143	73	1			70
							157	9									

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

05	1488 #	1402	-0-	-86	-0-	68	1	1334	3	Y	-0-					-0-
06	1413 R	1413	-0-	-0-	-0-	68	1	1345	3	Y	-0-					-0-
07	1487 R	1487	-0-	-0-	-0-	73	1	1414	3	Y	-0-					-0-
08	1402 R	1402	-0-	-0-	-0-	73	1	1329	3	Y	-0-					-0-
09	0	1452	-0-	1452	1452	73	1	1379	3	Y	-0-					-0-
10	1488 #	NO RPT	-0-	-1488	-0-					Y	NO RPT					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

05	3901		3901	-0-	-0-	-0-	264	1	3546	3	N	83	17	8				174
							91	9										
06	3753		3753	-0-	-0-	-0-	256	1	3325	3	N	74	169	1	14	8		65
							91	4	81	9								
07	3658		3264	-0-	-394	-0-	268	1	1832	3	N	67						132
							1090	4	74	9								
08	3658		2560	-0-	-1098	-0-	267	1	2157	3	N	63						195
							67	4	69	9								
09	3678		3609	-0-	-69	-0-	258	1	3244	3	N	97	169	1	5	8		118
							107	9										
*10	4056		3857	-0-	-199	-0-	275	1	3495	3	N	79						197
							87	9										

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
3 S PRODUCTION, INC. 953796
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

05	806	N	334	-0-	-472	-0-	334	2			N	-0-						-0-
06	780	N	603	-0-	-177	-0-	603	2			N	-0-						-0-
07	806	N	748	-0-	-58	-0-	748	2			N	-0-						-0-
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-						-0-
09	0		724	-0-	724	724	724	2			N	-0-						-0-
10	0		793	-0-	793	1517	793	2			N	-0-						-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

05	2	N	2	-0-	-0-	B	-0-	2	2		N	-0-						-0-
06	6	N	4	-0-	-2	B	-0-	4	2		N	-0-						-0-
07	5	N	3	-0-	-2	B	-0-	3	2		N	-0-						-0-
08	2	N	1	-0-	-1	B	-0-	1	2		N	-0-						-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	-0-	-0-	-4	B	-0-				N	-0-						-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-						-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-						-0-
06	7	N	5	-0-	-2	B	-0-	5	2		N	-0-						-0-
07	6	N	4	-0-	-2	B	-0-	4	2		N	-0-						-0-
08	2	N	1	-0-	-1	B	-0-	1	2		N	-0-						-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4	N	-0-	-0-	-4	B	-0-				N	-0-						-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-						-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC //CONT.// 809637
SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	6	N	4	-0-	-2 B	-0-	4	2			N	-0-					-0-
07	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
08	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/13/2022 - WELL PLUGGED 9/13/2022

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

05	527	N	517	-0-	-10	-0-	517	3			Y	-0-					45
06	480	N	381	-0-	-99	-0-	381	3			Y	-0-					45
07	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					45
08	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					45
09	0		581	-0-	581	581	581	3			Y	-0-					45
10	558	N	NO RPT	-0-	-558	23					Y	NO RPT					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					21
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					21
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					21
08	496	N	-0-	-0-	-496	-0-					N	-0-					21
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					21
10	0		54	-0-	54	54	30	3	24	9	N	22					43

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	454	-0-	-104	-0-	454	3			N	-0-					22
06	510	N	449	-0-	-61	-0-	449	3			N	-0-					22
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					22
08	465	N	-0-	-0-	-465	-0-					N	-0-					22
09	450	N	234	-0-	-216	-0-	234	3			N	-0-					22
10	0		2	-0-	2	2	2	3			N	-0-					22

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
06	630	N	558	-0-	-72	-0-	558	2			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
08	651	N	586	-0-	-65	-0-	586	2			N	-0-					-0-
09	660	N	586	-0-	-74	-0-	586	2			N	-0-					-0-
10	0		586	-0-	586	586	586	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
06	1050	N	995	-0-	-55	-0-	995	2			N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
08	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
09	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
*10	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
06	150	N	129	-0-	-21	B	-0-	129	2			N	-0-					-0-
07	186	N	118	-0-	-68	B	-0-	118	2			N	-0-					-0-
08	186	N	110	-0-	-76	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		88	-0-	88	B	88	88	2			N	-0-					-0-
10	0		74	-0-	74	B	162	74	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
06	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		47	-0-	47	B	47	47	3			N	-0-					-0-
10	0		64	-0-	64	B	111	64	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	3					38
06	747	N	747	-0-	-0-	-0-	735	4	12	9	Y	11					49
07	465	N	38	-0-	-427	-0-	36	4	2	9	Y	2					51
08	413	N	413	-0-	-0-	-0-	404	4	9	9	Y	8					59
09	0		-0-	-0-	-0-	-0-					Y	-0-					59
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					59

CHRISTI (CANYON 6800) 17991 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CARSON, H. TRUSTEE WELL #: 4 RRCID -> 291096 COMPL. DATE 11/19/1979 TOTAL DEPTH 6980 PERF. 6863 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	-0-	-0-	-17 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		93	-0-	93 B	93	93	2			N	-0-					-0-

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
09	0		76	-0-	76	76	76	2			N	-0-					-0-
10	0		78	-0-	78	154	78	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					68
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					68
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					68
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					68
09	0		299	-0-	299	299	299	3			N	-0-					68
10	186	N	NO RPT	-0-	-186	113					N	NO RPT					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					13
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					13
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					13
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					13
09	0		200	-0-	200	200	200	3			N	-0-					13
10	93	N	NO RPT	-0-	-93	107					N	NO RPT					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	173	3	1	9	N	1	147	1			31
06	80	N	80	-0-	-0-	-0-	70	3	10	9	N	9					40
07	124	N	45	-0-	-79	-0-	34	3	11	9	N	10					50
08	167	N	167	-0-	-0-	-0-	160	3	7	9	N	6					56
09	184	N	184	-0-	-0-	-0-	170	3	14	9	N	13					69
10	0		51	-0-	51	51	42	3	9	9	N	8					77

CLARA COUCH (CISCO LIME) //CONT.// 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/12/2022 - WELL PLUGGED 9/12/2022

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TEXXCO ENERGY SERVICES INC 850917
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		11	-0-	11	11	2	1	9	3	Y	-0-					-0-
10	T. A.		30	-0-	30	41	5	1	25	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

05	1251	N	1251	-0-	-0-	-0-	439	1	805	3	N	6					46
							7	9									
06	1054	N	1054	-0-	-0-	-0-	286	1	768	3	N	-0-					46
07	1023	N	981	-0-	-42	-0-	217	1	752	3	N	11					57
							12	9									
08	1179	N	1179	-0-	-0-	-0-	235	1	936	3	N	7					64
							8	9									
09	1133	N	1133	-0-	-0-	-0-	167	1	951	3	N	14					78
							15	9									
10	0		1101	-0-	1101	1101	181	1	919	3	N	1					79
							1	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

05	509	N	509	-0-	-0-	-0-	180	1	329	3	N	-0-					104
06	686	N	686	-0-	-0-	-0-	186	1	500	3	N	-0-					104
07	950	N	950	-0-	-0-	-0-	213	1	737	3	N	-0-					104
08	992	N	992	-0-	-0-	-0-	199	1	793	3	N	-0-	35	1			69
09	1101	N	1101	-0-	-0-	-0-	165	1	936	3	N	-0-					69
10	0		966	-0-	966	966	159	1	807	3	N	-0-					69

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

05	556	N	556	-0-	-0-	-0-	196	1	360	3	N	-0-					-0-
06	845	N	845	-0-	-0-	-0-	229	1	616	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	150	1	518	3	N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	136	1	542	3	N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	118	1	670	3	N	-0-					-0-
10	0		720	-0-	720	720	119	1	601	3	N	-0-					-0-

BUSTAMANTE OIL COMPANY 112685
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

05	631	N	631	-0-	-0-	-0-	630	2	1	9	N	1					48
06	318	N	318	-0-	-0-	-0-	315	2	3	9	N	3					51
07	225	N	225	-0-	-0-	-0-	224	2	1	9	N	1					52
08	0		97	-0-	97	97	95	2	2	9	N	2					54
09	0		646	-0-	646	743	644	2	2	9	N	2	30	7			26
10	0	N	NO RPT	-0-	-0-	743					N	NO RPT					26

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0		-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					27
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					27
08	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1					28
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					28
10	0		-0-	-0-	-0-	-0-					Y	-0-					28

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					6
06	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6
07	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					6
08	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					7
09	427	N	427	-0-	-0-	-0-	426	3	1	9	Y	1	3	1			5
10	0		929	-0-	929	929	925	3	4	9	Y	4	3	1			6

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					133
10	0		-0-	-0-	-0-	-0-					Y	-0-					133

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			Y	-0-					105
06	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					107
07	224	N	224	-0-	-0-	-0-	223	3	1	9	Y	1					108
08	260	N	260	-0-	-0-	-0-	249	3	11	9	Y	10					118
09	222	N	222	-0-	-0-	-0-	205	3	17	9	Y	15	92	1			41
10	0		310	-0-	310	310	277	3	33	9	Y	30					71

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	7	-0-	-148	-0-	7	3			Y	-0-					97
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					97
10	0		22	-0-	22	22	22	3			Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

05	248	N	-0-	-0-	-248	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	1					9
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
10	0		-0-	-0-	-0-	-0-					Y	-0-					9

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

05	31	N	-0-	-0-	-31	-0-					Y	-0-					109
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					109
10	0		-0-	-0-	-0-	-0-					Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

05	62	N	-0-	-0-	-62	-0-					Y	-0-					49
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					49
10	0		-0-	-0-	-0-	-0-					Y	-0-					49

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

05	217	N	-0-	-0-	-217	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	1					6
09	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			4
10	0		16	-0-	16	16	12	3	4	9	Y	4	3	1			5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

05	403	N	-0-	-0-	-403	-0-					Y	-0-					29
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
10	0		-0-	-0-	-0-	-0-					Y	-0-					29

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	31	-0-	-93	-0-	31	3			Y	-0-					58
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					58
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					58
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					58
09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					58
10	0		100	-0-	100	100	100	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	534	-0-	-86	-0-	534	3			Y	-0-					6
06	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					6
07	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					6
08	772	N	772	-0-	-0-	-0-	771	3	1	9	Y	1					7
09	960	N	799	-0-	-161	-0-	798	3	1	9	Y	1	3	1			5
10	0		873	-0-	873	873	869	3	4	9	Y	4	3	1			6

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	6	-0-	-118	-0-	6	3			Y	-0-					9
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	1					10
09	0		-0-	-0-	-0-	-0-					Y	2	9	1			3
10	0		-0-	-0-	-0-	-0-					Y	2					5

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	507	-0-	-82	-0-	507	3			Y	-0-					100
06	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2					102
07	436	N	436	-0-	-0-	-0-	435	3	1	9	Y	1					103
08	487	N	487	-0-	-0-	-0-	477	3	10	9	Y	9					112
09	402	N	402	-0-	-0-	-0-	388	3	14	9	Y	13	76	1			49
10	0		606	-0-	606	606	578	3	28	9	Y	25					74

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					24
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	0		-0-	-0-	-0-	-0-					Y	-0-					24

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	26	-0-	-346	-0-	26	3			Y	-0-					12
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					12
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					12
08	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					12
09	515	N	515	-0-	-0-	-0-	514	3	1	9	Y	1					13
10	0		1534	-0-	1534	1534	1533	3	1	9	Y	1					14

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	0		495	-0-	495	495	495	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	92					N	NO RPT					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
08	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
09	0		265	-0-	265	265	265	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	141					N	NO RPT					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	0		258	-0-	258	258	258	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	41					N	NO RPT					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	5					72
06	60	N	-0-	-0-	-60	-0-					N	2					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0		-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

05	62	N	22	-0-	-40	-0-	22	2			Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
09	0		271	-0-	271	271	271	2			Y	-0-					-0-
10	0		344	-0-	344	615	344	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

05	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
09	0		463	-0-	463	463	463	2			N	-0-					-0-
10	0		472	-0-	472	935	472	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
09	0		71	-0-	71	71	71	2			N	-0-					-0-
10	0		69	-0-	69	140	69	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	0		67	-0-	67	67	67	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	0		284	-0-	284	284	284	2			N	-0-					-0-
10	0		261	-0-	261	545	261	2			N	-0-					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	0		427	-0-	427	427	427	2			N	-0-					-0-
10	0		670	-0-	670	1097	670	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-	77	6			24
06	120	N	83	-0-	-37	-0-	83	2			N	-0-					24
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					24
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					24
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					24
10	0		198	-0-	198	198	198	2			N	-0-					24

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

05	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	155	2	35	9	N	32					32
09	0		194	-0-	194	194	179	2	15	9	N	14					46
10	0		210	-0-	210	404	174	2	36	9	N	33					79

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

05	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
06	2400	N	-0-	-0-	-2400	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	0		2168	-0-	2168	2168	2168	2			N	-0-					-0-

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 293343 COMPL. DATE 08/01/2020 TOTAL DEPTH 6680 PERF. 6276 - 6331

09	300	X	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

05	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					68
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					68
07	217	N	-0-	-0-	-217	-0-					N	-0-					68
08	217	N	18	-0-	-199	-0-	18	3			N	-0-					68
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					68
10	0		607	-0-	607	607	607	3			N	-0-					68

CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

05	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	741	2	4	9	N	4	4	8			-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
09	750	N	320	-0-	-430	-0-	320	2			N	-0-					-0-
10	0		843	-0-	843	843	843	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					169
06	363	N	363	-0-	-0-	-0-	363	2			N	-0-					169
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					169
08	0	N	-0-	-0-	-0-	-0-					N	-0-					169
09	360	N	98	-0-	-262	-0-	98	2			N	-0-					169
10	0		-0-	-0-	-0-	-0-					N	-0-					169

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					135
06	150	N	26	-0-	-124	-0-	26	3			N	-0-					135
07	124	N	-0-	-0-	-124	-0-					N	-0-					135
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					135
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					135
10	0		85	-0-	85	85	85	3			N	-0-					135

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
10	0		-0-	-0-	-0-	-0-					N	-0-					122

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					131
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					131
09	60	N	20	-0-	-40	-0-	20	2			N	-0-					131
10	0		72	-0-	72	72	72	2			N	-0-					131

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					67
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					67
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					67
10	0		212	-0-	212	212	212	2			N	-0-					67

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	33	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					51
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					51
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					51
08	62	N	15	-0-	-47	-0-	15	2			N	-0-					51
09	60	N	32	-0-	-28	-0-	32	2			N	-0-					51
10	0		67	-0-	67	67	67	2			N	-0-					51

CASE, H. J. "B" WELL #: 4 RRCID -> 291690 COMPL. DATE 08/01/2004 TOTAL DEPTH 6599 PERF. 6232 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
07	310	N	146	-0-	-164	-0-	146	2			N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	300	N	80	-0-	-220	-0-	80	2			N	-0-					-0-
10	0		293	-0-	293	293	293	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	677	3			N	-0-					23
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					23
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					23
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					23
09	0		554	-0-	554	554	554	3			N	-0-					23
10	62	N	NO RPT	-0-	-62	492					N	NO RPT					23

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					27
06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					27
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					27
08	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					27
09	0		210	-0-	210	210	210	3			Y	-0-					27
10	186	N	NO RPT	-0-	-186	24					Y	NO RPT					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					94
06	688	N	688	-0-	-0-	-0-	688	3			N	-0-					94
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					94
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					94
09	0		676	-0-	676	676	676	3			N	-0-					94
10	620	N	NO RPT	-0-	-620	56					N	NO RPT					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
09	0		-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0		10	-0-	10	10	10	3			N	-0-					73
10	0	N	NO RPT	-0-	-0-	10					N	NO RPT					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					61
06	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					61
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					61
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					61
09	0		210	-0-	210	210	210	3			Y	-0-					61
10	186	N	NO RPT	-0-	-186	24					Y	NO RPT					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		199	-0-	199	199	199	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	199					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	143	-0-	-136	-0-	139	2	4	9	N	4					55
06	432	N	432	-0-	-0-	-0-	414	2	18	9	N	16					71
07	632	N	632	-0-	-0-	-0-	613	2	19	9	N	17					88
08	343	N	343	-0-	-0-	-0-	341	2	2	9	N	2					90
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					90
10	0		590	-0-	590	590	533	2	57	9	N	52					142

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	920	N	920	-0-	-0-	-0-	920	2			N	-0-					75
06	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					75
07	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					75
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					75
09	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					75
10	0		1867	-0-	1867	1867	1867	2			N	-0-					75

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	266	174	1	2	8	349
06	0	N	-0-	-0-	-0-	-0-					N	248	521	1			76
07	0	N	-0-	-0-	-0-	-0-					N	178					254
08	0	N	-0-	-0-	-0-	-0-					N	238	346	1			146
09	0	N	-0-	-0-	-0-	-0-					N	177					323
10	0		-0-	-0-	-0-	-0-					N	190	352	1			161

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	2			N	-0-					140
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					140
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					140
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					140
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					140
10	0		1027	-0-	1027	1027	1027	2			N	-0-					140

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

05	558	N	278	-0-	-280	-0-	278	2			Y	-0-					14
06	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					14
07	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					14
08	541	N	541	-0-	-0-	-0-	541	2			Y	-0-	8	1			6
09	600	N	584	-0-	-16	-0-	584	2			Y	-0-					6
10	0		562	-0-	562	562	562	2			Y	-0-					6

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

05	7595	X	2266	-0-	-5329	-0-	2254	2	12	9	Y	11					121
06	7020	X	3393	-0-	-3627	-0-	3275	2	118	9	Y	107					228
07	6634	X	2641	-0-	-3993	-0-	2551	2	90	9	Y	82	165	1			145
08	5952	X	2937	-0-	-3015	-0-	2828	2	109	9	Y	99					244
09	3390	X	2975	-0-	-415	-0-	2910	2	65	9	Y	59	175	1			128
10	0		4218	-0-	4218	4218	4090	2	128	9	Y	116	169	1			75

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

05	347	N	347	-0-	-0-	-0-	72	1	275	3	N	-0-					180
06	489	N	489	-0-	-0-	-0-	72	1	417	3	N	-0-					180
07	367	N	367	-0-	-0-	-0-	72	1	295	3	N	-0-					180
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					180
09	270	N	-0-	-0-	-270	-0-					N	-0-					180
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					180

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	403	N	324	-0-	-79	-0-	324	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	0		310	-0-	310	310	310	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

05	3596	X	2962	-0-	-634	-0-	161	1	2801	3	N	-0-					-0-
06	3270	X	2702	-0-	-568	-0-	157	1	2538	3	N	6	6	8			-0-
							7	9									
07	3348	X	3145	-0-	-203	-0-	202	1	2943	3	N	-0-					-0-
08	3348	X	3013	-0-	-335	-0-	198	1	2815	3	N	-0-					-0-
09	0		3170	-0-	3170	3170	200	1	2970	3	N	-0-					-0-
10	0		3230	-0-	3230	6400	218	1	3012	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

05	1953	X	1934	-0-	-19	-0-	105	1	1829	3	N	-0-					-0-
06	1980	X	1842	-0-	-138	-0-	107	1	1735	3	N	-0-					-0-
07	2046	X	1829	-0-	-217	-0-	117	1	1712	3	N	-0-					-0-
08	2046	X	1891	-0-	-155	-0-	124	1	1767	3	N	-0-					-0-
09	0		1687	-0-	1687	1687	107	1	1580	3	N	-0-					-0-
10	0		1828	-0-	1828	3515	123	1	1705	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

05	4433	X	3138	-0-	-1295	-0-	171	1	2967	3	N	-0-					-0-
06	4290	X	3453	-0-	-837	-0-	201	1	3248	3	N	4	4	8			-0-
							4	9									
07	4278	X	3965	-0-	-313	-0-	254	1	3703	3	N	7	7	8			-0-
							8	9									
08	4278	X	3901	-0-	-377	-0-	257	1	3644	3	N	-0-					-0-
09	4140	X	3389	-0-	-751	-0-	214	1	3175	3	N	-0-					-0-
10	0		3569	-0-	3569	3569	241	1	3328	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

05	2604	X	1843	-0-	-761	-0-	100	1	1743	3	N	-0-					-0-
06	2760	X	2628	-0-	-132	-0-	153	1	2475	3	N	-0-					-0-
07	2883	X	2754	-0-	-129	-0-	176	1	2574	3	N	4	4	8			-0-
							4	9									
08	2883	X	2735	-0-	-148	-0-	180	1	2555	3	N	-0-					-0-
09	2670	X	2422	-0-	-248	-0-	153	1	2269	3	N	-0-					-0-
10	0		2518	-0-	2518	2518	170	1	2348	3	N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

05	578	N	578	-0-	-0-	-0-	547	3	31	9	N	28					66
06	391	N	391	-0-	-0-	-0-	381	3	10	9	N	9	55	1			20
07	389	N	389	-0-	-0-	-0-	380	3	9	9	N	8					28
08	416	N	416	-0-	-0-	-0-	381	3	35	9	N	32	30	1			30
09	394	N	394	-0-	-0-	-0-	376	3	18	9	N	16					46
10	0		407	-0-	407	407	389	3	18	9	N	16	42	1			20

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6150	R	6150	-0-	-0-	-0-	6067	3	83	9	Y	75	171	1			66
06	5860	R	5860	-0-	-0-	-0-	5769	3	91	9	Y	83	59	1			90
*07	5890	#	5783	-0-	-107	-0-	5771	3	12	9	Y	11	93	1			8
*08	5970	R	5970	-0-	-0-	-0-	5945	3	25	9	Y	23	6	1			25
*09	5716	R	5716	-0-	-0-	-0-	5556	3	160	9	Y	145	25	1			145
10	0		5999	-0-	5999	5999	5735	3	264	9	Y	240	184	1			201

VENCER ENERGY, LLC 884498
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

05	DLQ	G-10	1061	-0-	1061	243733	1061	1			Y	-0-					37
06	DLQ	G-10	964	-0-	964	244697	964	1			Y	-0-					37
07	DLQ	G-10	1111	-0-	1111	245808	1111	1			Y	-0-					37
08	DLQ	G-10	924	-0-	924	246732	924	1			Y	-0-					37
09	DLQ	G-10	1015	-0-	1015	247747	1015	1			Y	-0-					37
10	DLQ	G-10	1005	-0-	1005	248752	1005	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

05	744	#	423	-0-	-321	-0-	423	3			N	-0-					50
06	690	#	679	-0-	-11	-0-	679	3			N	-0-					50
07	713	#	651	-0-	-62	-0-	651	3			N	-0-					50
08	713	#	706	-0-	-7	-0-	706	3			N	-0-					50
09	690	#	672	-0-	-18	-0-	672	3			N	-0-					50
10	0		674	-0-	674	674	674	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					160
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					160
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					160
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					160
09	300	N	167	-0-	-133	-0-	167	3			N	-0-					160
10	0		56	-0-	56	56	56	3			N	-0-					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RRP OPERATING LLC 732180
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
09	270	N	198	-0-	-72	-0-	198	2			N	-0-					-0-
10	0		205	-0-	205	205	205	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	0		56	-0-	56	56	56	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2022

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

05	992	#	420	-0-	-572	-0-	406	2	14	9	N	13					125
06	990	#	453	-0-	-537	-0-	440	2	13	9	N	12					137
07	1023	#	948	-0-	-75	-0-	917	2	31	9	N	28					165
08	1023	#	801	-0-	-222	-0-	784	2	17	9	N	15					180
09	0		836	-0-	836	836	826	2	10	9	N	9					189
10	0		905	-0-	905	1741	899	2	6	9	N	5					194

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					11
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					11
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					11
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					11
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					11
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					215
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					215
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					215
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					215
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					215
10	0		344	-0-	344	344	340	2	4	9	N	4	4	8			215

UNIVERSITY "13" WELL #: 1 RRCID -> 291718 COMPL. DATE 01/25/1982 TOTAL DEPTH 7965 PERF. 6611 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2050	N	243	-0-	-1807	-0-	243	3			N	-0-					-0-
06	510	N	231	-0-	-279	-0-	231	3			N	-0-					-0-
07	527	N	236	-0-	-291	-0-	236	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	0		234	-0-	234	234	234	3			N	-0-					-0-

UNIVERSITY "13" WELL #: 2 RRCID -> 292125 COMPL. DATE 02/05/2008 TOTAL DEPTH 7807 PERF. 6434 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	282	-0-	282	2745	282	3			N	-0-					-0-
06	660		270	-0-	-390	2355	270	3			N	-0-					-0-
07	2631		276	-0-	-2355	-0-	276	2			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	0		256	-0-	256	256	256	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
10	0		694	-0-	694	694	694	3			N	-0-					-0-

D J S (CANYON SAND, UPPER) //CONT.// 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	1					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	1					3
10	0		-0-	-0-	-0-	-0-					N	-0-					3

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1006	-0-	-234	-0-	1006	2			Y	-0-	8	1			1
06	1110	N	926	-0-	-184	-0-	925	2	1	9	Y	1					2
07	1240	N	964	-0-	-276	-0-	963	2	1	9	Y	1					3
08	884	N	884	-0-	-0-	-0-	883	2	1	9	Y	1					4
09	0		836	-0-	836	836	835	2	1	9	Y	1					5
10	0		844	-0-	844	1680	844	2			Y	-0-					5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			1
06	T. A.		-0-	-0-	-0-	-0-					Y	1					2
07	T. A.		-0-	-0-	-0-	-0-					Y	1					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	1					4
10	T. A.		-0-	-0-	-0-	-0-					Y	1					5

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

05	1395	N	1276	-0-	-119	-0-	1276	2			Y	-0-					16
06	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					16
07	1364	N	996	-0-	-368	-0-	996	2			Y	-0-					16
08	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					16
09	0		1000	-0-	1000	1000	1000	2			Y	-0-					16
10	0		493	-0-	493	1493	493	2			Y	-0-					16

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0		-0-	-0-	-0-	-0-					N	1					26
10	0		-0-	-0-	-0-	-0-					N	-0-					26

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

05	620	N	582	-0-	-38	-0-	582	2			N	-0-	5	1			1
06	780	N	629	-0-	-151	-0-	629	2			N	-0-					1
07	651	N	578	-0-	-73	-0-	577	2	1	9	N	1					2
08	531	N	531	-0-	-0-	-0-	530	2	1	9	N	1					3
09	0		500	-0-	500	500	500	2			N	-0-					3
10	0		441	-0-	441	941	440	2	1	9	N	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2655	-0-	-259	-0-	2655	2			N	-0-	1	1			-0-
06	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
07	3015	X	3015	-0-	-0-	-0-	3015	2			N	-0-					-0-
08	3210	X	3210	-0-	-0-	-0-	3210	2			N	-0-					-0-
09	0		3448	-0-	3448	3448	3447	2	1	9	N	1					1
10	0		2368	-0-	2368	5816	2368	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	949	-0-	-167	-0-	949	2			N	-0-					7
06	990	N	833	-0-	-157	-0-	833	2			N	-0-					7
07	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					7
08	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					7
09	0		1695	-0-	1695	1695	1695	2			N	-0-					7
10	0		937	-0-	937	2632	936	2	1	9	N	1					8

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1324	-0-	-350	-0-	1324	2			N	-0-					-0-
06	1410	N	1207	-0-	-203	-0-	1207	2			N	-0-					-0-
07	1364	N	1240	-0-	-124	-0-	1240	2			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
09	0		1221	-0-	1221	1221	1221	2			N	-0-					-0-
10	0		1307	-0-	1307	2528	1307	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
06	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
07	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	0		348	-0-	348	348	348	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0		34	-0-	34	34	34	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1005	-0-	-142	-0-	1005	3			N	-0-					-0-
06	1050	N	996	-0-	-54	-0-	996	3			N	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
08	992	N	831	-0-	-161	-0-	831	3			N	-0-					-0-
09	990	N	891	-0-	-99	-0-	891	3			N	-0-					-0-
10	0		924	-0-	924	924	924	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
06	630	N	522	-0-	-108	-0-	522	3			N	-0-					-0-
07	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	0		546	-0-	546	546	546	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	1050	N	929	-0-	-121	-0-	929	3			N	-0-					-0-
07	1178	N	636	-0-	-542	-0-	636	3			N	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
09	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
10	0		1052	-0-	1052	1052	1052	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	0		671	-0-	671	671	671	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		158	-0-	158	158	158	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

05	422	N	422	-0-	-0-	-0-	421	3	1	9	Y	1	1	1			1
06	273	N	273	-0-	-0-	-0-	272	3	1	9	Y	1	1	1			1
07	395	N	395	-0-	-0-	-0-	394	3	1	9	Y	1	1	1			1
08	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1	1	1			1
09	241	N	241	-0-	-0-	-0-	240	3	1	9	Y	1	1	1			1
10	0		355	-0-	355	355	354	3	1	9	Y	1	1	1			1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	80	3	1	9	Y	1	1	1			1
06	70	N	70	-0-	-0-	-0-	69	3	1	9	Y	1	1	1			1
07	93	N	68	-0-	-25	-0-	67	3	1	9	Y	1	1	1			1
08	93	N	65	-0-	-28	-0-	64	3	1	9	Y	1	1	1			1
09	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1	1	1			1
10	0		69	-0-	69	69	68	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	677	-0-	-98	-0-	669	3	8	9	Y	7	7	1			5
06	780	N	606	-0-	-174	-0-	599	3	7	9	Y	6	7	1			4
07	775	N	576	-0-	-199	-0-	569	3	7	9	Y	6	7	1			3
08	682	N	604	-0-	-78	-0-	596	3	8	9	Y	7	5	1			5
09	601	N	601	-0-	-0-	-0-	594	3	7	9	Y	6	7	1			4
10	0		651	-0-	651	651	642	3	9	9	Y	8	7	1			5

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	625	-0-	-181	-0-	618	3	7	9	Y	6	6	1			4
06	810	N	555	-0-	-255	-0-	548	3	7	9	Y	6	6	1			4
07	775	N	542	-0-	-233	-0-	536	3	6	9	Y	5	6	1			3
08	620	N	499	-0-	-121	-0-	493	3	6	9	Y	5	4	1			4
09	480	N	438	-0-	-42	-0-	431	3	7	9	Y	6	6	1			4
10	0		454	-0-	454	454	446	3	8	9	Y	7	6	1			5

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	74	3	1	9	Y	1	1	1			1
06	90	N	68	-0-	-22	-0-	67	3	1	9	Y	1	1	1			1
07	93	N	67	-0-	-26	-0-	67	3			Y	-0-	1	1			-0-
08	66	N	66	-0-	-0-	-0-	64	3	2	9	Y	2	1	1			1
09	64	N	64	-0-	-0-	-0-	63	3	1	9	Y	1	1	1			1
10	0		69	-0-	69	69	68	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	333	3	3	9	Y	3	2	1			2
06	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1	2	1			1
07	216	N	216	-0-	-0-	-0-	214	3	2	9	Y	2	2	1			1
08	196	N	196	-0-	-0-	-0-	194	3	2	9	Y	2	1	1			2
09	330	N	190	-0-	-140	-0-	189	3	1	9	Y	1	2	1			1
10	0		210	-0-	210	210	207	3	3	9	Y	3	2	1			2

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	532	-0-	-119	-0-	531	3	1	9	Y	1	1	1			1
06	600	N	418	-0-	-182	-0-	417	3	1	9	Y	1	1	1			1
07	615	N	615	-0-	-0-	-0-	614	3	1	9	Y	1	1	1			1
08	584	N	584	-0-	-0-	-0-	583	3	1	9	Y	1	1	1			1
09	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1	1	1			1
10	0		401	-0-	401	401	400	3	1	9	Y	1	1	1			1

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
10	0		28	-0-	28	28	28	3			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
06	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	0		575	-0-	575	575	575	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	91	3	1	9	Y	1	2	1			-0-
06	90	N	88	-0-	-2	-0-	86	3	2	9	Y	2	1	1			1
07	93	N	91	-0-	-2	-0-	90	3	1	9	Y	1	1	1			1
08	93	N	86	-0-	-7	-0-	85	3	1	9	Y	1	2	1			-0-
09	90	N	85	-0-	-5	-0-	83	3	2	9	Y	2	2	1			-0-
10	0		88	-0-	88	88	86	3	2	9	Y	2	1	1			1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	0		272	-0-	272	272	272	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0		310	-0-	310	310	310	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0		318	-0-	318	318	318	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0		265	-0-	265	265	265	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	731	-0-	-75	-0-	731	3			N	-0-					-0-
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	744	N	292	-0-	-452	-0-	292	3			N	-0-					-0-
08	744	N	523	-0-	-221	-0-	523	3			N	-0-					-0-
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
10	0		847	-0-	847	847	847	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
07	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
10	0		517	-0-	517	517	517	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	691	-0-	-22	-0-	691	3			N	-0-					-0-
06	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
07	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	0		726	-0-	726	726	726	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	0		570	-0-	570	570	570	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		94	-0-	94	94	94	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	134	3	2	9	Y	2	1	1			1
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	1	1			-0-
07	124	N	104	-0-	-20	-0-	103	3	1	9	Y	1	1	1			-0-
08	124	N	98	-0-	-26	-0-	97	3	1	9	Y	1					1
09	120	N	97	-0-	-23	-0-	97	3			Y	-0-	1	1			-0-
10	0		105	-0-	105	105	103	3	2	9	Y	2	1	1			1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	187	3	1	9	Y	1	1	1			1
06	180	N	178	-0-	-2	-0-	177	3	1	9	Y	1	1	1			1
07	186	N	184	-0-	-2	-0-	183	3	1	9	Y	1	1	1			1
08	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1	1	1			1
09	179	N	179	-0-	-0-	-0-	178	3	1	9	Y	1	1	1			1
10	0		186	-0-	186	186	185	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

05	62	N	52	-0-	-10	-0-	51	3	1	9	Y	1	1	1			-0-
06	60	N	48	-0-	-12	-0-	47	3	1	9	Y	1	1	1			-0-
07	62	N	51	-0-	-11	-0-	50	3	1	9	Y	1	1	1			-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	1			-0-
10	0		55	-0-	55	55	54	3	1	9	Y	1	1	1			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

05	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	0		494	-0-	494	494	494	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
07	465	N	286	-0-	-179	-0-	286	3			N	-0-					-0-
08	496	N	266	-0-	-230	-0-	266	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	0		195	-0-	195	195	195	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	0		322	-0-	322	322	322	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

05	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1	1	1			1
06	141	N	141	-0-	-0-	-0-	140	3	1	9	Y	1	1	1			1
07	145	N	145	-0-	-0-	-0-	144	3	1	9	Y	1	1	1			1
08	144	N	144	-0-	-0-	-0-	143	3	1	9	Y	1	1	1			1
09	150	N	138	-0-	-12	-0-	137	3	1	9	Y	1	1	1			1
10	0		142	-0-	142	142	141	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	0		176	-0-	176	176	176	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
10	0		425	-0-	425	425	425	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	0		154	-0-	154	154	154	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	306	3	4	9	Y	4	4	1			3
06	309	N	309	-0-	-0-	-0-	305	3	4	9	Y	4	4	1			3
07	323	N	323	-0-	-0-	-0-	320	3	3	9	Y	3	4	1			2
08	304	N	304	-0-	-0-	-0-	300	3	4	9	Y	4	3	1			3
09	300	N	229	-0-	-71	-0-	225	3	4	9	Y	4	4	1			3
10	0		324	-0-	324	324	320	3	4	9	Y	4	4	1			3

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	0		209	-0-	209	209	209	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	0		160	-0-	160	160	160	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

05	155	N	89	-0-	-66	-0-	87	3	2	9	Y	2	2	1			1
06	152	N	152	-0-	-0-	-0-	150	3	2	9	Y	2	2	1			1
07	186	N	152	-0-	-34	-0-	150	3	2	9	Y	2	2	1			1
08	149	N	149	-0-	-0-	-0-	148	3	1	9	Y	1	1	1			1
09	152	N	152	-0-	-0-	-0-	150	3	2	9	Y	2	2	1			1
10	0		152	-0-	152	152	150	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

05	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3	2	1			2
06	220	N	220	-0-	-0-	-0-	219	3	1	9	Y	1	2	1			1
07	220	N	220	-0-	-0-	-0-	218	3	2	9	Y	2	2	1			1
08	217	N	211	-0-	-6	-0-	210	3	1	9	Y	1	1	1			1
09	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2	2	1			1
10	0		228	-0-	228	228	225	3	3	9	Y	3	2	1			2

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	0		409	-0-	409	409	409	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	0		31	-0-	31	31	31	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
08	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	0		864	-0-	864	864	864	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	SCHEUBER				WELL #: 2	RRCID -> 094096						COMPL. DATE 06/22/1981			TOTAL DEPTH 8203		PERF. 7791 - 8040
05	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	0		105	-0-	105	105	105	3			N	-0-					-0-
	MCMULLAN "3"				WELL #: 2	RRCID -> 094098						COMPL. DATE 08/30/2001			TOTAL DEPTH 8500		PERF. 7729 - 8220
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
06	630	N	322	-0-	-308	-0-	322	3			N	-0-					-0-
07	775	N	414	-0-	-361	-0-	414	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	0		628	-0-	628	628	628	3			N	-0-					-0-
	MCMULLAN "C"				WELL #: 2	RRCID -> 094880						COMPL. DATE 08/12/1981			TOTAL DEPTH 9400		PERF. 7833 - 8319
05	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	0		1025	-0-	1025	1025	1025	3			N	-0-					-0-
	MCMULLAN P-2				WELL #: 1	RRCID -> 104407						COMPL. DATE 03/09/1983			TOTAL DEPTH 9390		PERF. 7866 - 8048
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
08	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
09	450	N	331	-0-	-119	-0-	331	3			N	-0-					-0-
10	0		427	-0-	427	427	427	3			N	-0-					-0-
	MCMULLAN 6				WELL #: 1	RRCID -> 106726						COMPL. DATE 03/29/2002			TOTAL DEPTH 8500		PERF. 6290 - 8043
05	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
06	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
09	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-
	MCMULLAN "17"				WELL #: 1	RRCID -> 118518						COMPL. DATE 12/09/2002			TOTAL DEPTH 9300		PERF. 7675 - 8136
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	0		534	-0-	534	534	534	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	1051	-0-	-0-	-0-	1021	3	30	9	N	27	4	8			164
06	978	N	978	-0-	-0-	-0-	968	3	10	9	N	9					173
07	1024	N	1024	-0-	-0-	-0-	1011	3	13	9	N	12					185
08	1054	N	1013	-0-	-41	-0-	1000	3	13	9	N	12					197
09	990	N	929	-0-	-61	-0-	921	3	8	9	N	7					204
10	0		999	-0-	999	999	982	3	17	9	N	15					219

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			1
06	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	1	1			1
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-	1	1			-0-
08	31	N	8	-0-	-23	-0-	6	3	2	9	Y	2	1	1			1
09	90	N	9	-0-	-81	-0-	8	3	1	9	Y	1	1	1			1
10	0		43	-0-	43	43	42	3	1	9	Y	1	1	1			1

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0		466	-0-	466	466	466	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
10	0		683	-0-	683	683	683	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
06	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
10	0		949	-0-	949	949	949	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	937	-0-	-148	-0-	937	3			N	-0-					-0-
06	1020	N	982	-0-	-38	-0-	982	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	0		978	-0-	978	978	978	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
10	0		318	-0-	318	318	318	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
09	570	N	507	-0-	-63	-0-	507	3			N	-0-					-0-
10	0		561	-0-	561	561	561	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0		92	-0-	92	92	92	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	0		620	-0-	620	620	620	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
09	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
10	0		265	-0-	265	265	265	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	363	-0-	-133	-0-	363	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0		434	-0-	434	434	434	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	480	N	184	-0-	-296	-0-	184	3			N	-0-					-0-
10	0		229	-0-	229	229	229	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
09	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	3			N	-0-					-0-
07	186	N	73	-0-	-113	-0-	73	3			N	-0-					-0-
08	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	0		98	-0-	98	98	98	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	0		450	-0-	450	450	450	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

05	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
06	1290	N	1178	-0-	-112	-0-	1178	3			N	-0-					-0-
07	1302	N	1245	-0-	-57	-0-	1245	3			N	-0-					-0-
08	1302	N	1270	-0-	-32	-0-	1270	3			N	-0-					-0-
09	1170	N	1097	-0-	-73	-0-	1097	3			N	-0-					-0-
10	0		1246	-0-	1246	1246	1246	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

05	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	0		331	-0-	331	331	331	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	0		315	-0-	315	315	315	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

05	1364	N	1283	-0-	-81	-0-	1283	3			N	-0-					-0-
06	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	1278	3			N	-0-					-0-
10	0		1298	-0-	1298	1298	1298	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
07	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
10	0		576	-0-	576	576	576	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

05	124	N	61	-0-	-63	-0-	60	3	1	9	Y	1	1	1			1
06	120	N	23	-0-	-97	-0-	22	3	1	9	Y	1	1	1			1
07	62	N	21	-0-	-41	-0-	20	3	1	9	Y	1	1	1			1
08	62	N	26	-0-	-36	-0-	25	3	1	9	Y	1	1	1			1
09	30	N	28	-0-	-2	-0-	27	3	1	9	Y	1	1	1			1
10	0		15	-0-	15	15	14	3	1	9	Y	1	1	1			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	539	3	6	9	Y	5	5	1			3
06	510	N	492	-0-	-18	-0-	486	3	6	9	Y	5	5	1			3
07	537	N	537	-0-	-0-	-0-	533	3	4	9	Y	4	5	1			2
08	558	N	515	-0-	-43	-0-	511	3	4	9	Y	4	3	1			3
09	536	N	536	-0-	-0-	-0-	530	3	6	9	Y	5	5	1			3
10	0		513	-0-	513	513	506	3	7	9	Y	6	5	1			4

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	281	3	2	9	Y	2	2	1			2
06	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1	2	1			1
07	260	N	260	-0-	-0-	-0-	258	3	2	9	Y	2	2	1			1
08	263	N	263	-0-	-0-	-0-	260	3	3	9	Y	3	2	1			2
09	270	N	247	-0-	-23	-0-	246	3	1	9	Y	1	2	1			1
10	0		251	-0-	251	251	248	3	3	9	Y	3	2	1			2

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	740	3	10	9	Y	9	8	1			6
06	726	N	726	-0-	-0-	-0-	718	3	8	9	Y	7	8	1			5
07	746	N	746	-0-	-0-	-0-	739	3	7	9	Y	6	8	1			3
08	712	N	712	-0-	-0-	-0-	704	3	8	9	Y	7	5	1			5
09	730	N	730	-0-	-0-	-0-	721	3	9	9	Y	8	8	1			5
10	0		756	-0-	756	756	746	3	10	9	Y	9	8	1			6

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	505	3	4	9	Y	4	4	1			3
06	510	N	493	-0-	-17	-0-	490	3	3	9	Y	3	4	1			2
07	496	N	496	-0-	-0-	-0-	492	3	4	9	Y	4	4	1			2
08	503	N	503	-0-	-0-	-0-	499	3	4	9	Y	4	3	1			3
09	480	N	474	-0-	-6	-0-	471	3	3	9	Y	3	4	1			2
10	0		487	-0-	487	487	481	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	1217	3	13	9	Y	12	12	1			8
06	1086	N	1086	-0-	-0-	-0-	1075	3	11	9	Y	10	11	1			7
07	1288	N	1288	-0-	-0-	-0-	1278	3	10	9	Y	9	11	1			5
08	1248	N	1248	-0-	-0-	-0-	1236	3	12	9	Y	11	8	1			8
09	1182	N	1182	-0-	-0-	-0-	1171	3	11	9	Y	10	11	1			7
10	0		1189	-0-	1189	1189	1174	3	15	9	Y	14	12	1			9

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	0		785	-0-	785	785	785	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	293	3	2	9	Y	2	2	1			2
06	270	N	246	-0-	-24	-0-	245	3	1	9	Y	1	2	1			1
07	279	N	259	-0-	-20	-0-	257	3	2	9	Y	2	2	1			1
08	279	N	250	-0-	-29	-0-	247	3	3	9	Y	3	2	1			2
09	239	N	239	-0-	-0-	-0-	238	3	1	9	Y	1	2	1			1
10	0		251	-0-	251	251	248	3	3	9	Y	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

05	310	N	237	-0-	-73	-0-	234	3	3	9	Y	3	3	1			2
06	312	N	312	-0-	-0-	-0-	309	3	3	9	Y	3	3	1			2
07	310	N	292	-0-	-18	-0-	290	3	2	9	Y	2	3	1			1
08	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	2	1			2
09	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3	3	1			2
10	0		329	-0-	329	329	326	3	3	9	Y	3	3	1			2

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

05	465	N	308	-0-	-157	-0-	302	3	6	9	Y	5	5	1			3
06	390	N	339	-0-	-51	-0-	333	3	6	9	Y	5	5	1			3
07	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4	5	1			2
08	310	N	308	-0-	-2	-0-	304	3	4	9	Y	4	3	1			3
09	330	N	310	-0-	-20	-0-	304	3	6	9	Y	5	5	1			3
10	0		313	-0-	313	313	307	3	6	9	Y	5	5	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

05	703	N	703	-0-	-0-	-0-	702	3	1	9	Y	1	1	1			1
06	706	N	706	-0-	-0-	-0-	705	3	1	9	Y	1	1	1			1
07	751	N	751	-0-	-0-	-0-	750	3	1	9	Y	1	1	1			1
08	764	N	764	-0-	-0-	-0-	763	3	1	9	Y	1	1	1			1
09	698	N	698	-0-	-0-	-0-	697	3	1	9	Y	1	1	1			1
10	0		444	-0-	444	444	443	3	1	9	Y	1	1	1			1

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	0		305	-0-	305	305	305	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

05	586	N	586	-0-	-0-	-0-	582	3	4	9	Y	4	4	1			3
06	530	N	530	-0-	-0-	-0-	527	3	3	9	Y	3	4	1			2
07	465	N	413	-0-	-52	-0-	409	3	4	9	Y	4	4	1			2
08	589	N	284	-0-	-305	-0-	280	3	4	9	Y	4	3	1			3
09	480	N	302	-0-	-178	-0-	299	3	3	9	Y	3	4	1			2
10	0		328	-0-	328	328	322	3	6	9	Y	5	4	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	1	1			1
06	636	N	636	-0-	-0-	-0-	635	3	1	9	Y	1	1	1			1
07	89	N	89	-0-	-0-	-0-	88	3	1	9	Y	1	1	1			1
08	691	N	691	-0-	-0-	-0-	690	3	1	9	Y	1	1	1			1
09	662	N	662	-0-	-0-	-0-	661	3	1	9	Y	1	1	1			1
10	0		673	-0-	673	673	672	3	1	9	Y	1	1	1			1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	840	-0-	-90	-0-	840	3			N	-0-					-0-
06	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
07	775	N	706	-0-	-69	-0-	706	3			N	-0-					-0-
08	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	0		499	-0-	499	499	499	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

05	633	N	633	-0-	-0-	-0-	626	3	7	9	Y	6	6	1			4
06	610	N	610	-0-	-0-	-0-	604	3	6	9	Y	5	6	1			3
07	644	N	644	-0-	-0-	-0-	638	3	6	9	Y	5	5	1			3
08	679	N	679	-0-	-0-	-0-	673	3	6	9	Y	5	4	1			4
09	653	N	653	-0-	-0-	-0-	647	3	6	9	Y	5	6	1			3
10	0		668	-0-	668	668	660	3	8	9	Y	7	6	1			4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

05	277	N	277	-0-	-0-	-0-	275	3	2	9	Y	2	2	1			1
06	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1	1	1			1
07	304	N	304	-0-	-0-	-0-	303	3	1	9	Y	1	1	1			1
08	234	N	234	-0-	-0-	-0-	233	3	1	9	Y	1	1	1			1
09	458	N	458	-0-	-0-	-0-	456	3	2	9	Y	2	2	1			1
10	0		175	-0-	175	175	173	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

05	171	N	171	-0-	-0-	-0-	168	3	3	9	Y	3	3	1			2
06	180	N	156	-0-	-24	-0-	153	3	3	9	Y	3	3	1			2
07	155	N	146	-0-	-9	-0-	144	3	2	9	Y	2	3	1			1
08	186	N	125	-0-	-61	-0-	122	3	3	9	Y	3	2	1			2
09	150	N	136	-0-	-14	-0-	133	3	3	9	Y	3	3	1			2
10	0		145	-0-	145	145	142	3	3	9	Y	3	3	1			2

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

05	245	N	245	-0-	-0-	-0-	243	3	2	9	Y	2	2	1			1
06	213	N	213	-0-	-0-	-0-	211	3	2	9	Y	2	2	1			1
07	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2	2	1			1
08	155	N	139	-0-	-16	-0-	138	3	1	9	Y	1	1	1			1
09	199	N	199	-0-	-0-	-0-	197	3	2	9	Y	2	2	1			1
10	0		155	-0-	155	155	153	3	2	9	Y	2	2	1			1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

05	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
10	0		691	-0-	691	691	691	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	0		281	-0-	281	281	281	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	0		392	-0-	392	392	392	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	0		84	-0-	84	84	84	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
06	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-
07	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
08	1333	N	1284	-0-	-49	-0-	1284	3			N	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
10	0		1282	-0-	1282	1282	1282	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
06	1470	N	1435	-0-	-35	-0-	1435	3			N	-0-					-0-
07	1581	N	1456	-0-	-125	-0-	1456	3			N	-0-					-0-
08	1612	N	1588	-0-	-24	-0-	1588	3			N	-0-					-0-
09	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
10	0		1620	-0-	1620	1620	1620	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	81	3	2	9	Y	2	1	1			1
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-	1	1			-0-
07	93	N	52	-0-	-41	-0-	51	3	1	9	Y	1	1	1			-0-
08	93	N	47	-0-	-46	-0-	46	3	1	9	Y	1					1
09	60	N	34	-0-	-26	-0-	34	3			Y	-0-	1	1			-0-
10	0		48	-0-	48	48	46	3	2	9	Y	2	1	1			1

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2	2	1			2
06	240	N	218	-0-	-22	-0-	217	3	1	9	Y	1	2	1			1
07	310	N	212	-0-	-98	-0-	210	3	2	9	Y	2	2	1			1
08	279	N	235	-0-	-44	-0-	232	3	3	9	Y	3	2	1			2
09	231	N	231	-0-	-0-	-0-	230	3	1	9	Y	1	2	1			1
10	0		241	-0-	241	241	238	3	3	9	Y	3	2	1			2

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	0		351	-0-	351	351	351	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
08	1240	N	1027	-0-	-213	-0-	1027	3			N	-0-					-0-
09	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					-0-
10	0		1808	-0-	1808	1808	1808	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	994	-0-	-153	-0-	994	3			N	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
07	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
09	1140	N	1124	-0-	-16	-0-	1124	3			N	-0-					-0-
10	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
10	0		1436	-0-	1436	1436	1436	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
06	1290	N	1152	-0-	-138	-0-	1152	3			N	-0-					-0-
07	1364	N	1205	-0-	-159	-0-	1205	3			N	-0-					-0-
08	1364	N	1204	-0-	-160	-0-	1204	3			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	0		1196	-0-	1196	1196	1196	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
08	837	N	773	-0-	-64	-0-	773	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	0		784	-0-	784	784	784	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
07	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	0		257	-0-	257	257	257	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1410	-0-	-171	-0-	1410	3			N	-0-					-0-
06	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
09	1470	N	1459	-0-	-11	-0-	1459	3			N	-0-					-0-
10	0		1441	-0-	1441	1441	1441	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	186	N	99	-0-	-87	-0-	99	3			N	-0-					-0-
08	217	N	28	-0-	-189	-0-	28	3			N	-0-					-0-
09	180	N	6	-0-	-174	-0-	6	3			N	-0-					-0-
10	0		106	-0-	106	106	106	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	0		846	-0-	846	846	846	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
07	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
08	1085	N	995	-0-	-90	-0-	995	3			N	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					-0-
10	0		1008	-0-	1008	1008	1008	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	286	-0-	-520	-0-	286	3			N	-0-					-0-
06	780	N	556	-0-	-224	-0-	556	3			N	-0-					-0-
07	651	N	399	-0-	-252	-0-	399	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	0		668	-0-	668	668	668	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	0		596	-0-	596	596	596	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
09	540	N	463	-0-	-77	-0-	463	3			N	-0-					-0-
10	0		494	-0-	494	494	494	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	1101	3			N	-0-					-0-
07	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
08	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
09	1110	N	1069	-0-	-41	-0-	1069	3			N	-0-					-0-
10	0		1099	-0-	1099	1099	1099	3			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	810	N	789	-0-	-21	-0-	789	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	0		809	-0-	809	809	809	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
08	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
10	0		1207	-0-	1207	1207	1207	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	0		197	-0-	197	197	197	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	0		225	-0-	225	225	225	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	0		86	-0-	86	86	86	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	0		110	-0-	110	110	110	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
08	651	N	578	-0-	-73	-0-	578	3			N	-0-					-0-
09	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
10	0		487	-0-	487	487	487	3			N	-0-					-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0		214	-0-	214	214	214	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	776	-0-	-154	-0-	776	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	0		859	-0-	859	859	859	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	0		722	-0-	722	722	722	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1011	-0-	-167	-0-	1011	3			N	-0-					-0-
06	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
07	1116	N	989	-0-	-127	-0-	989	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
09	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					-0-
10	0		942	-0-	942	942	942	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	634	-0-	-234	-0-	634	3			N	-0-					-0-
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
10	0		668	-0-	668	668	668	3			N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	0		550	-0-	550	550	550	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	0		228	-0-	228	228	228	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	707	-0-	-130	-0-	707	3			N	-0-					-0-
06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	775	N	640	-0-	-135	-0-	640	3			N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
10	0		599	-0-	599	599	599	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	0		863	-0-	863	863	863	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
06	990	N	882	-0-	-108	-0-	882	3			N	-0-					-0-
07	961	N	918	-0-	-43	-0-	918	3			N	-0-					-0-
08	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
10	0		934	-0-	934	934	934	3			N	-0-					-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
08	1426	N	1395	-0-	-31	-0-	1395	3			N	-0-					-0-
09	1380	N	1330	-0-	-50	-0-	1330	3			N	-0-					-0-
10	0		1354	-0-	1354	1354	1354	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	570	N	463	-0-	-107	-0-	463	3			N	-0-					-0-
07	589	N	471	-0-	-118	-0-	471	3			N	-0-					-0-
08	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		548	-0-	548	548	548	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
06	1050	N	953	-0-	-97	-0-	953	3			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	1023	N	889	-0-	-134	-0-	889	3			N	-0-					-0-
09	960	N	822	-0-	-138	-0-	822	3			N	-0-					-0-
10	0		805	-0-	805	805	805	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	834	-0-	-96	-0-	834	3			N	-0-					-0-
06	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	837	N	829	-0-	-8	-0-	829	3			N	-0-					-0-
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					-0-
10	0		811	-0-	811	811	811	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	0		372	-0-	372	372	372	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
06	570	N	528	-0-	-42	-0-	528	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	0		685	-0-	685	685	685	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
06	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
08	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-
09	930	N	716	-0-	-214	-0-	716	3			N	-0-					-0-
10	0		679	-0-	679	679	679	3			N	-0-					-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	0		273	-0-	273	273	273	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	1209	N	1179	-0-	-30	-0-	1179	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
10	0		817	-0-	817	817	817	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
10	0		356	-0-	356	356	356	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	372	N	227	-0-	-145	-0-	227	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	0		265	-0-	265	265	265	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
06	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
07	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
08	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
09	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
10	0		666	-0-	666	666	666	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	0		512	-0-	512	512	512	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
09	540	N	500	-0-	-40	-0-	500	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
06	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
07	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
10	0		483	-0-	483	483	483	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
09	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
10	0		490	-0-	490	490	490	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	0		578	-0-	578	578	578	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
06	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	236	-0-	-105	-0-	236	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	0		228	-0-	228	228	228	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
08	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
10	0		759	-0-	759	759	759	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	0		545	-0-	545	545	545	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
06	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	720	N	716	-0-	-4	-0-	716	3			N	-0-					-0-
10	0		702	-0-	702	702	702	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
07	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	0		643	-0-	643	643	643	3			N	-0-					-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
06	750	N	659	-0-	-91	-0-	659	3			N	-0-					-0-
07	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
10	0		669	-0-	669	669	669	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
07	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
08	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	0		668	-0-	668	668	668	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	291	-0-	-19	-0-	291	3			N	-0-					-0-
06	420	X	279	-0-	-141	-0-	279	3			N	-0-					-0-
07	434	X	284	-0-	-150	-0-	284	3			N	-0-					-0-
08	434	X	292	-0-	-142	-0-	292	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
06	720	N	591	-0-	-129	-0-	591	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
09	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
10	0		633	-0-	633	633	633	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
09	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
10	0		952	-0-	952	952	952	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	0		461	-0-	461	461	461	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	0		607	-0-	607	607	607	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	943	-0-	-142	-0-	943	3			N	-0-					-0-
06	990	N	893	-0-	-97	-0-	893	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
09	900	N	746	-0-	-154	-0-	746	3			N	-0-					-0-
10	0		928	-0-	928	928	928	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
09	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
10	0		771	-0-	771	771	771	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	0		523	-0-	523	523	523	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
06	1470	N	1457	-0-	-13	-0-	1457	3			N	-0-					-0-
07	1643	N	1238	-0-	-405	-0-	1238	3			N	-0-					-0-
08	1581	N	1017	-0-	-564	-0-	1017	3			N	-0-					-0-
09	1470	N	931	-0-	-539	-0-	931	3			N	-0-					-0-
10	0		878	-0-	878	878	878	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	0		232	-0-	232	232	232	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
08	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
09	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
10	0		14	-0-	14	14	14	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	0		445	-0-	445	445	445	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	0		546	-0-	546	546	546	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
06	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
09	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					-0-
10	0		1182	-0-	1182	1182	1182	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	0		794	-0-	794	794	794	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	600	N	541	-0-	-59	-0-	541	3			N	-0-					-0-
10	0		570	-0-	570	570	570	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	568	-0-	-52	-0-	568	3			N	-0-					-0-
06	630	N	554	-0-	-76	-0-	554	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	0		580	-0-	580	580	580	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
10	0		947	-0-	947	947	947	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	0		683	-0-	683	683	683	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-
06	810	N	743	-0-	-67	-0-	743	3			N	-0-					-0-
07	744	N	594	-0-	-150	-0-	594	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	0		713	-0-	713	713	713	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0		261	-0-	261	261	261	3			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	0		487	-0-	487	487	487	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	0		587	-0-	587	587	587	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
06	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
07	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
08	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-
09	1560	N	1475	-0-	-85	-0-	1475	3			N	-0-					-0-
10	0		1668	-0-	1668	1668	1668	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	0		576	-0-	576	576	576	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	0		836	-0-	836	836	836	3			N	-0-					-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	876	-0-	-116	-0-	876	3			N	-0-					-0-
06	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
10	0		986	-0-	986	986	986	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	0		480	-0-	480	480	480	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
06	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
07	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
09	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
10	0		1716	-0-	1716	1716	1716	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	728	-0-	-326	-0-	728	3			N	-0-					-0-
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
09	1320	N	1266	-0-	-54	-0-	1266	3			N	-0-					-0-
10	0		1229	-0-	1229	1229	1229	3			N	-0-					-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
06	780	N	715	-0-	-65	-0-	715	3			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	720	N	592	-0-	-128	-0-	592	3			N	-0-					-0-
10	0		457	-0-	457	457	457	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0		470	-0-	470	470	470	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	0		625	-0-	625	625	625	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	794	3	2	9	Y	2	2	1			1
06	477	N	477	-0-	-0-	-0-	475	3	2	9	Y	2	2	1			1
07	298	N	298	-0-	-0-	-0-	296	3	2	9	Y	2	2	1			1
08	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1	1	1			1
09	480	N	367	-0-	-113	-0-	365	3	2	9	Y	2	2	1			1
10	0		251	-0-	251	251	249	3	2	9	Y	2	2	1			1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	0		664	-0-	664	664	664	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	0		670	-0-	670	670	670	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	0		187	-0-	187	187	187	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0		304	-0-	304	304	304	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
06	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
09	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
10	0		594	-0-	594	594	594	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
07	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	780	N	711	-0-	-69	-0-	711	3			N	-0-					-0-
10	0		718	-0-	718	718	718	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	330	N	218	-0-	-112	-0-	218	3			N	-0-					-0-
07	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	0		448	-0-	448	448	448	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	944	-0-	-79	-0-	944	3			N	-0-					-0-
06	960	N	832	-0-	-128	-0-	832	3			N	-0-					-0-
07	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
08	930	N	782	-0-	-148	-0-	782	3			N	-0-					-0-
09	840	N	690	-0-	-150	-0-	690	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	0		121	-0-	121	121	121	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	259	3	3	9	Y	3	3	1			2
06	270	N	214	-0-	-56	-0-	211	3	3	9	Y	3	3	1			2
07	339	N	339	-0-	-0-	-0-	337	3	2	9	Y	2	3	1			1
08	468	N	468	-0-	-0-	-0-	465	3	3	9	Y	3	2	1			2
09	452	N	452	-0-	-0-	-0-	449	3	3	9	Y	3	3	1			2
10	0		431	-0-	431	431	428	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	574	-0-	-15	-0-	568	3	6	9	Y	5	5	1			4
06	570	N	543	-0-	-27	-0-	539	3	4	9	Y	4	5	1			3
07	558	N	557	-0-	-1	-0-	553	3	4	9	Y	4	5	1			2
08	589	N	556	-0-	-33	-0-	549	3	7	9	Y	6	4	1			4
09	540	N	534	-0-	-6	-0-	530	3	4	9	Y	4	5	1			3
10	0		553	-0-	553	553	546	3	7	9	Y	6	5	1			4

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	0		227	-0-	227	227	227	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	527	-0-	-186	-0-	527	3			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	0		852	-0-	852	852	852	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	422	3	2	9	Y	2	2	1			1
06	400	N	400	-0-	-0-	-0-	398	3	2	9	Y	2	2	1			1
07	401	N	401	-0-	-0-	-0-	399	3	2	9	Y	2	2	1			1
08	434	N	378	-0-	-56	-0-	377	3	1	9	Y	1	1	1			1
09	390	N	364	-0-	-26	-0-	362	3	2	9	Y	2	2	1			1
10	0		368	-0-	368	368	366	3	2	9	Y	2	2	1			1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	840	N	805	-0-	-35	-0-	805	3			N	-0-					-0-
07	837	N	756	-0-	-81	-0-	756	3			N	-0-					-0-
08	837	N	749	-0-	-88	-0-	749	3			N	-0-					-0-
09	810	N	775	-0-	-35	-0-	775	3			N	-0-					-0-
10	0		759	-0-	759	759	759	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
07	1085	N	861	-0-	-224	-0-	861	3			N	-0-					-0-
08	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
09	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
10	0		909	-0-	909	909	909	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	116	-0-	-225	-0-	113	3	3	9	Y	3	3	1			2
06	150	N	146	-0-	-4	-0-	143	3	3	9	Y	3	3	1			2
07	158	N	158	-0-	-0-	-0-	155	3	3	9	Y	3	3	1			2
08	145	N	145	-0-	-0-	-0-	143	3	2	9	Y	2	2	1			2
09	151	N	151	-0-	-0-	-0-	148	3	3	9	Y	3	3	1			2
10	0		152	-0-	152	152	148	3	4	9	Y	4	3	1			3

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	810	N	809	-0-	-1	-0-	809	3			N	-0-					-0-
10	0		829	-0-	829	829	829	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1812	-0-	-79	-0-	1812	3			N	-0-					-0-
06	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
07	1791	N	1791	-0-	-0-	-0-	1791	3			N	-0-					-0-
08	1798	N	1715	-0-	-83	-0-	1715	3			N	-0-					-0-
09	1770	N	1653	-0-	-117	-0-	1653	3			N	-0-					-0-
10	0		1726	-0-	1726	1726	1726	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
07	713	N	703	-0-	-10	-0-	703	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
10	0		662	-0-	662	662	662	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	654	-0-	-121	-0-	654	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	0		781	-0-	781	781	781	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	0		554	-0-	554	554	554	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0		37	-0-	37	37	37	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	660	N	435	-0-	-225	-0-	435	3			N	-0-					-0-
10	0		668	-0-	668	668	668	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
07	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
10	0		569	-0-	569	569	569	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
10	0		351	-0-	351	351	351	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	0		635	-0-	635	635	635	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
10	0		1088	-0-	1088	1088	1088	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	728	-0-	-109	-0-	728	3			N	-0-					-0-
06	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
07	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	0		750	-0-	750	750	750	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	0		543	-0-	543	543	543	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	0		228	-0-	228	228	228	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	360	N	238	-0-	-122	-0-	238	3			N	-0-					-0-
07	341	N	189	-0-	-152	-0-	189	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	0		402	-0-	402	402	402	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	1242	3	13	9	Y	12	11	1			8
06	1162	N	1162	-0-	-0-	-0-	1151	3	11	9	Y	10	11	1			7
07	1260	N	1260	-0-	-0-	-0-	1250	3	10	9	Y	9	11	1			5
08	1166	N	1166	-0-	-0-	-0-	1155	3	11	9	Y	10	7	1			8
09	1174	N	1174	-0-	-0-	-0-	1163	3	11	9	Y	10	11	1			7
10	0		1113	-0-	1113	1113	1100	3	13	9	Y	12	11	1			8

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	128	-0-	-182	-0-	125	3	3	9	Y	3	3	1			2
06	213	N	213	-0-	-0-	-0-	210	3	3	9	Y	3	3	1			2
07	221	N	221	-0-	-0-	-0-	219	3	2	9	Y	2	3	1			1
08	215	N	215	-0-	-0-	-0-	212	3	3	9	Y	3	2	1			2
09	215	N	215	-0-	-0-	-0-	212	3	3	9	Y	3	3	1			2
10	0		195	-0-	195	195	192	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	321	3	4	9	Y	4	4	1			3
06	300	N	159	-0-	-141	-0-	155	3	4	9	Y	4	4	1			3
07	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3	4	1			2
08	339	N	339	-0-	-0-	-0-	335	3	4	9	Y	4	3	1			3
09	329	N	329	-0-	-0-	-0-	325	3	4	9	Y	4	4	1			3
10	0		326	-0-	326	326	322	3	4	9	Y	4	4	1			3

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
06	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	13	N	5	-0-	-8	-0-	5	3			Y	-0-					-0-
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
10	0		32	-0-	32	32	32	3			Y	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
08	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
09	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
10	0		886	-0-	886	886	886	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
06	330	N	196	-0-	-134	-0-	196	3			N	-0-					-0-
07	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
08	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
09	210	N	163	-0-	-47	-0-	163	3			N	-0-					-0-
10	0		187	-0-	187	187	187	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	900	N	707	-0-	-193	-0-	707	3			N	-0-					-0-
07	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	0		1041	-0-	1041	1041	1041	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
06	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	0		347	-0-	347	347	347	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
07	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
10	0		977	-0-	977	977	977	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	0		375	-0-	375	375	375	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	0		406	-0-	406	406	406	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
08	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	0		561	-0-	561	561	561	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	3			N	-0-					-0-
07	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1485	-0-	-3	-0-	1485	3			N	-0-					-0-
06	1410	N	1357	-0-	-53	-0-	1357	3			N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	1400	3			N	-0-					-0-
08	1488	N	1411	-0-	-77	-0-	1411	3			N	-0-					-0-
09	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
10	0		1404	-0-	1404	1404	1404	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	0		236	-0-	236	236	236	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
06	900	N	892	-0-	-8	-0-	892	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
09	900	N	871	-0-	-29	-0-	871	3			N	-0-					-0-
10	0		862	-0-	862	862	862	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
06	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	0		490	-0-	490	490	490	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0		286	-0-	286	286	286	3			N	-0-					-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-
06	600	N	502	-0-	-98	-0-	502	3			N	-0-					-0-
07	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
08	527	N	460	-0-	-67	-0-	460	3			N	-0-					-0-
09	510	N	418	-0-	-92	-0-	418	3			N	-0-					-0-
10	0		429	-0-	429	429	429	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
08	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
09	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
10	0		382	-0-	382	382	382	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	216	-0-	-187	-0-	212	3	4	9	Y	4	4	1			3
06	360	N	354	-0-	-6	-0-	351	3	3	9	Y	3	4	1			2
07	549	N	549	-0-	-0-	-0-	545	3	4	9	Y	4	4	1			2
08	488	N	488	-0-	-0-	-0-	484	3	4	9	Y	4	3	1			3
09	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	4	1			2
10	0		443	-0-	443	443	437	3	6	9	Y	5	4	1			3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
06	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	0		649	-0-	649	649	649	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	250	3	3	9	Y	3	3	1			2
06	270	N	248	-0-	-22	-0-	245	3	3	9	Y	3	3	1			2
07	279	N	276	-0-	-3	-0-	274	3	2	9	Y	2	3	1			1
08	253	N	253	-0-	-0-	-0-	250	3	3	9	Y	3	2	1			2
09	240	N	240	-0-	-0-	-0-	237	3	3	9	Y	3	3	1			2
10	0		258	-0-	258	258	255	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	580	3	2	9	Y	2	2	1			2
06	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1	2	1			1
07	205	N	205	-0-	-0-	-0-	203	3	2	9	Y	2	2	1			1
08	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3	2	1			2
09	300	N	181	-0-	-119	-0-	180	3	1	9	Y	1	2	1			1
10	0		172	-0-	172	172	169	3	3	9	Y	3	2	1			2

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
06	450	N	403	-0-	-47	-0-	403	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	0		412	-0-	412	412	412	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	0		404	-0-	404	404	404	3			N	-0-					-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	0		370	-0-	370	370	370	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
06	450	N	366	-0-	-84	-0-	366	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
09	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
10	0		224	-0-	224	224	224	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	0		361	-0-	361	361	361	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	0		386	-0-	386	386	386	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	233	-0-	-46	-0-	233	3		N	-0-			-0-
06	270	N	212	-0-	-58	-0-	212	3		N	-0-			-0-
07	248	N	211	-0-	-37	-0-	211	3		N	-0-			-0-
08	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
09	748	N	748	-0-	-0-	-0-	748	3		N	-0-			-0-
10	0		630	-0-	630	630	630	3		N	-0-			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
07	62	N	22	-0-	-40	-0-	22	3		N	-0-			-0-
08	62	N	20	-0-	-42	-0-	20	3		N	-0-			-0-
09	30	N	19	-0-	-11	-0-	19	3		N	-0-			-0-
10	0		20	-0-	20	20	20	3		N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	680	-0-	-126	-0-	680	3		N	-0-			-0-
06	750	N	669	-0-	-81	-0-	669	3		N	-0-			-0-
07	1161	N	1161	-0-	-0-	-0-	1161	3		N	-0-			-0-
08	1134	N	1134	-0-	-0-	-0-	1134	3		N	-0-			-0-
09	875	N	875	-0-	-0-	-0-	875	3		N	-0-			-0-
10	0		799	-0-	799	799	799	3		N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	761	3		N	-0-			-0-
06	723	N	723	-0-	-0-	-0-	723	3		N	-0-			-0-
07	806	N	764	-0-	-42	-0-	764	3		N	-0-			-0-
08	797	N	797	-0-	-0-	-0-	797	3		N	-0-			-0-
09	760	N	760	-0-	-0-	-0-	760	3		N	-0-			-0-
10	0		777	-0-	777	777	777	3		N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1493	N	1493	-0-	-0-	-0-	1493	3		N	-0-			-0-
06	1415	N	1415	-0-	-0-	-0-	1415	3		N	-0-			-0-
07	1458	N	1458	-0-	-0-	-0-	1458	3		N	-0-			-0-
08	1429	N	1429	-0-	-0-	-0-	1429	3		N	-0-			-0-
09	1358	N	1358	-0-	-0-	-0-	1358	3		N	-0-			-0-
10	0		1387	-0-	1387	1387	1387	3		N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	896	-0-	-34	-0-	896	3		N	-0-			-0-
06	930	N	855	-0-	-75	-0-	855	3		N	-0-			-0-
07	992	N	857	-0-	-135	-0-	857	3		N	-0-			-0-
08	899	N	837	-0-	-62	-0-	837	3		N	-0-			-0-
09	870	N	845	-0-	-25	-0-	845	3		N	-0-			-0-
10	0		879	-0-	879	879	879	3		N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	3		N	-0-			-0-
06	506	N	506	-0-	-0-	-0-	506	3		N	-0-			-0-
07	527	N	378	-0-	-149	-0-	378	3		N	-0-			-0-
08	498	N	498	-0-	-0-	-0-	498	3		N	-0-			-0-
09	510	N	483	-0-	-27	-0-	483	3		N	-0-			-0-
10	0		492	-0-	492	492	492	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	961	-0-	-341	-0-	961	3			N	-0-					-0-
06	1170	N	816	-0-	-354	-0-	816	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	961	N	856	-0-	-105	-0-	856	3			N	-0-					-0-
09	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
10	0		1081	-0-	1081	1081	1081	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	819	-0-	-18	-0-	819	3			N	-0-					-0-
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	0		832	-0-	832	832	832	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	355	-0-	-110	-0-	355	3			N	-0-					-0-
06	540	N	300	-0-	-240	-0-	300	3			N	-0-					-0-
07	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	0		397	-0-	397	397	397	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	0		611	-0-	611	611	611	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
06	570	N	419	-0-	-151	-0-	419	3			N	-0-					-0-
07	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
08	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	0		395	-0-	395	395	395	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
10	0		360	-0-	360	360	360	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
06	540	N	389	-0-	-151	-0-	389	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0		470	-0-	470	470	470	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
10	0		481	-0-	481	481	481	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	0		734	-0-	734	734	734	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
06	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
07	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
08	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	0		879	-0-	879	879	879	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
06	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
07	620	N	510	-0-	-110	-0-	510	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	0		614	-0-	614	614	614	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-
10	0		351	-0-	351	351	351	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0		467	-0-	467	467	467	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	929	-0-	-1	-0-	929	3			N	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	3			N	-0-					-0-
10	0		1010	-0-	1010	1010	1010	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	57	3	3	9	N	3	3	8			-0-
09	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
10	0		19	-0-	19	19	19	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		738	-0-	738	738	738	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1481	-0-	-410	-0-	1481	3			N	-0-					-0-
06	1830	X	1322	-0-	-508	-0-	1322	3			N	-0-					-0-
07	1891	X	1524	-0-	-367	-0-	1524	3			N	-0-					-0-
08	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					-0-
09	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
10	0		1853	-0-	1853	1853	1853	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
06	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
07	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
08	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
09	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
10	0		2112	-0-	2112	2112	2112	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	830	-0-	-317	-0-	830	3			N	-0-					-0-
06	1110	N	957	-0-	-153	-0-	957	3			N	-0-					-0-
07	3100	N	3234	-0-	134	134	3234	3			N	-0-					-0-
08	1848	N	1714	-0-	-134	-0-	1714	3			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
10	0		1336	-0-	1336	1336	1336	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					-0-
06	1817	N	1817	-0-	-0-	-0-	1817	3			N	-0-					-0-
07	1736	N	1602	-0-	-134	-0-	1602	3			N	-0-					-0-
08	1705	N	1635	-0-	-70	-0-	1635	3			N	-0-					-0-
09	1800	N	1580	-0-	-220	-0-	1580	3			N	-0-					-0-
10	0		1341	-0-	1341	1341	1341	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
08	620	N	500	-0-	-120	-0-	500	3			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
10	0		829	-0-	829	829	829	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
06	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
07	713	N	521	-0-	-192	-0-	521	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	630	N	618	-0-	-12	-0-	618	3			N	-0-					-0-
10	0		660	-0-	660	660	660	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	99	3	3	9	Y	3	3	1			2
06	81	N	81	-0-	-0-	-0-	78	3	3	9	Y	3	3	1			2
07	46	N	46	-0-	-0-	-0-	44	3	2	9	Y	2	3	1			1
08	31	N	10	-0-	-21	-0-	7	3	3	9	Y	3	2	1			2
09	90	N	9	-0-	-81	-0-	6	3	3	9	Y	3	3	1			2
10	0		9	-0-	9	9	6	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1054	3	11	9	Y	10	9	1			7
06	1020	N	1000	-0-	-20	-0-	991	3	9	9	Y	8	9	1			6
07	1049	N	1049	-0-	-0-	-0-	1041	3	8	9	Y	7	9	1			4
08	1056	N	1056	-0-	-0-	-0-	1046	3	10	9	Y	9	6	1			7
09	1022	N	1022	-0-	-0-	-0-	1013	3	9	9	Y	8	9	1			6
10	0		1035	-0-	1035	1035	1024	3	11	9	Y	10	9	1			7

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	404	3	3	9	Y	3	3	1			2
06	390	N	283	-0-	-107	-0-	280	3	3	9	Y	3	3	1			2
07	372	N	28	-0-	-344	-0-	25	3	3	9	Y	3	3	1			2
08	403	N	388	-0-	-15	-0-	386	3	2	9	Y	2	2	1			2
09	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	3	1			2
10	0		402	-0-	402	402	399	3	3	9	Y	3	3	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	548	-0-	-10	-0-	541	3	7	9	Y	6	5	1			4
06	583	N	583	-0-	-0-	-0-	579	3	4	9	Y	4	5	1			3
07	870	N	870	-0-	-0-	-0-	866	3	4	9	Y	4	5	1			2
08	675	N	675	-0-	-0-	-0-	669	3	6	9	Y	5	3	1			4
09	668	N	668	-0-	-0-	-0-	664	3	4	9	Y	4	5	1			3
10	0		570	-0-	570	570	563	3	7	9	Y	6	5	1			4

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	577	3	4	9	Y	4	4	1			3
06	570	N	544	-0-	-26	-0-	540	3	4	9	Y	4	4	1			3
07	496	N	492	-0-	-4	-0-	489	3	3	9	Y	3	4	1			2
08	589	N	526	-0-	-63	-0-	522	3	4	9	Y	4	3	1			3
09	480	N	434	-0-	-46	-0-	430	3	4	9	Y	4	4	1			3
10	0		571	-0-	571	571	567	3	4	9	Y	4	4	1			3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	0		560	-0-	560	560	560	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	420	N	333	-0-	-87	-0-	333	3			N	-0-					-0-
10	0		318	-0-	318	318	318	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1179	-0-	-464	-0-	1179	3			N	-0-					-0-
06	1590	N	1420	-0-	-170	-0-	1420	3			N	-0-					-0-
07	1612	N	1382	-0-	-230	-0-	1382	3			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-
09	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
10	0		1426	-0-	1426	1426	1426	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
06	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
08	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					-0-
09	1350	N	1292	-0-	-58	-0-	1292	3			N	-0-					-0-
10	0		1320	-0-	1320	1320	1320	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
09	870	N	831	-0-	-39	-0-	831	3			N	-0-					-0-
10	0		833	-0-	833	833	833	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
06	1920	N	1848	-0-	-72	-0-	1848	3			N	-0-					-0-
07	1984	N	1729	-0-	-255	-0-	1729	3			N	-0-					-0-
08	1953	N	1317	-0-	-636	-0-	1317	3			N	-0-					-0-
09	1860	N	1807	-0-	-53	-0-	1807	3			N	-0-					-0-
10	0		1835	-0-	1835	1835	1835	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	496	3	4	9	Y	4	4	1			3
06	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4	4	1			3
07	566	N	566	-0-	-0-	-0-	563	3	3	9	Y	3	4	1			2
08	326	N	326	-0-	-0-	-0-	322	3	4	9	Y	4	3	1			3
09	540	N	19	-0-	-521	-0-	15	3	4	9	Y	4	4	1			3
10	0		235	-0-	235	235	231	3	4	9	Y	4	4	1			3

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
09	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
10	0		783	-0-	783	783	783	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	0		692	-0-	692	692	692	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	532	3	2	9	Y	2	2	1			1
06	523	N	523	-0-	-0-	-0-	521	3	2	9	Y	2	2	1			1
07	527	N	527	-0-	-0-	-0-	525	3	2	9	Y	2	2	1			1
08	516	N	516	-0-	-0-	-0-	515	3	1	9	Y	1	1	1			1
09	480	N	470	-0-	-10	-0-	468	3	2	9	Y	2	2	1			1
10	0		438	-0-	438	438	435	3	3	9	Y	3	2	1			2

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	471	-0-	-242	-0-	461	3	10	9	Y	9	10	1			2
06	690	N	409	-0-	-281	-0-	401	3	8	9	Y	7	6	1			3
07	782	N	782	-0-	-0-	-0-	774	3	8	9	Y	7	7	1			3
08	782	N	782	-0-	-0-	-0-	773	3	9	9	Y	8	10	1			1
09	768	N	768	-0-	-0-	-0-	758	3	10	9	Y	9	8	1			2
10	0		740	-0-	740	740	730	3	10	9	Y	9	7	1			4

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	456	3	10	9	Y	9	11	1			2
06	434	N	434	-0-	-0-	-0-	425	3	9	9	Y	8	7	1			3
07	442	N	442	-0-	-0-	-0-	433	3	9	9	Y	8	8	1			3
08	405	N	405	-0-	-0-	-0-	395	3	10	9	Y	9	11	1			1
09	475	N	475	-0-	-0-	-0-	464	3	11	9	Y	10	9	1			2
10	0		416	-0-	416	416	405	3	11	9	Y	10	8	1			4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	249	3	3	9	Y	3	3	1			2
06	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3	3	1			2
07	391	N	391	-0-	-0-	-0-	389	3	2	9	Y	2	3	1			1
08	326	N	326	-0-	-0-	-0-	323	3	3	9	Y	3	2	1			2
09	390	N	336	-0-	-54	-0-	333	3	3	9	Y	3	3	1			2
10	0		561	-0-	561	561	558	3	3	9	Y	3	3	1			2

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	479	-0-	-48	-0-	475	3	4	9	Y	4	4	1			3
06	525	N	525	-0-	-0-	-0-	521	3	4	9	Y	4	4	1			3
07	527	N	506	-0-	-21	-0-	503	3	3	9	Y	3	4	1			2
08	494	N	494	-0-	-0-	-0-	490	3	4	9	Y	4	3	1			3
09	540	N	478	-0-	-62	-0-	474	3	4	9	Y	4	4	1			3
10	0		499	-0-	499	499	495	3	4	9	Y	4	4	1			3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3	3	1			2
06	392	N	392	-0-	-0-	-0-	389	3	3	9	Y	3	3	1			2
07	398	N	398	-0-	-0-	-0-	395	3	3	9	Y	3	3	1			2
08	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2	2	1			2
09	390	N	374	-0-	-16	-0-	371	3	3	9	Y	3	3	1			2
10	0		386	-0-	386	386	382	3	4	9	Y	4	3	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	287	3	3	9	Y	3	3	1			2
06	277	N	277	-0-	-0-	-0-	274	3	3	9	Y	3	3	1			2
07	286	N	286	-0-	-0-	-0-	284	3	2	9	Y	2	3	1			1
08	279	N	272	-0-	-7	-0-	269	3	3	9	Y	3	2	1			2
09	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3	3	1			2
10	0		288	-0-	288	288	285	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	329	3	3	9	Y	3	3	1			2
06	317	N	317	-0-	-0-	-0-	314	3	3	9	Y	3	3	1			2
07	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2	3	1			1
08	327	N	327	-0-	-0-	-0-	324	3	3	9	Y	3	2	1			2
09	315	N	315	-0-	-0-	-0-	312	3	3	9	Y	3	3	1			2
10	0		323	-0-	323	323	320	3	3	9	Y	3	3	1			2

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
07	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
08	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
09	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-
10	0		1118	-0-	1118	1118	1118	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	967	3	8	9	Y	7	6	1			5
06	905	N	905	-0-	-0-	-0-	899	3	6	9	Y	5	6	1			4
07	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	6	1			3
08	900	N	900	-0-	-0-	-0-	893	3	7	9	Y	6	4	1			5
09	900	N	858	-0-	-42	-0-	852	3	6	9	Y	5	6	1			4
10	0		861	-0-	861	861	853	3	8	9	Y	7	6	1			5

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	467	3	4	9	Y	4	4	1			3
06	420	N	397	-0-	-23	-0-	393	3	4	9	Y	4	4	1			3
07	434	N	412	-0-	-22	-0-	409	3	3	9	Y	3	4	1			2
08	434	N	409	-0-	-25	-0-	405	3	4	9	Y	4	3	1			3
09	402	N	402	-0-	-0-	-0-	398	3	4	9	Y	4	4	1			3
10	0		421	-0-	421	421	417	3	4	9	Y	4	4	1			3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	669	3	12	9	Y	11	13	1			2
06	660	N	499	-0-	-161	-0-	488	3	11	9	Y	10	8	1			4
07	685	N	685	-0-	-0-	-0-	676	3	9	9	Y	8	9	1			3
08	682	N	648	-0-	-34	-0-	636	3	12	9	Y	11	12	1			2
09	510	N	475	-0-	-35	-0-	463	3	12	9	Y	11	11	1			2
10	0		653	-0-	653	653	639	3	14	9	Y	13	10	1			5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1308	3	24	9	Y	22	25	1			5
06	956	N	956	-0-	-0-	-0-	937	3	19	9	Y	17	15	1			7
07	1035	N	1035	-0-	-0-	-0-	1015	3	20	9	Y	18	18	1			7
08	1209	N	1209	-0-	-0-	-0-	1187	3	22	9	Y	20	24	1			3
09	1399	N	1399	-0-	-0-	-0-	1375	3	24	9	Y	22	21	1			4
10	0		1441	-0-	1441	1441	1413	3	28	9	Y	25	19	1			10

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	449	3	8	9	Y	7	7	1			5
06	696	N	696	-0-	-0-	-0-	689	3	7	9	Y	6	7	1			4
07	572	N	572	-0-	-0-	-0-	565	3	7	9	Y	6	7	1			3
08	341	N	194	-0-	-147	-0-	186	3	8	9	Y	7	5	1			5
09	660	N	450	-0-	-210	-0-	443	3	7	9	Y	6	7	1			4
10	0		86	-0-	86	86	77	3	9	9	Y	8	7	1			5

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	-0-	1040	3	10	9	Y	9	8	1			6
06	930	N	671	-0-	-259	-0-	663	3	8	9	Y	7	8	1			5
07	1037	N	1037	-0-	-0-	-0-	1030	3	7	9	Y	6	8	1			3
08	1043	N	1043	-0-	-0-	-0-	1035	3	8	9	Y	7	5	1			5
09	988	N	988	-0-	-0-	-0-	979	3	9	9	Y	8	8	1			5
10	0		1008	-0-	1008	1008	998	3	10	9	Y	9	8	1			6

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	536	3	4	9	Y	4	4	1			3
06	537	N	537	-0-	-0-	-0-	534	3	3	9	Y	3	4	1			2
07	555	N	555	-0-	-0-	-0-	551	3	4	9	Y	4	4	1			2
08	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4	3	1			3
09	540	N	530	-0-	-10	-0-	527	3	3	9	Y	3	4	1			2
10	0		539	-0-	539	539	533	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3	2	1			2
06	240	N	234	-0-	-6	-0-	233	3	1	9	Y	1	2	1			1
07	248	N	245	-0-	-3	-0-	243	3	2	9	Y	2	2	1			1
08	248	N	245	-0-	-3	-0-	243	3	2	9	Y	2	1	1			2
09	240	N	237	-0-	-3	-0-	236	3	1	9	Y	1	2	1			1
10	0		251	-0-	251	251	248	3	3	9	Y	3	2	1			2

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			2
06	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			2
07	372	N	340	-0-	-32	-0-	337	3	3	9	Y	3	3	1			2
08	372	N	343	-0-	-29	-0-	341	3	2	9	Y	2	2	1			2
09	330	N	328	-0-	-2	-0-	325	3	3	9	Y	3	3	1			2
10	0		335	-0-	335	335	331	3	4	9	Y	4	3	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	380	3	3	9	Y	3	3	1			2
06	368	N	368	-0-	-0-	-0-	365	3	3	9	Y	3	3	1			2
07	381	N	381	-0-	-0-	-0-	378	3	3	9	Y	3	3	1			2
08	392	N	392	-0-	-0-	-0-	390	3	2	9	Y	2	2	1			2
09	360	N	358	-0-	-2	-0-	355	3	3	9	Y	3	3	1			2
10	0		363	-0-	363	363	360	3	3	9	Y	3	3	1			2

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	424	3	9	9	Y	8	9	1			2
06	420	N	413	-0-	-7	-0-	407	3	6	9	Y	5	5	1			2
07	434	N	434	-0-	-0-	-0-	426	3	8	9	Y	7	7	1			2
08	434	N	434	-0-	-0-	-0-	425	3	9	9	Y	8	9	1			1
09	420	N	420	-0-	-0-	-0-	411	3	9	9	Y	8	8	1			1
10	0		429	-0-	429	429	419	3	10	9	Y	9	7	1			3

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	1362	3	14	9	Y	13	12	1			9
06	1307	N	1307	-0-	-0-	-0-	1296	3	11	9	Y	10	12	1			7
07	1364	N	1364	-0-	-0-	-0-	1352	3	12	9	Y	11	12	1			6
08	1362	N	1362	-0-	-0-	-0-	1350	3	12	9	Y	11	8	1			9
09	1314	N	1314	-0-	-0-	-0-	1303	3	11	9	Y	10	12	1			7
10	0		1342	-0-	1342	1342	1327	3	15	9	Y	14	12	1			9

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1555	-0-	-26	-0-	1526	3	29	9	Y	26	31	1			6
06	1500	N	1327	-0-	-173	-0-	1303	3	24	9	Y	22	19	1			9
07	1521	N	1521	-0-	-0-	-0-	1497	3	24	9	Y	22	23	1			8
08	1550	N	1513	-0-	-37	-0-	1483	3	30	9	Y	27	31	1			4
09	1453	N	1453	-0-	-0-	-0-	1422	3	31	9	Y	28	27	1			5
10	0		1489	-0-	1489	1489	1455	3	34	9	Y	31	24	1			12

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1053	-0-	-94	-0-	1053	3			N	-0-					-0-
06	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-
07	1054	N	1028	-0-	-26	-0-	1028	3			N	-0-					-0-
08	1054	N	1036	-0-	-18	-0-	1036	3			N	-0-					-0-
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
10	0		997	-0-	997	997	997	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	540	3	2	9	Y	2	2	1			1
06	517	N	517	-0-	-0-	-0-	515	3	2	9	Y	2	2	1			1
07	541	N	541	-0-	-0-	-0-	539	3	2	9	Y	2	2	1			1
08	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1	1	1			1
09	533	N	533	-0-	-0-	-0-	531	3	2	9	Y	2	2	1			1
10	0		541	-0-	541	541	539	3	2	9	Y	2	2	1			1

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2899	N	2899	-0-	-0-	-0-	2899	3			N	-0-					-0-
06	2834	N	2834	-0-	-0-	-0-	2834	3			N	-0-					-0-
07	2879	N	2879	-0-	-0-	-0-	2879	3			N	-0-					-0-
08	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
09	2190	N	2137	-0-	-53	-0-	2137	3			N	-0-					-0-
10	0		2235	-0-	2235	2235	2235	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	408	3	14	9	Y	13	15	1			3
06	401	N	401	-0-	-0-	-0-	390	3	11	9	Y	10	9	1			4
07	475	N	475	-0-	-0-	-0-	463	3	12	9	Y	11	11	1			4
08	387	N	387	-0-	-0-	-0-	373	3	14	9	Y	13	15	1			2
09	419	N	419	-0-	-0-	-0-	405	3	14	9	Y	13	13	1			2
10	0		471	-0-	471	471	454	3	17	9	Y	15	11	1			6

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	0		351	-0-	351	351	351	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	0		1084	-0-	1084	1084	1084	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	183	3	2	9	Y	2	2	1			1
06	171	N	171	-0-	-0-	-0-	169	3	2	9	Y	2	2	1			1
07	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2	2	1			1
08	169	N	169	-0-	-0-	-0-	168	3	1	9	Y	1	1	1			1
09	180	N	163	-0-	-17	-0-	161	3	2	9	Y	2	2	1			1
10	0		165	-0-	165	165	163	3	2	9	Y	2	2	1			1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	207	3	3	9	Y	3	2	1			2
06	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1	2	1			1
07	155	N	152	-0-	-3	-0-	150	3	2	9	Y	2	2	1			1
08	155	N	151	-0-	-4	-0-	149	3	2	9	Y	2	1	1			2
09	180	N	139	-0-	-41	-0-	138	3	1	9	Y	1	2	1			1
10	0		148	-0-	148	148	145	3	3	9	Y	3	2	1			2

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
06	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
07	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
08	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
09	1140	N	1040	-0-	-100	-0-	1040	3			N	-0-					-0-
10	0		1051	-0-	1051	1051	1051	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	788	-0-	-173	-0-	788	3			N	-0-					-0-
06	990	N	808	-0-	-182	-0-	808	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
09	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
10	0		1014	-0-	1014	1014	1014	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	0		676	-0-	676	676	676	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1135	-0-	-43	-0-	1135	3			N	-0-					-0-
06	1200	N	1055	-0-	-145	-0-	1055	3			N	-0-					-0-
07	1333	N	1120	-0-	-213	-0-	1120	3			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	0		1225	-0-	1225	1225	1225	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
06	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
08	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	0		884	-0-	884	884	884	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	0		463	-0-	463	463	463	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	943	-0-	-49	-0-	943	3			N	-0-					-0-
06	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-
07	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	0		929	-0-	929	929	929	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	0		703	-0-	703	703	703	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	0		396	-0-	396	396	396	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
10	0		305	-0-	305	305	305	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
06	450	N	426	-0-	-24	-0-	426	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	702	-0-	-104	-0-	702	3			N	-0-					-0-
06	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
09	840	N	634	-0-	-206	-0-	634	3			N	-0-					-0-
10	0		701	-0-	701	701	701	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1098	-0-	-80	-0-	1098	3			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
07	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					-0-
08	1085	N	1037	-0-	-48	-0-	1037	3			N	-0-					-0-
09	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
10	0		441	-0-	441	441	441	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	67	-0-	-212	-0-	67	3			N	-0-					-0-
06	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	0		30	-0-	30	30	30	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
06	900	N	886	-0-	-14	-0-	886	3			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
10	0		869	-0-	869	869	869	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	660	N	545	-0-	-115	-0-	545	3			N	-0-					-0-
10	0		693	-0-	693	693	693	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	0		437	-0-	437	437	437	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	0		706	-0-	706	706	706	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	0		69	-0-	69	69	69	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	0		526	-0-	526	526	526	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	0		486	-0-	486	486	486	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
06	1200	N	1117	-0-	-83	-0-	1117	3			N	-0-					-0-
07	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-
08	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					-0-
09	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
10	0		1076	-0-	1076	1076	1076	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	693	-0-	-485	-0-	676	3	17	9	Y	15	14	1			10
06	1590	N	1447	-0-	-143	-0-	1434	3	13	9	Y	12	14	1			8
07	1630	N	1630	-0-	-0-	-0-	1617	3	13	9	Y	12	14	1			6
08	1539	N	1539	-0-	-0-	-0-	1525	3	14	9	Y	13	9	1			10
09	1477	N	1477	-0-	-0-	-0-	1463	3	14	9	Y	13	14	1			9
10	0		1495	-0-	1495	1495	1478	3	17	9	Y	15	14	1			10

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
06	1901	N	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
07	2078	N	2078	-0-	-0-	-0-	2078	3			N	-0-					-0-
08	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
09	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
10	0		1840	-0-	1840	1840	1840	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	885	-0-	-76	-0-	885	3			N	-0-					-0-
06	960	N	798	-0-	-162	-0-	798	3			N	-0-					-0-
07	899	N	837	-0-	-62	-0-	837	3			N	-0-					-0-
08	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
09	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
10	0		914	-0-	914	914	914	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	0		136	-0-	136	136	136	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
08	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	0		355	-0-	355	355	355	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	651	-0-	-93	-0-	651	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
10	0		658	-0-	658	658	658	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
09	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
10	0		489	-0-	489	489	489	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	609	-0-	-135	-0-	609	3			N	-0-					-0-
06	690	N	455	-0-	-235	-0-	455	3			N	-0-					-0-
07	744	N	442	-0-	-302	-0-	442	3			N	-0-					-0-
08	620	N	417	-0-	-203	-0-	417	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	0		672	-0-	672	672	672	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
10	0		700	-0-	700	700	700	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
07	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	0		456	-0-	456	456	456	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	630	N	437	-0-	-193	-0-	437	3			N	-0-					-0-
10	0		627	-0-	627	627	627	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
06	1290	N	1225	-0-	-65	-0-	1225	3			N	-0-					-0-
07	1302	N	1266	-0-	-36	-0-	1266	3			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
09	1230	N	1205	-0-	-25	-0-	1205	3			N	-0-					-0-
10	0		1245	-0-	1245	1245	1245	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
07	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					-0-
08	1178	N	1005	-0-	-173	-0-	1005	3			N	-0-					-0-
09	1140	N	940	-0-	-200	-0-	940	3			N	-0-					-0-
10	0		973	-0-	973	973	973	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	0		429	-0-	429	429	429	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
09	690	N	576	-0-	-114	-0-	576	3			N	-0-					-0-
10	0		600	-0-	600	600	600	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
07	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	0		725	-0-	725	725	725	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
10	0		745	-0-	745	745	745	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	479	3	4	9	Y	4	4	1			3
06	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	4	1			2
07	463	N	463	-0-	-0-	-0-	459	3	4	9	Y	4	4	1			2
08	465	N	458	-0-	-7	-0-	454	3	4	9	Y	4	3	1			3
09	450	N	444	-0-	-6	-0-	441	3	3	9	Y	3	4	1			2
10	0		463	-0-	463	463	457	3	6	9	Y	5	4	1			3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	0		598	-0-	598	598	598	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	0		127	-0-	127	127	127	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	360	N	262	-0-	-98	-0-	262	3			N	-0-					-0-
07	341	N	215	-0-	-126	-0-	215	3			N	-0-					-0-
08	372	N	199	-0-	-173	-0-	199	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0		427	-0-	427	427	427	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
08	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
09	1020	N	1005	-0-	-15	-0-	1005	3			N	-0-					-0-
10	0		1022	-0-	1022	1022	1022	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	669	3	7	9	Y	6	6	1			4
06	630	N	628	-0-	-2	-0-	621	3	7	9	Y	6	6	1			4
07	651	N	651	-0-	-0-	-0-	645	3	6	9	Y	5	6	1			3
08	651	N	647	-0-	-4	-0-	641	3	6	9	Y	5	4	1			4
09	621	N	621	-0-	-0-	-0-	614	3	7	9	Y	6	6	1			4
10	0		634	-0-	634	634	627	3	7	9	Y	6	6	1			4

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1601	-0-	-11	-0-	1601	3			N	-0-					-0-
06	1560	N	1550	-0-	-10	-0-	1550	3			N	-0-					-0-
07	1643	N	1603	-0-	-40	-0-	1603	3			N	-0-					-0-
08	1612	N	1602	-0-	-10	-0-	1602	3			N	-0-					-0-
09	1560	N	1323	-0-	-237	-0-	1323	3			N	-0-					-0-
10	0		1529	-0-	1529	1529	1529	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
07	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
09	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
10	0		1474	-0-	1474	1474	1474	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1102	-0-	-727	-0-	1102	3			N	-0-					-0-
06	1080	N	947	-0-	-133	-0-	947	3			N	-0-					-0-
07	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
08	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
09	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
10	0		1981	-0-	1981	1981	1981	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
06	960	N	873	-0-	-87	-0-	873	3			N	-0-					-0-
07	992	N	862	-0-	-130	-0-	862	3			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	0		881	-0-	881	881	881	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	4	1			3
06	450	N	450	-0-	-0-	-0-	447	3	3	9	Y	3	4	1			2
07	434	N	130	-0-	-304	-0-	126	3	4	9	Y	4	4	1			2
08	513	N	513	-0-	-0-	-0-	509	3	4	9	Y	4	3	1			3
09	450	N	73	-0-	-377	-0-	70	3	3	9	Y	3	4	1			2
10	0		55	-0-	55	55	49	3	6	9	Y	5	4	1			3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	469	3	4	9	Y	4	4	1			3
06	412	N	412	-0-	-0-	-0-	409	3	3	9	Y	3	4	1			2
07	480	N	480	-0-	-0-	-0-	476	3	4	9	Y	4	4	1			2
08	474	N	474	-0-	-0-	-0-	470	3	4	9	Y	4	3	1			3
09	451	N	451	-0-	-0-	-0-	448	3	3	9	Y	3	4	1			2
10	0		463	-0-	463	463	457	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	349	3	3	9	Y	3	3	1			2
06	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3	3	1			2
07	372	N	344	-0-	-28	-0-	342	3	2	9	Y	2	3	1			1
08	342	N	342	-0-	-0-	-0-	339	3	3	9	Y	3	2	1			2
09	331	N	331	-0-	-0-	-0-	328	3	3	9	Y	3	3	1			2
10	0		337	-0-	337	337	334	3	3	9	Y	3	3	1			2

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	0		598	-0-	598	598	598	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0		510	-0-	510	510	510	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
08	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
09	510	N	466	-0-	-44	-0-	466	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	0		894	-0-	894	894	894	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
10	0		600	-0-	600	600	600	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
06	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0		414	-0-	414	414	414	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	0		223	-0-	223	223	223	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
10	0		480	-0-	480	480	480	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	692	-0-	-83	-0-	692	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
08	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
09	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
10	0		886	-0-	886	886	886	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	741	-0-	-127	-0-	741	3			N	-0-					-0-
06	900	N	714	-0-	-186	-0-	714	3			N	-0-					-0-
07	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-
08	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
09	720	N	607	-0-	-113	-0-	607	3			N	-0-					-0-
10	0		669	-0-	669	669	669	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
06	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
10	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
08	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	0		792	-0-	792	792	792	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
06	840	N	813	-0-	-27	-0-	813	3			N	-0-					-0-
07	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
10	0		854	-0-	854	854	854	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	713	-0-	-217	-0-	713	3			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			N	-0-					-0-
08	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
09	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
10	0		717	-0-	717	717	717	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0		299	-0-	299	299	299	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
06	1170	N	1144	-0-	-26	-0-	1144	3			N	-0-					-0-
07	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-
09	1140	N	1044	-0-	-96	-0-	1044	3			N	-0-					-0-
10	0		1122	-0-	1122	1122	1122	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	630	N	485	-0-	-145	-0-	485	3			N	-0-					-0-
10	0		521	-0-	521	521	521	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
07	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	0		628	-0-	628	628	628	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	0		498	-0-	498	498	498	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-
07	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	0		470	-0-	470	470	470	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	0		203	-0-	203	203	203	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-
10	0		220	-0-	220	220	220	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	0		441	-0-	441	441	441	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	0		579	-0-	579	579	579	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	647	-0-	-66	-0-	639	3	8	9	Y	7	6	1			5
06	632	N	632	-0-	-0-	-0-	626	3	6	9	Y	5	6	1			4
07	664	N	664	-0-	-0-	-0-	658	3	6	9	Y	5	6	1			3
08	651	N	629	-0-	-22	-0-	622	3	7	9	Y	6	4	1			5
09	630	N	581	-0-	-49	-0-	575	3	6	9	Y	5	6	1			4
10	0		492	-0-	492	492	484	3	8	9	Y	7	6	1			5

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	549	3	4	9	Y	4	4	1			3
06	570	N	505	-0-	-65	-0-	501	3	4	9	Y	4	4	1			3
07	496	N	476	-0-	-20	-0-	473	3	3	9	Y	3	4	1			2
08	558	N	348	-0-	-210	-0-	344	3	4	9	Y	4	3	1			3
09	607	N	607	-0-	-0-	-0-	603	3	4	9	Y	4	4	1			3
10	0		414	-0-	414	414	410	3	4	9	Y	4	4	1			3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
07	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
08	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	0		340	-0-	340	340	340	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
07	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
08	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	0		780	-0-	780	780	780	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
09	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
10	0		256	-0-	256	256	256	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
10	0		613	-0-	613	613	613	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
08	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
10	0		962	-0-	962	962	962	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	827	3	7	9	Y	6	5	1			4
06	767	N	767	-0-	-0-	-0-	763	3	4	9	Y	4	5	1			3
07	744	N	744	-0-	-0-	-0-	740	3	4	9	Y	4	5	1			2
08	754	N	754	-0-	-0-	-0-	748	3	6	9	Y	5	3	1			4
09	780	N	769	-0-	-11	-0-	765	3	4	9	Y	4	5	1			3
10	0		707	-0-	707	707	700	3	7	9	Y	6	5	1			4

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	675	3	6	9	Y	5	5	1			4
06	639	N	639	-0-	-0-	-0-	635	3	4	9	Y	4	5	1			3
07	667	N	667	-0-	-0-	-0-	663	3	4	9	Y	4	5	1			2
08	682	N	678	-0-	-4	-0-	671	3	7	9	Y	6	4	1			4
09	630	N	544	-0-	-86	-0-	540	3	4	9	Y	4	5	1			3
10	0		389	-0-	389	389	382	3	7	9	Y	6	5	1			4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			Y	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			Y	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
10	0		472	-0-	472	472	472	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1229	-0-	-73	-0-	1217	3	12	9	Y	11	10	1			7
06	1230	N	1157	-0-	-73	-0-	1147	3	10	9	Y	9	10	1			6
07	1211	N	1211	-0-	-0-	-0-	1202	3	9	9	Y	8	10	1			4
08	1240	N	1128	-0-	-112	-0-	1118	3	10	9	Y	9	6	1			7
09	1197	N	1197	-0-	-0-	-0-	1187	3	10	9	Y	9	10	1			6
10	0		1211	-0-	1211	1211	1199	3	12	9	Y	11	10	1			7

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	795	3	7	9	Y	6	6	1			4
06	764	N	764	-0-	-0-	-0-	757	3	7	9	Y	6	6	1			4
07	779	N	779	-0-	-0-	-0-	773	3	6	9	Y	5	6	1			3
08	779	N	779	-0-	-0-	-0-	773	3	6	9	Y	5	4	1			4
09	751	N	751	-0-	-0-	-0-	744	3	7	9	Y	6	6	1			4
10	0		770	-0-	770	770	762	3	8	9	Y	7	6	1			5

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-
09	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
10	0		392	-0-	392	392	392	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	0		371	-0-	371	371	371	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1827	N	1827	-0-	-0-	-0-	1827	3			N	-0-					-0-
06	1800	N	1699	-0-	-101	-0-	1699	3			N	-0-					-0-
07	1798	N	1326	-0-	-472	-0-	1326	3			N	-0-					-0-
08	1829	N	1760	-0-	-69	-0-	1760	3			N	-0-					-0-
09	1710	N	1627	-0-	-83	-0-	1627	3			N	-0-					-0-
10	0		1711	-0-	1711	1711	1711	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
07	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-
08	682	N	549	-0-	-133	-0-	549	3			N	-0-					-0-
09	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
10	0		525	-0-	525	525	525	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	408	-0-	-57	-0-	408	3			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	0		504	-0-	504	504	504	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	Y	9	9	1			6
06	960	N	666	-0-	-294	-0-	657	3	9	9	Y	8	9	1			5
07	837	N	759	-0-	-78	-0-	750	3	9	9	Y	8	9	1			4
08	1023	N	776	-0-	-247	-0-	767	3	9	9	Y	8	6	1			6
09	760	N	760	-0-	-0-	-0-	751	3	9	9	Y	8	9	1			5
10	0		790	-0-	790	790	779	3	11	9	Y	10	9	1			6

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	1061	3	10	9	Y	9	9	1			6
06	1003	N	1003	-0-	-0-	-0-	994	3	9	9	Y	8	9	1			5
07	1043	N	1043	-0-	-0-	-0-	1034	3	9	9	Y	8	9	1			4
08	1054	N	1036	-0-	-18	-0-	1027	3	9	9	Y	8	6	1			6
09	994	N	994	-0-	-0-	-0-	985	3	9	9	Y	8	9	1			5
10	0		952	-0-	952	952	940	3	12	9	Y	11	9	1			7

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
10	0		497	-0-	497	497	497	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
07	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	0		677	-0-	677	677	677	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
06	570	N	498	-0-	-72	-0-	498	3			N	-0-					-0-
07	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
10	0		540	-0-	540	540	540	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	0		200	-0-	200	200	200	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0		328	-0-	328	328	328	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	0		884	-0-	884	884	884	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
10	0		375	-0-	375	375	375	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	0		384	-0-	384	384	384	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	0		567	-0-	567	567	567	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	225	-0-	-271	-0-	221	3	4	9	Y	4	4	1			3
06	525	N	525	-0-	-0-	-0-	522	3	3	9	Y	3	4	1			2
07	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	4	1			2
08	217	N	50	-0-	-167	-0-	46	3	4	9	Y	4	3	1			3
09	592	N	592	-0-	-0-	-0-	588	3	4	9	Y	4	4	1			3
10	0		491	-0-	491	491	487	3	4	9	Y	4	4	1			3

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
06	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
07	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
08	806	N	590	-0-	-216	-0-	590	3			N	-0-					-0-
09	780	N	473	-0-	-307	-0-	473	3			N	-0-					-0-
10	0		448	-0-	448	448	448	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
10	0		227	-0-	227	227	227	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	0		338	-0-	338	338	338	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2527	N	2527	-0-	-0-	-0-	2527	3			N	-0-					-0-
06	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
08	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
09	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
10	0		2118	-0-	2118	2118	2118	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
08	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	0		1003	-0-	1003	1003	1003	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	0		1096	-0-	1096	1096	1096	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
06	300	N	177	-0-	-123	-0-	177	3			N	-0-					-0-
07	341	N	198	-0-	-143	-0-	198	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0		284	-0-	284	284	284	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	0		146	-0-	146	146	146	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	0		402	-0-	402	402	402	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
09	750	N	735	-0-	-15	-0-	735	3			N	-0-					-0-
10	0		757	-0-	757	757	757	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	0		278	-0-	278	278	278	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
06	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	0		678	-0-	678	678	678	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
09	1110	N	862	-0-	-248	-0-	862	3			N	-0-					-0-
10	0		929	-0-	929	929	929	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0		258	-0-	258	258	258	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	3			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	0		374	-0-	374	374	374	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	149	-0-	-192	-0-	149	3			N	-0-					-0-
06	360	N	220	-0-	-140	-0-	220	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	0		305	-0-	305	305	305	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0		285	-0-	285	285	285	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	1020	3	9	9	Y	8	8	1			5
06	965	N	965	-0-	-0-	-0-	958	3	7	9	Y	6	7	1			4
07	961	N	854	-0-	-107	-0-	847	3	7	9	Y	6	7	1			3
08	961	N	876	-0-	-85	-0-	868	3	8	9	Y	7	5	1			5
09	960	N	890	-0-	-70	-0-	882	3	8	9	Y	7	7	1			5
10	0		950	-0-	950	950	940	3	10	9	Y	9	8	1			6

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	0		449	-0-	449	449	449	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-
06	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	0		379	-0-	379	379	379	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
09	660	N	523	-0-	-137	-0-	523	3			N	-0-					-0-
10	0		703	-0-	703	703	703	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
10	0		520	-0-	520	520	520	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0		515	-0-	515	515	515	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
06	1950	N	1910	-0-	-40	-0-	1910	3			N	-0-					-0-
07	2046	N	1966	-0-	-80	-0-	1966	3			N	-0-					-0-
08	2077	N	2006	-0-	-71	-0-	2006	3			N	-0-					-0-
09	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
10	0		2049	-0-	2049	2049	2049	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	993	-0-	-123	-0-	993	3			N	-0-					-0-
06	1020	N	1004	-0-	-16	-0-	1004	3			N	-0-					-0-
07	1023	N	936	-0-	-87	-0-	936	3			N	-0-					-0-
08	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
09	990	N	895	-0-	-95	-0-	895	3			N	-0-					-0-
10	0		984	-0-	984	984	984	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0		426	-0-	426	426	426	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
06	450	N	361	-0-	-89	-0-	361	3			N	-0-					-0-
07	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0		364	-0-	364	364	364	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	0		276	-0-	276	276	276	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
06	600	N	557	-0-	-43	-0-	557	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	0		602	-0-	602	602	602	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
06	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	0		576	-0-	576	576	576	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	998	-0-	-25	-0-	998	3			N	-0-					-0-
06	960	N	942	-0-	-18	-0-	942	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	992	N	984	-0-	-8	-0-	984	3			N	-0-					-0-
09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	0		977	-0-	977	977	977	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
06	1170	N	1130	-0-	-40	-0-	1130	3			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
08	1209	N	1206	-0-	-3	-0-	1206	3			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	0		1186	-0-	1186	1186	1186	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1000	-0-	-23	-0-	76	1	924	3	N	-0-					-0-
06	1050	N	959	-0-	-91	-0-	70	1	889	3	N	-0-					-0-
07	1023	N	986	-0-	-37	-0-	72	1	914	3	N	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	78	1	991	3	N	-0-					-0-
09	982	N	982	-0-	-0-	-0-	66	1	916	3	N	-0-					-0-
10	0		996	-0-	996	996	71	1	925	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	52	1	632	3	N	-0-					-0-
06	720	N	657	-0-	-63	-0-	48	1	609	3	N	-0-					-0-
07	713	N	674	-0-	-39	-0-	49	1	625	3	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	53	1	678	3	N	-0-					-0-
09	0		672	-0-	672	672	45	1	627	3	N	-0-					-0-
10	0		682	-0-	682	1354	49	1	633	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	34	1	433	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	37	1	470	3	N	-0-					-0-
09	0		465	-0-	465	465	31	1	434	3	N	-0-					-0-
10	0		472	-0-	472	937	34	1	438	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	24	1	292	3	N	-0-					-0-
06	330	N	303	-0-	-27	-0-	22	1	281	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	21	1	289	3	N	1	1	8			-0-
							1	9									
10	0		315	-0-	315	315	23	1	292	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	552	-0-	-6	-0-	42	1	510	3	N	-0-					-0-
06	570	N	530	-0-	-40	-0-	39	1	491	3	N	-0-					-0-
07	558	N	545	-0-	-13	-0-	40	1	505	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	43	1	548	3	N	-0-					-0-
09	0		543	-0-	543	543	37	1	506	3	N	-0-					-0-
10	0		550	-0-	550	1093	39	1	511	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	40	1	486	3	N	-0-					-0-
06	540	N	505	-0-	-35	-0-	37	1	468	3	N	-0-					-0-
07	527	N	519	-0-	-8	-0-	38	1	481	3	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					-0-
09	0		517	-0-	517	517	35	1	482	3	N	-0-					-0-
10	0		525	-0-	525	1042	38	1	487	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	40	1	486	3	N	-0-					141
06	540	N	505	-0-	-35	-0-	37	1	468	3	N	-0-					141
07	527	N	519	-0-	-8	-0-	38	1	481	3	N	-0-					141
08	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					141
09	517	N	517	-0-	-0-	-0-	35	1	482	3	N	-0-					141
10	0		525	-0-	525	525	38	1	487	3	N	-0-					141

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1788	-0-	-10	-0-	135	1	1653	3	N	-0-					-0-
06	1860	N	1717	-0-	-143	-0-	125	1	1592	3	N	-0-					-0-
07	1829	N	1765	-0-	-64	-0-	129	1	1636	3	N	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	139	1	1774	3	N	-0-					-0-
09	0		1758	-0-	1758	1758	119	1	1639	3	N	-0-					-0-
10	0		1784	-0-	1784	3542	128	1	1656	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	50	1	608	3	N	-0-			-0-
06	631	N	631	-0-	-0-	-0-	46	1	585	3	N	-0-			-0-
07	649	N	649	-0-	-0-	-0-	48	1	601	3	N	-0-			-0-
08	703	N	703	-0-	-0-	-0-	51	1	652	3	N	-0-			-0-
09	0		647	-0-	647	647	44	1	603	3	N	-0-			-0-
10	0		656	-0-	656	1303	47	1	609	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	579	-0-	-10	-0-	44	1	535	3	N	-0-			-0-
06	600	N	556	-0-	-44	-0-	41	1	515	3	N	-0-			-0-
07	589	N	571	-0-	-18	-0-	42	1	529	3	N	-0-			-0-
08	619	N	619	-0-	-0-	-0-	45	1	574	3	N	-0-			-0-
09	0		568	-0-	568	568	38	1	530	3	N	-0-			-0-
10	0		577	-0-	577	1145	41	1	536	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	605	-0-	-15	-0-	46	1	559	3	N	-0-			-0-
06	630	N	580	-0-	-50	-0-	42	1	538	3	N	-0-			-0-
07	620	N	597	-0-	-23	-0-	44	1	553	3	N	-0-			-0-
08	647	N	647	-0-	-0-	-0-	47	1	600	3	N	-0-			-0-
09	0		594	-0-	594	594	40	1	554	3	N	-0-			-0-
10	0		603	-0-	603	1197	43	1	560	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	789	-0-	-17	-0-	60	1	729	3	N	-0-			-0-
06	810	N	757	-0-	-53	-0-	55	1	702	3	N	-0-			-0-
07	806	N	779	-0-	-27	-0-	57	1	722	3	N	-0-			-0-
08	844	N	844	-0-	-0-	-0-	61	1	783	3	N	-0-			-0-
09	0		775	-0-	775	775	52	1	723	3	N	-0-			-0-
10	0		786	-0-	786	1561	56	1	730	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	20	1	243	3	N	-0-			-0-
06	270	N	252	-0-	-18	-0-	18	1	234	3	N	-0-			-0-
07	279	N	260	-0-	-19	-0-	19	1	241	3	N	-0-			-0-
08	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-			-0-
09	0		258	-0-	258	258	17	1	241	3	N	-0-			-0-
10	0		262	-0-	262	520	19	1	243	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1116	N	1105	-0-	-11	-0-	84	1	1021	3	N	-0-			-0-
06	1140	N	1060	-0-	-80	-0-	77	1	983	3	N	-0-			-0-
07	1147	N	1090	-0-	-57	-0-	80	1	1010	3	N	-0-			-0-
08	1182	N	1182	-0-	-0-	-0-	86	1	1096	3	N	-0-			-0-
09	0		1085	-0-	1085	1085	73	1	1012	3	N	-0-			-0-
10	0		1102	-0-	1102	2187	79	1	1023	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1315	-0-	-18	-0-	100	1	1215	3	N	-0-			-0-
06	1350	N	1262	-0-	-88	-0-	92	1	1170	3	N	-0-			-0-
07	1364	N	1298	-0-	-66	-0-	95	1	1203	3	N	-0-			-0-
08	1406	N	1406	-0-	-0-	-0-	102	1	1304	3	N	-0-			-0-
09	0		1292	-0-	1292	1292	87	1	1205	3	N	-0-			-0-
10	0		1311	-0-	1311	2603	94	1	1217	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1184	N	1184	-0-	-0-	-0-	90	1	1094	3	N	-0-			-0-
06	1230	N	1136	-0-	-94	-0-	83	1	1053	3	N	-0-			-0-
07	1209	N	1168	-0-	-41	-0-	86	1	1082	3	N	-0-			-0-
08	1266	N	1266	-0-	-0-	-0-	92	1	1174	3	N	-0-			-0-
09	1164	N	1164	-0-	-0-	-0-	79	1	1085	3	N	-0-			-0-
10	0		1180	-0-	1180	1180	84	1	1096	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1333	N	1315	-0-	-18	-0-	100	1	1215	3	N	-0-			-0-
06	1350	N	1262	-0-	-88	-0-	92	1	1170	3	N	-0-			-0-
07	1364	N	1298	-0-	-66	-0-	95	1	1203	3	N	-0-			-0-
08	1406	N	1406	-0-	-0-	-0-	102	1	1304	3	N	-0-			-0-
09	0		1292	-0-	1292	1292	87	1	1205	3	N	-0-			-0-
10	0		1311	-0-	1311	2603	94	1	1217	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-			-0-
06	120	N	101	-0-	-19	-0-	7	1	94	3	N	-0-			-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-			-0-
08	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-			-0-
09	0		103	-0-	103	103	7	1	96	3	N	-0-			-0-
10	0		105	-0-	105	208	8	1	97	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	28	1	340	3	N	-0-			-0-
06	390	N	354	-0-	-36	-0-	26	1	328	3	N	-0-			-0-
07	372	N	364	-0-	-8	-0-	27	1	337	3	N	-0-			-0-
08	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-			-0-
09	0		361	-0-	361	361	24	1	337	3	N	-0-			-0-
10	0		367	-0-	367	728	26	1	341	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1581	N	1578	-0-	-3	-0-	120	1	1458	3	N	-0-			-0-
06	1650	N	1514	-0-	-136	-0-	110	1	1404	3	N	-0-			-0-
07	1612	N	1557	-0-	-55	-0-	114	1	1443	3	N	-0-			-0-
08	1688	N	1688	-0-	-0-	-0-	123	1	1565	3	N	-0-			-0-
09	0		1551	-0-	1551	1551	105	1	1446	3	N	-0-			-0-
10	0		1574	-0-	1574	3125	113	1	1461	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	34	1	433	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	37	1	470	3	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	31	1	434	3	N	-0-					-0-
10	0		472	-0-	472	472	34	1	438	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	30	1	365	3	N	-0-					-0-
06	420	N	379	-0-	-41	-0-	28	1	351	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	29	1	361	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	31	1	391	3	N	-0-					-0-
09	0		388	-0-	388	388	26	1	362	3	N	-0-					-0-
10	0		393	-0-	393	781	28	1	365	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	18	1	219	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	17	1	216	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
09	0		233	-0-	233	233	16	1	217	3	N	-0-					-0-
10	0		236	-0-	236	469	17	1	219	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
06	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
10	0		131	-0-	131	131	9	1	122	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF. 12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6966	X	6966	-0-	-0-	-0-	61	1	6859	3	Y	42	41	1			26
							46	9									
06	4420	X	4420	-0-	-0-	-0-	43	1	4291	3	Y	78	53	1			51
							86	9									
07	7502	X	2544	-0-	-4958	-0-	28	1	2482	3	Y	31	70	1			12
							34	9									
*08	7502	X	4168	-0-	-3334	-0-	1	1	4147	3	Y	18	26	1			4
							20	9									
*09	6750	X	4337	-0-	-2413	-0-	25	1	4312	3	Y	-0-	4	1			-0-
10	0		4449	-0-	4449	4449	25	1	4424	3	Y	-0-					-0-

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC //CONT.// 166150
DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	237	-0-	-6056	-0-	2	1	235	3	Y	-0-					-0-
06	6090	X	1207	-0-	-4883	-0-	12	1	1195	3	Y	-0-					-0-
07	3255	X	15	-0-	-3240	-0-	15	3			Y	-0-					-0-
*08	3367	X	3367	-0-	-0-	-0-	1	1	3346	3	Y	18	14	1			4
							20	9									
*09	3918	X	3918	-0-	-0-	-0-	22	1	3866	3	Y	27	26	1			5
							30	9									
10	0		4021	-0-	4021	4021	23	1	3965	3	Y	30	26	1			9
							33	9									

EXTEX OPERATING COMPANY 257062
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2571	N	2571	-0-	-0-	-0-	2556	3	15	9	Y	14					188
06	2481	N	2481	-0-	-0-	-0-	2449	3	32	9	Y	29					217
07	2200	N	2490	-0-	290	290	2468	3	22	9	Y	20					237
08	2373	N	2083	-0-	-290	-0-	2064	3	19	9	Y	17					254
09	2490	N	2344	-0-	-146	-0-	2316	3	28	9	Y	25	127	1			152
10	0		2609	-0-	2609	2609	2581	3	28	9	Y	25					177

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5821	X	5821	-0-	-0-	-0-	5646	3	175	9	N	159	173	1			229
06	5537	X	5537	-0-	-0-	-0-	5353	3	184	9	N	167	183	1			213
07	7130	X	6047	-0-	-1083	-0-	5857	3	190	9	N	173	171	1			215
08	7130	X	593	-0-	-6537	-0-	571	3	22	9	N	20					235
09	0		5548	-0-	5548	5548	5317	3	231	9	N	210	186	1			259
*10	10557	X	5009	-0-	-5548	-0-	4781	3	228	9	N	207	360	1			106

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1159	-0-	-2282	-0-	1159	3			Y	-0-	54	1			44
06	3090	X	1731	-0-	-1359	-0-	1717	3	14	9	Y	13					57
07	1588	X	1588	-0-	-0-	-0-	1556	3	32	9	Y	29					86
08	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-					86
09	0		983	-0-	983	983	983	3			Y	-0-					86
10	0		2599	-0-	2599	3582	2584	3	15	9	Y	14					100

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2438	-0-	-662	-0-	2427	3	11	9	N	10					184
06	5924	X	5924	-0-	-0-	-0-	5911	3	13	9	N	12					196
07	1984	X	1067	-0-	-917	-0-	1059	3	8	9	N	7					203
08	2449	X	153	-0-	-2296	-0-	150	3	3	9	N	3					206
09	3000	X	393	-0-	-2607	-0-	387	3	6	9	N	5					211
10	0		403	-0-	403	403	399	3	4	9	N	4					215

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3286	-0-	186	254	3286	3			Y	-0-					188
06	3000	N	2862	-0-	-138	116	2862	3			Y	-0-					188
07	1396	X	1280	-0-	-116	-0-	1280	3			Y	-0-					188
08	1892	X	1892	-0-	-0-	-0-	1891	3	1	9	Y	1					189
09	0		788	-0-	788	788	787	3	1	9	Y	1					190
10	0		1498	-0-	1498	2286	1491	3	7	9	Y	6					196

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3466	X	3466	-0-	-0-	-0-	3454	3	12	9	Y	11					218
06	3428	X	3428	-0-	-0-	-0-	3413	3	15	9	Y	14					232
07	3869	X	3869	-0-	-0-	-0-	3851	3	18	9	Y	16					248
08	2657	X	2657	-0-	-0-	-0-	2657	3			Y	-0-					248
09	3810	X	3038	-0-	-772	-0-	3003	3	35	9	Y	32					280
10	0		2849	-0-	2849	2849	2782	3	67	9	Y	61	184	1			157

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	N	1115	-0-	-0-	-0-	1103	3	12	9	N	11					218
06	350	N	350	-0-	-0-	-0-	337	3	13	9	N	12					230
07	1054	N	16	-0-	-1038	-0-	16	3			N	-0-					230
08	1054	N	545	-0-	-509	-0-	539	3	6	9	N	5					235
09	0		943	-0-	943	943	934	3	9	9	N	8					243
10	0		767	-0-	767	1710	688	3	79	9	N	72					315

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1129	-0-	-49	-0-	1129	3			Y	-0-					516
06	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					516
07	1058	N	1058	-0-	-0-	-0-	1058	3			Y	-0-					516
08	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					516
09	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					516
10	0		1107	-0-	1107	1107	1107	3			Y	-0-					516

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1700	-0-	-1121	-0-	1676	3	24	9	Y	22	49	1			70
06	2520	X	2323	-0-	-197	-0-	2303	3	20	9	Y	18					88
07	1311	X	1311	-0-	-0-	-0-	1311	3			Y	-0-					88
08	1651	N	1651	-0-	-0-	-0-	1633	3	18	9	Y	16					104
09	0		1327	-0-	1327	1327	1317	3	10	9	Y	9	82	1			31
*10	3100	N	1949	-0-	-1151	176	1925	3	24	9	Y	22					53

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	398	-0-	-129	-0-	358	3	40	9	Y	36	63	1			70
06	511	N	511	-0-	-0-	-0-	491	3	20	9	Y	18					88
07	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					88
08	367	N	367	-0-	-0-	-0-	348	3	19	9	Y	17					105
09	510	N	289	-0-	-221	-0-	281	3	8	9	Y	7	82	1			30
*10	420	N	420	-0-	-0-	-0-	391	3	29	9	Y	26					56

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1389	-0-	-99	-0-	1353	3	36	9	Y	33	151	1			108
06	840	N	840	-0-	-0-	-0-	818	3	22	9	Y	20					128
07	448	N	448	-0-	-0-	-0-	434	3	14	9	Y	13					141
08	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					141
09	0		1136	-0-	1136	1136	1115	3	21	9	Y	19					160
10	0		1746	-0-	1746	2882	1710	3	36	9	Y	33					193

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
EXTEX OPERATING COMPANY //CONT.// 257062
RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3217	-0-	117	3479	3217	3			N	-0-					367
06	3000	N	2743	-0-	-257	3222	2743	3			N	-0-					367
07	5245	X	2023	-0-	-3222	-0-	2023	3			N	-0-					367
08	1829	X	1759	-0-	-70	-0-	1759	3			N	-0-					367
09	0		1746	-0-	1746	1746	1743	3	3	9	N	3	3	8			367
10	0		-0-	-0-	-0-	1746					N	-0-					367

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196	N	2196	-0-	-0-	-0-	2139	3	57	9	N	52					270
06	604	N	604	-0-	-0-	-0-	595	3	9	9	N	8	187	1			91
07	1364	N	1194	-0-	-170	-0-	1151	3	43	9	N	39					130
08	2201	N	473	-0-	-1728	-0-	436	3	37	9	N	34					164
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					164
10	0		862	-0-	862	862	862	3			N	-0-					164

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3229	X	3229	-0-	-0-	-0-	3223	3	6	9	N	5					287
06	2882	N	2882	-0-	-0-	-0-	2882	3			N	-0-					287
07	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					287
08	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					287
09	0		2093	-0-	2093	2093	2093	3			N	-0-					287
10	0		3739	-0-	3739	5832	3739	3			N	-0-					287

RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3092	-0-	-8	1071	3070	3	22	9	N	20					173
06	3000	N	2608	-0-	-392	679	2574	3	34	9	N	31					204
07	2647	X	1968	-0-	-679	-0-	1942	3	26	9	N	24					228
08	2387	X	2072	-0-	-315	-0-	2039	3	33	9	N	30					258
09	0		1947	-0-	1947	1947	1915	3	32	9	N	29	170	1			117
10	0		2180	-0-	2180	4127	2146	3	34	9	N	31					148

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2122	X	2122	-0-	-0-	-0-	2065	3	57	9	Y	52	111	1			41
06	1890	X	1611	-0-	-279	-0-	1564	3	47	9	Y	43	46	1			38
07	DLQ G-10		1368	-0-	1368	1368	1293	3	75	9	Y	68	35	1			71
08	DLQ G-10		1285	-0-	1285	2653	1238	3	47	9	Y	43	97	1			17
09	DLQ G-10		1391	-0-	1391	4044	1354	3	37	9	Y	34	28	1			23
10	DLQ G-10		1915	-0-	1915	5959	1886	3	29	9	Y	26	32	1			17

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2 WELL #: 1 RRCID -> 287391 COMPL. DATE 04/10/2019 TOTAL DEPTH 11926 PERF.10570 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/07/2022

ELEANOR 2A WELL #: 2 RRCID -> 287392 COMPL. DATE 04/09/2019 TOTAL DEPTH 11900 PERF.11110 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/16/2022

ELEANOR 2E WELL #: 3 RRCID -> 287394 COMPL. DATE 11/14/2018 TOTAL DEPTH 11930 PERF.10589 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/08/2021

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	350	3	4	9	Y	4	4	1			3
06	330	N	328	-0-	-2	-0-	324	3	4	9	Y	4	4	1			3
07	341	N	333	-0-	-8	-0-	330	3	3	9	Y	3	4	1			2
08	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4	3	1			3
09	330	N	320	-0-	-10	-0-	316	3	4	9	Y	4	4	1			3
10	0		330	-0-	330	330	326	3	4	9	Y	4	4	1			3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1584	-0-	-152	-0-	1526	2	58	9	Y	53	54	1			68
06	1650	N	1318	-0-	-332	-0-	1275	2	43	9	Y	39	68	1			39
07	1612	N	1550	-0-	-62	-0-	1507	2	43	9	Y	39	11	1			67
08	1586	N	1586	-0-	-0-	-0-	1530	2	56	9	Y	51	68	1			50
09	1633	N	1633	-0-	-0-	-0-	1586	2	47	9	Y	43	22	1			71
10	0		1428	-0-	1428	1428	1383	2	45	9	Y	41	65	1			47

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2067	-0-	-227	-0-	2017	2	50	9	Y	45	14	1			107
06	2730	N	2523	-0-	-207	-0-	2480	2	43	9	Y	39	29	1			117
07	2790	N	2665	-0-	-125	-0-	2625	2	40	9	Y	36	11	1			142
08	2511	N	2511	-0-	-0-	-0-	2482	2	29	9	Y	26	28	1			140
09	2520	N	2239	-0-	-281	-0-	2194	2	45	9	Y	41	22	1			159
10	0		1995	-0-	1995	1995	1953	2	42	9	Y	38	26	1			171

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	3271	-0-	-1596	-0-	3199	2	72	9	Y	65	22	1			152
06	4830	X	4814	-0-	-16	-0-	4716	2	98	9	Y	89	110	1			131
07	5129	X	5129	-0-	-0-	-0-	5071	2	58	9	Y	53	16	1	3	8	165
08	5011	X	5011	-0-	-0-	-0-	4959	2	52	9	Y	47	42	1			170
*09	4800	X	4146	-0-	-654	-0-	4090	2	56	9	Y	51	102	1	2	8	117
*10	5115	X	3675	-0-	-1440	-0-	3619	2	56	9	Y	51	39	1	2	8	127

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

05	4185	X	4150	-0-	-35	-0-	4078	2	72	9	Y	65	22	1			152
06	4883	X	4883	-0-	-0-	-0-	4785	2	98	9	Y	89	110	1			131
07	4953	X	4953	-0-	-0-	-0-	4898	2	55	9	Y	50	16	1			165
08	5167	X	5167	-0-	-0-	-0-	5115	2	52	9	Y	47	42	1			170
09	0		4186	-0-	4186	4186	4132	2	54	9	Y	49	102	1			117
10	0		4753	-0-	4753	8939	4699	2	54	9	Y	49	39	1			127

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

05	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
09	0		526	-0-	526	526	526	2			Y	-0-					-0-
10	0		507	-0-	507	1033	507	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

05	4343	X	4343	-0-	-0-	-0-	4300	2	43	9	N	39					148
06	3125	X	3125	-0-	-0-	-0-	3101	2	24	9	N	22					170
07	5126	X	5126	-0-	-0-	-0-	5107	2	19	9	N	17					187
08	3648	X	3648	-0-	-0-	-0-	3612	2	36	9	N	33					220
*09	4289	X	4289	-0-	-0-	-0-	4260	2	29	9	N	26	184	1	3	8	59
*10	4426	X	4426	-0-	-0-	-0-	4402	2	24	9	N	22					81

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

05	4557	X	2983	-0-	-1574	-0-	2957	2	26	9	N	24	1	1			124
06	3752	X	3752	-0-	-0-	-0-	3730	2	22	9	N	20	1	1			143
07	3937	X	3884	-0-	-53	-0-	3859	2	25	9	N	23					166
08	7015	X	7015	-0-	-0-	-0-	7001	2	14	9	N	13	1	1	2	8	176
09	3810	X	3803	-0-	-7	-0-	3795	2	8	9	N	7	1	1			182
10	0		3088	-0-	3088	3088	3084	2	4	9	N	4	1	1			185

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

05	5780	X	5780	-0-	-0-	-0-	5745	2	35	9	N	32	18	1			202
06	6231	X	6231	-0-	-0-	-0-	6186	2	45	9	N	41	36	1			207
07	5437	X	5437	-0-	-0-	-0-	5398	2	39	9	N	35	13	1	1	8	228
08	5971	X	5971	-0-	-0-	-0-	5896	2	75	9	N	68	210	1			86
09	5010	X	4651	-0-	-359	-0-	4608	2	43	9	N	39	27	1			98
10	0		4941	-0-	4941	4941	4896	2	45	9	N	41	32	1			107

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

05	2480	N	2254	-0-	-226	-0-	2203	2	51	9	N	46	15	1			215
06	2624	N	2624	-0-	-0-	-0-	2592	2	32	9	N	29	29	1			215
07	2616	N	2616	-0-	-0-	-0-	2562	2	54	9	N	49	189	1			75
08	2564	N	2564	-0-	-0-	-0-	2510	2	54	9	N	49	28	1			96
09	0		2445	-0-	2445	2445	2395	2	50	9	N	45	22	1			119
10	0		2287	-0-	2287	4732	2257	2	30	9	N	27	26	1			120

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3474	X	3474	-0-	-0-	-0-	3450	2	24	9	N	22	15	1			33
06	4149	X	4149	-0-	-0-	-0-	4131	2	18	9	N	16	29	1			20
07	3987	X	3987	-0-	-0-	-0-	3966	2	21	9	N	19	11	1			28
08	3682	X	3682	-0-	-0-	-0-	3657	2	25	9	N	23	28	1			23
09	1740	X	812	-0-	-928	-0-	786	2	26	9	N	24	22	1			25
10	0		193	-0-	193	193	169	2	24	9	N	22	26	1			21

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3052	-0-	-389	-0-	3017	2	35	9	N	32	7	1			212
06	3232	X	3232	-0-	-0-	-0-	3199	2	33	9	N	30	193	1			49
07	3503	X	3368	-0-	-135	-0-	3348	2	20	9	N	18	5	1			62
08	3503	X	3497	-0-	-6	-0-	3469	2	28	9	N	25	14	1			73
09	0		3370	-0-	3370	3370	3333	2	37	9	N	34	11	1			96
*10	6529	X	3159	-0-	-3370	-0-	3112	2	47	9	N	43	13	1	1	8	125

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12834	X	11082	-0-	-1752	-0-	10993	2	89	9	N	81	9	1			288
06	11850	X	11059	-0-	-791	-0-	11011	2	48	9	N	44	19	1			313
07	12245	X	11295	-0-	-950	-0-	11244	2	51	9	N	46	187	1			172
08	11656	X	11369	-0-	-287	-0-	11319	2	50	9	N	45	18	1			199
09	0		10996	-0-	10996	10996	10942	2	54	9	N	49	14	1			234
10	0		9709	-0-	9709	20705	9645	2	64	9	N	58	16	1			276

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	X	2395	-0-	-1790	-0-	2301	2	94	9	N	85	58	1			305
06	4050	X	2824	-0-	-1226	-0-	2550	2	274	9	N	249	290	1			264
07	6965	X	6965	-0-	-0-	-0-	6624	2	341	9	N	310	221	1			353
08	3663	X	3663	-0-	-0-	-0-	3425	2	238	9	N	216	288	1	2	8	279
*09	3881	X	3881	-0-	-0-	-0-	3664	2	217	9	N	197	252	1	3	8	221
*10	5929	X	5929	-0-	-0-	-0-	5797	2	132	9	N	120	102	1			239

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6305	X	6305	-0-	-0-	-0-	6263	2	42	9	N	38	8	1			197
06	7443	X	7443	-0-	-0-	-0-	7434	2	9	9	N	8	15	1			190
07	7850	X	7850	-0-	-0-	-0-	7832	2	18	9	N	16	6	1			200
08	5520	X	5520	-0-	-0-	-0-	5501	2	19	9	N	17	15	1	2	8	200
09	0		8187	-0-	8187	8187	8174	2	13	9	N	12	11	1			201
10	0		7152	-0-	7152	15339	7122	2	30	9	N	27	14	1			214

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	1935	-0-	-2467	-0-	1911	2	24	9	Y	22	7	1			52
06	4230	X	3904	-0-	-326	-0-	3871	2	33	9	Y	30	37	1			45
07	4879	X	4879	-0-	-0-	-0-	4861	2	18	9	Y	16	5	1			56
08	4995	X	4995	-0-	-0-	-0-	4977	2	18	9	Y	16	14	1			58
09	0		4829	-0-	4829	4829	4810	2	19	9	Y	17	35	1			40
10	0		4667	-0-	4667	9496	4649	2	18	9	Y	16	13	1			43

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					135
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					135
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					135
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					135
09	420	N	400	-0-	-20	-0-	400	2			N	-0-					135
10	0		398	-0-	398	398	398	2			N	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5438	X	5438	-0-	-0-	-0-	5407	2	31	9	N	28	15	1			187
06	5588	X	5588	-0-	-0-	-0-	5541	2	47	9	N	43	30	1			200
07	5999	X	5999	-0-	-0-	-0-	5953	2	46	9	N	42	11	1			231
08	6018	X	6018	-0-	-0-	-0-	5983	2	35	9	N	32	29	1			234
*09	6682	X	6682	-0-	-0-	-0-	6630	2	52	9	N	47	22	1	3	8	256
*10	6278	X	6278	-0-	-0-	-0-	6223	2	55	9	N	50	27	1			279

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	250	2			N	-0-					57
06	240	N	194	-0-	-46	-0-	194	2			N	-0-					57
07	217	N	183	-0-	-34	-0-	183	2			N	-0-					57
08	248	N	180	-0-	-68	-0-	180	2			N	-0-					57
*09	180	N	52	-0-	-128	-0-	52	2			N	-0-	8	7			49
10	186	N	-0-	-0-	-186	-0-					N	-0-					49

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3793	X	3793	-0-	-0-	-0-	3683	2	110	9	Y	100	43	1			180
06	2790	X	2657	-0-	-133	-0-	2591	2	66	9	Y	60	87	1			153
07	4030	X	3139	-0-	-891	-0-	3028	2	111	9	Y	101	32	1			222
08	4030	X	3043	-0-	-987	-0-	2934	2	109	9	Y	99	84	1			237
09	0		2942	-0-	2942	2942	2843	2	99	9	Y	90	64	1			263
10	0		3164	-0-	3164	6106	3066	2	98	9	Y	89	77	1			275

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1425	N	1425	-0-	-0-	-0-	1388	2	37	9	N	34	14	1			146
06	1410	N	1410	-0-	-0-	-0-	1392	2	18	9	N	16	28	1			134
07	1489	N	1489	-0-	-0-	-0-	1468	2	21	9	N	19	11	1			142
08	1465	N	1465	-0-	-0-	-0-	1441	2	24	9	N	22	27	1			137
09	0		1396	-0-	1396	1396	1371	2	25	9	N	23	21	1			139
10	0		1283	-0-	1283	2679	1260	2	23	9	N	21	25	1			135

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

05	2976	X	2976	-0-	-0-	-0-	2770	2	206	9	Y	187	189	1			237
06	2921	X	2921	-0-	-0-	-0-	2772	2	149	9	Y	135	237	1			135
07	3166	X	3166	-0-	-0-	-0-	3016	2	150	9	Y	136	38	1			233
08	2990	X	2990	-0-	-0-	-0-	2792	2	198	9	Y	180	237	1			176
09	3026	X	3026	-0-	-0-	-0-	2864	2	162	9	Y	147	76	1			247
10	0		3017	-0-	3017	3017	2857	2	160	9	Y	145	228	1			164

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

05	5332	X	4991	-0-	-341	-0-	4955	2	36	9	N	33	15	1			251
06	5100	X	4658	-0-	-442	-0-	4639	2	19	9	N	17	30	1			238
07	5208	X	3749	-0-	-1459	-0-	3728	2	21	9	N	19	11	1			246
08	5955	X	5955	-0-	-0-	-0-	5920	2	35	9	N	32	29	1			249
09	6327	X	6327	-0-	-0-	-0-	6257	2	70	9	N	64	22	1			291
*10	5785	X	5785	-0-	-0-	-0-	5735	2	50	9	N	45	27	1	1	8	308

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	7281	-0-	-345	-0-	7217	2	64	9	N	58	15	1			232
06	7350	X	7181	-0-	-169	-0-	7124	2	57	9	N	52	31	1			253
07	7471	X	7391	-0-	-80	-0-	7370	2	21	9	N	19	11	1			261
08	7540	X	7540	-0-	-0-	-0-	7514	2	26	9	N	24	29	1			256
09	7230	X	7058	-0-	-172	-0-	7030	2	28	9	N	25	23	1			258
10	0		6942	-0-	6942	6942	6911	2	31	9	N	28	27	1			259

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1934	N	1934	-0-	-0-	-0-	1891	2	43	9	Y	39	92	1			58
06	1800	N	1599	-0-	-201	-0-	1568	2	31	9	Y	28	29	1			57
07	1922	N	1208	-0-	-714	-0-	1182	2	26	9	Y	24	11	1			70
08	1922	N	1492	-0-	-430	-0-	1467	2	25	9	Y	23	28	1			65
09	1590	N	1423	-0-	-167	-0-	1390	2	33	9	Y	30	22	1			73
10	0		1333	-0-	1333	1333	1303	2	30	9	Y	27	26	1			74

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	86	2	55	9	N	50	34	1			253
06	120	N	108	-0-	-12	-0-	64	2	44	9	N	40	69	1			224
07	155	N	95	-0-	-60	-0-	47	2	48	9	N	44	25	1			243
08	155	N	77	-0-	-78	-0-	18	2	59	9	N	54	66	1			231
09	120	N	82	-0-	-38	-0-	19	2	63	9	N	57	51	1			237
10	0		91	-0-	91	91	36	2	55	9	N	50	61	1			226

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1943	N	1943	-0-	-0-	-0-	1888	2	55	9	Y	50	119	1			76
06	1853	N	1853	-0-	-0-	-0-	1812	2	41	9	Y	37	38	1			75
07	1947	N	1947	-0-	-0-	-0-	1914	2	33	9	Y	30	14	1			91
08	1798	N	1249	-0-	-549	-0-	1217	2	32	9	Y	29	36	1			84
09	2020	N	2020	-0-	-0-	-0-	1976	2	44	9	Y	40	28	1			96
10	0		1492	-0-	1492	1492	1456	2	36	9	Y	33	33	1			96

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	647	2	24	9	Y	22	7	1			51
06	689	N	689	-0-	-0-	-0-	656	2	33	9	Y	30	37	1			44
07	746	N	746	-0-	-0-	-0-	728	2	18	9	Y	16	5	1			55
08	882	N	882	-0-	-0-	-0-	864	2	18	9	Y	16	14	1			57
09	0		836	-0-	836	836	818	2	18	9	Y	16	34	1			39
10	0		793	-0-	793	1629	775	2	18	9	Y	16	13	1			42

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4875	-0-	-302	-0-	4808	2	67	9	N	61					195
06	5010	X	4200	-0-	-810	-0-	4163	2	37	9	N	34	185	1			44
07	5022	X	4821	-0-	-201	-0-	4796	2	25	9	N	23					67
08	5022	X	4464	-0-	-558	-0-	4433	2	31	9	N	28					95
09	4710	X	2896	-0-	-1814	-0-	2868	2	28	9	N	25					120
10	0		4012	-0-	4012	4012	3984	2	28	9	N	25					145

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	5158	-0-	-422	-0-	5106	2	52	9	N	47	15	1			183
06	5362	X	5362	-0-	-0-	-0-	5316	2	46	9	N	42	30	1			195
07	5456	X	5369	-0-	-87	-0-	5341	2	28	9	N	25	11	1			209
08	5456	X	5246	-0-	-210	-0-	5220	2	26	9	N	24	29	1			204
09	0		4893	-0-	4893	4893	4867	2	26	9	N	24	22	1			206
10	0		4780	-0-	4780	9673	4755	2	25	9	N	23	27	1			202

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2589	-0-	-1007	-0-	2521	2	68	9	N	62	23	1			124
06	3489	X	3489	-0-	-0-	-0-	3442	2	47	9	N	43	46	1			121
07	3286	X	2270	-0-	-1016	-0-	2237	2	33	9	N	30	17	1			134
08	3860	X	3860	-0-	-0-	-0-	3810	2	50	9	N	45	45	1			134
09	3480	X	2905	-0-	-575	-0-	2839	2	66	9	N	60	34	1			160
10	0		2845	-0-	2845	2845	2783	2	62	9	N	56	41	1			175

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	4835	-0-	-1365	-0-	4801	2	34	9	N	31	19	1			200
06	5850	X	5707	-0-	-143	-0-	5671	2	36	9	N	33	38	1			195
07	6045	X	5440	-0-	-605	-0-	5388	2	52	9	N	47	14	1			228
08	6045	X	6042	-0-	-3	-0-	5981	2	61	9	N	55	37	1			246
09	0		5589	-0-	5589	5589	5546	2	43	9	N	39	28	1			257
10	0		6146	-0-	6146	11735	6091	2	55	9	N	50	34	1			273

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	2666	-0-	-868	-0-	2634	2	32	9	Y	29	14	1			159
06	3420	X	2789	-0-	-631	-0-	2764	2	25	9	Y	23	29	1			153
07	3224	X	2590	-0-	-634	-0-	2569	2	21	9	Y	19	11	1			161
08	2852	X	2439	-0-	-413	-0-	2414	2	25	9	Y	23	28	1			156
09	0		3018	-0-	3018	3018	2989	2	29	9	Y	26	21	1			161
10	0		2923	-0-	2923	5941	2867	2	56	9	Y	51	25	1			187

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					211
06	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					211
07	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					211
08	2839	X	2839	-0-	-0-	-0-	2835	2	4	9	N	4	173	1			42
09	3214	X	3214	-0-	-0-	-0-	3203	2	11	9	N	10					52
10	0		2850	-0-	2850	2850	2838	2	12	9	N	11					63

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					77
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0		-0-	-0-	-0-	-0-					N	-0-					77

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4906		4906	-0-	-0-	-0-	4888	2	18	9	N	16					218
06	5143		5143	-0-	-0-	-0-	5132	2	11	9	N	10					228
07	4903		4903	-0-	-0-	-0-	4873	2	30	9	N	27	181	1			74
08	4849		4849	-0-	-0-	-0-	4830	2	19	9	N	17	1	1			90
09	0		4776	-0-	4776	4776	4761	2	15	9	N	14	6	1			98
10	0		4262	-0-	4262	9038	4247	2	15	9	N	14	7	1			105

DEER CANYON (UPPER STRAWN) //CONT.// 23932 465 ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 11 WELL #: 2 RRCID -> 291694 COMPL. DATE 01/18/2018 TOTAL DEPTH 12200 PERF.10692 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	R	73	-0-	-940	-0-	73	2			N	-0-					57
06	90	#	5	-0-	-85	-0-	5	2			N	-0-					57
07	93	#	-0-	-0-	-93	-0-					N	-0-					57
*08	124	#	7	-0-	-117	-0-	7	2			N	-0-					57
*09	120	#	38	-0-	-82	-0-	38	2			N	-0-					57
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					57

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY 257062
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		348	-0-	348	348	348	3			N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	0		174	-0-	174	174	174	3			N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	0		271	-0-	271	271	271	3			N	-0-					-0-
10	0		279	-0-	279	550	279	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	0		441	-0-	441	441	441	3			N	-0-					-0-
10	0		453	-0-	453	894	453	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		348	-0-	348	348	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	0		271	-0-	271	271	271	3			N	-0-					-0-
10	0		279	-0-	279	550	279	3			N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EXTEX OPERATING COMPANY //CONT.// 257062
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	0		509	-0-	509	509	509	3			N	-0-					-0-
10	0		522	-0-	522	1031	522	3			N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	0		348	-0-	348	687	348	3			N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	0		256	-0-	256	256	256	2			N	-0-					-0-
09	0		243	-0-	243	499	243	2			N	-0-					-0-
10	0		246	-0-	246	745	246	2			N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
O'RYAN OIL AND GAS //CONT.// 617042
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	0		64	-0-	64	64	64	2			N	-0-					-0-
09	0		50	-0-	50	114	50	2			N	-0-					-0-
10	0		20	-0-	20	134	20	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
06	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 05/20/2021

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

05	930 #	789	-0-	-141	-0-	789	3			N	-0-					11
06	780 #	636	-0-	-144	-0-	636	3			N	-0-					11
07	868 #	675	-0-	-193	-0-	675	3			N	-0-					11
08	868 #	822	-0-	-46	-0-	822	3			N	-0-					11
09	0	1011	-0-	1011	1011	1011	3			N	-0-					11
10	775 #	NO RPT	-0-	-775	236					N	NO RPT					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

05	DLQ G-10	345	-0-	345	661	342	3	3	9	Y	3					80
06	DLQ G-10	300	-0-	300	961	300	3			Y	-0-					80
07	DLQ G-10	314	-0-	314	1275	314	3			Y	-0-					80
08	1615 R	340	-0-	-1275	-0-	340	3			Y	-0-					80
09	259 R	259	-0-	-0-	-0-	259	3			Y	-0-					80
10	341 #	NO RPT	-0-	-341	-0-					Y	NO RPT					80

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

05	DLQ G-10	557	-0-	557	951	557	3			Y	-0-					18
06	DLQ G-10	530	-0-	530	1481	530	3			Y	-0-					18
07	DLQ G-10	472	-0-	472	1953	472	3			Y	-0-					18
08	2217 R	264	-0-	-1953	-0-	264	3			Y	-0-					18
09	0	387	-0-	387	387	387	3			Y	-0-					18
10	558 #	NO RPT	-0-	-558	-0-					Y	NO RPT					18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

05	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

05	DLQ G-10	10	-0-	10	33	8	3	2	9	Y	2					45
06	DLQ G-10	11	-0-	11	44	11	3			Y	-0-					45
07	DLQ G-10	-0-	-0-	-0-	44					Y	-0-					45
08	113 R	69	-0-	-44	-0-	69	3			Y	-0-					45
09	53 R	53	-0-	-0-	-0-	53	3			Y	-0-					45
10	11 #	NO RPT	-0-	-11	-0-					Y	NO RPT					45

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		475	-0-	475	936	475	3			Y	-0-					24
06	DLQ G-10		387	-0-	387	1323	387	3			Y	-0-					24
07	DLQ G-10		348	-0-	348	1671	348	3			Y	-0-					24
08	2066	R	395	-0-	-1671	-0-	395	3			Y	-0-					24
09	0		403	-0-	403	403	403	3			Y	-0-					24
10	248	#	NO RPT	-0-	-248	155					Y	NO RPT					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		45	-0-	45	99	45	3			Y	-0-					5
06	DLQ G-10		44	-0-	44	143	44	3			Y	-0-					5
07	DLQ G-10		13	-0-	13	156	13	3			Y	-0-					5
08	253	R	97	-0-	-156	-0-	97	3			Y	-0-					5
09	0		63	-0-	63	63	63	3			Y	-0-					5
10	31	#	NO RPT	-0-	-31	32					Y	NO RPT					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		10	-0-	10	196	8	3	2	9	Y	2					57
06	DLQ G-10		11	-0-	11	207	11	3			Y	-0-					57
07	DLQ G-10		-0-	-0-	-0-	207					Y	-0-					57
08	262	R	55	-0-	-207	-0-	55	3			Y	-0-					57
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					57
10	11	#	NO RPT	-0-	-11	-0-					Y	NO RPT					57

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		1328	-0-	1328	2692	1328	3			Y	-0-					31
06	DLQ G-10		1104	-0-	1104	3796	1104	3			Y	-0-					31
07	DLQ G-10		1062	-0-	1062	4858	1062	3			Y	-0-					31
08	6211	R	1353	-0-	-4858	-0-	1353	3			Y	-0-					31
09	0		1177	-0-	1177	1177	1177	3			Y	-0-					31
10	1333	#	NO RPT	-0-	-1333	-0-					Y	NO RPT					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	27					Y	-0-					25
06	DLQ G-10		-0-	-0-	-0-	27					Y	-0-					25
07	DLQ G-10		-0-	-0-	-0-	27					Y	-0-					25
08	27	R	-0-	-0-	-27	-0-					Y	-0-					25
09	0		-0-	-0-	-0-	-0-					Y	-0-					25
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

05	1010	R	1010	-0-	-0-	-0-	1010	3			Y	-0-					26
06	1038	R	1038	-0-	-0-	-0-	1038	3			Y	-0-					26
07	914	R	914	-0-	-0-	-0-	914	3			Y	-0-					26
08	913	R	913	-0-	-0-	-0-	913	3			Y	-0-					26
09	0		870	-0-	870	870	870	3			Y	-0-					26
10	1023	#	NO RPT	-0-	-1023	-0-					Y	NO RPT					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					30
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					30

PLUGGED AND ABANDONED_____ 04/30/2021

VERDAD OIL & GAS CORPORATION 884572
WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

05	364	R	364	-0-	-0-	-0-	343	2	21	9	N	19					131
06	384	R	384	-0-	-0-	-0-	363	2	21	9	N	19					150
07	558	R	558	-0-	-0-	-0-	543	2	15	9	N	14					164
08	335	R	335	-0-	-0-	-0-	322	2	13	9	N	12					176
09	300	#	215	-0-	-85	-0-	207	2	8	9	N	7					183
10	0		291	-0-	291	291	270	2	21	9	N	19					202

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

05	620	#	390	-0-	-230	-0-	390	2			Y	-0-					-0-
06	600	#	451	-0-	-149	-0-	451	2			Y	-0-					-0-
07	589	#	417	-0-	-172	-0-	417	2			Y	-0-					-0-
08	589	#	456	-0-	-133	-0-	456	2			Y	-0-					-0-
09	623	R	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
10	0		909	-0-	909	909	909	2			Y	-0-					-0-

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
06	160	R	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	162	R	162	-0-	-0-	-0-	162	2			N	-0-					-0-
08	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	0		83	-0-	83	83	83	2			N	-0-					-0-
10	0		7	-0-	7	90	7	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	70	R	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	93	#	71	-0-	-22	-0-	71	2			N	-0-					-0-
08	93	#	64	-0-	-29	-0-	64	2			N	-0-					-0-
09	0		74	-0-	74	74	74	2			N	-0-					-0-
10	0		64	-0-	64	138	64	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

PLUGGED AND ABANDONED_____ 06/01/2021

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

PLUGGED AND ABANDONED_____ 05/12/2022

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

PLUGGED AND ABANDONED_____ 05/05/2022

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

05	155	#	130	-0-	-25	-0-	130	3			N	-0-					-0-
06	150	#	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	127	R	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2022

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

05	0	#	-0-	-0-	-0-	-0-					Y	20					95
06	417	R	417	-0-	-0-	-0-	27 8	1 9	382	2	Y	7	33	1			69
07	359	R	359	-0-	-0-	-0-	22 14	1 9	323	2	Y	13					82
08	367	R	367	-0-	-0-	-0-	23 13	1 9	331	2	Y	12					94
*09	416	R	416	-0-	-0-	-0-	26 10	1 9	380	2	Y	9	32	1			71
*10	499	R	499	-0-	-0-	-0-	32 10	1 9	457	2	Y	9					80

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2022

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272

TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		353	-0-	353	993	353	3			Y	-0-					27
06	DLQ G-10		303	-0-	303	1296	303	3			Y	-0-					27
07	1571	R	275	-0-	-1296	-0-	275	3			Y	-0-					27
08	368	R	368	-0-	-0-	-0-	368	3			Y	-0-					27
09	0		291	-0-	291	291	291	3			Y	-0-					27
10	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

05	DLQ G-10		319	-0-	319	964	319	3			Y	-0-					29
06	DLQ G-10		250	-0-	250	1214	242	3	8	9	Y	7					36
07	1483	R	269	-0-	-1214	-0-	269	3			Y	-0-					36
08	124	R	124	-0-	-0-	-0-	124	3			Y	-0-					36
09	0		134	-0-	134	134	134	3			Y	-0-					36
10	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					36

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

05	DLQ G-10		70	-0-	70	206	70	3			Y	-0-					4
06	DLQ G-10		50	-0-	50	256	50	3			Y	-0-					4
07	305	R	49	-0-	-256	-0-	49	3			Y	-0-					4
08	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					4
09	0		62	-0-	62	62	62	3			Y	-0-					4
10	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
06	DLQ G-10		1	-0-	1	1	1	3			Y	-0-					1
07	T. A.		14	-0-	14	15	14	3			Y	-0-					1
08	T. A.		-0-	-0-	-0-	15					Y	-0-					1
09	0		-0-	-0-	-0-	15					Y	-0-					1
10	14	#	NO RPT	-0-	-14	1					Y	NO RPT					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

05	835	R	835	-0-	-0-	-0-	807	3	28	9	N	25					237
06	344	R	344	-0-	-0-	-0-	334	3	10	9	N	9					246
07	310	#	234	-0-	-76	-0-	234	3			N	-0-					246
08	761	R	761	-0-	-0-	-0-	731	3	30	9	N	27	178	1			95
09	614	R	614	-0-	-0-	-0-	606	3	8	9	N	7					102
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					102

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	103	-0-	-145	-0-	103	2			Y	-0-					-0-
06	180	#	42	-0-	-138	-0-	42	2			Y	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
08	155	#	100	-0-	-55	-0-	100	2			Y	-0-					-0-
09	DLQ G-10		120	-0-	120	120	120	2			Y	-0-					-0-
10	DLQ G-10		137	-0-	137	257	137	2			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	R	749	-0-	-0-	-0-	749	2			N	-0-					-0-
06	746	R	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	736	R	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	747	R	747	-0-	-0-	-0-	747	2			N	-0-					-0-
09	0		720	-0-	720	720	720	2			N	-0-					-0-
10	0		741	-0-	741	1461	741	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	184	-0-	-64	-0-	184	2			Y	-0-					-0-
06	240	#	162	-0-	-78	-0-	162	2			Y	-0-					-0-
07	248	#	168	-0-	-80	-0-	168	2			Y	-0-					-0-
08	217	#	160	-0-	-57	-0-	160	2			Y	-0-					-0-
09	0		169	-0-	169	169	169	2			Y	-0-					-0-
10	0		193	-0-	193	362	193	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2667	R	2667	-0-	-0-	-0-	2667	2			N	-0-					52
06	2593	R	2593	-0-	-0-	-0-	2593	2			N	-0-					52
07	2665	R	2665	-0-	-0-	-0-	2665	2			N	-0-					52
08	2604	#	2428	-0-	-176	-0-	2428	2			N	-0-					52
09	2520	#	1661	-0-	-859	-0-	1661	2			N	-0-					52
10	0		2501	-0-	2501	2501	2501	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	#	1405	-0-	-641	-0-	1405	2			N	-0-					156
06	1920	#	1617	-0-	-303	-0-	1617	2			N	-0-					156
07	1705	#	1620	-0-	-85	-0-	1620	2			N	-0-					156
08	1705	#	1547	-0-	-158	-0-	1547	2			N	-0-					156
09	1620	#	976	-0-	-644	-0-	976	2			N	-0-					156
10	0		1424	-0-	1424	1424	1424	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*09	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*09	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					31
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					31
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					31
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					31
09	0		610	-0-	610	610	602	3	8	9	N	7					38
10	279	N	NO RPT	-0-	-279	331					N	NO RPT					38

DOW-MAYER (SPRABERRY DEAN) 25968 500 ASSOCIATED ONE WELL CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
JOYCE, MARY WELL #: 2 RRCID -> 292730 COMPL. DATE 03/16/1974 TOTAL DEPTH 6430 PERF. 5525 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124		2	-0-	-122	-0-	2	3			N	-0-					-0-
06	120		-0-	-0-	-120	-0-					N	-0-					-0-
07	124		-0-	-0-	-124	-0-					N	-0-					-0-
08	22		-0-	-0-	-22	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DOW-MAYER (SPRABERRY DEAN) //CONT.// 25968 500 ASSOCIATED ONE WELL CNTY: IRION
EARTHSTONE OPERATING, LLC //CONT.// 238732
JOYCE, MARY WELL #: 1 RRCID -> 292731 COMPL. DATE 02/26/1974 TOTAL DEPTH 6395 PERF. 5506 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93		2	-0-	-91	-0-	2	3			N	-0-					-0-
06	90		-0-	-0-	-90	-0-					N	-0-					-0-
07	93		-0-	-0-	-93	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
08	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	0		687	-0-	687	687	687	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	228	-0-	-51	-0-	228	3			Y	-0-					-0-
06	270	N	173	-0-	-97	-0-	173	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
10	0		343	-0-	343	343	343	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	227	-0-	-114	-0-	227	2			N	-0-					2
06	770	X	770	-0-	-0-	-0-	770	2			N	-0-					2
07	538	X	538	-0-	-0-	-0-	538	2			N	-0-					2
08	341	X	24	-0-	-317	-0-	24	2			N	-0-					2
09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					2
10	0		575	-0-	575	575	575	2			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
10	0		49	-0-	49	49	49	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
07	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
08	403	N	41	-0-	-362	-0-	41	2			N	-0-					-0-
09	1140	N	991	-0-	-149	-0-	991	2			N	-0-					-0-
10	0		987	-0-	987	987	987	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
09	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
10	0		107	-0-	107	107	107	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	248	N	27	-0-	-221	-0-	27	2			N	-0-					-0-
09	780	N	661	-0-	-119	-0-	661	2			N	-0-					-0-
10	0		633	-0-	633	633	633	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	90	N	66	-0-	-24	-0-	66	2			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
09	390	N	297	-0-	-93	-0-	297	2			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
10	0		294	-0-	294	294	294	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1236	-0-	-4	-0-	1236	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
07	1271	N	1252	-0-	-19	-0-	1252	3			N	-0-					-0-
08	1240	N	1239	-0-	-1	-0-	1239	3			N	-0-					-0-
09	1230	N	1140	-0-	-90	-0-	1140	3			N	-0-					-0-
10	0		1205	-0-	1205	1205	1205	3			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
08	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
09	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
10	0		569	-0-	569	569	569	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
06	2160	N	2155	-0-	-5	-0-	2155	3			N	-0-					-0-
07	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
08	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
09	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
10	0		2225	-0-	2225	2225	2225	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
06	1350	N	1336	-0-	-14	-0-	1336	3			N	-0-					-0-
07	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
09	1350	N	1306	-0-	-44	-0-	1306	3			N	-0-					-0-
10	0		1360	-0-	1360	1360	1360	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
06	1200	N	1176	-0-	-24	-0-	1176	3			N	-0-					-0-
07	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
08	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
10	0		1239	-0-	1239	1239	1239	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
10	0		804	-0-	804	804	804	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	0		114	-0-	114	114	114	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

05	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-
06	2179	N	2179	-0-	-0-	-0-	2179	3			N	-0-					-0-
07	2665	N	2665	-0-	-0-	-0-	2665	3			N	-0-					-0-
08	2375	N	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
09	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
10	0		1358	-0-	1358	1358	1358	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

05	1564	N	1564	-0-	-0-	-0-	31	1	1533	2	N	-0-					5
06	1540	N	1540	-0-	-0-	-0-	30	1	1510	2	N	-0-					5
07	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	N	-0-					5
08	1581	N	1581	-0-	-0-	-0-	31	1	1550	2	N	-0-					5
09	1525	N	1525	-0-	-0-	-0-	30	1	1495	2	N	-0-					5
10	0		1549	-0-	1549	1549	31	1	1518	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

05	341	N	338	-0-	-3	-0-	31	1	307	2	N	-0-					41
06	332	N	332	-0-	-0-	-0-	30	1	302	2	N	-0-					41
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41
08	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					41
09	0		329	-0-	329	329	30	1	299	2	N	-0-					41
10	0		335	-0-	335	664	31	1	304	2	N	-0-					41

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

05	4216	X	3919	-0-	-297	-0-	31	1	3888	2	N	-0-					-0-
06	4110	X	3731	-0-	-379	-0-	30	1	3701	2	N	-0-					-0-
07	4247	X	3886	-0-	-361	-0-	31	1	3855	2	N	-0-					-0-
08	4247	X	3836	-0-	-411	-0-	31	1	3805	2	N	-0-					-0-
09	0		3721	-0-	3721	3721	30	1	3691	2	N	-0-					-0-
10	0		3834	-0-	3834	7555	31	1	3803	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/30/2021

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/01/2022

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					88
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					88
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					88
08	124	N	14	-0-	-110	-0-	14	2			N	-0-					88
09	450	N	330	-0-	-120	-0-	330	2			N	-0-					88
10	0		334	-0-	334	334	334	2			N	-0-					88

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
EARTHSTONE OPERATING, LLC 238732
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-		-0-	-0-	11	3			N	-0-					-0-
06	10	N	9	-0-		-1	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-		-0-	-0-	9	3			N	-0-					-0-
08	11	N	9	-0-		-2	-0-	9	3			N	-0-					-0-
09	0		9	-0-		9	9	9	3			N	-0-					-0-
10	0		9	-0-		9	18	9	3			N	-0-					-0-

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					95
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					95
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					95
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					95
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					95
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					95

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2138	-0-		-156	-0-	2136	3	2	9	N	2					139
06	2130	N	1880	-0-		-250	-0-	1840	3	40	9	N	36					175
07	2325	N	1641	-0-		-684	-0-	1634	3	7	9	N	6					181
08	2139	N	1948	-0-		-191	-0-	1944	3	4	9	N	4					185
09	0		2175	-0-		2175	2175	2168	3	7	9	N	6					191
10	0		1962	-0-		1962	4137	1926	3	36	9	N	33					224

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-		-0-	-0-	64	3			Y	-0-					-0-
06	61	N	61	-0-		-0-	-0-	61	3			Y	-0-					-0-
07	63	N	63	-0-		-0-	-0-	63	3			Y	-0-					-0-
08	62	N	62	-0-		-0-	-0-	62	3			Y	-0-					-0-
09	0		61	-0-		61	61	61	3			Y	-0-					-0-
10	0		60	-0-		60	121	60	3			Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					65
06	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					65
07	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					65
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					65
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					65
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					214
06	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					214
07	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					214
08	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					214
09	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					214
10	14B	DENY	NO RPT	-0-		-0-	-0-					N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE CROWN RESOURCES, LLC 870372
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	611	3	18	9	N	16					169
06	646	N	646	-0-	-0-	-0-	629	3	17	9	N	15					184
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					184
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	5	3	52	9	N	47					389
06	298	N	298	-0-	-0-	-0-	240	3	58	9	N	53	359	1			83
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	0		438	-0-	438	438	438	2			N	-0-					-0-
10	0		446	-0-	446	884	446	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

05	186	N	141	-0-	-45	-0-	141	3			Y	-0-					37
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					37
07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					37
08	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					37
09	0		148	-0-	148	148	147	3	1	9	Y	1					38
10	0		158	-0-	158	306	157	3	1	9	Y	1					39

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

05	155	N	84	-0-	-71	-0-	84	3			Y	-0-					18
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					18
07	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					18
08	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					18
09	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					18
10	0		686	-0-	686	686	686	3			Y	-0-					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

05	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					106
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					106
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					106
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					106
09	240	N	-0-	-0-	-240	-0-					Y	-0-					106
10	0		-0-	-0-	-0-	-0-					Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

05	279	N	197	-0-	-82	-0-	197	3			Y	-0-					63
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					63
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					63
08	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					63
09	240	N	190	-0-	-50	-0-	190	3			Y	-0-					63
10	0		204	-0-	204	204	204	3			Y	-0-					63

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

05	1085	N	-0-	-0-	-1085	-0-					Y	-0-					8
06	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					8
07	1661	N	1661	-0-	-0-	-0-	1660	3	1	9	Y	1					9
08	2051	N	2051	-0-	-0-	-0-	2050	3	1	9	Y	1					10
09	1914	N	1914	-0-	-0-	-0-	1914	3			Y	-0-					10
10	0		1837	-0-	1837	1837	1836	3	1	9	Y	1					11

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					51
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					51
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					51
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					51
09	240	N	84	-0-	-156	-0-	84	3			N	-0-					51
10	0		33	-0-	33	33	33	3			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					61
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					61
07	306	N	306	-0-	-0-	-0-	305	3	1	9	Y	1					62
08	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					63
09	300	N	245	-0-	-55	-0-	244	3	1	9	Y	1					64
10	0		241	-0-	241	241	240	3	1	9	Y	1					65

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	1					8
07	0	N	-0-	-0-	-0-	-0-					Y	1					9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
09	0	N	-0-	-0-	-0-	-0-					Y	1					10
10	0		-0-	-0-	-0-	-0-					Y	1					11

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					7
06	0	N	-0-	-0-	-0-	-0-					Y	1					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	0	N	-0-	-0-	-0-	-0-					Y	1					9
09	0	N	-0-	-0-	-0-	-0-					Y	1					10
10	0		33	-0-	33	33	33	3			Y	-0-					10

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					111
08	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					111
09	0		17	-0-	17	17	17	3			Y	-0-					111
10	0		-0-	-0-	-0-	17					Y	-0-					111

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
09	0		239	-0-	239	239	239	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	239					Y	NO RPT					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1242	-0-	-339	-0-	1242	2			Y	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	2			Y	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
09	0		1074	-0-	1074	1074	1074	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1074					Y	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FELDERHOFF PRODUCTION COMPANY //CONT.// 265140
NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
06	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
09	0		1074	-0-	1074	1074	1074	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1074					N	NO RPT					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	0		53	-0-	53	53	53	2			N	-0-					-0-
10	0		53	-0-	53	106	53	2			N	-0-					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

05	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
09	0		116	-0-	116	116	116	2			Y	-0-					-0-
10	0		125	-0-	125	241	125	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	0		79	-0-	79	79	79	2			N	-0-					-0-
10	0		67	-0-	67	146	67	2			N	-0-					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	0		53	-0-	53	53	53	2			N	-0-					-0-
10	0		57	-0-	57	110	57	2			N	-0-					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

05	107	N	107	-0-	-0-	-0-	107	2			N	-0-	50	6			-0-
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	0		84	-0-	84	84	84	2			N	-0-					-0-
10	0		86	-0-	86	170	86	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
10	0		86	-0-	86	86	86	2			N	-0-					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	0		44	-0-	44	44	44	2			N	-0-					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	0		217	-0-	217	217	217	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		472	-0-	472	1266	472	2			Y	-0-					162
06	1556	N	290	-0-	-1266	-0-	283	2	7	9	Y	6					168
07	387	N	387	-0-	-0-	-0-	378	2	9	9	Y	8					176
08	462	N	462	-0-	-0-	-0-	455	2	7	9	Y	6					182
09	0		164	-0-	164	164	163	2	1	9	Y	1					183
10	0		447	-0-	447	611	441	2	6	9	Y	5	171	1			17

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	11	-0-	11	11	11	2			N	-0-					-0-
07	14B2	EXT	5	-0-	5	16	5	2			N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	16					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	16					N	-0-					-0-
10	0		-0-	-0-	-0-	16					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	25	2	59	9	Y	54					-0-
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
10	0		38	-0-	38	38	38	2			Y	-0-					-0-

PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	310	2	1	9	N	1	41	6			21
06	295	N	295	-0-	-0-	-0-	295	2			N	-0-					21
07	298	N	298	-0-	-0-	-0-	298	2			N	-0-					21
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					21
09	0		318	-0-	318	318	318	2			N	-0-					21
10	0		349	-0-	349	667	349	2			N	-0-					21

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
09	0		267	-0-	267	267	267	2			N	-0-					-0-
10	0		584	-0-	584	851	584	2			N	-0-					-0-

WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		103	-0-	103	3763	103	2			Y	-0-					-0-
06	2900	N	82	-0-	-2818	945	82	2			Y	-0-					-0-
07	1034	X	89	-0-	-945	-0-	89	2			Y	-0-					-0-
08	95	X	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
09	90	X	85	-0-	-5	-0-	85	2			Y	-0-					-0-
10	0		97	-0-	97	97	97	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-	49	6			47
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					47
07	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					47
08	124	N	120	-0-	-4	-0-	120	2			Y	-0-					47
09	0		110	-0-	110	110	110	2			Y	-0-					47
10	0		115	-0-	115	225	115	2			Y	-0-					47

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	403	N	318	-0-	-85	-0-	318	2			N	-0-					-0-
09	0		314	-0-	314	314	314	2			N	-0-					-0-
10	0		323	-0-	323	637	323	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	2			Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
09	0		138	-0-	138	138	138	2			Y	-0-					-0-
10	0		112	-0-	112	250	112	2			Y	-0-					-0-

JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
10	0		232	-0-	232	232	232	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			Y	-0-					-0-
09	0		506	-0-	506	506	506	2			Y	-0-					-0-
10	0		498	-0-	498	1004	498	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					-0-
08	372	N	285	-0-	-87	-0-	285	2			Y	-0-					-0-
09	0		52	-0-	52	52	52	2			Y	-0-					-0-
10	0		54	-0-	54	106	54	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
09	0		70	-0-	70	70	70	2			N	-0-					-0-
10	0		64	-0-	64	134	64	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

05	617	N	617	-0-	-0-	-0-	617	2			N	-0-					118
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					118
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					118
08	620	N	555	-0-	-65	-0-	555	2			N	-0-					118
09	0		940	-0-	940	940	940	2			N	-0-					118
10	0		780	-0-	780	1720	780	2			N	-0-					118

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
09	0		126	-0-	126	126	126	2			N	-0-					-0-
10	0		131	-0-	131	257	131	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
09	0		1080	-0-	1080	1080	1080	2			N	-0-					-0-
10	0		889	-0-	889	1969	889	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	0		548	-0-	548	548	548	2			N	-0-					-0-
10	0		477	-0-	477	1025	477	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

05	372	N	281	-0-	-91	-0-	275	2	6	9	N	5					39
06	340	N	340	-0-	-0-	-0-	340	2			N	-0-					39
07	344	N	344	-0-	-0-	-0-	344	2			N	-0-					39
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					39
09	0		423	-0-	423	423	423	2			N	-0-					39
10	0		502	-0-	502	925	502	2			N	-0-					39

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

05	273	N	273	-0-	-0-	-0-	273	2			N	-0-	3	6			137
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					137
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					137
08	279	N	195	-0-	-84	-0-	195	2			N	-0-					137
09	0		206	-0-	206	206	206	2			N	-0-					137
10	0		209	-0-	209	415	209	2			N	-0-					137

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	244	-0-	-345	-0-	244	2			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
09	0		581	-0-	581	581	581	2			N	-0-					-0-
10	0		646	-0-	646	1227	646	2			N	-0-					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		6	-0-	6	6	6	2			N	-0-					-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	23	-0-	-39	-0-	23	2			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
09	0		14	-0-	14	14	14	2			N	-0-					-0-
10	0		15	-0-	15	29	15	2			N	-0-					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2339	N	2339	-0-	-0-	-0-	2326	2	13	9	N	12					131
06	1997	N	1997	-0-	-0-	-0-	1990	2	7	9	N	6					137
07	1588	N	1588	-0-	-0-	-0-	1586	2	2	9	N	2					139
08	2325	N	2013	-0-	-312	-0-	2009	2	4	9	N	4					143
09	0		2055	-0-	2055	2055	2048	2	7	9	N	6					149
10	0		2012	-0-	2012	4067	2005	2	7	9	N	6					155

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	36	-0-	-367	-0-	36	3			N	-0-					77
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					77
07	93	N	-0-	-0-	-93	-0-					N	-0-					77
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					77
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					77
10	0		532	-0-	532	532	532	3			N	-0-					77

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					33
06	210	N	126	-0-	-84	-0-	126	3			N	-0-					33
07	186	N	18	-0-	-168	-0-	18	3			N	-0-					33
08	155	N	61	-0-	-94	-0-	61	3			N	-0-					33
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					33
10	0		156	-0-	156	156	156	3			N	-0-					33

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	X	79	-0-	-0-	-0-	79	3			N	-0-					66
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					66
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					66
09	0		58	-0-	58	58	58	3			N	-0-					66
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	0		499	-0-	499	499	499	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	65					N	NO RPT					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	0		732	-0-	732	732	732	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	267					N	NO RPT					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	0		58	-0-	58	58	58	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	325	-0-	-264	-0-	325	2			N	-0-					206
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					206
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					206
08	676	N	676	-0-	-0-	-0-	673	2	3	9	N	3					209
09	652	N	652	-0-	-0-	-0-	648	2	4	9	N	4	117	1			96
10	0		658	-0-	658	658	656	2	2	9	N	2					98

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	247	-0-	-900	-0-	247	2			N	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
08	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	0		1198	-0-	1198	1198	1198	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
06	330	N	220	-0-	-110	-0-	220	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	0		526	-0-	526	526	526	3			N	-0-					-0-
10	0		587	-0-	587	1113	587	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	0		647	-0-	647	647	647	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
07	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
09	0		1177	-0-	1177	1177	1177	3			N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	154					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	0		408	-0-	408	408	408	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	36					N	NO RPT					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	0		408	-0-	408	408	408	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	191					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					166
06	2895	N	2895	-0-	-0-	-0-	2893	3	2	9	N	2					168
07	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					168
08	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					168
09	0		2783	-0-	2783	2783	2783	3			N	-0-					168
10	0		2711	-0-	2711	5494	2711	3			N	-0-					168

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	199	-0-	-142	-0-	199	3			N	-0-					144
06	777	N	777	-0-	-0-	-0-	775	3	2	9	N	2					146
07	1768	N	1768	-0-	-0-	-0-	1766	3	2	9	N	2					148
08	1365	N	1365	-0-	-0-	-0-	1363	3	2	9	N	2					150
09	0		1433	-0-	1433	1433	1433	3			N	-0-					150
10	0		1740	-0-	1740	3173	1736	3	4	9	N	4					154

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					18
06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					18
07	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					18
08	1610	N	1610	-0-	-0-	-0-	1609	3	1	9	Y	1					19
09	0		1268	-0-	1268	1268	1268	3			Y	-0-					19
10	0		1230	-0-	1230	2498	1230	3			Y	-0-					19

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					80
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					80
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	8	N	-0-	-0-	-8	-0-					N	-0-					80
10	0		-0-	-0-	-0-	-0-					N	-0-					80

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	107	-0-	-141	-0-	107	3			N	-0-					-0-
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	0		309	-0-	309	309	309	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	92					N	NO RPT					-0-

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
06	570	N	393	-0-	-177	-0-	393	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					-0-
09	0		356	-0-	356	356	356	2			N	-0-					-0-
10	0		389	-0-	389	745	389	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	0		519	-0-	519	519	519	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	240					N	NO RPT					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	28					N	NO RPT					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					85
06	727	N	727	-0-	-0-	-0-	598	3	129	9	N	117	117	1			85
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					85
08	1903	N	1903	-0-	-0-	-0-	1903	3			N	-0-					85
09	0		2135	-0-	2135	2135	2135	3			N	-0-					85
10	1116	N	NO RPT	-0-	-1116	1019					N	NO RPT					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					53
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					53
07	575	N	575	-0-	-0-	-0-	575	2			N	-0-					53
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					53
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					53
10	0		1127	-0-	1127	1127	1127	2			N	-0-					53

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	976	N	976	-0-	-0-	-0-	966	2	10	9	N	9	184	1			21
06	1897	N	1897	-0-	-0-	-0-	1891	2	6	9	N	5					26
07	1610	N	1610	-0-	-0-	-0-	1606	2	4	9	N	4					30
08	1785	N	1785	-0-	-0-	-0-	1782	2	3	9	N	3					33
09	1760	N	1760	-0-	-0-	-0-	1757	2	3	9	N	3					36
10	0		1685	-0-	1685	1685	1681	2	4	9	N	4					40

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	0		176	-0-	176	176	176	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	40	1	488	3	N	-0-					125
06	115	N	115	-0-	-0-	-0-	23	1	92	3	N	-0-					125
07	78	N	78	-0-	-0-	-0-	18	1	60	3	N	-0-					125
08	201	N	201	-0-	-0-	-0-	7	1	194	3	N	-0-					125
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC //CONT.// 337080
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1165	N	1165	-0-	-0-	-0-	99	1	1066	3	N	-0-					10
06	621	N	621	-0-	-0-	-0-	45	1	576	3	N	-0-					10
07	152	N	152	-0-	-0-	-0-	49	1	103	3	N	-0-					10
08	483	N	483	-0-	-0-	-0-	78	1	405	3	N	-0-					10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	1			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	1			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	1			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	1			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	1			N	-0-					-0-
10	0		235	-0-	235	235	235	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	0		252	-0-	252	252	252	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	527	N	278	-0-	-249	-0-	278	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	0		332	-0-	332	332	332	3			N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					29
06	0	X	-0-	-0-	-0-	-0-					N	-0-					29
07	0	X	-0-	-0-	-0-	-0-					N	-0-					29
08	0	X	-0-	-0-	-0-	-0-					N	-0-					29
09	0	X	-0-	-0-	-0-	-0-					N	-0-					29
10	0		-0-	-0-	-0-	-0-					N	-0-					29

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	281	3	147	9	Y	134					134
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					134
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					134

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	549	3			Y	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			Y	-0-					-0-
09	0		546	-0-	546	546	546	3			Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					1
06	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					1
07	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					1
08	868	N	813	-0-	-55	-0-	813	3			Y	-0-					1
09	0		794	-0-	794	794	794	3			Y	-0-					1
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					1
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
10	0		175	-0-	175	175	175	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	0		45	-0-	45	45	45	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	0		37	-0-	37	37	37	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					107
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					107
07	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					107
08	1488	N	1287	-0-	-201	-0-	1287	2			N	-0-					107
09	1440	N	777	-0-	-663	-0-	777	2			N	-0-					107
10	0		1052	-0-	1052	1052	1052	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

05	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					44
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					44
07	93	N	-0-	-0-	-93	-0-					N	-0-					44
08	1209	N	326	-0-	-883	-0-	326	3			N	-0-					44
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					44
10	0		828	-0-	828	828	822	3	6	9	N	5					49

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

05	14B2 EXT		927	-0-	927	1126	927	2			N	-0-					-0-
06	14B2 EXT		1043	-0-	1043	2169	1043	2			N	-0-					-0-
07	2607	X	438	-0-	-2169	-0-	438	2			N	-0-					-0-
08	930	N	538	-0-	-392	-0-	538	2			N	-0-					-0-
09	1050	N	376	-0-	-674	-0-	376	2			N	-0-					-0-
10	0		769	-0-	769	769	769	2			N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

05	698	N	698	-0-	-0-	-0-	103	1	591	3	N	4					13
							4	9									
06	757	N	757	-0-	-0-	-0-	115	1	642	3	N	-0-					13
07	727	N	727	-0-	-0-	-0-	114	1	613	3	N	-0-	9	1			4
08	713	N	592	-0-	-121	-0-	84	1	508	3	N	-0-					4
09	0		652	-0-	652	652	82	1	570	3	N	-0-					4
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					4

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

05	310	N	266	-0-	-44	-0-	17	1	249	3	Y	-0-					-0-
06	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	25	1	222	3	Y	-0-					-0-
08	279	N	226	-0-	-53	-0-	20	1	206	3	Y	-0-					-0-
09	0		178	-0-	178	178	11	1	167	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	35	1	216	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	33	1	210	3	N	1					1
							1	9									
07	243	N	243	-0-	-0-	-0-	34	1	209	3	N	-0-					1
08	241	N	241	-0-	-0-	-0-	33	1	208	3	N	-0-					1
09	0		240	-0-	240	240	34	1	205	3	N	1					2
							1	9									
10	62	N	NO RPT	-0-	-62	178					N	NO RPT					2

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
09	0		22	-0-	22	22	1	1	21	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	20	1	127	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	13	1	87	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	15	1	94	3	Y	-0-					-0-
08	155	N	114	-0-	-41	-0-	10	1	104	3	Y	-0-					-0-
09	0		110	-0-	110	110	12	1	98	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-			-0-
06	180	N	165	-0-	-15	-0-	11	1	154	3	N	-0-			-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	N	-0-			-0-
08	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-			-0-
09	0		109	-0-	109	109	7	1	102	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

05	124	N	114	-0-	-10	-0-	10	1	104	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-			-0-
07	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-			-0-
08	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-			-0-
09	0		125	-0-	125	125	10	1	115	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	1					N	NO RPT			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

05	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-			36
06	120	N	86	-0-	-34	-0-	8	1	78	3	N	-0-			36
07	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			36
08	93	N	91	-0-	-2	-0-	8	1	83	3	N	-0-			36
09	0		80	-0-	80	80	7	1	73	3	N	-0-			36
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			36

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

05	155	N	120	-0-	-35	-0-	120	3			N	-0-			-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-			-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-			-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-			-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

05	558	N	504	-0-	-54	-0-	47	1	457	3	N	-0-			-0-
06	516	N	516	-0-	-0-	-0-	60	1	456	3	N	-0-			-0-
07	532	N	532	-0-	-0-	-0-	46	1	486	3	N	-0-			-0-
08	535	N	535	-0-	-0-	-0-	47	1	488	3	N	-0-			-0-
09	0		519	-0-	519	519	38	1	481	3	N	-0-			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					90
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					90
07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					90
08	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					90
09	0		98	-0-	98	98	8	1	90	3	N	-0-					90
10	93	N	NO RPT	-0-	-93	5					N	NO RPT					90

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		135	-0-	135	23579	13	1	122	3	N	-0-					25
06	SWR 10		127	-0-	127	23706	15	1	112	3	N	-0-					25
07	SWR 10		113	-0-	113	23819	10	1	103	3	N	-0-					25
08	SWR 10		85	-0-	85	23904	7	1	78	3	N	-0-					25
09	SWR 10		59	-0-	59	23963	4	1	55	3	N	-0-					25
10	SWR 10		NO RPT	-0-	-0-	23963					N	NO RPT					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					5
06	120	N	-0-	-0-	-120	-0-					N	-0-					5
07	62	N	-0-	-0-	-62	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0		510	-0-	510	510	37	1	473	3	N	-0-					5
10	0	N	NO RPT	-0-	-0-	510					N	NO RPT					5

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	32	1	11	3	N	-0-					127
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					127
07	89	N	89	-0-	-0-	-0-	7	1	1	2	N	-0-					127
							81	3									
08	58	N	58	-0-	-0-	-0-	5	1	1	2	N	-0-					127
							52	3									
09	0		23	-0-	23	23	2	1	21	3	N	-0-					127
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					127

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					9
06	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					9
07	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					9
08	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					9
09	0		119	-0-	119	119	9	1	110	3	N	-0-					9
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	35	1	211	3	N	-0-					-0-
06	240	N	238	-0-	-2	-0-	33	1	205	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	53	1	199	3	N	-0-					-0-
08	248	N	213	-0-	-35	-0-	16	1	197	3	N	-0-					-0-
09	0		207	-0-	207	207	20	1	187	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		13	-0-	13	22656	4	1	9	3	N	-0-					336
06	SWR 10		198	-0-	198	22854	27	1	171	3	N	-0-	167	1			169
07	SWR 10		70	-0-	70	22924	8	1	62	3	N	-0-					169
08	SWR 10		225	-0-	225	23149	26	1	188	3	N	10					179
							11	9									
09	SWR 10		80	-0-	80	23229	12	1	64	3	N	4					183
							4	9									
10	SWR 10		NO RPT	-0-	-0-	23229					N	NO RPT					183

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	0		20	-0-	20	20	1	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	983	N	983	-0-	-0-	-0-	99	1	884	3	N	-0-			46
06	903	N	903	-0-	-0-	-0-	90	1	813	3	N	-0-			46
07	936	N	936	-0-	-0-	-0-	96	1	840	3	N	-0-			46
08	992	N	913	-0-	-79	-0-	99	1	814	3	N	-0-			46
09	0		924	-0-	924	924	91	1	833	3	N	-0-			46
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		59	-0-	59	8150	5	1	54	3	N	-0-			30
06	SWR 10		43	-0-	43	8193	3	1	40	3	N	-0-			30
07	SWR 10		7	-0-	7	8200	1	1	6	3	N	-0-			30
08	SWR 10		-0-	-0-	-0-	8200					N	-0-			30
09	SWR 10		-0-	-0-	-0-	8200					N	-0-			30
10	SWR 10		NO RPT	-0-	-0-	8200					N	NO RPT			30

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	93	N	15	-0-	-78	-0-	15	3			N	-0-			-0-
09	90	N	16	-0-	-74	-0-	16	3			N	-0-			-0-
10	0		18	-0-	18	18	18	3			N	-0-			-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	12	-0-	-732	-0-	12	2			N	-0-			-0-
06	720	N	697	-0-	-23	-0-	697	2			N	-0-			-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-			-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-			-0-
09	690	N	600	-0-	-90	-0-	600	2			N	-0-			-0-
10	0		684	-0-	684	684	684	2			N	-0-			-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	0		381	-0-	381	381	381	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED PRORATED CNTY: RUNNELS
L.C.S. PRODUCTION COMPANY 479574
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

05	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					-0-
08		0	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2022 - WELL PLUGGED 8/10/2022

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8030 RRCID -> 290908 COMPL. DATE 04/10/2021 TOTAL DEPTH 5625 PERF. 5454 - 5476

05		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 8050 RRCID -> 290909 COMPL. DATE 04/13/2021 TOTAL DEPTH 5681 PERF. 5450 - 5488

05		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FT. CHADBOURNE ODOM LIME UNIT WELL #: 3337 RRCID -> 290910 COMPL. DATE 04/18/2021 TOTAL DEPTH 5612 PERF. 5402 - 5424

05		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
06		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07		0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
08		0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09		0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10		0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

05	1359	N	1359	-0-	-0-	B	-0-	1359	3		N	-0-					-0-
06	1165	N	1165	-0-	-0-	B	-0-	1165	3		N	-0-					-0-
07	496	N	276	-0-	-220	B	-0-	276	3		N	-0-					-0-
08	1199	N	1199	-0-	-0-	B	-0-	1199	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1300	N	1300	-0-	-0-	B	-0-	1300	3		N	-0-					-0-
10		0	1323	-0-	1323	B	1323	1323	3		N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					187
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					187
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					187
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					187
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					187
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					187

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-		-0-	170	2			Y	-0-					74
06	105	N	105	-0-	-0-		-0-	105	2			Y	-0-					74
07	162	N	162	-0-	-0-		-0-	162	2			Y	-0-					74
08	155	N	23	-0-	-132		-0-	23	2			Y	-0-					74
09	0		-0-	-0-	-0-		-0-					Y	-0-					74
10	155	N	NO RPT	-0-	-155		-0-					Y	NO RPT					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					113
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					113
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					113
08	496	N	423	-0-	-73	-0-	423	3			N	-0-					113
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					113
*10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					78
06	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					78
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					78
08	31	N	4	-0-	-27	-0-	4	2			Y	-0-					78
09	0		-0-	-0-	-0-	-0-					Y	-0-					78
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					78

FORT TERRETT RANCH (CANYON 2425) 32142 150 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 216 RRCID -> 290840 COMPL. DATE 03/06/2021 TOTAL DEPTH 2795 PERF. 2400 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		944	-0-	944	9712	944	2			N	-0-					-0-
06	11250	X	1538	-0-	-9712	-0-	1538	2			N	-0-					-0-
07	1318	X	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
08	1486	X	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
09	1387	X	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
10	0		1150	-0-	1150	1150	1150	2			N	-0-					-0-

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	59					N	-0-					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	R	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	201	R	201	-0-	-0-	-0-	201	2			N	-0-					-0-
07	362	R	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	301	R	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	331	R	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	0		305	-0-	305	305	305	2			N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BOB HUGHES OIL COMPANY, LLC 078050
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	-0-	871	2			N	-0-					54
06	902	N	902	-0-	-0-	-0-	902	2			N	-0-					54
07	930	N	930	-0-	-0-	-0-	927	2	3	9	N	3					57
08	0		-0-	-0-	-0-	-0-					N	-0-					57
09	0		-0-	-0-	-0-	-0-					N	-0-					57
10	527	N	68	-0-	-459	-0-	68	2			N	-0-					57

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8561	X	3165	-0-	-5396	-0-	3099	2	66	9	N	60					160
06	3236	X	3236	-0-	-0-	-0-	3174	2	62	9	N	56					216
07	3218	X	3218	-0-	-0-	-0-	3148	2	70	9	N	64	169	1			111
08	3021	X	3021	-0-	-0-	-0-	2949	2	72	9	N	65					176
09	2996	X	2996	-0-	-0-	-0-	2922	2	74	9	N	67	172	1			71
10	0		2952	-0-	2952	2952	2885	2	67	9	N	61					132

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1699	R	1699	-0-	-0-	-0-	1575	3	124	9	Y	113	100	1			67
06	1500	#	913	-0-	-587	-0-	881	3	32	9	Y	29	77	1			19
07	1550	#	716	-0-	-834	-0-	702	3	14	9	Y	13	19	1			13
08	1550	#	604	-0-	-946	-0-	595	3	9	9	Y	8	15	1			6
09	0		722	-0-	722	722	714	3	8	9	Y	7	8	1			5
10	0		765	-0-	765	1487	759	3	6	9	Y	5	8	1			2

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE 09/21/2021 TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188 N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	175 N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
07	176 N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
08	186 N	167	-0-	-19 B	-0-	167	2			N	-0-					-0-
09	180 N	167	-0-	-13 B	-0-	167	2			N	-0-					-0-
10	0	157	-0-	157 B	157	157	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301 N	301	-0-	-0- B	-0-	300	2	1	9	N	1	1	1			-0-
06	307 N	307	-0-	-0- B	-0-	306	2	1	9	N	1	1	1			-0-
07	293 N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	310 N	285	-0-	-25 B	-0-	284	2	1	9	N	1	1	1			-0-
09	300 N	287	-0-	-13 B	-0-	286	2	1	9	N	1	1	1			-0-
10	0	263	-0-	263 B	263	263	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128 N	128	-0-	-0- B	-0-	117	2	11	9	N	10	10	8			92
06	0 N	-0-	-0-	-0- B	-0-					N	3	3	8			92
07	141 N	141	-0-	-0- B	-0-	138	2	3	9	N	3	3	8			92
08	143 N	143	-0-	-0- B	-0-	141	2	2	9	N	2	2	8			92
09	1 N	1	-0-	-0- B	-0-	1	2			N	-0-					92
10	0	123	-0-	123 B	123	121	2	2	9	N	2	2	8			92

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					2
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
08	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					2
09	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					2
10	0		151	-0-	151	B	151	151	2			N	-0-					2

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	B	-0-	816	2	7	9	N	6	1	1	5	8	39
06	764	N	764	-0-	-0-	B	-0-	762	2	2	9	N	2	2	1			39
07	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					39
08	837	N	714	-0-	-123	B	-0-	713	2	1	9	N	1	1	1			39
09	809	N	809	-0-	-0-	B	-0-	807	2	2	9	N	2	2	1			39
10	0		542	-0-	542	B	542	542	2			N	-0-					39

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	B	-0-	463	2	1	9	N	1	1	1			-0-
06	406	N	406	-0-	-0-	B	-0-	405	2	1	9	N	1	1	1			-0-
07	441	N	441	-0-	-0-	B	-0-	441	2			N	-0-					-0-
08	465	N	434	-0-	-31	B	-0-	433	2	1	9	N	1	1	1			-0-
09	433	N	433	-0-	-0-	B	-0-	432	2	1	9	N	1	1	1			-0-
10	0		285	-0-	285	B	285	285	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-
08	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
09	344	N	344	-0-	-0-	B	-0-	343	2	1	9	N	1	1	1			-0-
10	0		273	-0-	273	B	273	271	2	2	9	N	2	2	8			-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	B	-0-	75	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0		67	-0-	67	B	67	67	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
09	290	N	290	-0-	-0-	B	-0-	289	2	1	9	N	1	1	1			119
10	0		1710	-0-	1710	B	1710	1708	2	2	9	N	2	2	8			119

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0- B	-0-	26	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	2			Y	-0-					-0-
08	523	N	523	-0-	-0- B	-0-	522	2	1	9	Y	1	1	1			-0-
09	1841	N	1841	-0-	-0- B	-0-	1837	2	4	9	Y	4	4	1			-0-
10	0		1049	-0-	1049 B	1049	1049	2			Y	-0-					-0-

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0- B	-0-	546	2	1	9	N	1	1	1			-0-
06	514	N	514	-0-	-0- B	-0-	513	2	1	9	N	1	1	1			-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	558	N	527	-0-	-31 B	-0-	526	2	1	9	N	1	1	1			-0-
09	541	N	541	-0-	-0- B	-0-	540	2	1	9	N	1	1	1			-0-
10	0		495	-0-	495 B	495	495	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	30	N	6	-0-	-24 B	-0-	6	2			N	-0-					-0-
10	0		2	-0-	2 B	2	2	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					33
06	445	N	445	-0-	-0- B	-0-	444	2	1	9	N	1	1	1			33
07	467	N	467	-0-	-0- B	-0-	467	2			N	-0-					33
08	452	N	452	-0-	-0- B	-0-	451	2	1	9	N	1	1	1			33
09	464	N	464	-0-	-0- B	-0-	463	2	1	9	N	1	1	1			33
10	0		7	-0-	7 B	7	7	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
07	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	N	1190	-0-	-0- B	-0-	1188	2	2	9	N	2	2	1			2
06	1129	N	1129	-0-	-0- B	-0-	1127	2	2	9	N	2	2	1			2
07	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					2
08	1147	N	1100	-0-	-47 B	-0-	1098	2	2	9	N	2	2	1			2
09	1110	N	1110	-0-	-0- B	-0-	1107	2	3	9	N	3	3	1			2
10	0		1027	-0-	1027 B	1027	1027	2			N	-0-					2

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0- B	-0-	473	2	1	9	N	1	1	1			122
06	438	N	438	-0-	-0- B	-0-	437	2	1	9	N	1	1	1			122
07	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					122
08	465	N	437	-0-	-28 B	-0-	436	2	1	9	N	1	1	1			122
09	450	N	436	-0-	-14 B	-0-	435	2	1	9	N	1	1	1			122
10	0		413	-0-	413 B	413	413	2			N	-0-					122

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	43	-0-	-1631 B	-0-	37	2	6	9	N	5	5	8			2
06	3308	X	3308	-0-	-0- B	-0-	3300	2	8	9	N	7	7	1			2
07	3001	X	3001	-0-	-0- B	-0-	3001	2			N	-0-					2
08	3250	X	3250	-0-	-0- B	-0-	3243	2	7	9	N	6	6	1			2
09	2446	X	2446	-0-	-0- B	-0-	2439	2	7	9	N	6	6	1			2
10	0		2450	-0-	2450 B	2450	2450	2			N	-0-					2

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1493	N	1493	-0-	-0- B	-0-	1490	2	3	9	N	3	3	1			15
06	1298	N	1298	-0-	-0- B	-0-	1295	2	3	9	N	3	3	1			15
07	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					15
08	1488	N	1297	-0-	-191 B	-0-	1295	2	2	9	N	2	2	1			15
09	1290	N	1219	-0-	-71 B	-0-	1216	2	3	9	N	3	3	1			15
10	0		1057	-0-	1057 B	1057	1057	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0- B	-0-	803	2	1	9	N	1	1	1			-0-
06	643	N	643	-0-	-0- B	-0-	642	2	1	9	N	1	1	1			-0-
07	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
08	775	N	628	-0-	-147 B	-0-	627	2	1	9	N	1	1	1			-0-
09	630	N	571	-0-	-59 B	-0-	570	2	1	9	N	1	1	1			-0-
10	0		425	-0-	425 B	425	425	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-
08	551	N	551	-0-	-0- B	-0-	550	2	1	9	N	1	1	1			-0-
09	219	N	219	-0-	-0- B	-0-	218	2	1	9	N	1	1	1			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					15
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					15
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					15
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					15
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					15
10	0		1	-0-	1 B	1	1	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1316	N	1316	-0-	-0- B	-0-	1314	2	2	9	N	2	2	1			10
06	1068	N	1068	-0-	-0- B	-0-	1066	2	2	9	N	2	2	1			10
07	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					10
08	1302	N	963	-0-	-339 B	-0-	961	2	2	9	N	2	2	1			10
09	1080	N	841	-0-	-239 B	-0-	839	2	2	9	N	2	2	1			10
10	0		678	-0-	678 B	678	678	2			N	-0-					10

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0- B	-0-	65	2	6	9	N	5	5	8			-0-
06	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	22	-0-	-40 B	-0-	22	2			N	-0-					-0-
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0		49	-0-	49 B	49	49	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0- B	-0-	464	2	1	9	N	1	1	1			-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	465	N	428	-0-	-37 B	-0-	427	2	1	9	N	1	1	1			-0-
09	440	N	440	-0-	-0- B	-0-	439	2	1	9	N	1	1	1			-0-
10	0		350	-0-	350 B	350	350	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	585	2	1	9	N	1	1	1			-0-
07	656	N	656	-0-	-0- B	-0-	656	2			N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	558	2	1	9	N	1	1	1			-0-
09	600	N	563	-0-	-37 B	-0-	562	2	1	9	N	1	1	1			-0-
10	0		472	-0-	472 B	472	472	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					2
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					2
09	259	N	259	-0-	-0- B	-0-	258	2	1	9	N	1	1	1			2
10	0		483	-0-	483 B	483	483	2			N	-0-					2

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0- B	-0-	647	2	1	9	N	1	1	1			-0-
06	550	N	550	-0-	-0- B	-0-	549	2	1	9	N	1	1	1			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1601	N	1601	-0-	-0- B	-0-	1595	2	6	9	N	5	3	1	2	8	-0-
09	741	N	741	-0-	-0- B	-0-	739	2	2	9	N	2	2	1			-0-
10	0		727	-0-	727 B	727	727	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		396	-0-	396 B	789	396	2			N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	789					N	-0-					-0-
07	789	X	-0-	-0-	-789 B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	B	-0-	346	2	1	9	N	1	1	1			-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
08	341	N	169	-0-	-172	B	-0-	169	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	B	-0-	1054	2	2	9	N	2	2	1			-0-
06	936	N	936	-0-	-0-	B	-0-	934	2	2	9	N	2	2	1			-0-
07	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-
08	1054	N	934	-0-	-120	B	-0-	932	2	2	9	N	2	2	1			-0-
09	930	N	884	-0-	-46	B	-0-	882	2	2	9	N	2	2	1			-0-
10	0		753	-0-	753	B	753	753	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1174	N	1174	-0-	-0-	B	-0-	1172	2	2	9	N	2	2	1			-0-
06	1056	N	1056	-0-	-0-	B	-0-	1054	2	2	9	N	2	2	1			-0-
07	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
08	1178	N	830	-0-	-348	B	-0-	829	2	1	9	N	1	1	1			-0-
09	1050	N	626	-0-	-424	B	-0-	625	2	1	9	N	1	1	1			-0-
10	0		583	-0-	583	B	583	583	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					2
06	428	N	428	-0-	-0-	B	-0-	427	2	1	9	N	1	1	1			2
07	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					2
08	415	N	415	-0-	-0-	B	-0-	414	2	1	9	N	1	1	1			2
09	420	N	26	-0-	-394	B	-0-	26	2			N	-0-					2
10	0		325	-0-	325	B	325	323	2	2	9	N	2	2	8			2

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	B	-0-	864	2	2	9	N	2	2	1			-0-
06	784	N	784	-0-	-0-	B	-0-	782	2	2	9	N	2	2	1			-0-
07	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
08	868	N	785	-0-	-83	B	-0-	784	2	1	9	N	1	1	1			-0-
09	780	N	768	-0-	-12	B	-0-	766	2	2	9	N	2	2	1			-0-
10	0		603	-0-	603	B	603	603	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	354	N	354	-0-	-0-	B	-0-	353	2	1	9	N	1	1	1			-0-
07	232	N	232	-0-	-0-	B	-0-	232	2			N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
09	360	N	276	-0-	-84	B	-0-	275	2	1	9	N	1	1	1			-0-
10	0		106	-0-	106	B	106	106	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	B	-0-	362	2	1	9	N	1	1	1			-0-
06	297	N	297	-0-	-0-	B	-0-	296	2	1	9	N	1	1	1			-0-
07	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
08	372	N	300	-0-	-72	B	-0-	299	2	1	9	N	1	1	1			-0-
09	322	N	322	-0-	-0-	B	-0-	321	2	1	9	N	1	1	1			-0-
10	0		277	-0-	277	B	277	277	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0- B	-0-	282	2	1	9	N	1	1	1			-0-
06	257	N	257	-0-	-0- B	-0-	256	2	1	9	N	1	1	1			-0-
07	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
08	279	N	236	-0-	-43 B	-0-	236	2			N	-0-					-0-
09	270	N	236	-0-	-34 B	-0-	235	2	1	9	N	1	1	1			-0-
10	0		226	-0-	226 B	226	226	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0- B	-0-	603	2	1	9	N	1	1	1			-0-
06	730	N	730	-0-	-0- B	-0-	729	2	1	9	N	1	1	1			-0-
07	1158	N	1158	-0-	-0- B	-0-	1158	2			N	-0-					-0-
08	912	N	912	-0-	-0- B	-0-	910	2	2	9	N	2	2	1			-0-
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0		557	-0-	557 B	557	557	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0- B	-0-	383	2	1	9	N	1	1	1			-0-
06	356	N	356	-0-	-0- B	-0-	355	2	1	9	N	1	1	1			-0-
07	368	N	368	-0-	-0- B	-0-	368	2			N	-0-					-0-
08	372	N	340	-0-	-32 B	-0-	339	2	1	9	N	1	1	1			-0-
09	364	N	364	-0-	-0- B	-0-	363	2	1	9	N	1	1	1			-0-
10	0		357	-0-	357 B	357	357	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0- B	-0-	933	2	2	9	N	2	2	1			-0-
06	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
07	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
08	837	N	586	-0-	-251 B	-0-	585	2	1	9	N	1	1	1			-0-
09	780	N	525	-0-	-255 B	-0-	524	2	1	9	N	1	1	1			-0-
10	0		443	-0-	443 B	443	443	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
09	180	N	140	-0-	-40 B	-0-	140	2			N	-0-					-0-
10	0		113	-0-	113 B	113	113	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
09	240	N	220	-0-	-20 B	-0-	219	2	1	9	N	1	1	1			-0-
10	0		96	-0-	96 B	96	96	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	5	5	8			-0-
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
07	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
10	0		84	-0-	84 B	84	84	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
06	357	N	357	-0-	-0- B	-0-	356	2	1	9	N	1	1	1			-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1145	N	1145	-0-	-0- B	-0-	1138	2	7	9	N	6	2	1	4	8	-0-
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0		356	-0-	356 B	356	356	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	341	2	1	9	N	1	1	1			-0-
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	310	2	1	9	N	1	1	1			-0-
09	330	N	220	-0-	-110 B	-0-	219	2	1	9	N	1	1	1			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0- B	-0-	726	2	1	9	N	1	1	1			-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
08	713	N	23	-0-	-690 B	-0-	23	2			N	-0-					-0-
09	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0- B	-0-	1373	2	8	9	N	7	2	1	5	8	2
06	1194	N	1194	-0-	-0- B	-0-	1192	2	2	9	N	2	2	1			2
07	1269	N	1269	-0-	-0- B	-0-	1269	2			N	-0-					2
08	1395	N	1220	-0-	-175 B	-0-	1216	2	4	9	N	4	2	1	2	8	2
09	1235	N	1235	-0-	-0- B	-0-	1232	2	3	9	N	3	3	1			2
10	0		1142	-0-	1142 B	1142	1142	2			N	-0-					2

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
06	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	124	N	13	-0-	-111 B	-0-	13	2			N	-0-					-0-
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	0		68	-0-	68 B	68	68	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	1517	-0-	1517 B	-25949	1514	2	3	9	N	3	3	1			32
06	0	N	1345	-0-	1345 B	-24604	1342	2	3	9	N	3	3	1			32
07	0	N	3940	-0-	3940 B	-20664	3940	2			N	-0-					32
08	1519	N	2407	-0-	888 B	-19776	2403	2	4	9	N	4	4	1			32
09	1350	N	8	-0-	-1342 B	-19776	8	2			N	-0-					32
10	0		-0-	-0-	-0- B	-19776					N	-0-					32

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	B	-0-	822	2	1	9	N	1	1	1			-0-
06	503	N	503	-0-	-0-	B	-0-	500	2	3	9	N	3	3	1			-0-
07	493	N	493	-0-	-0-	B	-0-	493	2			N	-0-					-0-
08	578	N	578	-0-	-0-	B	-0-	577	2	1	9	N	1	1	1			-0-
09	570	N	570	-0-	-0-	B	-0-	569	2	1	9	N	1	1	1			-0-
10	0		431	-0-	431	B	431	431	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	1749	N	1749	-0-	-0-	B	-0-	1746	2	3	9	N	3	3	1			-0-
06	1645	N	1645	-0-	-0-	B	-0-	1642	2	3	9	N	3	3	1			-0-
07	1631	N	1631	-0-	-0-	B	-0-	1631	2			N	-0-					-0-
08	1736	N	1592	-0-	-144	B	-0-	1589	2	3	9	N	3	3	1			-0-
09	1650	N	1403	-0-	-247	B	-0-	1400	2	3	9	N	3	3	1			-0-
10	0		1189	-0-	1189	B	1189	1189	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
06	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
07	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	2			N	-0-					-0-
09	30	N	7	-0-	-23	B	-0-	7	2			N	-0-					-0-
10	0		5	-0-	5	B	5	5	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
08	180	N	180	-0-	-0-	B	-0-	180	2			N	-0-					-0-
09	180	N	115	-0-	-65	B	-0-	115	2			N	-0-					-0-
10	0		164	-0-	164	B	164	164	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	B	-0-	446	2	1	9	N	1	1	1			2
06	12	N	12	-0-	-0-	B	-0-	11	2	1	9	N	1	1	8			2
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					2
08	434	N	-0-	-0-	-434	B	-0-					N	-0-					2
09	12	N	-0-	-0-	-12	B	-0-					N	-0-					2
10	0		-0-	-0-	-0-	B	-0-					N	-0-					2

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	1114	N	1114	-0-	-0-	B	-0-	1112	2	2	9	N	2	2	1			-0-
06	849	N	849	-0-	-0-	B	-0-	846	2	3	9	N	3	2	1	1	8	-0-
07	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
08	1054	N	542	-0-	-512	B	-0-	541	2	1	9	N	1	1	1			-0-
09	840	N	447	-0-	-393	B	-0-	446	2	1	9	N	1	1	1			-0-
10	0		835	-0-	835	B	835	833	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	B	-0-	321	2	7	9	N	6	1	1	5	8	2
06	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					2
07	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					2
08	341	N	132	-0-	-209	B	-0-	132	2			N	-0-					2
09	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					2
10	0		100	-0-	100	B	100	100	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					2
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					2
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
08	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					2
09	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					2
10	0		136	-0-	136 B	136	136	2			N	-0-					2

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	702	N	702	-0-	-0- B	-0-	701	2	1	9	N	1	1	1			-0-
06	1702	N	1702	-0-	-0- B	-0-	1699	2	3	9	N	3	3	1			-0-
07	1265	N	1265	-0-	-0- B	-0-	1265	2			N	-0-					-0-
08	1069	N	1069	-0-	-0- B	-0-	1067	2	2	9	N	2	2	1			-0-
09	1230	N	419	-0-	-811 B	-0-	418	2	1	9	N	1	1	1			-0-
10	0		6	-0-	6 B	6	4	2	2	9	N	2	2	8			-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					3
06	302	N	302	-0-	-0- B	-0-	299	2	3	9	N	3	3	1			3
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
08	1020	N	1020	-0-	-0- B	-0-	1018	2	2	9	N	2	2	1			3
09	933	N	933	-0-	-0- B	-0-	931	2	2	9	N	2	2	1			3
10	0		619	-0-	619 B	619	619	2			N	-0-					3

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0- B	-0-	536	2	1	9	N	1	1	1			-0-
06	415	N	415	-0-	-0- B	-0-	414	2	1	9	N	1	1	1			-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	527	N	270	-0-	-257 B	-0-	270	2			N	-0-					-0-
09	420	N	241	-0-	-179 B	-0-	240	2	1	9	N	1	1	1			-0-
10	0		137	-0-	137 B	137	137	2			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0- B	-0-	468	2	7	9	N	6	1	1	5	8	28
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					28
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					28
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					28
09	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					28
10	0		64	-0-	64 B	64	64	2			N	-0-					28

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0- B	-0-	792	2	1	9	N	1	1	1			-0-
06	750	N	750	-0-	-0- B	-0-	748	2	2	9	N	2	2	1			-0-
07	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
08	806	N	751	-0-	-55 B	-0-	750	2	1	9	N	1	1	1			-0-
09	770	N	770	-0-	-0- B	-0-	768	2	2	9	N	2	2	1			-0-
10	0		679	-0-	679 B	679	679	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0- B	-0-	304	2	1	9	N	1	1	1			-0-
06	287	N	287	-0-	-0- B	-0-	286	2	1	9	N	1	1	1			-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	310	N	284	-0-	-26 B	-0-	283	2	1	9	N	1	1	1			-0-
09	300	N	288	-0-	-12 B	-0-	287	2	1	9	N	1	1	1			-0-
10	0		188	-0-	188 B	188	188	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
06	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
09	120	N	36	-0-	-84	B	-0-	36	2			N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	B	-0-	723	2	1	9	N	1	1	1			17
06	643	N	643	-0-	-0-	B	-0-	642	2	1	9	N	1	1	1			17
07	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					17
08	713	N	673	-0-	-40	B	-0-	672	2	1	9	N	1	1	1			17
09	671	N	671	-0-	-0-	B	-0-	669	2	2	9	N	2	2	1			17
10	0		662	-0-	662	B	662	662	2			N	-0-					17

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		239	-0-	239	B	239	239	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1469	N	1469	-0-	-0-	B	-0-	1466	2	3	9	N	3	3	1			-0-
06	1336	N	1336	-0-	-0-	B	-0-	1333	2	3	9	N	3	3	1			-0-
07	1385	N	1385	-0-	-0-	B	-0-	1385	2			N	-0-					-0-
08	1457	N	1332	-0-	-125	B	-0-	1330	2	2	9	N	2	2	1			-0-
09	1350	N	1317	-0-	-33	B	-0-	1314	2	3	9	N	3	3	1			-0-
10	0		1141	-0-	1141	B	1141	1141	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
06	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
07	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
08	217	N	197	-0-	-20	B	-0-	197	2			N	-0-					-0-
09	216	N	216	-0-	-0-	B	-0-	216	2			N	-0-					-0-
10	0		71	-0-	71	B	71	71	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
06	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
10	0		348	-0-	348	B	348	348	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	B	-0-	461	2	1	9	N	1	1	1			-0-
06	453	N	453	-0-	-0-	B	-0-	452	2	1	9	N	1	1	1			-0-
07	418	N	418	-0-	-0-	B	-0-	418	2			N	-0-					-0-
08	465	N	426	-0-	-39	B	-0-	425	2	1	9	N	1	1	1			-0-
09	450	N	432	-0-	-18	B	-0-	431	2	1	9	N	1	1	1			-0-
10	0		412	-0-	412	B	412	412	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
07	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
08	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
09	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
10	0		150	-0-	150	B	150	150	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
06	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
07	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
08	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
09	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
10	0		14	-0-	14	B	14	14	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	B	-0-	636	2	1	9	N	1	1	1			48
06	2036	N	2036	-0-	-0-	B	-0-	2032	2	4	9	N	4	4	1			48
07	1549	N	1549	-0-	-0-	B	-0-	1549	2			N	-0-					48
08	1369	N	1369	-0-	-0-	B	-0-	1367	2	2	9	N	2	2	1			48
09	1830	N	754	-0-	-1076	B	-0-	752	2	2	9	N	2	2	1			48
10	0		-0-	-0-	-0-	B	-0-					N	-0-					48

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					94
06	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					94
07	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					94
08	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					94
09	180	N	74	-0-	-106	B	-0-	74	2			N	-0-					94
10	0		120	-0-	120	B	120	120	2			N	-0-					94

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	1	1	8			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	378	N	378	-0-	-0-	B	-0-	377	2	1	9	N	1	1	1			-0-
07	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
08	401	N	401	-0-	-0-	B	-0-	400	2	1	9	N	1	1	1			-0-
09	429	N	429	-0-	-0-	B	-0-	428	2	1	9	N	1	1	1			-0-
10	0		356	-0-	356	B	356	356	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	5	5	8			17
06	587	N	587	-0-	-0- B	-0-	586	2	1	9	N	1	1	1			17
07	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					17
08	641	N	641	-0-	-0- B	-0-	640	2	1	9	N	1	1	1			17
09	624	N	624	-0-	-0- B	-0-	623	2	1	9	N	1	1	1			17
10	0		521	-0-	521 B	521	521	2			N	-0-					17

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	1518	N	1518	-0-	-0- B	-0-	1515	2	3	9	N	3	3	1			-0-
09	610	N	610	-0-	-0- B	-0-	609	2	1	9	N	1	1	1			-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1908	N	1908	-0-	-0- B	-0-	1899	2	9	9	N	8	3	1	5	8	2
06	1585	N	1585	-0-	-0- B	-0-	1582	2	3	9	N	3	3	1			2
07	1646	N	1646	-0-	-0- B	-0-	1643	2	3	9	N	3	3	8			2
08	1922	N	809	-0-	-1113 B	-0-	808	2	1	9	N	1	1	1			2
09	1590	N	1510	-0-	-80 B	-0-	1507	2	3	9	N	3	3	1			2
10	0		1531	-0-	1531 B	1531	1531	2			N	-0-					2

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					28
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					28
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					28
08	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					28
09	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					28
10	0		9	-0-	9 B	9	7	2	2	9	N	2	2	8			28

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1545	N	1545	-0-	-0- B	-0-	1542	2	3	9	N	3	3	1			126
06	1248	N	1248	-0-	-0- B	-0-	1246	2	2	9	N	2	2	1			126
07	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					126
08	1550	N	1207	-0-	-343 B	-0-	1205	2	2	9	N	2	2	1			126
09	1260	N	1104	-0-	-156 B	-0-	1101	2	3	9	N	3	3	1			126
10	0		826	-0-	826 B	826	824	2	2	9	N	2	2	8			126

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1110	N	1110	-0-	-0- B	-0-	1108	2	2	9	N	2	2	1			-0-
06	999	N	999	-0-	-0- B	-0-	997	2	2	9	N	2	2	1			-0-
07	1412	N	1412	-0-	-0- B	-0-	1412	2			N	-0-					-0-
08	1470	N	1470	-0-	-0- B	-0-	1467	2	3	9	N	3	3	1			-0-
09	1454	N	1454	-0-	-0- B	-0-	1451	2	3	9	N	3	3	1			-0-
10	0		1188	-0-	1188 B	1188	1188	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0- B	-0-	1114	2	2	9	N	2	2	1			-0-
06	273	N	273	-0-	-0- B	-0-	272	2	1	9	N	1	1	1			-0-
07	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
08	979	N	979	-0-	-0- B	-0-	977	2	2	9	N	2	2	1			-0-
09	476	N	476	-0-	-0- B	-0-	475	2	1	9	N	1	1	1			-0-
10	0		265	-0-	265 B	265	263	2	2	9	N	2	2	8			-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	0		112	-0-	112 B	112	112	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	314	2	1	9	N	1	1	1			64
06	272	N	272	-0-	-0- B	-0-	271	2	1	9	N	1	1	1			64
07	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					64
08	310	N	5	-0-	-305 B	-0-	5	2			N	-0-					64
09	270	N	11	-0-	-259 B	-0-	11	2			N	-0-					64
10	0		1	-0-	1 B	1	1	2			N	-0-					64

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1708	N	1708	-0-	-0- B	-0-	1705	2	3	9	N	3	3	1			-0-
06	1415	N	1415	-0-	-0- B	-0-	1412	2	3	9	N	3	3	1			-0-
07	1546	N	1546	-0-	-0- B	-0-	1546	2			N	-0-					-0-
08	1705	N	1462	-0-	-243 B	-0-	1459	2	3	9	N	3	3	1			-0-
09	1410	N	1400	-0-	-10 B	-0-	1397	2	3	9	N	3	3	1			-0-
10	0		1286	-0-	1286 B	1286	1286	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0- B	-0-	1057	2	2	9	N	2	2	1			2
06	931	N	931	-0-	-0- B	-0-	929	2	2	9	N	2	2	1			2
07	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					2
08	1054	N	841	-0-	-213 B	-0-	840	2	1	9	N	1	1	1			2
09	930	N	453	-0-	-477 B	-0-	452	2	1	9	N	1	1	1			2
10	0		789	-0-	789 B	789	789	2			N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					2
09	1	N	-0-	-0-	-1 B	-0-					N	-0-					2
10	0		-0-	-0-	-0- B	-0-					N	-0-					2

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2292	N	2292	-0-	-0- B	-0-	2288	2	4	9	N	4	4	1			-0-
06	1674	N	1674	-0-	-0- B	-0-	1671	2	3	9	N	3	3	1			-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-					-0-
08	2201	N	1559	-0-	-642 B	-0-	1556	2	3	9	N	3	3	1			-0-
09	1680	N	1656	-0-	-24 B	-0-	1652	2	4	9	N	4	4	1			-0-
10	0		1355	-0-	1355 B	1355	1355	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0- B	-0-	756	2	1	9	N	1	1	1			-0-
06	773	N	773	-0-	-0- B	-0-	771	2	2	9	N	2	2	1			-0-
07	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
08	620	N	306	-0-	-314 B	-0-	305	2	1	9	N	1	1	1			-0-
09	600	N	491	-0-	-109 B	-0-	490	2	1	9	N	1	1	1			-0-
10	0		459	-0-	459 B	459	459	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2046	-0-	-0- B	-0-	2042	2	4	9	N	4	4	1			82
06	1857	N	1857	-0-	-0- B	-0-	1851	2	6	9	N	5	4	1	1	8	82
07	1716	N	1716	-0-	-0- B	-0-	1716	2			N	-0-					82
08	2046	N	1772	-0-	-274 B	-0-	1769	2	3	9	N	3	3	1			82
09	1860	N	1830	-0-	-30 B	-0-	1826	2	4	9	N	4	4	1			82
10	0		1525	-0-	1525 B	1525	1523	2	2	9	N	2	2	8			82

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0- B	-0-	557	2	1	9	N	1	1	1			-0-
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	636	N	636	-0-	-0- B	-0-	633	2	3	9	N	3	3	8			-0-
08	1324	N	1324	-0-	-0- B	-0-	1322	2	2	9	N	2	2	1			-0-
09	1110	N	1110	-0-	-0- B	-0-	1107	2	3	9	N	3	3	1			-0-
10	0		3	-0-	3 B	3	3	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0- B	-0-	1176	2	2	9	N	2	2	1			-0-
06	1116	N	1116	-0-	-0- B	-0-	1114	2	2	9	N	2	2	1			-0-
07	1085	N	1085	-0-	-0- B	-0-	1085	2			N	-0-					-0-
08	1178	N	1059	-0-	-119 B	-0-	1057	2	2	9	N	2	2	1			-0-
09	1110	N	1057	-0-	-53 B	-0-	1055	2	2	9	N	2	2	1			-0-
10	0		878	-0-	878 B	878	878	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0- B	-0-	1154	2	2	9	N	2	2	1			-0-
06	885	N	885	-0-	-0- B	-0-	883	2	2	9	N	2	2	1			-0-
07	1236	N	1236	-0-	-0- B	-0-	1236	2			N	-0-					-0-
08	1297	N	1297	-0-	-0- B	-0-	1295	2	2	9	N	2	2	1			-0-
09	1241	N	1241	-0-	-0- B	-0-	1238	2	3	9	N	3	3	1			-0-
10	0		1196	-0-	1196 B	1196	1196	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	B	-0-	526	2	1	9	N	1	1	1			-0-
06	399	N	399	-0-	-0-	B	-0-	398	2	1	9	N	1	1	1			-0-
07	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-
08	527	N	405	-0-	-122	B	-0-	404	2	1	9	N	1	1	1			-0-
09	556	N	556	-0-	-0-	B	-0-	555	2	1	9	N	1	1	1			-0-
10	0		1306	-0-	1306	B	1306	1306	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
08	155	N	135	-0-	-20	B	-0-	135	2			N	-0-					-0-
09	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
10	0		87	-0-	87	B	87	87	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	449	N	449	-0-	-0-	B	-0-	448	2	1	9	N	1	1	1			-0-
07	283	N	283	-0-	-0-	B	-0-	283	2			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
09	240	N	45	-0-	-195	B	-0-	45	2			N	-0-					-0-
10	0		93	-0-	93	B	93	93	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-					35
06	15	N	15	-0-	-0-	B	-0-	15	2			N	-0-					35
07	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					35
08	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					35
09	61	N	61	-0-	-0-	B	-0-	61	2			N	-0-					35
10	0		58	-0-	58	B	58	58	2			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	B	-0-	1130	2	2	9	N	2	2	1			-0-
06	540	N	540	-0-	-0-	B	-0-	539	2	1	9	N	1	1	1			-0-
07	410	N	410	-0-	-0-	B	-0-	410	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	B	-0-	1068	2	2	9	N	2	2	1			-0-
09	540	N	495	-0-	-45	B	-0-	494	2	1	9	N	1	1	1			-0-
10	0		899	-0-	899	B	899	899	2			N	-0-					-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	2			N	-0-					-0-
08	186	N	144	-0-	-42	B	-0-	144	2			N	-0-					-0-
09	180	N	63	-0-	-117	B	-0-	63	2			N	-0-					-0-
10	0		53	-0-	53	B	53	53	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	493	2	2	9	N	2	1	1	1	8	-0-
07	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
08	695	N	695	-0-	-0-	B	-0-	694	2	1	9	N	1	1	1			-0-
09	510	N	282	-0-	-228	B	-0-	281	2	1	9	N	1	1	1			-0-
10	0		527	-0-	527	B	527	527	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1668	N	1668	-0-	-0- B	-0-	1665	2	3	9	N	3	3	1			2
06	1529	N	1529	-0-	-0- B	-0-	1526	2	3	9	N	3	3	1			2
07	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					2
08	1674	N	1447	-0-	-227 B	-0-	1444	2	3	9	N	3	3	1			2
09	1530	N	1441	-0-	-89 B	-0-	1438	2	3	9	N	3	3	1			2
10	0		1653	-0-	1653 B	1653	1653	2			N	-0-					2

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
10	0		121	-0-	121 B	121	121	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0- B	-0-	568	2	1	9	N	1	1	1			-0-
06	545	N	545	-0-	-0- B	-0-	544	2	1	9	N	1	1	1			-0-
07	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	537	2	1	9	N	1	1	1			-0-
09	540	N	522	-0-	-18 B	-0-	521	2	1	9	N	1	1	1			-0-
10	0		418	-0-	418 B	418	418	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0- B	-0-	616	2	1	9	N	1	1	1			5
06	538	N	538	-0-	-0- B	-0-	536	2	2	9	N	2	1	1	1	8	5
07	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					5
08	640	N	640	-0-	-0- B	-0-	639	2	1	9	N	1	1	1			5
09	585	N	585	-0-	-0- B	-0-	584	2	1	9	N	1	1	1			5
10	0		525	-0-	525 B	525	523	2	2	9	N	2	2	8			5

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2352	N	2352	-0-	-0- B	-0-	2342	2	10	9	N	9	4	1	5	8	2
06	667	N	667	-0-	-0- B	-0-	666	2	1	9	N	1	1	1			2
07	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					2
08	2479	N	2479	-0-	-0- B	-0-	2472	2	7	9	N	6	4	1	2	8	2
09	2166	N	2166	-0-	-0- B	-0-	2160	2	6	9	N	5	5	1			2
10	0		1811	-0-	1811 B	1811	1811	2			N	-0-					2

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1817	N	1817	-0-	-0- B	-0-	1814	2	3	9	N	3	3	1			2
06	1494	N	1494	-0-	-0- B	-0-	1491	2	3	9	N	3	3	1			2
07	1323	N	1323	-0-	-0- B	-0-	1323	2			N	-0-					2
08	1674	N	1204	-0-	-470 B	-0-	1202	2	2	9	N	2	2	1			2
09	1500	N	5	-0-	-1495 B	-0-	5	2			N	-0-					2
10	0		-0-	-0-	-0- B	-0-					N	-0-					2

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2090	N	2090	-0-	-0-	B	-0-	2086	2	4	9	N	4	4	1			-0-
06	1963	N	1963	-0-	-0-	B	-0-	1959	2	4	9	N	4	4	1			-0-
07	2213	N	2213	-0-	-0-	B	-0-	2213	2			N	-0-					-0-
08	1829	N	1282	-0-	-547	B	-0-	1280	2	2	9	N	2	2	1			-0-
09	1808	N	1808	-0-	-0-	B	-0-	1804	2	4	9	N	4	4	1			-0-
10	0		885	-0-	885	B	885	885	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	B	-0-	1732	2	3	9	N	3	3	1			2
06	1605	N	1605	-0-	-0-	B	-0-	1601	2	4	9	N	4	3	1	1	8	2
07	1591	N	1591	-0-	-0-	B	-0-	1591	2			N	-0-					2
08	1736	N	1439	-0-	-297	B	-0-	1436	2	3	9	N	3	3	1			2
09	1620	N	1613	-0-	-7	B	-0-	1609	2	4	9	N	4	4	1			2
10	0		1388	-0-	1388	B	1388	1386	2	2	9	N	2	2	8			2

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	747	N	747	-0-	-0-	B	-0-	746	2	1	9	N	1	1	1			2
06	661	N	661	-0-	-0-	B	-0-	660	2	1	9	N	1	1	1			2
07	659	N	659	-0-	-0-	B	-0-	659	2			N	-0-					2
08	744	N	663	-0-	-81	B	-0-	662	2	1	9	N	1	1	1			2
09	660	N	353	-0-	-307	B	-0-	352	2	1	9	N	1	1	1			2
10	0		4	-0-	4	B	4	4	2			N	-0-					2

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					2
06	136	N	136	-0-	-0-	B	-0-	134	2	2	9	N	2	2	8			2
07	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					2
08	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					2
09	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					2
10	0		73	-0-	73	B	73	73	2			N	-0-					2

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0-	B	-0-	850	2	2	9	N	2	2	1			-0-
06	627	N	627	-0-	-0-	B	-0-	626	2	1	9	N	1	1	1			-0-
07	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
08	869	N	869	-0-	-0-	B	-0-	867	2	2	9	N	2	2	1			-0-
09	749	N	749	-0-	-0-	B	-0-	747	2	2	9	N	2	2	1			-0-
10	0		708	-0-	708	B	708	708	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	B	-0-	460	2	1	9	N	1	1	1			-0-
06	373	N	373	-0-	-0-	B	-0-	372	2	1	9	N	1	1	1			-0-
07	361	N	361	-0-	-0-	B	-0-	361	2			N	-0-					-0-
08	372	N	339	-0-	-33	B	-0-	338	2	1	9	N	1	1	1			-0-
09	360	N	331	-0-	-29	B	-0-	330	2	1	9	N	1	1	1			-0-
10	0		265	-0-	265	B	265	265	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	995	N	995	-0-	-0- B	-0-	993	2	2	9	N	2	2	1			-0-
07	685	N	685	-0-	-0- B	-0-	685	2			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	462	2	1	9	N	1	1	1			-0-
09	690	N	230	-0-	-460 B	-0-	229	2	1	9	N	1	1	1			-0-
10	0		4	-0-	4 B	4	4	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1180	N	1180	-0-	-0- B	-0-	1178	2	2	9	N	2	2	1			-0-
06	1090	N	1090	-0-	-0- B	-0-	1088	2	2	9	N	2	2	1			-0-
07	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-
08	1178	N	1041	-0-	-137 B	-0-	1039	2	2	9	N	2	2	1			-0-
09	1080	N	980	-0-	-100 B	-0-	978	2	2	9	N	2	2	1			-0-
10	0		559	-0-	559 B	559	557	2	2	9	N	2	2	8			-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0- B	-0-	287	2	1	9	N	1	1	1			-0-
06	319	N	319	-0-	-0- B	-0-	318	2	1	9	N	1	1	1			-0-
07	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
08	303	N	303	-0-	-0- B	-0-	302	2	1	9	N	1	1	1			-0-
09	330	N	300	-0-	-30 B	-0-	299	2	1	9	N	1	1	1			-0-
10	0		181	-0-	181 B	181	181	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2684	N	2684	-0-	-0- B	-0-	2678	2	6	9	N	5	5	1			2
06	2263	N	2263	-0-	-0- B	-0-	2257	2	6	9	N	5	5	1			2
07	3100	X	2242	-0-	-858 B	-0-	2242	2			N	-0-					2
08	3100	X	2182	-0-	-918 B	-0-	2178	2	4	9	N	4	4	1			2
09	2610	X	2104	-0-	-506 B	-0-	2098	2	6	9	N	5	5	1			2
10	0		1854	-0-	1854 B	1854	1854	2			N	-0-					2

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	140	2	1	9	N	1	1	8			-0-
07	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
09	150	N	12	-0-	-138 B	-0-	12	2			N	-0-					-0-
10	0		4	-0-	4 B	4	4	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0- B	-0-	704	2	34	9	N	31	1	1	30	8	-0-
06	814	N	814	-0-	-0- B	-0-	804	2	10	9	N	9	2	1	7	8	-0-
07	350	N	350	-0-	-0- B	-0-	347	2	3	9	N	3	3	8			-0-
08	217	N	205	-0-	-12 B	-0-	201	2	4	9	N	4	4	8			-0-
09	346	N	346	-0-	-0- B	-0-	345	2	1	9	N	1	1	1			-0-
10	0		190	-0-	190 B	190	190	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	B	-0-	1248	2	2	9	N	2	2	1			-0-
06	1135	N	1135	-0-	-0-	B	-0-	1133	2	2	9	N	2	2	1			-0-
07	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
08	1240	N	1103	-0-	-137	B	-0-	1101	2	2	9	N	2	2	1			-0-
09	1140	N	1044	-0-	-96	B	-0-	1042	2	2	9	N	2	2	1			-0-
10	0		851	-0-	851	B	851	851	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	B	-0-	734	2	7	9	N	6	1	1	5	8	-0-
06	661	N	661	-0-	-0-	B	-0-	660	2	1	9	N	1	1	1			-0-
07	706	N	706	-0-	-0-	B	-0-	706	2			N	-0-					-0-
08	744	N	647	-0-	-97	B	-0-	646	2	1	9	N	1	1	1			-0-
09	660	N	517	-0-	-143	B	-0-	516	2	1	9	N	1	1	1			-0-
10	0		558	-0-	558	B	558	558	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	X	657	-0-	-0-	B	-0-	656	2	1	9	N	1	1	1			-0-
06	600	X	600	-0-	-0-	B	-0-	599	2	1	9	N	1	1	1			-0-
07	582	X	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-
08	425	X	425	-0-	-0-	B	-0-	424	2	1	9	N	1	1	1			-0-
09	394	X	394	-0-	-0-	B	-0-	393	2	1	9	N	1	1	1			-0-
10	0		290	-0-	290	B	290	290	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	B	-0-	805	2	1	9	N	1	1	1			-0-
06	745	N	745	-0-	-0-	B	-0-	744	2	1	9	N	1	1	1			-0-
07	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
08	1156	N	1156	-0-	-0-	B	-0-	1152	2	4	9	N	4	2	1	2	8	-0-
09	960	N	960	-0-	-0-	B	-0-	958	2	2	9	N	2	2	1			-0-
10	0		741	-0-	741	B	741	741	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3387	X	3387	-0-	-0-	B	-0-	3380	2	7	9	N	6	6	1			-0-
06	3306	X	3306	-0-	-0-	B	-0-	3298	2	8	9	N	7	7	1			-0-
07	3348	X	3155	-0-	-193	B	-0-	3155	2			N	-0-					-0-
08	3596	X	3097	-0-	-499	B	-0-	3091	2	6	9	N	5	5	1			-0-
09	4603	X	4603	-0-	-0-	B	-0-	4592	2	11	9	N	10	10	1			-0-
10	0		3243	-0-	3243	B	3243	3243	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1064	N	1064	-0-	-0-	B	-0-	1062	2	2	9	N	2	2	1			-0-
06	943	N	943	-0-	-0-	B	-0-	941	2	2	9	N	2	2	1			-0-
07	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
08	1054	N	953	-0-	-101	B	-0-	951	2	2	9	N	2	2	1			-0-
09	930	N	540	-0-	-390	B	-0-	539	2	1	9	N	1	1	1			-0-
10	0		13	-0-	13	B	13	13	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	B	-0-	804	2	7	9	N	6	1	1	5	8	-0-
06	711	N	711	-0-	-0-	B	-0-	710	2	1	9	N	1	1	1			-0-
07	727	N	727	-0-	-0-	B	-0-	727	2			N	-0-					-0-
08	806	N	607	-0-	-199	B	-0-	606	2	1	9	N	1	1	1			-0-
09	720	N	601	-0-	-119	B	-0-	600	2	1	9	N	1	1	1			-0-
10	0		500	-0-	500	B	500	500	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	B	-0-	609	2	1	9	N	1	1	1			-0-
06	478	N	478	-0-	-0-	B	-0-	477	2	1	9	N	1	1	1			-0-
07	747	N	747	-0-	-0-	B	-0-	747	2			N	-0-					-0-
08	620	N	579	-0-	-41	B	-0-	578	2	1	9	N	1	1	1			-0-
09	620	N	620	-0-	-0-	B	-0-	619	2	1	9	N	1	1	1			-0-
10	0		600	-0-	600	B	600	600	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	B	-0-	243	2			N	-0-					-0-
06	321	N	321	-0-	-0-	B	-0-	320	2	1	9	N	1	1	1			-0-
07	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
08	322	N	322	-0-	-0-	B	-0-	321	2	1	9	N	1	1	1			-0-
09	330	N	191	-0-	-139	B	-0-	191	2			N	-0-					-0-
10	0		157	-0-	157	B	157	157	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
06	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
07	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
08	603	N	603	-0-	-0-	B	-0-	602	2	1	9	N	1	1	1			-0-
09	277	N	277	-0-	-0-	B	-0-	276	2	1	9	N	1	1	1			-0-
10	0		33	-0-	33	B	33	33	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	B	-0-	601	2	1	9	N	1	1	1			-0-
06	544	N	544	-0-	-0-	B	-0-	543	2	1	9	N	1	1	1			-0-
07	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
08	589	N	585	-0-	-4	B	-0-	584	2	1	9	N	1	1	1			-0-
09	540	N	398	-0-	-142	B	-0-	397	2	1	9	N	1	1	1			-0-
10	0		407	-0-	407	B	407	407	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1268	N	1268	-0-	-0-	B	-0-	1266	2	2	9	N	2	2	1			-0-
06	1181	N	1181	-0-	-0-	B	-0-	1179	2	2	9	N	2	2	1			-0-
07	1229	N	1229	-0-	-0-	B	-0-	1229	2			N	-0-					-0-
08	1256	N	1256	-0-	-0-	B	-0-	1254	2	2	9	N	2	2	1			-0-
09	1012	N	1012	-0-	-0-	B	-0-	1010	2	2	9	N	2	2	1			-0-
10	0		759	-0-	759	B	759	759	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					4
06	212	N	212	-0-	-0-	B	-0-	211	2	1	9	N	1	1	8			4
07	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					4
08	231	N	231	-0-	-0-	B	-0-	231	2			N	-0-					4
09	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					4
10	0		124	-0-	124	B	124	124	2			N	-0-					4

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1719	N	1719	-0-	-0-	B	-0-	1716	2	3	9	N	3	3	1			-0-
06	1492	N	1492	-0-	-0-	B	-0-	1489	2	3	9	N	3	3	1			-0-
07	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
08	1513	N	1513	-0-	-0-	B	-0-	1510	2	3	9	N	3	3	1			-0-
09	1543	N	1543	-0-	-0-	B	-0-	1539	2	4	9	N	4	4	1			-0-
10	0		1433	-0-	1433	B	1433	1433	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
07	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	0		48	-0-	48 B	48	48	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
08	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
09	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
10	0		54	-0-	54 B	54	54	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0- B	-0-	733	2	1	9	N	1	1	1			-0-
06	639	N	639	-0-	-0- B	-0-	638	2	1	9	N	1	1	1			-0-
07	627	N	627	-0-	-0- B	-0-	627	2			N	-0-					-0-
08	744	N	617	-0-	-127 B	-0-	616	2	1	9	N	1	1	1			-0-
09	630	N	620	-0-	-10 B	-0-	619	2	1	9	N	1	1	1			-0-
10	0		527	-0-	527 B	527	527	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2817	-0-	-66 B	-0-	2811	2	6	9	N	5	5	1			-0-
06	2402	X	2402	-0-	-0- B	-0-	2396	2	6	9	N	5	5	1			-0-
07	2263	X	2183	-0-	-80 B	-0-	2183	2			N	-0-					-0-
08	2821	X	2400	-0-	-421 B	-0-	2396	2	4	9	N	4	4	1			-0-
09	2400	N	1570	-0-	-830 B	-0-	1566	2	4	9	N	4	4	1			-0-
10	0		111	-0-	111 B	111	111	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0- B	-0-	280	2	1	9	N	1	1	1			-0-
06	250	N	250	-0-	-0- B	-0-	249	2	1	9	N	1	1	1			-0-
07	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
08	279	N	240	-0-	-39 B	-0-	240	2			N	-0-					-0-
09	244	N	244	-0-	-0- B	-0-	243	2	1	9	N	1	1	1			-0-
10	0		214	-0-	214 B	214	214	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0- B	-0-	1026	2	2	9	N	2	2	1			-0-
06	822	N	822	-0-	-0- B	-0-	820	2	2	9	N	2	2	1			-0-
07	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-
08	930	N	704	-0-	-226 B	-0-	703	2	1	9	N	1	1	1			-0-
09	810	N	653	-0-	-157 B	-0-	652	2	1	9	N	1	1	1			-0-
10	0		652	-0-	652 B	652	652	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
08	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
09	120	N	85	-0-	-35 B	-0-	85	2			N	-0-					-0-
10	0		76	-0-	76 B	76	76	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1763	N	1763	-0-	-0- B	-0-	1760	2	3	9	N	3	3	1			-0-
06	1520	N	1520	-0-	-0- B	-0-	1517	2	3	9	N	3	3	1			-0-
07	1709	N	1709	-0-	-0- B	-0-	1709	2			N	-0-					-0-
08	1595	N	1595	-0-	-0- B	-0-	1592	2	3	9	N	3	3	1			-0-
09	1579	N	1579	-0-	-0- B	-0-	1575	2	4	9	N	4	4	1			-0-
10	0		1514	-0-	1514 B	1514	1512	2	2	9	N	2	2	8			-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
08	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	0		134	-0-	134 B	134	134	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					71
10	0		-0-	-0-	-0- B	-0-					N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
06	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	217	N	136	-0-	-81 B	-0-	136	2			N	-0-					-0-
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0		1	-0-	1 B	1	1	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0- B	-0-	278	2	1	9	N	1	1	1			-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
08	279	N	199	-0-	-80 B	-0-	199	2			N	-0-					-0-
09	308	N	308	-0-	-0- B	-0-	307	2	1	9	N	1	1	1			-0-
10	0		85	-0-	85 B	85	85	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2248	N	2248	-0-	-0- B	-0-	2233	2	15	9	N	14	4	1	10	8	9
06	1561	N	1561	-0-	-0- B	-0-	1557	2	4	9	N	4	3	1	1	8	9
07	1655	N	1655	-0-	-0- B	-0-	1649	2	6	9	N	5	5	8			9
08	2263	N	1543	-0-	-720 B	-0-	1540	2	3	9	N	3	3	1			9
09	1561	N	1561	-0-	-0- B	-0-	1557	2	4	9	N	4	4	1			9
10	0		1150	-0-	1150 B	1150	1148	2	2	9	N	2	2	8			9

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
GEASLIN SW 206 WELL #: 61 RRCID -> 290183 COMPL. DATE 07/15/2004 TOTAL DEPTH 6817 PERF. 6100 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0- B	-0-	598	2	7	9	N	6	1	1	5	8	94
06	550	N	550	-0-	-0- B	-0-	549	2	1	9	N	1	1	1			94
07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					94
08	552	N	552	-0-	-0- B	-0-	551	2	1	9	N	1	1	1			94
09	524	N	524	-0-	-0- B	-0-	523	2	1	9	N	1	1	1			94
10	0		458	-0-	458 B	458	458	2			N	-0-					94

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
EXTEX OPERATING COMPANY 257062
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	#	316	-0-	-1079	-0-	68 19	1 9	229	3	N	17					109
06	1350	#	782	-0-	-568	-0-	66 29	1 9	687	3	N	26					135
07	1147	#	891	-0-	-256	-0-	68 35	1 9	788	3	N	32					167
08	930	#	370	-0-	-560	-0-	68 15	1 9	287	3	N	14	161	1			20
09	0		92	-0-	92	92	68	1	24	3	N	-0-					20
10	0		416	-0-	416	508	68 24	1 9	324	3	N	22					42

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					175

PLUGGED AND ABANDONED_____ 03/03/2021 - WELL PLUGGED 3-3-2021

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	1					52
07	31	N	-0-	-0-	-31	-0-					N	1					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0		38	-0-	38	38	38	2			N	-0-					53
10	0		27	-0-	27	65	27	2			N	-0-					53

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
08	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
09	0		31	-0-	31	31	31	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

05	992	N	309	-0-	-683	-0-	7	1	278	2	Y	22					173
							24	9									
06	960	N	-0-	-0-	-960	-0-					Y	-0-					173
07	1147	N	196	-0-	-951	-0-	2	1	120	2	Y	67					240
							74	9									
08	1277	N	1277	-0-	-0-	-0-	29	1	1094	2	Y	140	184	1			196
							154	9									
09	0		1303	-0-	1303	1303	36	1	1162	2	Y	95	184	1			107
							105	9									
10	0		1057	-0-	1057	2360	34	1	934	2	Y	81					188
							89	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

05	3472	X	1004	-0-	-2468	-0-	24	1	951	2	Y	26	53	1			-0-
							29	9									
06	3330	X	66	-0-	-3264	-0-	2	1	64	2	Y	-0-					-0-
07	3751	X	1912	-0-	-1839	-0-	33	1	1820	2	Y	54					54
							59	9									
08	3751	X	3509	-0-	-242	-0-	89	1	3340	2	Y	73	103	1			24
							80	9									
09	0		4351	-0-	4351	4351	127	1	4091	2	Y	121	110	1			35
							133	9									
10	0		3665	-0-	3665	8016	122	1	3400	2	Y	130	67	1			98
							143	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

05	409	N	409	-0-	-0-	-0-	27	1	382	2	Y	-0-					57
06	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					57
07	547	N	547	-0-	-0-	-0-	29	1	518	2	Y	-0-					57
08	505	N	505	-0-	-0-	-0-	27	1	478	2	Y	-0-					57
09	0		502	-0-	502	502	26	1	476	2	Y	-0-					57
10	0		468	-0-	468	970	22	1	446	2	Y	-0-					57

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

05	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	2	Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
09	0		56	-0-	56	56	3	1	53	2	Y	-0-					-0-
10	0		61	-0-	61	117	3	1	58	2	Y	-0-					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	1005	-0-	-2746	-0-	24	1	944	2	Y	34	157	1			38
							37	9									
06	3630	X	111	-0-	-3519	-0-	4	1	107	2	Y	-0-					38
07	4030	X	2102	-0-	-1928	-0-	34	1	1863	2	Y	186	172	1			52
							205	9									
08	7001	X	7001	-0-	-0-	-0-	170	1	6374	2	Y	415	324	1			143
							457	9									
09	0		5014	-0-	5014	5014	149	1	4786	2	Y	72	166	1			49
							79	9									
10	0		3744	-0-	3744	8758	127	1	3550	2	Y	61					110
							67	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	1344	-0-	-3399	-0-	33	1	1291	2	Y	18	44	1			-0-
							20	9									
06	4500	X	90	-0-	-4410	-0-	3	1	87	2	Y	-0-					-0-
07	5146	X	2640	-0-	-2506	-0-	47	1	2553	2	Y	36					36
							40	9									
08	5146	X	4436	-0-	-710	-0-	114	1	4250	2	Y	65	80	1			21
							72	9									
09	0		3499	-0-	3499	3499	104	1	3328	2	Y	61	65	1			17
							67	9									
10	0		3784	-0-	3784	7283	129	1	3602	2	Y	48	29	1			36
							53	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	935	-0-	-2289	-0-	23	1	892	2	Y	18	44	1			-0-
							20	9									
06	3090	X	62	-0-	-3028	-0-	2	1	60	2	Y	-0-					-0-
07	3565	X	1783	-0-	-1782	-0-	31	1	1712	2	Y	36					36
							40	9									
08	3534	X	3292	-0-	-242	-0-	84	1	3136	2	Y	65	80	1			21
							72	9									
09	0		4457	-0-	4457	4457	132	1	4247	2	Y	71	72	1			20
							78	9									
10	0		3924	-0-	3924	8381	134	1	3737	2	Y	48	32	1			36
							53	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	9	1	122	2	Y	-0-					29
06	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					29
07	155	N	145	-0-	-10	-0-	8	1	137	2	Y	-0-					29
08	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					29
09	0		136	-0-	136	136	7	1	129	2	Y	-0-					29
10	0		135	-0-	135	271	6	1	129	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5226	X	5226	-0-	-0-	-0-	346	1	4880	2	N	-0-					22
06	5955	X	5955	-0-	-0-	-0-	338	1	5617	2	N	-0-					22
07	6510	X	5654	-0-	-856	-0-	302	1	5352	2	N	-0-					22
08	6510	X	5210	-0-	-1300	-0-	281	1	4929	2	N	-0-					22
09	0		5010	-0-	5010	5010	260	1	4750	2	N	-0-					22
10	0		4827	-0-	4827	9837	228	1	4599	2	N	-0-					22

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE) (-)	CUMU UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	58	1	816	2	N	14					66
							15	9									
06	960	N	924	-0-	-36	-0-	51	1	852	2	N	19					85
							21	9									
07	1054	N	928	-0-	-126	-0-	49	1	862	2	N	15					100
							17	9									
08	899	N	869	-0-	-30	-0-	46	1	811	2	N	11					111
							12	9									
09	0		834	-0-	834	834	43	1	776	2	N	14					125
							15	9									
10	0		810	-0-	810	1644	37	1	758	2	N	14					139
							15	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

05	1456	N	1456	-0-	-0-	-0-	96	1	1360	2	N	-0-					193
06	1740	N	1239	-0-	-501	-0-	70	1	1169	2	N	-0-					193
07	2183	N	2183	-0-	-0-	-0-	117	1	2066	2	N	-0-					193
08	1947	N	1947	-0-	-0-	-0-	105	1	1842	2	N	-0-					193
09	0		1884	-0-	1884	1884	98	1	1786	2	N	-0-					193
10	0		1804	-0-	1804	3688	85	1	1719	2	N	-0-					193

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

05	2356	X	687	-0-	-1669	-0-	17	1	650	2	Y	18	44	1			-0-
							20	9									
06	2250	X	46	-0-	-2204	-0-	2	1	44	2	Y	-0-					-0-
07	2635	X	1341	-0-	-1294	-0-	23	1	1278	2	Y	36					36
							40	9									
08	2635	X	2535	-0-	-100	-0-	64	1	2388	2	Y	75	87	1			24
							83	9									
09	0		2987	-0-	2987	2987	86	1	2759	2	Y	129	116	1			37
							142	9									
10	0		2652	-0-	2652	5639	88	1	2461	2	Y	94	60	1			71
							103	9									

UNIVERSITY 7-6S WELL #: RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					128

PLUGGED AND ABANDONED_____ 08/29/2018

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

EARTHSTONE OPERATING, LLC 238732
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5526	-0-	-23	-0-	5425	2	101	9	Y	92					187
06	5370	X	5348	-0-	-22	-0-	5250	2	98	9	Y	89	175	1			101
07	5512	X	5512	-0-	-0-	-0-	5425	2	87	9	Y	79					180
08	5529	X	5529	-0-	-0-	-0-	5426	2	103	9	Y	94	184	1			90
09	5351	X	5351	-0-	-0-	-0-	5250	2	101	9	Y	92					182
10	0		5504	-0-	5504	5504	5425	2	79	9	Y	72	187	1			67

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1724	-0-	-136	-0-	1681	3	43	9	Y	39	37	1			13
06	1800	N	351	-0-	-1449	-0-	351	3			Y	-0-	10	1			3
07	1891	N	238	-0-	-1653	-0-	238	3			Y	-0-	3	1			-0-
08	1736	N	250	-0-	-1486	-0-	246	3	4	9	Y	4	3	1			1
09	360	N	280	-0-	-80	-0-	278	3	2	9	Y	2	2	1			1
10	248	N	187	-0-	-61	-0-	185	3	2	9	Y	2	2	1			1

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	727	-0-	-48	-0-	706	3	21	9	N	19	19	1			6
06	758	N	758	-0-	-0-	-0-	733	3	25	9	N	23	22	1			7
07	899	N	885	-0-	-14	-0-	854	3	31	9	N	28	25	1			10
08	915	N	915	-0-	-0-	-0-	884	3	31	9	N	28	29	1			9
09	1028	N	1028	-0-	-0-	-0-	997	3	31	9	N	28	24	1			13
10	899	N	686	-0-	-213	-0-	664	3	22	9	N	20	22	1			11

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	413	3			Y	-0-					5
06	420	N	397	-0-	-23	-0-	397	3			Y	-0-					5
07	434	N	409	-0-	-25	-0-	409	3			Y	-0-					5
08	403	N	397	-0-	-6	-0-	397	3			Y	-0-					5
09	0		387	-0-	387	387	387	3			Y	-0-					5
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	212	3	1	9	Y	1					76
06	210	N	202	-0-	-8	-0-	201	3	1	9	Y	1					77
07	217	N	214	-0-	-3	-0-	213	3	1	9	Y	1					78
08	217	N	204	-0-	-13	-0-	202	3	2	9	Y	2					80
09	0		193	-0-	193	193	192	3	1	9	Y	1					81
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					81

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					13
06	180	N	141	-0-	-39	-0-	141	3			Y	-0-					13
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					13
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					13
09	0		142	-0-	142	142	142	3			Y	-0-					13
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					5
06	270	N	245	-0-	-25	-0-	245	3			Y	-0-					5
07	279	N	257	-0-	-22	-0-	257	3			Y	-0-					5
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					5
09	0		236	-0-	236	236	236	3			Y	-0-					5
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
09	0		341	-0-	341	341	341	2			N	-0-					-0-
10	0		359	-0-	359	700	359	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	3			N	-0-					35
06	549	N	549	-0-	-0-	-0-	545	3	4	9	N	4					39
07	571	N	571	-0-	-0-	-0-	568	3	3	9	N	3					42
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					42
09	0		569	-0-	569	569	567	3	2	9	N	2					44
10	248	N	NO RPT	-0-	-248	321					N	NO RPT					44

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
10	0		827	-0-	827	827	827	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2022

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/28/2022 - WELL PLUGGED 9/28/2022

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					175
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					175
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					175
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					175
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					175
10	0		556	-0-	556	556	556	3			N	-0-					175

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
06	300	N	278	-0-	-22	-0-	269	3	9	9	N	8	8	8			-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	0		323	-0-	323	323	323	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0		148	-0-	148	148	148	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC 100222
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	12	1	145	2	Y	5	7	1			1
							6	9									
06	180	N	146	-0-	-34	-0-	10	1	133	2	Y	3					4
							3	9									
07	155	N	151	-0-	-4	-0-	9	1	141	2	Y	1	3	1			2
							1	9									
08	157	N	157	-0-	-0-	-0-	8	1	145	2	Y	4	3	1			3
							4	9									
09	151	N	151	-0-	-0-	-0-	10	1	135	2	Y	5	6	1			2
							6	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-			-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-			-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-			-0-
08	372	N	364	-0-	-8	-0-	20	1	344	2	Y	-0-			-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	Y	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

05	768	N	768	-0-	-0-	-0-	60	1	708	2	Y	-0-			-0-
06	694	N	694	-0-	-0-	-0-	47	1	647	2	Y	-0-			-0-
07	732	N	732	-0-	-0-	-0-	43	1	689	2	Y	-0-			-0-
08	747	N	747	-0-	-0-	-0-	41	1	706	2	Y	-0-			-0-
09	709	N	709	-0-	-0-	-0-	49	1	660	2	Y	-0-			-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

05	788	N	788	-0-	-0-	-0-	62	1	726	2	Y	-0-			-0-
06	712	N	712	-0-	-0-	-0-	48	1	664	2	Y	-0-			-0-
07	751	N	751	-0-	-0-	-0-	44	1	707	2	Y	-0-			-0-
08	766	N	766	-0-	-0-	-0-	42	1	724	2	Y	-0-			-0-
09	727	N	727	-0-	-0-	-0-	50	1	677	2	Y	-0-			-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-			-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-			-0-
08	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-			-0-
09	0		110	-0-	110	110	8	1	102	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	36	2	Y	5	7	1			1
							6	9									
06	60	N	38	-0-	-22	-0-	2	1	33	2	Y	3					4
							3	9									
07	38	N	38	-0-	-0-	-0-	2	1	35	2	Y	1	3	1			2
							1	9									
08	42	N	42	-0-	-0-	-0-	2	1	36	2	Y	4	3	1			3
							4	9									
09	43	N	43	-0-	-0-	-0-	3	1	34	2	Y	5	6	1			2
							6	9									
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

05	434	N	434	-0-	-0-	-0-	34	1	400	2	Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	26	1	365	2	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	2	Y	-0-					-0-
08	434	N	421	-0-	-13	-0-	23	1	398	2	Y	-0-					-0-
09	0		401	-0-	401	401	28	1	373	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

05	155	N	144	-0-	-11	-0-	11	1	127	2	Y	5	7	1			1
							6	9									
06	150	N	127	-0-	-23	-0-	8	1	116	2	Y	3					4
							3	9									
07	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	3	1			2
							1	9									
08	155	N	138	-0-	-17	-0-	7	1	127	2	Y	4	3	1			3
							4	9									
09	0		134	-0-	134	134	9	1	119	2	Y	5	6	1			2
							6	9									
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT					2

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

05	155	N	144	-0-	-11	-0-	11	1	127	2	Y	5	7	1			1
							6	9									
06	150	N	127	-0-	-23	-0-	8	1	116	2	Y	3					4
							3	9									
07	155	N	133	-0-	-22	-0-	8	1	124	2	Y	1	3	1			2
							1	9									
08	155	N	138	-0-	-17	-0-	7	1	127	2	Y	4	3	1			3
							4	9									
09	0		134	-0-	134	134	9	1	119	2	Y	5	6	1			2
							6	9									
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT					2

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

05	809	N	809	-0-	-0-	-0-	64	1	745	2	Y	-0-					-0-
06	840	N	729	-0-	-111	-0-	49	1	680	2	Y	-0-					-0-
07	806	N	769	-0-	-37	-0-	45	1	724	2	Y	-0-					-0-
08	806	N	785	-0-	-21	-0-	43	1	742	2	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	52	1	694	2	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-
08	496	N	479	-0-	-17	-0-	26	1	453	2	Y	-0-					-0-
09	0		455	-0-	455	455	32	1	423	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	20	1	344	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	14	1	186	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	22	1	254	2	Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	17	1	232	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	15	1	247	2	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	15	1	254	2	Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	121	1	1417	2	Y	-0-					-0-
06	1620	N	1389	-0-	-231	-0-	94	1	1295	2	Y	-0-					-0-
07	1550	N	1464	-0-	-86	-0-	86	1	1378	2	Y	-0-					-0-
08	1550	N	1495	-0-	-55	-0-	83	1	1412	2	Y	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	98	1	1321	2	Y	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-
08	496	N	479	-0-	-17	-0-	26	1	453	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	29	1	398	2	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	26	1	424	2	Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	25	1	435	2	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	30	1	406	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	42	1	490	2	Y	5	7	1			1
							6	9									
06	540	N	483	-0-	-57	-0-	32	1	448	2	Y	3					4
							3	9									
07	527	N	508	-0-	-19	-0-	30	1	477	2	Y	1	3	1			2
							1	9									
08	527	N	522	-0-	-5	-0-	29	1	489	2	Y	4	3	1			3
							4	9									
09	0		497	-0-	497	497	34	1	457	2	Y	5	6	1			2
							6	9									
10	496	N	NO RPT	-0-	-496	1					Y	NO RPT					2

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	57	1	672	2	Y	-0-					-0-
06	780	N	658	-0-	-122	-0-	44	1	614	2	Y	-0-					-0-
07	744	N	695	-0-	-49	-0-	41	1	654	2	Y	-0-					-0-
08	744	N	709	-0-	-35	-0-	39	1	670	2	Y	-0-					-0-
09	674	N	674	-0-	-0-	-0-	47	1	627	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	20	1	344	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	6	1	73	2	Y	5	7	1			1
							6	9									
06	90	N	74	-0-	-16	-0-	5	1	66	2	Y	3					4
							3	9									
07	93	N	76	-0-	-17	-0-	4	1	71	2	Y	1	3	1			2
							1	9									
08	93	N	80	-0-	-13	-0-	4	1	72	2	Y	4	3	1			3
							4	9									
09	79	N	79	-0-	-0-	-0-	5	1	68	2	Y	5	6	1			2
							6	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

05	454	N	454	-0-	-0-	-0-	36	1	418	2	Y	-0-					-0-
06	480	N	410	-0-	-70	-0-	28	1	382	2	Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-					-0-
08	465	N	440	-0-	-25	-0-	24	1	416	2	Y	-0-					-0-
09	420	N	419	-0-	-1	-0-	29	1	390	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

05	768	N	768	-0-	-0-	-0-	60	1	708	2	Y	-0-					-0-
06	810	N	694	-0-	-116	-0-	47	1	647	2	Y	-0-					-0-
07	775	N	732	-0-	-43	-0-	43	1	689	2	Y	-0-					-0-
08	775	N	747	-0-	-28	-0-	41	1	706	2	Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	49	1	660	2	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

05	512	N	512	-0-	-0-	-0-	40	1	472	2	Y	-0-					-0-
06	540	N	463	-0-	-77	-0-	31	1	432	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	29	1	459	2	Y	-0-					-0-
08	527	N	499	-0-	-28	-0-	28	1	471	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

05	454	N	454	-0-	-0-	-0-	36	1	418	2	Y	-0-					-0-
06	480	N	410	-0-	-70	-0-	28	1	382	2	Y	-0-					-0-
07	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-					-0-
08	465	N	440	-0-	-25	-0-	24	1	416	2	Y	-0-					-0-
09	420	N	419	-0-	-1	-0-	29	1	390	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

05	374	N	374	-0-	-0-	-0-	29	1	345	2	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	23	1	315	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	20	1	344	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	24	1	322	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	26	1	309	2	Y	-0-					-0-
06	360	N	302	-0-	-58	-0-	20	1	282	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	19	1	300	2	Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	18	1	308	2	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	21	1	288	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	25	1	349	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	22	1	380	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	45	1	527	2	Y	-0-					-0-
06	600	N	516	-0-	-84	-0-	35	1	481	2	Y	-0-					-0-
07	589	N	544	-0-	-45	-0-	32	1	512	2	Y	-0-					-0-
08	558	N	556	-0-	-2	-0-	31	1	525	2	Y	-0-					-0-
09	528	N	528	-0-	-0-	-0-	37	1	491	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	28	1	327	2	Y	-0-					-0-
06	360	N	321	-0-	-39	-0-	22	1	299	2	Y	-0-					-0-
07	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
09	330	N	328	-0-	-2	-0-	23	1	305	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	34	1	400	2	Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	26	1	365	2	Y	-0-					-0-
07	434	N	413	-0-	-21	-0-	24	1	389	2	Y	-0-					-0-
08	434	N	421	-0-	-13	-0-	23	1	398	2	Y	-0-					-0-
09	401	N	401	-0-	-0-	-0-	28	1	373	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-
08	620	N	613	-0-	-7	-0-	34	1	579	2	Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-					-0-
08	496	N	479	-0-	-17	-0-	26	1	453	2	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-
08	620	N	613	-0-	-7	-0-	34	1	579	2	Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	29	1	345	2	Y	5	7	1			1
							6	9									
06	390	N	341	-0-	-49	-0-	23	1	315	2	Y	3					4
							3	9									
07	372	N	358	-0-	-14	-0-	21	1	336	2	Y	1	3	1			2
							1	9									
08	372	N	368	-0-	-4	-0-	20	1	344	2	Y	4	3	1			3
							4	9									
09	0		352	-0-	352	352	24	1	322	2	Y	5	6	1			2
							6	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	6	1	73	2	Y	5	7	1			1
							6	9									
06	90	N	74	-0-	-16	-0-	5	1	66	2	Y	3					4
							3	9									
07	93	N	76	-0-	-17	-0-	4	1	71	2	Y	1	3	1			2
							1	9									
08	93	N	80	-0-	-13	-0-	4	1	72	2	Y	4	3	1			3
							4	9									
09	79	N	79	-0-	-0-	-0-	5	1	68	2	Y	5	6	1			2
							6	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	25	1	291	2	Y	5	7	1			1
							6	9									
06	330	N	288	-0-	-42	-0-	19	1	266	2	Y	3					4
							3	9									
07	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1	3	1			2
							1	9									
08	311	N	311	-0-	-0-	-0-	17	1	290	2	Y	4	3	1			3
							4	9									
09	300	N	297	-0-	-3	-0-	20	1	271	2	Y	5	6	1			2
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	56	1	654	2	Y	-0-					-0-
06	750	N	640	-0-	-110	-0-	43	1	597	2	Y	-0-					-0-
07	713	N	676	-0-	-37	-0-	40	1	636	2	Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	38	1	652	2	Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	45	1	610	2	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	36	1	418	2	Y	5	7	1			1
							6	9									
06	450	N	413	-0-	-37	-0-	28	1	382	2	Y	3					4
							3	9									
07	465	N	432	-0-	-33	-0-	25	1	406	2	Y	1	3	1			2
							1	9									
08	465	N	444	-0-	-21	-0-	24	1	416	2	Y	4	3	1			3
							4	9									
09	0		425	-0-	425	425	29	1	390	2	Y	5	6	1			2
							6	9									
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	42	1	490	2	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	32	1	448	2	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	30	1	477	2	Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	29	1	489	2	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	50	1	581	2	Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	38	1	531	2	Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	35	1	565	2	Y	-0-					-0-
08	620	N	613	-0-	-7	-0-	34	1	579	2	Y	-0-					-0-
09	582	N	582	-0-	-0-	-0-	40	1	542	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	43	1	508	2	Y	-0-					-0-
06	570	N	499	-0-	-71	-0-	34	1	465	2	Y	-0-					-0-
07	558	N	526	-0-	-32	-0-	31	1	495	2	Y	-0-					-0-
08	558	N	537	-0-	-21	-0-	30	1	507	2	Y	-0-					-0-
09	510	N	509	-0-	-1	-0-	35	1	474	2	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	25	1	291	2	Y	-0-					-0-
06	330	N	285	-0-	-45	-0-	19	1	266	2	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	18	1	283	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
09	300	N	291	-0-	-9	-0-	20	1	271	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	45	1	527	2	Y	5	7	1			1
							6	9									
06	519	N	519	-0-	-0-	-0-	35	1	481	2	Y	3					4
							3	9									
07	545	N	545	-0-	-0-	-0-	32	1	512	2	Y	1	3	1			2
							1	9									
08	560	N	560	-0-	-0-	-0-	31	1	525	2	Y	4	3	1			3
							4	9									
09	0		534	-0-	534	534	37	1	491	2	Y	5	6	1			2
							6	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	40	1	472	2	Y	-0-					-0-
06	540	N	463	-0-	-77	-0-	31	1	432	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	29	1	459	2	Y	-0-					-0-
08	527	N	499	-0-	-28	-0-	28	1	471	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	31	1	363	2	Y	5	7	1			1
							6	9									
06	420	N	359	-0-	-61	-0-	24	1	332	2	Y	3					4
							3	9									
07	403	N	376	-0-	-27	-0-	22	1	353	2	Y	1	3	1			2
							1	9									
08	403	N	387	-0-	-16	-0-	21	1	362	2	Y	4	3	1			3
							4	9									
09	370	N	370	-0-	-0-	-0-	25	1	339	2	Y	5	6	1			2
							6	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	76	1	890	2	Y	-0-					-0-
06	1020	N	872	-0-	-148	-0-	59	1	813	2	Y	-0-					-0-
07	992	N	920	-0-	-72	-0-	54	1	866	2	Y	-0-					-0-
08	961	N	939	-0-	-22	-0-	52	1	887	2	Y	-0-					-0-
09	892	N	892	-0-	-0-	-0-	62	1	830	2	Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
06	420	N	374	-0-	-46	-0-	25	1	349	2	Y	-0-					-0-
07	434	N	394	-0-	-40	-0-	23	1	371	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	22	1	380	2	Y	-0-					-0-
09	382	N	382	-0-	-0-	-0-	26	1	356	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	25	1	291	2	Y	-0-					-0-
06	330	N	285	-0-	-45	-0-	19	1	266	2	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	18	1	283	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
09	300	N	291	-0-	-9	-0-	20	1	271	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	51	1	599	2	Y	-0-					-0-
06	690	N	588	-0-	-102	-0-	40	1	548	2	Y	-0-					-0-
07	651	N	619	-0-	-32	-0-	36	1	583	2	Y	-0-					-0-
08	651	N	633	-0-	-18	-0-	35	1	598	2	Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	42	1	559	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	11	1	127	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	8	1	116	2	Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	8	1	124	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	40	1	472	2	Y	5	7	1			1
							6	9									
06	540	N	466	-0-	-74	-0-	31	1	432	2	Y	3					4
							3	9									
07	527	N	489	-0-	-38	-0-	29	1	459	2	Y	1	3	1			2
							1	9									
08	527	N	503	-0-	-24	-0-	28	1	471	2	Y	4	3	1			3
							4	9									
09	0		479	-0-	479	479	33	1	440	2	Y	5	6	1			2
							6	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	42	1	490	2	Y	-0-					-0-
06	570	N	480	-0-	-90	-0-	32	1	448	2	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	30	1	477	2	Y	-0-					-0-
08	527	N	518	-0-	-9	-0-	29	1	489	2	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	34	1	457	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-			-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-			-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-			-0-
08	496	N	479	-0-	-17	-0-	26	1	453	2	Y	-0-			-0-
09	0		455	-0-	455	455	32	1	423	2	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-			-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-			-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-			-0-
08	496	N	479	-0-	-17	-0-	26	1	453	2	Y	-0-			-0-
09	455	N	455	-0-	-0-	-0-	32	1	423	2	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	23	1	272	2	Y	-0-			-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	Y	-0-			-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-			-0-
08	310	N	288	-0-	-22	-0-	16	1	272	2	Y	-0-			-0-
09	0		273	-0-	273	273	19	1	254	2	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-			-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	Y	-0-			-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-			-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-			-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	39	1	454	2	Y	-0-			-0-
06	510	N	445	-0-	-65	-0-	30	1	415	2	Y	-0-			-0-
07	496	N	470	-0-	-26	-0-	28	1	442	2	Y	-0-			-0-
08	496	N	479	-0-	-17	-0-	26	1	453	2	Y	-0-			-0-
09	0		455	-0-	455	455	32	1	423	2	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	36	1	418	2	Y	-0-			-0-
06	480	N	410	-0-	-70	-0-	28	1	382	2	Y	-0-			-0-
07	465	N	431	-0-	-34	-0-	25	1	406	2	Y	-0-			-0-
08	465	N	440	-0-	-25	-0-	24	1	416	2	Y	-0-			-0-
09	0		419	-0-	419	419	29	1	390	2	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	25	1	291	2	Y	5	7	1			1
							6	9									
06	330	N	288	-0-	-42	-0-	19	1	266	2	Y	3					4
							3	9									
07	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1	3	1			2
							1	9									
08	311	N	311	-0-	-0-	-0-	17	1	290	2	Y	4	3	1			3
							4	9									
09	0		297	-0-	297	297	20	1	271	2	Y	5	6	1			2
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	43	1	508	2	Y	5	7	1			1
							6	9									
06	540	N	502	-0-	-38	-0-	34	1	465	2	Y	3					4
							3	9									
07	558	N	527	-0-	-31	-0-	31	1	495	2	Y	1	3	1			2
							1	9									
08	558	N	541	-0-	-17	-0-	30	1	507	2	Y	4	3	1			3
							4	9									
09	515	N	515	-0-	-0-	-0-	35	1	474	2	Y	5	6	1			2
							6	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	17	1	200	2	Y	-0-					-0-
06	240	N	196	-0-	-44	-0-	13	1	183	2	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	12	1	194	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	14	1	186	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	26	1	309	2	Y	-0-					-0-
06	360	N	302	-0-	-58	-0-	20	1	282	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	19	1	300	2	Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	18	1	308	2	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	21	1	288	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	40	1	472	2	Y	-0-					-0-
06	540	N	463	-0-	-77	-0-	31	1	432	2	Y	-0-					-0-
07	527	N	488	-0-	-39	-0-	29	1	459	2	Y	-0-					-0-
08	527	N	499	-0-	-28	-0-	28	1	471	2	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	8	1	102	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	31	1	363	2	Y	-0-					-0-
06	420	N	356	-0-	-64	-0-	24	1	332	2	Y	-0-					-0-
07	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					-0-
09	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	8 6	1 9	91	2	Y	5	7	1			1
06	120	N	92	-0-	-28	-0-	6 3	1 9	83	2	Y	3					4
07	95	N	95	-0-	-0-	-0-	6 1	1 9	88	2	Y	1	3	1			2
08	100	N	100	-0-	-0-	-0-	5 4	1 9	91	2	Y	4	3	1			3
09	97	N	97	-0-	-0-	-0-	6 6	1 9	85	2	Y	5	6	1			2
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	6	1	109	2	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	8	1	102	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	37	1	436	2	Y	-0-					-0-
06	510	N	427	-0-	-83	-0-	29	1	398	2	Y	-0-					-0-
07	465	N	450	-0-	-15	-0-	26	1	424	2	Y	-0-					-0-
08	465	N	460	-0-	-5	-0-	25	1	435	2	Y	-0-					-0-
09	0		436	-0-	436	436	30	1	406	2	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	43 6	1 9	508	2	Y	5	7	1			1
06	570	N	502	-0-	-68	-0-	34 3	1 9	465	2	Y	3					4
07	558	N	527	-0-	-31	-0-	31 1	1 9	495	2	Y	1	3	1			2
08	558	N	541	-0-	-17	-0-	30 4	1 9	507	2	Y	4	3	1			3
09	0		515	-0-	515	515	35 6	1 9	474	2	Y	5	6	1			2
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					2

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	37	1	436	2	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	29	1	398	2	N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	26	1	424	2	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	25	1	435	2	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	30	1	406	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3 6	1 9	36	2	N	5	7	1			1
06	60	N	38	-0-	-22	-0-	2 3	1 9	33	2	N	3					4
07	38	N	38	-0-	-0-	-0-	2 1	1 9	35	2	N	1	3	1			2
08	42	N	42	-0-	-0-	-0-	2 4	1 9	36	2	N	4	3	1			3
09	43	N	43	-0-	-0-	-0-	3 6	1 9	34	2	N	5	6	1			2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	53	1 6 9	617	2	N	5	7	1			1
06	720	N	608	-0-	-112	-0-	41	1 3 9	564	2	N	3					4
07	682	N	639	-0-	-43	-0-	37	1 1 9	601	2	N	1	3	1			2
08	682	N	656	-0-	-26	-0-	36	1 4 9	616	2	N	4	3	1			3
09	625	N	625	-0-	-0-	-0-	43	1 6 9	576	2	N	5	6	1			2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

05	991	N	991	-0-	-0-	-0-	77	1 6 9	908	2	N	5	7	1			1
06	893	N	893	-0-	-0-	-0-	60	1 3 9	830	2	N	3					4
07	940	N	940	-0-	-0-	-0-	55	1 1 9	884	2	N	1	3	1			2
08	962	N	962	-0-	-0-	-0-	53	1 4 9	905	2	N	4	3	1			3
09	916	N	916	-0-	-0-	-0-	63	1 6 9	847	2	N	5	6	1			2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	18	1	249	2	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	17	1	265	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	16	1	272	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	19	1	254	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	54	1	636	2	N	5	7	1			1
							6	9									
06	626	N	626	-0-	-0-	-0-	42	1	581	2	N	3					4
							3	9									
07	658	N	658	-0-	-0-	-0-	39	1	618	2	N	1	3	1			2
							1	9									
08	675	N	675	-0-	-0-	-0-	37	1	634	2	N	4	3	1			3
							4	9									
09	643	N	643	-0-	-0-	-0-	44	1	593	2	N	5	6	1			2
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	16	1	272	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	19	1	254	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	4	1	72	2	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	5	1	68	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	43	1	508	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	34	1	465	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	31	1	495	2	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	30	1	507	2	N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
07	310	N	282	-0-	-28	-0-	17	1	265	2	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	16	1	272	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	19	1	254	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	12	1	166	2	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	N	1484	-0-	-0-	-0-	116 6	1 9	1362	2	N	5	7	1			1
06	1338	N	1338	-0-	-0-	-0-	90 3	1 9	1245	2	N	3					4
07	1409	N	1409	-0-	-0-	-0-	83 1	1 9	1325	2	N	1	3	1			2
08	1441	N	1441	-0-	-0-	-0-	79 4	1 9	1358	2	N	4	3	1			3
09	1371	N	1371	-0-	-0-	-0-	95 6	1 9	1270	2	N	5	6	1			2
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	42	1 6 9	490	2	N	5	7	1			1
06	483	N	483	-0-	-0-	-0-	32	1 3 9	448	2	N	3					4
07	508	N	508	-0-	-0-	-0-	30	1 1 9	477	2	N	1	3	1			2
08	522	N	522	-0-	-0-	-0-	29	1 4 9	489	2	N	4	3	1			3
09	497	N	497	-0-	-0-	-0-	34	1 6 9	457	2	N	5	6	1			2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	28	1 6 9	327	2	N	5	7	1			1
06	390	N	324	-0-	-66	-0-	22	1 3 9	299	2	N	3					4
07	372	N	339	-0-	-33	-0-	20	1 1 9	318	2	N	1	3	1			2
08	372	N	349	-0-	-23	-0-	19	1 4 9	326	2	N	4	3	1			3
09	334	N	334	-0-	-0-	-0-	23	1 6 9	305	2	N	5	6	1			2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	42	1 6 9	490	2	N	5	7	1			1
06	570	N	483	-0-	-87	-0-	32	1 3 9	448	2	N	3					4
07	527	N	508	-0-	-19	-0-	30	1 1 9	477	2	N	1	3	1			2
08	527	N	522	-0-	-5	-0-	29	1 4 9	489	2	N	4	3	1			3
09	497	N	497	-0-	-0-	-0-	34	1 6 9	457	2	N	5	6	1			2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	23	1	272	2	N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	18	1	249	2	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	17	1	265	2	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	16	1	272	2	N	-0-					-0-
09	0		273	-0-	273	273	19	1	254	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	25					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CONTANGO RESOURCES, LLC //CONT.// 100222
HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	-0-	139	1	1634	2	N	5	7	1			1
							6	9									
06	1860	N	1605	-0-	-255	-0-	108	1	1494	2	N	3					4
							3	9									
07	1798	N	1690	-0-	-108	-0-	99	1	1590	2	N	1	3	1			2
							1	9									
08	1767	N	1729	-0-	-38	-0-	95	1	1630	2	N	4	3	1			3
							4	9									
09	0		1643	-0-	1643	1643	113	1	1524	2	N	5	6	1			2
							6	9									
10	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					2

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					42
06	498	N	498	-0-	-0-	-0-	498	2			N	-0-					42
07	555	N	555	-0-	-0-	-0-	555	2			N	-0-					42
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					42
09	535	N	535	-0-	-0-	-0-	535	2			N	-0-					42
*10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					42

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

05	124	N	118	-0-	-6	-0-	9	1	109	2	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	7	1	100	2	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	2	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	6	1	109	2	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	8	1	102	2	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

05	651	N	244	-0-	-407	-0-	237	3	7	9	Y	6	6	1			4
06	690	N	534	-0-	-156	-0-	530	3	4	9	Y	4	5	1			3
07	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5	5	1			3
08	248	N	206	-0-	-42	-0-	200	3	6	9	Y	5	4	1			4
09	540	N	232	-0-	-308	-0-	228	3	4	9	Y	4	5	1			3
10	0		313	-0-	313	313	305	3	8	9	Y	7	6	1			4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

05	155	N	152	-0-	-3	-0-	151	3	1	9	Y	1	1	1			1
06	150	N	132	-0-	-18	-0-	131	3	1	9	Y	1	1	1			1
07	155	N	128	-0-	-27	-0-	127	3	1	9	Y	1	1	1			1
08	155	N	113	-0-	-42	-0-	112	3	1	9	Y	1	1	1			1
09	120	N	110	-0-	-10	-0-	109	3	1	9	Y	1	1	1			1
10	0		119	-0-	119	119	118	3	1	9	Y	1	1	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	277	3	3	9	Y	3	2	1			2
06	228	N	228	-0-	-0-	-0-	227	3	1	9	Y	1	2	1			1
07	229	N	229	-0-	-0-	-0-	227	3	2	9	Y	2	2	1			1
08	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1	1	1			1
09	240	N	228	-0-	-12	-0-	226	3	2	9	Y	2	2	1			1
10	0		129	-0-	129	129	126	3	3	9	Y	3	2	1			2

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	130	3	2	9	Y	2	2	1			1
06	126	N	126	-0-	-0-	-0-	124	3	2	9	Y	2	2	1			1
07	124	N	114	-0-	-10	-0-	112	3	2	9	Y	2	2	1			1
08	124	N	117	-0-	-7	-0-	116	3	1	9	Y	1	1	1			1
09	93	N	93	-0-	-0-	-0-	91	3	2	9	Y	2	2	1			1
10	0		92	-0-	92	92	90	3	2	9	Y	2	2	1			1

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3	3	1			2
06	510	N	510	-0-	-0-	-0-	507	3	3	9	Y	3	3	1			2
07	434	N	361	-0-	-73	-0-	359	3	2	9	Y	2	3	1			1
08	527	N	354	-0-	-173	-0-	351	3	3	9	Y	3	2	1			2
09	510	N	312	-0-	-198	-0-	309	3	3	9	Y	3	3	1			2
10	0		315	-0-	315	315	312	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	137	3	1	9	Y	1	1	1			1
06	150	N	132	-0-	-18	-0-	131	3	1	9	Y	1	1	1			1
07	124	N	95	-0-	-29	-0-	95	3			Y	-0-	1	1			-0-
08	124	N	52	-0-	-72	-0-	50	3	2	9	Y	2	1	1			1
09	120	N	27	-0-	-93	-0-	26	3	1	9	Y	1	1	1			1
10	0		91	-0-	91	91	90	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15	-0-	416	3	3	9	Y	3	3	1			2
06	420	N	397	-0-	-23	-0-	394	3	3	9	Y	3	3	1			2
07	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2	3	1			1
08	434	N	365	-0-	-69	-0-	362	3	3	9	Y	3	2	1			2
09	390	N	333	-0-	-57	-0-	330	3	3	9	Y	3	3	1			2
10	0		318	-0-	318	318	315	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1289	-0-	-354	-0-	1275	3	14	9	Y	13	13	1			9
06	1590	N	1354	-0-	-236	-0-	1341	3	13	9	Y	12	13	1			8
07	1581	N	1422	-0-	-159	-0-	1410	3	12	9	Y	11	13	1			6
08	1434	N	1434	-0-	-0-	-0-	1421	3	13	9	Y	12	9	1			9
09	1383	N	1383	-0-	-0-	-0-	1370	3	13	9	Y	12	13	1			8
10	0		1431	-0-	1431	1431	1414	3	17	9	Y	15	13	1			10

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	671	-0-	-73	-0-	668	3	3	9	Y	3	3	1			2
06	690	N	548	-0-	-142	-0-	545	3	3	9	Y	3	3	1			2
07	682	N	559	-0-	-123	-0-	556	3	3	9	Y	3	3	1			2
08	682	N	522	-0-	-160	-0-	520	3	2	9	Y	2	2	1			2
09	540	N	485	-0-	-55	-0-	482	3	3	9	Y	3	3	1			2
10	0		498	-0-	498	498	495	3	3	9	Y	3	3	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	322	3	3	9	Y	3	3	1			2
06	300	N	291	-0-	-9	-0-	288	3	3	9	Y	3	3	1			2
07	372	N	353	-0-	-19	-0-	351	3	2	9	Y	2	3	1			1
08	416	N	416	-0-	-0-	-0-	413	3	3	9	Y	3	2	1			2
09	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	3	1			2
10	0		303	-0-	303	303	300	3	3	9	Y	3	3	1			2

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	0		709	-0-	709	709	709	3			N	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	78	3	1	9	Y	1	1	1			1
06	90	N	19	-0-	-71	-0-	18	3	1	9	Y	1	1	1			1
07	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1	1	1			1
08	172	N	172	-0-	-0-	-0-	171	3	1	9	Y	1	1	1			1
09	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1	1	1			1
10	0		132	-0-	132	132	131	3	1	9	Y	1	1	1			1

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	425	3	4	9	Y	4	4	1			3
06	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3	4	1			2
07	496	N	341	-0-	-155	-0-	337	3	4	9	Y	4	4	1			2
08	434	N	432	-0-	-2	-0-	428	3	4	9	Y	4	3	1			3
09	529	N	529	-0-	-0-	-0-	526	3	3	9	Y	3	4	1			2
10	0		363	-0-	363	363	357	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	332	3	4	9	Y	4	4	1			3
06	330	N	284	-0-	-46	-0-	281	3	3	9	Y	3	4	1			2
07	341	N	285	-0-	-56	-0-	281	3	4	9	Y	4	4	1			2
08	341	N	297	-0-	-44	-0-	293	3	4	9	Y	4	3	1			3
09	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3	4	1			2
10	0		318	-0-	318	318	312	3	6	9	Y	5	4	1			3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	245	-0-	-65	-0-	242	3	3	9	Y	3	3	1			2
06	300	N	251	-0-	-49	-0-	248	3	3	9	Y	3	3	1			2
07	310	N	255	-0-	-55	-0-	253	3	2	9	Y	2	3	1			1
08	275	N	275	-0-	-0-	-0-	272	3	3	9	Y	3	2	1			2
09	269	N	269	-0-	-0-	-0-	266	3	3	9	Y	3	3	1			2
10	0		272	-0-	272	272	269	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	197	3	2	9	Y	2	2	1			1
06	210	N	197	-0-	-13	-0-	195	3	2	9	Y	2	2	1			1
07	217	N	199	-0-	-18	-0-	197	3	2	9	Y	2	2	1			1
08	187	N	187	-0-	-0-	-0-	186	3	1	9	Y	1	1	1			1
09	192	N	192	-0-	-0-	-0-	190	3	2	9	Y	2	2	1			1
10	0		199	-0-	199	199	197	3	2	9	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	125	-0-	-92	-0-	122	3	3	9	Y	3	2	1			2
06	150	N	149	-0-	-1	-0-	148	3	1	9	Y	1	2	1			1
07	160	N	160	-0-	-0-	-0-	158	3	2	9	Y	2	2	1			1
08	153	N	153	-0-	-0-	-0-	151	3	2	9	Y	2	1	1			2
09	150	N	149	-0-	-1	-0-	148	3	1	9	Y	1	2	1			1
10	0		142	-0-	142	142	139	3	3	9	Y	3	2	1			2

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1	1	1			1
06	129	N	129	-0-	-0-	-0-	128	3	1	9	Y	1	1	1			1
07	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1	1	1			1
08	135	N	135	-0-	-0-	-0-	134	3	1	9	Y	1	1	1			1
09	120	N	112	-0-	-8	-0-	111	3	1	9	Y	1	1	1			1
10	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	411	3	3	9	Y	3	3	1			2
06	420	N	389	-0-	-31	-0-	386	3	3	9	Y	3	3	1			2
07	403	N	388	-0-	-15	-0-	386	3	2	9	Y	2	3	1			1
08	403	N	396	-0-	-7	-0-	393	3	3	9	Y	3	2	1			2
09	390	N	386	-0-	-4	-0-	383	3	3	9	Y	3	3	1			2
10	0		343	-0-	343	343	340	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	796	-0-	-196	-0-	788	3	8	9	Y	7	7	1			5
06	812	N	812	-0-	-0-	-0-	805	3	7	9	Y	6	7	1			4
07	855	N	855	-0-	-0-	-0-	848	3	7	9	Y	6	7	1			3
08	844	N	844	-0-	-0-	-0-	836	3	8	9	Y	7	5	1			5
09	834	N	834	-0-	-0-	-0-	827	3	7	9	Y	6	7	1			4
10	0		850	-0-	850	850	841	3	9	9	Y	8	7	1			5

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	379	3	2	9	Y	2	2	1			2
06	360	N	347	-0-	-13	-0-	346	3	1	9	Y	1	2	1			1
07	372	N	361	-0-	-11	-0-	359	3	2	9	Y	2	2	1			1
08	372	N	357	-0-	-15	-0-	354	3	3	9	Y	3	2	1			2
09	360	N	339	-0-	-21	-0-	338	3	1	9	Y	1	2	1			1
10	0		348	-0-	348	348	345	3	3	9	Y	3	2	1			2

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	347	3	3	9	Y	3	3	1			2
06	334	N	334	-0-	-0-	-0-	331	3	3	9	Y	3	3	1			2
07	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			2
08	310	N	281	-0-	-29	-0-	279	3	2	9	Y	2	2	1			2
09	300	N	276	-0-	-24	-0-	273	3	3	9	Y	3	3	1			2
10	0		375	-0-	375	375	372	3	3	9	Y	3	3	1			2

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	235	3	3	9	Y	3	2	1			2
06	226	N	226	-0-	-0-	-0-	225	3	1	9	Y	1	2	1			1
07	233	N	233	-0-	-0-	-0-	231	3	2	9	Y	2	2	1			1
08	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1	1	1			1
09	224	N	224	-0-	-0-	-0-	222	3	2	9	Y	2	2	1			1
10	0		239	-0-	239	239	236	3	3	9	Y	3	2	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			1
06	120	N	91	-0-	-29	-0-	90	3	1	9	Y	1	1	1			1
07	124	N	94	-0-	-30	-0-	93	3	1	9	Y	1	1	1			1
08	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1	1	1			1
09	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1	1	1			1
10	0		113	-0-	113	113	112	3	1	9	Y	1	1	1			1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	596	3	7	9	Y	6	6	1			4
06	614	N	614	-0-	-0-	-0-	610	3	4	9	Y	4	5	1			3
07	668	N	668	-0-	-0-	-0-	662	3	6	9	Y	5	5	1			3
08	665	N	665	-0-	-0-	-0-	659	3	6	9	Y	5	4	1			4
09	632	N	632	-0-	-0-	-0-	628	3	4	9	Y	4	5	1			3
10	0		570	-0-	570	570	562	3	8	9	Y	7	6	1			4

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	982	-0-	-10	-0-	979	3	3	9	Y	3	3	1			2
06	990	N	820	-0-	-170	-0-	817	3	3	9	Y	3	3	1			2
07	930	N	530	-0-	-400	-0-	527	3	3	9	Y	3	3	1			2
08	992	N	366	-0-	-626	-0-	364	3	2	9	Y	2	2	1			2
09	810	N	457	-0-	-353	-0-	454	3	3	9	Y	3	3	1			2
10	0		382	-0-	382	382	379	3	3	9	Y	3	3	1			2

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	517	3	8	9	Y	7	7	1			5
06	943	N	943	-0-	-0-	-0-	936	3	7	9	Y	6	7	1			4
07	865	N	865	-0-	-0-	-0-	858	3	7	9	Y	6	7	1			3
08	936	N	936	-0-	-0-	-0-	928	3	8	9	Y	7	5	1			5
09	930	N	914	-0-	-16	-0-	907	3	7	9	Y	6	7	1			4
10	0		917	-0-	917	917	908	3	9	9	Y	8	7	1			5

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	206	-0-	-228	-0-	198	3	8	9	Y	7	7	1			5
06	802	N	802	-0-	-0-	-0-	795	3	7	9	Y	6	7	1			4
07	1034	N	1034	-0-	-0-	-0-	1027	3	7	9	Y	6	7	1			3
08	1366	N	1366	-0-	-0-	-0-	1358	3	8	9	Y	7	5	1			5
09	723	N	723	-0-	-0-	-0-	716	3	7	9	Y	6	7	1			4
10	0		831	-0-	831	831	822	3	9	9	Y	8	7	1			5

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	346	3	6	9	Y	5	4	1			3
06	330	N	326	-0-	-4	-0-	323	3	3	9	Y	3	4	1			2
07	341	N	333	-0-	-8	-0-	329	3	4	9	Y	4	4	1			2
08	341	N	310	-0-	-31	-0-	307	3	3	9	Y	3	2	1			3
09	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	4	1			2
10	0		808	-0-	808	808	802	3	6	9	Y	5	4	1			3

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2	-0-	7	3	1	9	Y	1	1	1			1
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-	1	1			-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	295	3	3	9	Y	3	3	1			2
06	267	N	267	-0-	-0-	-0-	264	3	3	9	Y	3	3	1			2
07	372	N	299	-0-	-73	-0-	297	3	2	9	Y	2	3	1			1
08	310	N	275	-0-	-35	-0-	272	3	3	9	Y	3	2	1			2
09	302	N	302	-0-	-0-	-0-	299	3	3	9	Y	3	3	1			2
10	0		311	-0-	311	311	308	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	784	3	9	9	Y	8	7	1			5
06	750	N	743	-0-	-7	-0-	736	3	7	9	Y	6	7	1			4
07	806	N	759	-0-	-47	-0-	752	3	7	9	Y	6	7	1			3
08	806	N	704	-0-	-102	-0-	697	3	7	9	Y	6	4	1			5
09	750	N	716	-0-	-34	-0-	709	3	7	9	Y	6	7	1			4
10	0		730	-0-	730	730	721	3	9	9	Y	8	7	1			5

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1	1	1			1
06	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	1	1			-0-
07	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1	1	1			-0-
08	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2	1	1			1
09	480	N	322	-0-	-158	-0-	322	3			Y	-0-	1	1			-0-
10	0		426	-0-	426	426	424	3	2	9	Y	2	1	1			1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	910	-0-	-113	-0-	904	3	6	9	Y	5	5	1			4
06	985	N	985	-0-	-0-	-0-	981	3	4	9	Y	4	5	1			3
07	933	N	933	-0-	-0-	-0-	929	3	4	9	Y	4	5	1			2
08	952	N	952	-0-	-0-	-0-	945	3	7	9	Y	6	4	1			4
09	990	N	513	-0-	-477	-0-	509	3	4	9	Y	4	5	1			3
10	0		615	-0-	615	615	608	3	7	9	Y	6	5	1			4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	688	3	7	9	Y	6	6	1			4
06	600	N	357	-0-	-243	-0-	350	3	7	9	Y	6	6	1			4
07	620	N	384	-0-	-236	-0-	378	3	6	9	Y	5	6	1			3
08	913	N	913	-0-	-0-	-0-	907	3	6	9	Y	5	4	1			4
09	759	N	759	-0-	-0-	-0-	752	3	7	9	Y	6	6	1			4
10	0		754	-0-	754	754	747	3	7	9	Y	6	6	1			4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	3	1			2
06	630	N	618	-0-	-12	-0-	615	3	3	9	Y	3	3	1			2
07	645	N	645	-0-	-0-	-0-	643	3	2	9	Y	2	3	1			1
08	651	N	642	-0-	-9	-0-	639	3	3	9	Y	3	2	1			2
09	628	N	628	-0-	-0-	-0-	625	3	3	9	Y	3	3	1			2
10	0		654	-0-	654	654	651	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	424	-0-	-165	-0-	417	3	7	9	Y	6	6	1			4
06	443	N	443	-0-	-0-	-0-	436	3	7	9	Y	6	6	1			4
07	484	N	484	-0-	-0-	-0-	478	3	6	9	Y	5	6	1			3
08	474	N	474	-0-	-0-	-0-	468	3	6	9	Y	5	4	1			4
09	470	N	470	-0-	-0-	-0-	463	3	7	9	Y	6	6	1			4
10	0		502	-0-	502	502	495	3	7	9	Y	6	6	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	604	3	7	9	Y	6	5	1			4
06	748	N	748	-0-	-0-	-0-	744	3	4	9	Y	4	5	1			3
07	688	N	688	-0-	-0-	-0-	684	3	4	9	Y	4	5	1			2
08	693	N	693	-0-	-0-	-0-	687	3	6	9	Y	5	3	1			4
09	750	N	644	-0-	-106	-0-	640	3	4	9	Y	4	5	1			3
10	0		629	-0-	629	629	622	3	7	9	Y	6	5	1			4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	200	3	4	9	Y	4	4	1			3
06	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	4	1			2
07	415	N	415	-0-	-0-	-0-	411	3	4	9	Y	4	4	1			2
08	411	N	411	-0-	-0-	-0-	407	3	4	9	Y	4	3	1			3
09	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3	4	1			2
10	0		396	-0-	396	396	390	3	6	9	Y	5	4	1			3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	439	3	3	9	Y	3	2	1			2
06	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	2	1			1
07	425	N	425	-0-	-0-	-0-	423	3	2	9	Y	2	2	1			1
08	406	N	406	-0-	-0-	-0-	404	3	2	9	Y	2	1	1			2
09	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1	2	1			1
10	0		410	-0-	410	410	407	3	3	9	Y	3	2	1			2

PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	945	3	9	9	Y	8	7	1			5
06	850	N	850	-0-	-0-	-0-	843	3	7	9	Y	6	7	1			4
07	779	N	779	-0-	-0-	-0-	772	3	7	9	Y	6	7	1			3
08	744	N	239	-0-	-505	-0-	232	3	7	9	Y	6	4	1			5
09	840	N	245	-0-	-595	-0-	238	3	7	9	Y	6	7	1			4
10	0		674	-0-	674	674	665	3	9	9	Y	8	7	1			5

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3	3	1			2
06	256	N	256	-0-	-0-	-0-	253	3	3	9	Y	3	3	1			2
07	275	N	275	-0-	-0-	-0-	273	3	2	9	Y	2	3	1			1
08	275	N	275	-0-	-0-	-0-	272	3	3	9	Y	3	2	1			2
09	268	N	268	-0-	-0-	-0-	265	3	3	9	Y	3	3	1			2
10	0		272	-0-	272	272	269	3	3	9	Y	3	3	1			2

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	526	-0-	-32	-0-	519	3	7	9	Y	6	5	1			4
06	555	N	555	-0-	-0-	-0-	551	3	4	9	Y	4	5	1			3
07	527	N	479	-0-	-48	-0-	475	3	4	9	Y	4	5	1			2
08	527	N	477	-0-	-50	-0-	471	3	6	9	Y	5	3	1			4
09	570	N	472	-0-	-98	-0-	468	3	4	9	Y	4	5	1			3
10	0		518	-0-	518	518	511	3	7	9	Y	6	5	1			4

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2	2	1			2
06	450	N	183	-0-	-267	-0-	182	3	1	9	Y	1	2	1			1
07	372	N	234	-0-	-138	-0-	232	3	2	9	Y	2	2	1			1
08	465	N	249	-0-	-216	-0-	246	3	3	9	Y	3	2	1			2
09	435	N	435	-0-	-0-	-0-	434	3	1	9	Y	1	2	1			1
10	0		329	-0-	329	329	326	3	3	9	Y	3	2	1			2

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			2
06	339	N	339	-0-	-0-	-0-	336	3	3	9	Y	3	3	1			2
07	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2	3	1			1
08	372	N	325	-0-	-47	-0-	322	3	3	9	Y	3	2	1			2
09	386	N	386	-0-	-0-	-0-	383	3	3	9	Y	3	3	1			2
10	0		385	-0-	385	385	382	3	3	9	Y	3	3	1			2

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	763	-0-	-74	-0-	754	3	9	9	Y	8	7	1			5
06	771	N	771	-0-	-0-	-0-	764	3	7	9	Y	6	7	1			4
07	807	N	807	-0-	-0-	-0-	800	3	7	9	Y	6	7	1			3
08	810	N	810	-0-	-0-	-0-	803	3	7	9	Y	6	4	1			5
09	780	N	777	-0-	-3	-0-	770	3	7	9	Y	6	7	1			4
10	0		785	-0-	785	785	776	3	9	9	Y	8	7	1			5

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	203	3	7	9	Y	6	6	1			4
06	206	N	206	-0-	-0-	-0-	199	3	7	9	Y	6	6	1			4
07	213	N	213	-0-	-0-	-0-	207	3	6	9	Y	5	6	1			3
08	211	N	211	-0-	-0-	-0-	205	3	6	9	Y	5	4	1			4
09	210	N	209	-0-	-1	-0-	202	3	7	9	Y	6	6	1			4
10	0		215	-0-	215	215	208	3	7	9	Y	6	6	1			4

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	156	3	1	9	Y	1	1	1			1
06	150	N	144	-0-	-6	-0-	143	3	1	9	Y	1	1	1			1
07	155	N	145	-0-	-10	-0-	144	3	1	9	Y	1	1	1			1
08	155	N	142	-0-	-13	-0-	141	3	1	9	Y	1	1	1			1
09	150	N	139	-0-	-11	-0-	138	3	1	9	Y	1	1	1			1
10	0		147	-0-	147	147	146	3	1	9	Y	1	1	1			1

VICKERS PRODUCTION COMP L.L.C. 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
08	186	N	115	-0-	-71	-0-	115	2			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					178
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					178
07	31	N	-0-	-0-	-31	-0-					N	-0-					178
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					178
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					178
10	0		244	-0-	244	244	244	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	279	N	104	-0-	-175	-0-	104	3			N	-0-					-0-
08	279	N	121	-0-	-158	-0-	121	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	0		213	-0-	213	213	213	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	0		285	-0-	285	285	285	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	99					N	NO RPT					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	0		199	-0-	199	199	199	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	13					N	NO RPT					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	0		42	-0-	42	42	42	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	0		161	-0-	161	161	161	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	130					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	0		45	-0-	45	45	45	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	2			N	-0-					14
06	353	N	353	-0-	-0-	-0-	353	2			N	-0-					14
07	341	N	247	-0-	-94	-0-	247	2			N	-0-					14
08	310	N	88	-0-	-222	-0-	88	2			N	-0-					14
09	360	N	49	-0-	-311	-0-	49	2			N	-0-					14
10	248	N	151	-0-	-97	-0-	151	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
LECLAIR OPERATING, L.L.C. 493412
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	1577	-0-	-2360	-0-	1573	3	4	9	N	4					185
06	3870	X	2993	-0-	-877	-0-	2984	3	9	9	N	8					193
07	3999	X	3825	-0-	-174	-0-	3814	3	11	9	N	10					203
08	3999	X	3531	-0-	-468	-0-	3527	3	4	9	N	4					207
09	3750	X	3286	-0-	-464	-0-	3276	3	10	9	N	9					216
10	3813	X	3264	-0-	-549	-0-	3253	3	11	9	N	10					226

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
QUAIL RIDGE PETROLEUM LLC 100292
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					188
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					188
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					188
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					188
09	0		317	-0-	317	317	317	3			N	-0-					188
10	155	N	NO RPT	-0-	-155	162					N	NO RPT					188

NORTH LAKE RESOURCES LLC 100308
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	47	47	8			2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					242

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1484	-0-	-66	-0-	1475	3	9	9	N	8					61
06	1290	N	1090	-0-	-200	-0-	1087	3	3	9	N	3					64
07	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					64
08	1488	N	1000	-0-	-488	-0-	1000	3			N	-0-					64
09	0		960	-0-	960	960	960	3			N	-0-					64
*10	2034	N	1074	-0-	-960	-0-	1068	3	6	9	N	5					69

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	405	3	4	9	N	4					90
06	390	N	390	-0-	-0-	-0-	382	3	8	9	N	7					97
07	434	N	290	-0-	-144	-0-	289	3	1	9	N	1					98
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					98
09	0		399	-0-	399	399	393	3	6	9	N	5					103
10	279	N	NO RPT	-0-	-279	120					N	NO RPT					103

UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					31
06	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					31
07	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					31
08	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					31
09	150	N	31	-0-	-119	-0-	31	2			Y	-0-					31
10	0		-0-	-0-	-0-	-0-					Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					9
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					9
07	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					9
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					9
09	120	N	11	-0-	-109	-0-	11	2			Y	-0-					9
10	0		-0-	-0-	-0-	-0-					Y	-0-					9

ZARVONA ENERGY LLC 950523
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	30	N	-0-	-0-	-30	-0-					N	-0-					102
07	31	N	-0-	-0-	-31	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0		40	-0-	40	40	5	3	35	9	N	32					134

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0		-0-	-0-	-0-	-0-					N	-0-					5

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18848	X	6960	-0-	-11888	-0-	6932	3	28	9	Y	25	125	1			32
06	6062	X	6062	-0-	-0-	-0-	498	1	5518	3	Y	42					74
							46	9									
07	2977	X	2977	-0-	-0-	-0-	252	1	2706	3	Y	17					91
							19	9									
08	2587	X	2587	-0-	-0-	-0-	220	1	2343	3	Y	22					113
							24	9									
09	5969	X	5969	-0-	-0-	-0-	509	1	5412	3	Y	44	104	1			53
							48	9									
10	0		4966	-0-	4966	4966	425	1	4493	3	Y	44					97
							48	9									

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	729	-0-	-15	-0-	719	3	10	9	N	9	82	1			40
06	720	N	623	-0-	-97	-0-	51	1	568	3	N	4					44
							4	9									
07	713	N	704	-0-	-9	-0-	59	1	636	3	N	8					52
							9	9									
08	744	N	708	-0-	-36	-0-	60	1	645	3	N	3					55
							3	9									
09	691	N	691	-0-	-0-	-0-	59	1	630	3	N	2					57
							2	9									
10	0		703	-0-	703	703	61	1	640	3	N	2					59
							2	9									

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	552	3	83	9	Y	75	78	1			14
06	641	N	641	-0-	-0-	-0-	43	1	478	3	Y	109	123	1			-0-
							120	9									
07	930	N	756	-0-	-174	-0-	50	1	532	3	Y	158	83	1			75
							174	9									
08	899	N	899	-0-	-0-	-0-	57	1	605	3	Y	215	252	1			38
							237	9									
09	636	N	636	-0-	-0-	-0-	39	1	419	3	Y	162	175	1			25
							178	9									
10	0		928	-0-	928	928	59	1	619	3	Y	227	223	1			29
							250	9									

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	4	-0-	-7	-0-	4	3			Y	-0-					-0-
06	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
09	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
10	0		36	-0-	36	36	3	1	33	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	376	3	14	9	N	13					71
06	390	N	350	-0-	-40	-0-	29	1	321	3	N	-0-					71
07	403	N	377	-0-	-26	-0-	30	1	323	3	N	22					93
							24	9									
08	403	N	334	-0-	-69	-0-	28	1	300	3	N	5					98
							6	9									
09	360	N	341	-0-	-19	-0-	29	1	312	3	N	-0-					98
10	0		423	-0-	423	423	35	1	366	3	N	20					118
							22	9									

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					46
06	1	N	-0-	-0-	-1	-0-					N	-0-					46
07	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					46
08	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					46
09	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					46
10	0		11	-0-	11	11	1	1	10	3	N	-0-					46

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	295	-0-	-387	-0-	276	3	19	9	Y	17	18	1			22
06	660	N	284	-0-	-376	-0-	22	1	244	3	Y	16	21	1			17
							18	9									
07	341	N	229	-0-	-112	-0-	18	1	197	3	Y	13	9	1			21
							14	9									
08	354	N	354	-0-	-0-	-0-	28	1	296	3	Y	27	27	1			21
							30	9									
09	284	N	284	-0-	-0-	-0-	23	1	239	3	Y	20	21	1			20
							22	9									
10	0		337	-0-	337	337	27	1	285	3	Y	23	23	1			20
							25	9									

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					15
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					15
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					15
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					15
09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					15
10	0		60	-0-	60	60	5	1	55	3	N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			Y	-0-					25
06	360	N	335	-0-	-25	-0-	28	1	307	3	Y	-0-					25
07	372	N	348	-0-	-24	-0-	30	1	318	3	Y	-0-					25
08	372	N	352	-0-	-20	-0-	30	1	322	3	Y	-0-					25
09	336	N	336	-0-	-0-	-0-	29	1	307	3	Y	-0-					25
10	0		339	-0-	339	339	29	1	310	3	Y	-0-					25

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	710	-0-	-65	-0-	697	3	13	9	N	12	159	1			13
06	750	N	641	-0-	-109	-0-	51	1	567	3	N	21					34
							23	9									
07	651	N	644	-0-	-7	-0-	53	1	573	3	N	16					50
							18	9									
08	713	N	673	-0-	-40	-0-	56	1	598	3	N	17					67
							19	9									
09	819	N	819	-0-	-0-	-0-	68	1	721	3	N	27					94
							30	9									
10	0		750	-0-	750	750	64	1	677	3	N	8					102
							9	9									

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	428	3	42	9	N	38					40
06	436	N	436	-0-	-0-	-0-	34	1	372	3	N	27					67
							30	9									
07	422	N	422	-0-	-0-	-0-	35	1	373	3	N	13					80
							14	9									
08	465	N	445	-0-	-20	-0-	36	1	388	3	N	19					99
							21	9									
09	450	N	395	-0-	-55	-0-	33	1	350	3	N	11					110
							12	9									
10	0		341	-0-	341	341	28	1	298	3	N	14					124
							15	9									

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	394	3	35	9	Y	32	34	1			22
06	439	N	439	-0-	-0-	-0-	32	1	359	3	Y	44	61	1			5
							48	9									
07	434	N	282	-0-	-152	-0-	24	1	258	3	Y	-0-	2	1			3
08	434	N	262	-0-	-172	-0-	22	1	236	3	Y	4					7
							4	9									
09	535	N	535	-0-	-0-	-0-	40	1	427	3	Y	62	67	1			2
							68	9									
10	0		636	-0-	636	636	43	1	455	3	Y	125	122	1			5
							138	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	434	-0-	-124	-0-	391	3	43	9	N	39	162	1			12
06	510	N	375	-0-	-135	-0-	29	1	325	3	N	19					31
							21	9									
07	421	N	421	-0-	-0-	-0-	34	1	366	3	N	19					50
							21	9									
08	434	N	433	-0-	-1	-0-	33	1	357	3	N	39					89
							43	9									
09	392	N	392	-0-	-0-	-0-	32	1	340	3	N	18					107
							20	9									
10	0		380	-0-	380	380	31	1	325	3	N	22					129
							24	9									

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	-0-	1271	3	42	9	Y	38	39	1			30
06	1200	N	668	-0-	-532	-0-	53	1	590	3	Y	23	48	1			5
							25	9									
07	3146	X	3146	-0-	-0-	-0-	265	1	2841	3	Y	36	20	1			21
							40	9									
08	3966	X	3966	-0-	-0-	-0-	335	1	3570	3	Y	55	61	1			15
							61	9									
09	3062	X	3062	-0-	-0-	-0-	259	1	2756	3	Y	43	47	1			11
							47	9									
10	0		2825	-0-	2825	2825	239	1	2534	3	Y	47	46	1			12
							52	9									

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7347	X	6025	-0-	-1322	-0-	5989	3	36	9	Y	33	35	1			39
06	7110	X	5416	-0-	-1694	-0-	446	1	4934	3	Y	33	46	1			26
							36	9									
07	7068	X	6052	-0-	-1016	-0-	512	1	5498	3	Y	38	21	1			43
							42	9									
08	7068	X	6956	-0-	-112	-0-	591	1	6301	3	Y	58	64	1			37
							64	9									
09	6840	X	5924	-0-	-916	-0-	505	1	5368	3	Y	46	50	1			33
							51	9									
10	0		6017	-0-	6017	6017	514	1	5441	3	Y	56	54	1			35
							62	9									

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					55
06	90	N	63	-0-	-27	-0-	5	1	58	3	N	-0-					55
07	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					55
08	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					55
09	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					55
10	0		65	-0-	65	65	6	1	59	3	N	-0-					55

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20
06	240	N	221	-0-	-19	-0-	18	1	203	3	N	-0-					20
07	279	N	249	-0-	-30	-0-	21	1	228	3	N	-0-					20
08	279	N	268	-0-	-11	-0-	21	1	222	3	N	23					43
							25	9									
09	210	N	202	-0-	-8	-0-	17	1	179	3	N	5					48
							6	9									
10	0		203	-0-	203	203	18	1	185	3	N	-0-					48

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	349	3	10	9	N	9	147	1			7
06	330	N	254	-0-	-76	-0-	21	1	232	3	N	1					8
							1	9									
07	310	N	279	-0-	-31	-0-	23	1	248	3	N	7					15
							8	9									
08	372	N	293	-0-	-79	-0-	25	1	266	3	N	2					17
							2	9									
09	262	N	262	-0-	-0-	-0-	22	1	237	3	N	3					20
							3	9									
10	0		330	-0-	330	330	27	1	290	3	N	12					32
							13	9									

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1607	-0-	-98	-0-	1529	3	78	9	Y	71	74	1			86
06	1650	N	734	-0-	-916	-0-	57	1	635	3	Y	38	53	1			71
							42	9									
07	2021	N	2021	-0-	-0-	-0-	167	1	1789	3	Y	59	35	1			95
							65	9									
08	1999	N	1999	-0-	-0-	-0-	162	1	1731	3	Y	96	110	1			81
							106	9									
09	1209	N	1209	-0-	-0-	-0-	96	1	1025	3	Y	80	86	1			75
							88	9									
10	0		1534	-0-	1534	1534	124	1	1307	3	Y	94	91	1			78
							103	9									

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	442	-0-	-85	-0-	422	3	20	9	N	18	133	1			12
06	510	N	399	-0-	-111	-0-	32	1	355	3	N	11					23
							12	9									
07	465	N	402	-0-	-63	-0-	33	1	352	3	N	15					38
							17	9									
08	441	N	441	-0-	-0-	-0-	36	1	386	3	N	17					55
							19	9									
09	418	N	418	-0-	-0-	-0-	34	1	362	3	N	20					75
							22	9									
10	0		476	-0-	476	476	39	1	416	3	N	19					94
							21	9									

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					122
06	252	N	252	-0-	-0-	-0-	21	1	231	3	N	-0-					122
07	436	N	436	-0-	-0-	-0-	37	1	399	3	N	-0-					122
08	186	N	73	-0-	-113	-0-	6	1	67	3	N	-0-					122
09	180	N	123	-0-	-57	-0-	11	1	112	3	N	-0-					122
10	0		65	-0-	65	65	6	1	59	3	N	-0-					122

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	507	-0-	-113	-0-	485	3	22	9	N	20	156	1			8
06	540	N	424	-0-	-116	-0-	34	1	380	3	N	9					17
							10	9									
07	558	N	503	-0-	-55	-0-	42	1	452	3	N	8					25
							9	9									
08	506	N	506	-0-	-0-	-0-	42	1	447	3	N	15					40
							17	9									
09	471	N	471	-0-	-0-	-0-	39	1	419	3	N	12					52
							13	9									
10	0		542	-0-	542	542	44	1	467	3	N	28					80
							31	9									

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1090	-0-	-57	-0-	1065	3	25	9	Y	23					80
06	1243	N	1243	-0-	-0-	-0-	100	1	1110	3	Y	30					110
							33	9									
07	1147	N	1074	-0-	-73	-0-	89	1	957	3	Y	25					135
							28	9									
08	1208	N	1208	-0-	-0-	-0-	100	1	1062	3	Y	42					177
							46	9									
09	1200	N	1136	-0-	-64	-0-	95	1	1012	3	Y	26	153	1			50
							29	9									
10	0		1134	-0-	1134	1134	95	1	1010	3	Y	26					76
							29	9									

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					43
06	14B2 EXT		2	-0-	2	3	2	3			Y	-0-					43
07	14B2 EXT		3	-0-	3	6	3	3			Y	-0-					43
08	13	X	7	-0-	-6	-0-	3	3	4	9	Y	4					47
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					47
10	0		1	-0-	1	1	1	3			Y	-0-					47

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	165	3	3	9	Y	3					137
06	251	N	251	-0-	-0-	-0-	18	1	196	3	Y	34	162	1			9
							37	9									
07	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					9
08	219	N	219	-0-	-0-	-0-	17	1	176	3	Y	24					33
							26	9									
09	147	N	147	-0-	-0-	-0-	11	1	117	3	Y	17					50
							19	9									
10	0		159	-0-	159	159	14	1	145	3	Y	-0-					50

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	256	-0-	-271	-0-	248	3	8	9	Y	7	7	1			13
06	330	N	181	-0-	-149	-0-	14	1	160	3	Y	6	9	1			10
							7	9									
07	DLQ G-10		62	-0-	62	62	5	1	55	3	Y	2	4	1			8
							2	9									
08	DLQ G-10		320	-0-	320	382	26	1	280	3	Y	13	11	1			10
							14	9									
09	DLQ G-10		319	-0-	319	701	27	1	284	3	Y	7	9	1			8
							8	9									
10	DLQ G-10		316	-0-	316	1017	26	1	280	3	Y	9	9	1			8
							10	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
08	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
10	0		22	-0-	22	22	2	1	20	3	Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	479	-0-	-110	-0-	468	3	11	9	Y	10	11	1			10
06	570	N	467	-0-	-103	-0-	38	1	418	3	Y	10	13	1			7
							11	9									
07	DLQ G-10		469	-0-	469	469	39	1	423	3	Y	6	5	1			8
							7	9									
08	DLQ G-10		473	-0-	473	942	39	1	414	3	Y	18	16	1			10
							20	9									
09	DLQ G-10		635	-0-	635	1577	54	1	569	3	Y	11	13	1			8
							12	9									
10	DLQ G-10		524	-0-	524	2101	44	1	465	3	Y	14	14	1			8
							15	9									

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					58
06	30	N	29	-0-	-1	-0-	2	1	21	3	N	5					63
							6	9									
07	62	N	36	-0-	-26	-0-	2	1	24	3	N	9					72
							10	9									
08	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					72
09	67	N	67	-0-	-0-	-0-	3	1	28	3	N	33					105
							36	9									
10	0		28	-0-	28	28	2	1	20	3	N	5					110
							6	9									

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	11	3	15	9	N	14					84
06	33	N	33	-0-	-0-	-0-	2	1	24	3	N	6					90
							7	9									
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					90
08	31	N	18	-0-	-13	-0-	1	1	7	3	N	9					99
							10	9									
09	36	N	36	-0-	-0-	-0-	2	1	25	3	N	8					107
							9	9									
10	0		54	-0-	54	54	2	1	24	3	N	25					132
							28	9									

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	480	3	11	9	Y	10	11	1			11
06	548	N	548	-0-	-0-	-0-	45	1	493	3	Y	9	13	1			7
							10	9									
07	DLQ G-10		681	-0-	681	681	57	1	617	3	Y	6	5	1			8
							7	9									
08	DLQ G-10		538	-0-	538	1219	44	1	474	3	Y	18	16	1			10
							20	9									
09	DLQ G-10		389	-0-	389	1608	32	1	345	3	Y	11	13	1			8
							12	9									
10	DLQ G-10		240	-0-	240	1848	19	1	206	3	Y	14	14	1			8
							15	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	287	-0-	-116	-0-	265	3	22	9	Y	20	22	1			10
06	330	N	207	-0-	-123	-0-	15	1	171	3	Y	19	26	1			3
							21	9									
07	372	N	357	-0-	-15	-0-	29	1	310	3	Y	16	10	1			9
							18	9									
08	398	N	398	-0-	-0-	-0-	31	1	333	3	Y	31	32	1			8
							34	9									
09	326	N	326	-0-	-0-	-0-	26	1	275	3	Y	23	25	1			6
							25	9									
10	0		312	-0-	312	312	25	1	259	3	Y	25	25	1			6
							28	9									

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					27
06	516	N	516	-0-	-0-	-0-	43	1	473	3	Y	-0-					27
07	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					27
08	429	N	429	-0-	-0-	-0-	36	1	389	3	Y	4					31
							4	9									
09	200	N	200	-0-	-0-	-0-	17	1	183	3	Y	-0-					31
10	0		146	-0-	146	146	13	1	133	3	Y	-0-					31

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	103	3	39	9	Y	35	37	1			25
06	128	N	128	-0-	-0-	-0-	8	1	85	3	Y	32	44	1			13
							35	9									
07	124	N	59	-0-	-65	-0-	3	1	37	3	Y	17	11	1			19
							19	9									
08	124	N	-0-	-0-	-124	-0-					Y	4					23
09	120	N	-0-	-0-	-120	-0-					Y	-0-					23
10	0		142	-0-	142	142	10	1	102	3	Y	27	26	1			24
							30	9									

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	91	3	3	9	Y	3	3	1			10
06	30	N	8	-0-	-22	-0-	5	3	3	9	Y	3	4	1			9
07	158	N	158	-0-	-0-	-0-	13	1	139	3	Y	5	5	1			9
							6	9									
08	181	N	181	-0-	-0-	-0-	14	1	154	3	Y	12	10	1			11
							13	9									
09	102	N	102	-0-	-0-	-0-	9	1	91	3	Y	2	3	1			10
							2	9									
10	0		89	-0-	89	89	7	1	75	3	Y	6	6	1			10
							7	9									

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	287	-0-	-85	-0-	285	3	2	9	N	2					62
06	360	N	246	-0-	-114	-0-	20	1	220	3	N	5					67
							6	9									
07	372	N	231	-0-	-141	-0-	20	1	211	3	N	-0-					67
08	288	N	288	-0-	-0-	-0-	25	1	262	3	N	1					68
							1	9									
09	281	N	281	-0-	-0-	-0-	24	1	255	3	N	2					70
							2	9									
10	0		296	-0-	296	296	25	1	265	3	N	5					75
							6	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	581	-0-	-194	-0-	579	3	2	9	N	2					62
06	630	N	478	-0-	-152	-0-	39	1	433	3	N	5					67
							6	9									
07	589	N	507	-0-	-82	-0-	41	1	444	3	N	20					87
							22	9									
08	647	N	647	-0-	-0-	-0-	55	1	586	3	N	5					92
							6	9									
09	568	N	568	-0-	-0-	-0-	49	1	517	3	N	2					94
							2	9									
10	0		571	-0-	571	571	49	1	521	3	N	1					95
							1	9									

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	113	-0-	-321	-0-	110	3	3	9	Y	3	3	1			10
06	300	N	249	-0-	-51	-0-	20	1	225	3	Y	4	5	1			9
							4	9									
07	409	N	409	-0-	-0-	-0-	35	1	371	3	Y	3	4	1			8
							3	9									
08	394	N	394	-0-	-0-	-0-	32	1	337	3	Y	23	22	1			9
							25	9									
09	389	N	389	-0-	-0-	-0-	32	1	340	3	Y	15	17	1			7
							17	9									
10	0		392	-0-	392	392	32	1	339	3	Y	19	19	1			7
							21	9									

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	472	-0-	-55	-0-	463	3	9	9	N	8	125	1			25
06	420	N	411	-0-	-9	-0-	32	1	349	3	N	27					52
							30	9									
07	430	N	430	-0-	-0-	-0-	35	1	375	3	N	18					70
							20	9									
08	465	N	390	-0-	-75	-0-	32	1	343	3	N	14					84
							15	9									
09	463	N	463	-0-	-0-	-0-	40	1	423	3	N	-0-					84
10	0		499	-0-	499	499	40	1	423	3	N	33					117
							36	9									

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	616	-0-	-221	-0-	601	3	15	9	N	14					154
06	630	N	595	-0-	-35	-0-	49	1	538	3	N	7	131	1			30
							8	9									
07	651	N	573	-0-	-78	-0-	49	1	522	3	N	2					32
							2	9									
08	620	N	565	-0-	-55	-0-	48	1	516	3	N	1					33
							1	9									
09	600	N	524	-0-	-76	-0-	45	1	479	3	N	-0-					33
10	0		555	-0-	555	555	48	1	507	3	N	-0-					33

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	162					185
07	14B2	EXT	-0-	-0-	-0-	-0-					N	10	173	1			22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	80					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					77
06	659	N	659	-0-	-0-	-0-	47	1	524	3	N	80					157
							88	9									
07	693	N	693	-0-	-0-	-0-	58	1	618	3	N	15	140	1			32
							17	9									
08	465	N	465	-0-	-0-	-0-	38	1	409	3	N	16					48
							18	9									
09	229	N	229	-0-	-0-	-0-	19	1	206	3	N	4					52
							4	9									
10	0		103	-0-	103	103	9	1	94	3	N	-0-					52

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

05	1012	N	1012	-0-	-0-	-0-	1001	3	11	9	Y	10					100
06	870	N	870	-0-	-0-	-0-	72	1	794	3	Y	4					104
							4	9									
07	1054	N	803	-0-	-251	-0-	68	1	726	3	Y	8					112
							9	9									
08	1061	N	1061	-0-	-0-	-0-	90	1	960	3	Y	10					122
							11	9									
09	1039	N	1039	-0-	-0-	-0-	89	1	948	3	Y	2					124
							2	9									
10	0		1056	-0-	1056	1056	91	1	964	3	Y	1					125
							1	9									

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

05	62	N	-0-	-0-	-62	-0-					N	-0-					63
06	15	N	-0-	-0-	-15	-0-					N	-0-					63
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					63
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					63
09	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					63
10	0		33	-0-	33	33	3	1	30	3	N	-0-					63

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

05	62	N	-0-	-0-	-62	-0-					N	-0-					148
06	90	N	52	-0-	-38	-0-	4	1	44	3	N	4					152
							4	9									
07	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-					152
08	16	N	16	-0-	-0-	-0-	1	1	11	3	N	4	139	1			17
							4	9									
09	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					17
10	0		24	-0-	24	24	2	1	22	3	N	-0-					17

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			Y	-0-					50
06	30	N	-0-	-0-	-30	-0-					Y	-0-					50
07	13	N	7	-0-	-6	-0-	1	1	6	3	Y	-0-					50
08	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					50
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
10	0		-0-	-0-	-0-	-0-					Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

05	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					124
06	156	N	156	-0-	-0-	-0-	12	1	135	3	Y	8					132
							9	9									
07	239	N	239	-0-	-0-	-0-	19	1	201	3	Y	17					149
							19	9									
08	155	N	139	-0-	-16	-0-	9	1	97	3	Y	30	141	1			38
							33	9									
09	150	N	115	-0-	-35	-0-	9	1	96	3	Y	9					47
							10	9									
10	0		84	-0-	84	84	6	1	68	3	Y	9					56
							10	9									

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

05	124	N	40	-0-	-84	-0-	40	3			N	-0-					92
06	180	N	36	-0-	-144	-0-	3	1	33	3	N	-0-					92
07	124	N	-0-	-0-	-124	-0-					N	-0-					92
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					92
09	140	N	140	-0-	-0-	-0-	12	1	128	3	N	-0-					92
10	0		271	-0-	271	271	23	1	248	3	N	-0-					92

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

05	2387	N	2185	-0-	-202	-0-	2185	3			Y	-0-					20
06	2310	N	1890	-0-	-420	-0-	157	1	1733	3	Y	-0-					20
07	2246	N	2246	-0-	-0-	-0-	191	1	2055	3	Y	-0-					20
08	2170	N	1582	-0-	-588	-0-	135	1	1443	3	Y	4					24
							4	9									
09	2044	N	2044	-0-	-0-	-0-	176	1	1868	3	Y	-0-					24
10	0		1902	-0-	1902	1902	164	1	1738	3	Y	-0-					24

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

05	124	N	85	-0-	-39	-0-	85	3			N	-0-					104
06	150	N	109	-0-	-41	-0-	9	1	100	3	N	-0-					104
07	124	N	96	-0-	-28	-0-	8	1	88	3	N	-0-					104
08	93	N	50	-0-	-43	-0-	4	1	46	3	N	-0-					104
09	120	N	102	-0-	-18	-0-	9	1	93	3	N	-0-					104
10	0		106	-0-	106	106	9	1	97	3	N	-0-					104

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	87	3	24	9	N	22					30
06	120	N	71	-0-	-49	-0-	5	1	60	3	N	5					35
							6	9									
07	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					35
08	124	N	71	-0-	-53	-0-	5	1	49	3	N	15					50
							17	9									
09	78	N	78	-0-	-0-	-0-	5	1	56	3	N	15					65
							17	9									
10	0		55	-0-	55	55	4	1	42	3	N	8					73
							9	9									

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	1	1	3			N	-0-					53
06	14B2 EXT		2	-0-	2	3	2	3			N	-0-					53
07	14B2 EXT		1	-0-	1	4	1	3			N	-0-					53
08	5	X	1	-0-	-4	-0-	1	3			N	-0-					53
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					53
10	0		3	-0-	3	3	3	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					159
06	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					159
07	1127	N	1127	-0-	-0-	-0-	96	1	1030	3	Y	1					160
							1	9									
08	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					160
09	210	N	139	-0-	-71	-0-	12	1	127	3	Y	-0-					160
10	0		431	-0-	431	431	37	1	394	3	Y	-0-					160

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	173	3	11	9	Y	10	11	1			9
06	134	N	134	-0-	-0-	-0-	10	1	114	3	Y	9	12	1			6
							10	9									
07	DLQ G-10		169	-0-	169	169	14	1	152	3	Y	3	4	1			5
							3	9									
08	DLQ G-10		592	-0-	592	761	49	1	525	3	Y	16	14	1			7
							18	9									
09	DLQ G-10		507	-0-	507	1268	43	1	452	3	Y	11	13	1			5
							12	9									
10	DLQ G-10		442	-0-	442	1710	37	1	390	3	Y	14	14	1			5
							15	9									

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	210	-0-	-162	-0-	199	3	11	9	Y	10	11	1			10
06	270	N	165	-0-	-105	-0-	13	1	142	3	Y	9	13	1			6
							10	9									
07	DLQ G-10		45	-0-	45	45	4	1	39	3	Y	2	4	1			4
							2	9									
08	DLQ G-10		149	-0-	149	194	12	1	124	3	Y	12	9	1			7
							13	9									
09	DLQ G-10		321	-0-	321	515	27	1	282	3	Y	11	13	1			5
							12	9									
10	DLQ G-10		347	-0-	347	862	29	1	305	3	Y	12	12	1			5
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	245	3	7	9	Y	6	7	1			10
06	180	N	133	-0-	-47	-0-	10	1	113	3	Y	9	13	1			6
							10	9									
07	DLQ G-10		251	-0-	251	251	21	1	223	3	Y	6	5	1			7
							7	9									
08	DLQ G-10		324	-0-	324	575	26	1	278	3	Y	18	16	1			9
							20	9									
09	DLQ G-10		267	-0-	267	842	22	1	231	3	Y	13	13	1			9
							14	9									
10	DLQ G-10		378	-0-	378	1220	31	1	332	3	Y	14	14	1			9
							15	9									

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					142
06	52	N	52	-0-	-0-	-0-	1	1	15	3	N	33					175
							36	9									
07	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-	139	1			36
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					36
09	60	N	41	-0-	-19	-0-	2	1	20	3	N	17					53
							19	9									
10	0		7	-0-	7	7	1	1	6	3	N	-0-					53

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	356	-0-	-78	-0-	331	3	25	9	N	23	135	1			17
06	390	N	314	-0-	-76	-0-	24	1	261	3	N	26					43
							29	9									
07	341	N	337	-0-	-4	-0-	26	1	278	3	N	30					73
							33	9									
08	378	N	378	-0-	-0-	-0-	30	1	316	3	N	29					102
							32	9									
09	381	N	381	-0-	-0-	-0-	29	1	307	3	N	41	126	1			17
							45	9									
10	0		387	-0-	387	387	30	1	317	3	N	36					53
							40	9									

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1099	-0-	-203	-0-	1099	3			N	-0-	104	1			36
06	1110	N	969	-0-	-141	-0-	80	1	886	3	N	3					39
							3	9									
07	1054	N	961	-0-	-93	-0-	82	1	877	3	N	2					41
							2	9									
08	1085	N	916	-0-	-169	-0-	78	1	837	3	N	1					42
							1	9									
09	1034	N	1034	-0-	-0-	-0-	87	1	929	3	N	16					58
							18	9									
10	0		1172	-0-	1172	1172	100	1	1062	3	N	9					67
							10	9									

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					120
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					120
07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					120
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					120
09	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					120
10	0		46	-0-	46	46	4	1	42	3	N	-0-					120

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	83	-0-	-41	-0-	83	3			N	-0-					70
06	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					70
07	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					70
08	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					70
09	120	N	86	-0-	-34	-0-	7	1	79	3	N	-0-					70
10	0		136	-0-	136	136	12	1	124	3	N	-0-					70

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					100
06	480	N	340	-0-	-140	-0-	28	1	310	3	N	2					102
							2	9									
07	439	N	439	-0-	-0-	-0-	37	1	402	3	N	-0-					102
08	434	N	431	-0-	-3	-0-	37	1	394	3	N	-0-					102
09	421	N	421	-0-	-0-	-0-	36	1	385	3	N	-0-					102
10	434	N	416	-0-	-18	-0-	36	1	380	3	N	-0-					102

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					45
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					45
07	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					45
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					45
09	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					45
10	0		21	-0-	21	21	2	1	19	3	N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	199	3	8	9	N	7					28
06	240	N	131	-0-	-109	-0-	11	1	118	3	N	2					30
							2	9									
07	248	N	139	-0-	-109	-0-	12	1	127	3	N	-0-					30
08	217	N	194	-0-	-23	-0-	16	1	170	3	N	7					37
							8	9									
09	120	N	120	-0-	-0-	-0-	10	1	106	3	N	4					41
							4	9									
10	0		196	-0-	196	196	16	1	172	3	N	7					48
							8	9									

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	83	3	6	9	Y	5	5	1			9
06	90	N	55	-0-	-35	-0-	4	1	48	3	Y	3	4	1			8
							3	9									
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
08	DLQ G-10		5	-0-	5	5	1	3	4	9	Y	4					12
09	DLQ G-10		266	-0-	266	271	23	1	243	3	Y	-0-					12
10	0		173	-0-	173	444	15	1	157	3	Y	1	2	1			11
							1	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1024	-0-	-30	-0-	1003	3	21	9	N	19					36
06	1020	N	900	-0-	-120	-0-	73	1	810	3	N	15					51
							17	9									
07	1023	N	927	-0-	-96	-0-	78	1	834	3	N	14					65
							15	9									
08	1023	N	972	-0-	-51	-0-	82	1	879	3	N	10					75
							11	9									
09	932	N	932	-0-	-0-	-0-	80	1	845	3	N	6					81
							7	9									
10	0		974	-0-	974	974	82	1	864	3	N	25					106
							28	9									

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

05	3379	X	3073	-0-	-306	-0-	2994	3	79	9	Y	72	105	1			20
06	3270	X	2682	-0-	-588	-0-	222	1	2458	3	Y	2					22
							2	9									
07	3162	X	2858	-0-	-304	-0-	238	1	2558	3	Y	56					78
							62	9									
08	3575	X	3575	-0-	-0-	-0-	300	1	3196	3	Y	72					150
							79	9									
09	3498	X	3498	-0-	-0-	-0-	294	1	3124	3	Y	73	168	1			55
							80	9									
10	0		3455	-0-	3455	3455	292	1	3086	3	Y	70					125
							77	9									

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

05	591	N	591	-0-	-0-	-0-	557	3	34	9	Y	31	32	1			23
06	432	N	432	-0-	-0-	-0-	33	1	368	3	Y	28	39	1			12
							31	9									
07	432	N	432	-0-	-0-	-0-	34	1	368	3	Y	27	16	1			23
							30	9									
08	446	N	446	-0-	-0-	-0-	34	1	364	3	Y	44	48	1			19
							48	9									
09	486	N	486	-0-	-0-	-0-	38	1	409	3	Y	35	38	1			16
							39	9									
10	0		436	-0-	436	436	34	1	356	3	Y	42	41	1			17
							46	9									

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					46
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					46
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					46
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					46
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					46
10	0		4	-0-	4	4	4	3			Y	-0-					46

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2692	X	2692	-0-	-0-	-0-	2645	3	47	9	Y	43	44	1			43
06	2110	X	2110	-0-	-0-	-0-	173	1	1915	3	Y	20	45	1			18
							22	9									
07	2387	X	1638	-0-	-749	-0-	136	1	1459	3	Y	39	21	1			36
							43	9									
08	2729	X	2729	-0-	-0-	-0-	228	1	2436	3	Y	59	66	1			29
							65	9									
09	2610	X	2390	-0-	-220	-0-	201	1	2137	3	Y	47	52	1			24
							52	9									
10	0		2079	-0-	2079	2079	174	1	1842	3	Y	57	56	1			25
							63	9									

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

05	248	N	218	-0-	-30	-0-	218	3			N	-0-					110
06	240	N	94	-0-	-146	-0-	7	1	77	3	N	9					119
							10	9									
07	248	N	159	-0-	-89	-0-	14	1	145	3	N	-0-					119
08	217	N	191	-0-	-26	-0-	16	1	175	3	N	-0-					119
09	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					119
10	0		164	-0-	164	164	14	1	150	3	N	-0-					119

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

05	124	N	52	-0-	-72	-0-	41	3	11	9	N	10					23
06	90	N	76	-0-	-14	-0-	5	1	56	3	N	14					37
							15	9									
07	93	N	71	-0-	-22	-0-	6	1	62	3	N	3					40
							3	9									
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					40
09	90	N	71	-0-	-19	-0-	6	1	65	3	N	-0-					40
10	0		50	-0-	50	50	3	1	28	3	N	17					57
							19	9									

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

05	759	N	759	-0-	-0-	-0-	742	3	17	9	N	15					57
06	600	N	576	-0-	-24	-0-	48	1	527	3	N	1					58
							1	9									
07	648	N	648	-0-	-0-	-0-	55	1	591	3	N	2					60
							2	9									
08	744	N	611	-0-	-133	-0-	52	1	559	3	N	-0-					60
09	570	N	549	-0-	-21	-0-	45	1	484	3	N	18					78
							20	9									
10	0		635	-0-	635	635	54	1	569	3	N	11					89
							12	9									

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

05	775	N	724	-0-	-51	-0-	724	3			Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	52	1	571	3	Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	43	1	463	3	Y	-0-					-0-
08	713	N	613	-0-	-100	-0-	53	1	560	3	Y	-0-					-0-
09	630	N	595	-0-	-35	-0-	51	1	544	3	Y	-0-					-0-
10	0		520	-0-	520	520	45	1	475	3	Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0-	-0-	1640	3			Y	-0-					42
06	1320	N	1241	-0-	-79	-0-	103	1	1138	3	Y	-0-					42
07	1107	N	1107	-0-	-0-	-0-	94	1	1013	3	Y	-0-					42
08	2107	N	2107	-0-	-0-	-0-	181	1	1926	3	Y	-0-					42
09	1887	N	1887	-0-	-0-	-0-	162	1	1725	3	Y	-0-					42
10	0		1519	-0-	1519	1519	131	1	1388	3	Y	-0-					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					131
06	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					131
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					131
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					131
09	141	N	141	-0-	-0-	-0-	7	1	73	3	N	55					186
							61	9									
10	0		50	-0-	50	50	4	1	44	3	N	2					188
							2	9									

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	193	-0-	-86	-0-	193	3			N	-0-					43
06	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-					43
07	213	N	213	-0-	-0-	-0-	16	1	171	3	N	24					67
							26	9									
08	191	N	191	-0-	-0-	-0-	16	1	172	3	N	3					70
							3	9									
09	270	N	182	-0-	-88	-0-	16	1	166	3	N	-0-					70
10	0		183	-0-	183	183	16	1	167	3	N	-0-					70

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	89	3	2	9	N	2					35
06	150	N	118	-0-	-32	-0-	10	1	108	3	N	-0-					35
07	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					35
08	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					35
09	120	N	102	-0-	-18	-0-	9	1	93	3	N	-0-					35
10	0		153	-0-	153	153	13	1	140	3	N	-0-					35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

05	446	N	446	-0-	-0-	-0-	418	3	28	9	Y	25	26	1			14
06	390	N	360	-0-	-30	-0-	28	1	308	3	Y	22	31	1			5
							24	9									
07	465	N	350	-0-	-115	-0-	28	1	300	3	Y	20	12	1			13
							22	9									
08	455	N	455	-0-	-0-	-0-	36	1	379	3	Y	36	39	1			10
							40	9									
09	446	N	446	-0-	-0-	-0-	36	1	379	3	Y	28	30	1			8
							31	9									
10	0		374	-0-	374	374	29	1	312	3	Y	30	29	1			9
							33	9									

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

05	1178	N	866	-0-	-312	-0-	838	3	28	9	Y	25	27	1			65
06	1020	N	294	-0-	-726	-0-	23	1	256	3	Y	14	19	1			60
							15	9									
07	952	N	952	-0-	-0-	-0-	79	1	844	3	Y	26	16	1			70
							29	9									
08	909	N	909	-0-	-0-	-0-	74	1	788	3	Y	43	47	1			66
							47	9									
09	801	N	801	-0-	-0-	-0-	65	1	695	3	Y	37	40	1			63
							41	9									
10	0		714	-0-	714	714	58	1	614	3	Y	38	37	1			64
							42	9									

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

05	4	N	-0-	-0-	-4	-0-					Y	-0-					12
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0		-0-	-0-	-0-	-0-					Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

05	527	N	499	-0-	-28	-0-	488	3	11	9	N	10					53
06	450	N	424	-0-	-26	-0-	34	1	380	3	N	9					62
							10	9									
07	527	N	466	-0-	-61	-0-	37	1	401	3	N	25					87
							28	9									
08	503	N	503	-0-	-0-	-0-	43	1	458	3	N	2					89
							2	9									
09	507	N	507	-0-	-0-	-0-	42	1	451	3	N	13					102
							14	9									
10	0		539	-0-	539	539	45	1	481	3	N	12					114
							13	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					34
06	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					34
07	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					34
08	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					34
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					34
10	0		135	-0-	135	135	12	1	123	3	Y	-0-					34

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	9	-0-	-3	-0-	9	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	799	-0-	-162	-0-	784	3	15	9	N	14	154	1			15
06	900	N	666	-0-	-234	-0-	55	1	605	3	N	5					20
							6	9									
07	868	N	721	-0-	-147	-0-	60	1	642	3	N	17					37
							19	9									
08	820	N	820	-0-	-0-	-0-	69	1	731	3	N	18					55
							20	9									
09	932	N	932	-0-	-0-	-0-	77	1	823	3	N	29					84
							32	9									
10	0		929	-0-	929	929	76	1	802	3	N	46					130
							51	9									

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					35
06	120	N	23	-0-	-97	-0-	2	1	21	3	N	-0-					35
07	124	N	23	-0-	-101	-0-	2	1	21	3	N	-0-					35
08	124	N	26	-0-	-98	-0-	2	1	24	3	N	-0-					35
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					35
10	0		21	-0-	21	21	2	1	19	3	N	-0-					35

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					30
06	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					30
07	248	N	85	-0-	-163	-0-	7	1	78	3	N	-0-					30
08	211	N	211	-0-	-0-	-0-	18	1	193	3	N	-0-					30
09	180	N	143	-0-	-37	-0-	12	1	131	3	N	-0-					30
10	0		144	-0-	144	144	12	1	132	3	N	-0-					30

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	19	3	39	9	Y	35	37	1			46
06	51	N	51	-0-	-0-	-0-	1	1	15	3	Y	32	44	1			34
							35	9									
07	46	N	46	-0-	-0-	-0-	1	1	13	3	Y	29	18	1			45
							32	9									
08	68	N	68	-0-	-0-	-0-	1	1	12	3	Y	50	55	1			40
							55	9									
09	57	N	57	-0-	-0-	-0-	1	1	12	3	Y	40	43	1			37
							44	9									
10	0		59	-0-	59	59	1	1	8	3	Y	45	44	1			38
							50	9									

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					78
10	0		-0-	-0-	-0-	-0-					Y	-0-					78

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
10	0		-0-	-0-	-0-	-0-					Y	-0-					62

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
10	0		192	-0-	192	192	17	1	175	3	Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					145
06	11	N	5	-0-	-6	-0-	5	3			N	-0-					145
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					145
08	10	N	4	-0-	-6	-0-	4	3			N	-0-					145
09	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					145
10	0		3	-0-	3	3	3	3			N	-0-					145

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

05	496	N	394	-0-	-102	-0-	394	3			Y	-0-					18
06	480	N	298	-0-	-182	-0-	25	1	273	3	Y	-0-					18
07	390	N	390	-0-	-0-	-0-	33	1	357	3	Y	-0-					18
08	435	N	435	-0-	-0-	-0-	37	1	398	3	Y	-0-					18
09	352	N	352	-0-	-0-	-0-	30	1	322	3	Y	-0-					18
10	0		407	-0-	407	407	35	1	372	3	Y	-0-					18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	652	-0-	-30	-0-	628	3	24	9	N	22					97
06	660	N	535	-0-	-125	-0-	43	1	479	3	N	12					109
							13	9									
07	651	N	517	-0-	-134	-0-	43	1	463	3	N	10					119
							11	9									
08	651	N	622	-0-	-29	-0-	52	1	556	3	N	13					132
							14	9									
09	603	N	603	-0-	-0-	-0-	52	1	549	3	N	2	112	1			22
							2	9									
10	0		638	-0-	638	638	53	1	556	3	N	26					48
							29	9									

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

05	0	N	-0-	-0-	-0-	-0-					N	-0-					124
06	0	N	-0-	-0-	-0-	-0-					N	-0-					124
07	0	N	-0-	-0-	-0-	-0-					N	-0-					124
08	0	N	-0-	-0-	-0-	-0-					N	-0-					124
09	0	N	-0-	-0-	-0-	-0-					N	-0-					124
10	0		-0-	-0-	-0-	-0-					N	-0-					124

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

05	7	N	7	-0-	-0-	-0-	4	3	3	9	N	3					78
06	13	N	-0-	-0-	-13	-0-					N	-0-					78
07	6	N	-0-	-0-	-6	-0-					N	-0-					78
08	7	N	-0-	-0-	-7	-0-					N	-0-					78
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					78
10	0		-0-	-0-	-0-	-0-					N	-0-					78

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					26
06	120	N	-0-	-0-	-120	-0-					N	-0-					26
07	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					26
08	62	N	28	-0-	-34	-0-	2	1	26	3	N	-0-					26
09	74	N	74	-0-	-0-	-0-	4	1	44	3	N	24					50
							26	9									
10	0		43	-0-	43	43	4	1	39	3	N	-0-					50

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

05	186	N	179	-0-	-7	-0-	175	3	4	9	N	4					37
06	184	N	184	-0-	-0-	-0-	15	1	169	3	N	-0-					37
07	279	N	51	-0-	-228	-0-	4	1	47	3	N	-0-					37
08	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					37
09	180	N	149	-0-	-31	-0-	13	1	136	3	N	-0-					37
10	0		141	-0-	141	141	12	1	129	3	N	-0-					37

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	78	3	21	9	N	19					114
06	150	N	126	-0-	-24	-0-	9	1	100	3	N	15					129
							17	9									
07	124	N	105	-0-	-19	-0-	7	1	78	3	N	18					147
							20	9									
08	122	N	122	-0-	-0-	-0-	9	1	98	3	N	14	141	1			20
							15	9									
09	120	N	116	-0-	-4	-0-	8	1	89	3	N	17					37
							19	9									
10	0		105	-0-	105	105	7	1	75	3	N	21					58
							23	9									

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	373	3	36	9	N	33					48
06	354	N	354	-0-	-0-	-0-	29	1	325	3	N	-0-					48
07	372	N	336	-0-	-36	-0-	29	1	307	3	N	-0-					48
08	403	N	384	-0-	-19	-0-	33	1	351	3	N	-0-					48
09	412	N	412	-0-	-0-	-0-	32	1	335	3	N	41	80	1			9
							45	9									
10	0		324	-0-	324	324	28	1	296	3	N	-0-					9

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	453	3	34	9	Y	31	32	1			19
06	838	N	838	-0-	-0-	-0-	67	1	740	3	Y	28	39	1			8
							31	9									
07	775	N	463	-0-	-312	-0-	37	1	396	3	Y	27	16	1			19
							30	9									
08	496	N	416	-0-	-80	-0-	32	1	336	3	Y	44	48	1			15
							48	9									
09	910	N	910	-0-	-0-	-0-	75	1	796	3	Y	35	38	1			12
							39	9									
10	0		738	-0-	738	738	60	1	632	3	Y	42	41	1			13
							46	9									

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	743	-0-	-32	-0-	739	3	4	9	Y	4	4	1			11
06	649	N	649	-0-	-0-	-0-	53	1	592	3	Y	4	5	1			10
							4	9									
07	DLQ	G-10	626	-0-	626	626	53	1	573	3	Y	-0-	2	1			8
08	DLQ	G-10	816	-0-	816	1442	69	1	736	3	Y	10	7	1			11
							11	9									
09	DLQ	G-10	712	-0-	712	2154	61	1	647	3	Y	4	5	1			10
							4	9									
10	DLQ	G-10	292	-0-	292	2446	25	1	264	3	Y	3	3	1			10
							3	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	574	-0-	-108	-0-	549	3	25	9	N	23					55
06	630	N	506	-0-	-124	-0-	40	1	444	3	N	20					75
							22	9									
07	620	N	515	-0-	-105	-0-	42	1	451	3	N	20					95
							22	9									
08	589	N	562	-0-	-27	-0-	46	1	494	3	N	20					115
							22	9									
09	597	N	597	-0-	-0-	-0-	49	1	518	3	N	27					142
							30	9									
10	0		693	-0-	693	693	58	1	612	3	N	21	138	1			25
							23	9									

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					45
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					45
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					45
08	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					45
09	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					45
10	0		77	-0-	77	77	7	1	70	3	N	-0-					45

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5	-0-	281	3	24	9	N	22	161	1			29
06	330	N	251	-0-	-79	-0-	20	1	221	3	N	9					38
							10	9									
07	372	N	293	-0-	-79	-0-	24	1	258	3	N	10					48
							11	9									
08	335	N	335	-0-	-0-	-0-	27	1	290	3	N	16					64
							18	9									
09	305	N	305	-0-	-0-	-0-	25	1	267	3	N	12					76
							13	9									
10	0		271	-0-	271	271	23	1	239	3	N	8					84
							9	9									

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	361	-0-	-166	-0-	359	3	2	9	N	2					80
06	450	N	368	-0-	-82	-0-	29	1	320	3	N	17					97
							19	9									
07	372	N	321	-0-	-51	-0-	27	1	288	3	N	5					102
							6	9									
08	372	N	337	-0-	-35	-0-	29	1	308	3	N	-0-					102
09	360	N	337	-0-	-23	-0-	29	1	308	3	N	-0-					102
10	0		377	-0-	377	377	33	1	344	3	N	-0-					102

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	21	-0-	-103	-0-	21	3			Y	-0-					155
06	120	N	32	-0-	-88	-0-	1	1	16	3	Y	14					169
							15	9									
07	232	N	232	-0-	-0-	-0-	11	1	116	3	Y	95	172	1			92
							105	9									
08	174	N	174	-0-	-0-	-0-	12	1	127	3	Y	32					124
							35	9									
09	160	N	160	-0-	-0-	-0-	9	1	95	3	Y	51					175
							56	9									
10	0		115	-0-	115	115	8	1	88	3	Y	17	171	1			21
							19	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					45
06	90	N	1	-0-	-89	-0-	1	3			N	-0-					45
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					45
08	1	N	-0-	-0-	-1	-0-					N	-0-					45
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					45
10	0		61	-0-	61	61	5	1	56	3	N	-0-					45

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	118	3	55	9	Y	50					147
06	62	N	62	-0-	-0-	-0-	2	1	52	3	Y	7	60	1			94
							8	9									
07	124	N	84	-0-	-40	-0-	3	1	67	3	Y	13					107
							14	9									
08	186	N	149	-0-	-37	-0-	5	1	118	3	Y	24					131
							26	9									
09	94	N	94	-0-	-0-	-0-	3	1	78	3	Y	12					143
							13	9									
10	0		105	-0-	105	105	3	1	61	3	Y	37	169	1			11
							41	9									

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	18	3	11	9	Y	10					113
06	67	N	67	-0-	-0-	-0-	10	3	57	9	Y	52	110	1			55
07	155	N	33	-0-	-122	-0-	1	1	25	3	Y	6					61
							7	9									
08	106	N	106	-0-	-0-	-0-	3	1	74	3	Y	26					87
							29	9									
09	60	N	-0-	-0-	-60	-0-					Y	10					97
10	0		60	-0-	60	60	1	1	22	3	Y	34					131
							37	9									

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	102	3	3	9	N	3					26
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					26
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					26
08	93	N	4	-0-	-89	-0-	4	3			N	-0-					26
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					26
10	0		22	-0-	22	22	2	1	20	3	N	-0-					26

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	35	-0-	-58	-0-	35	3			N	-0-					159
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					159
07	31	N	13	-0-	-18	-0-	4	3	9	9	N	8	165	1			2
08	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					2
09	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					2
10	0		24	-0-	24	24	2	1	22	3	N	-0-					2

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	6974	-0-	-1086	-0-	6915	3	59	9	N	54	45	1			141
06	8130	X	3729	-0-	-4401	-0-	323	1	3378	3	N	25					166
							28	9									
07	8401	X	4550	-0-	-3851	-0-	389	1	4130	3	N	28	61	1			133
							31	9									
08	8401	X	7879	-0-	-522	-0-	799	1	6979	3	N	92	57	1			168
							101	9									
09	7740	X	6374	-0-	-1366	-0-	685	1	5620	3	N	63	112	1			119
							69	9									
10	0		7046	-0-	7046	7046	757	1	6211	3	N	71	130	1			60
							78	9									

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

05	0	X	-0-	-0-	-0-	-0-					N	-0-					155
06	0	X	-0-	-0-	-0-	-0-					N	-0-					155
07	0	X	-0-	-0-	-0-	-0-					N	-0-					155
08	0	X	-0-	-0-	-0-	-0-					N	-0-					155
09	0	X	-0-	-0-	-0-	-0-					N	-0-					155
10	0		-0-	-0-	-0-	-0-					N	-0-					155

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

05	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	156	X	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
07	21	X	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		27	-0-	27	27	2	1	25	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

05	899	X	899	-0-	-0-	-0-	814	3	85	9	N	77	80	1			14
06	729	X	729	-0-	-0-	-0-	52	1	577	3	N	91	105	1			-0-
							100	9									
07	856	X	856	-0-	-0-	-0-	60	1	646	3	N	136	68	1			68
							150	9									
08	1377	X	1377	-0-	-0-	-0-	101	1	1079	3	N	179	210	1			37
							197	9									
09	1460	X	1460	-0-	-0-	-0-	111	1	1181	3	N	153	164	1			26
							168	9									
10	0		1878	-0-	1878	1878	146	1	1544	3	N	171	166	1			31
							188	9									

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

05	217	N	158	-0-	-59	-0-	158	3			Y	-0-					80
06	210	N	95	-0-	-115	-0-	8	1	87	3	Y	-0-					80
07	217	N	140	-0-	-77	-0-	12	1	128	3	Y	-0-					80
08	203	N	203	-0-	-0-	-0-	17	1	186	3	Y	-0-					80
09	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					80
10	0		136	-0-	136	136	12	1	124	3	Y	-0-					80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	428	3	22	9	N	20					130
06	345	N	345	-0-	-0-	-0-	28	1	306	3	N	10					140
							11	9									
07	392	N	392	-0-	-0-	-0-	31	1	338	3	N	21	108	1			53
							23	9									
08	124	N	117	-0-	-7	-0-	10	1	105	3	N	2					55
							2	9									
09	120	N	83	-0-	-37	-0-	6	1	60	3	N	15					70
							17	9									
10	0		92	-0-	92	92	8	1	84	3	N	-0-					70

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	25	3			N	-0-					34
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					34
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					34
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					34
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					34
10	0		38	-0-	38	38	3	1	35	3	N	-0-					34

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4294	-0-	-511	-0-	4123	3	171	9	N	155	160	1			114
06	4890	X	2256	-0-	-2634	-0-	189	1	1975	3	N	84	95	1			103
							92	9									
07	5270	X	2039	-0-	-3231	-0-	164	1	1739	3	N	124	93	1			134
							136	9									
08	5270	X	3479	-0-	-1791	-0-	340	1	2967	3	N	156	122	1			168
							172	9									
09	5100	X	3392	-0-	-1708	-0-	353	1	2897	3	N	129	191	1			106
							142	9									
10	0		4846	-0-	4846	4846	508	1	4174	3	N	149	51	1			204
							164	9									

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	52	3	28	9	N	25	111	1			109
06	135	N	135	-0-	-0-	-0-	8	1	91	3	N	33					142
							36	9									
07	124	N	81	-0-	-43	-0-	5	1	54	3	N	20					162
							22	9									
08	155	N	155	-0-	-0-	-0-	9	1	92	3	N	49	148	1			63
							54	9									
09	150	N	104	-0-	-46	-0-	9	1	95	3	N	-0-					63
10	0		82	-0-	82	82	4	1	41	3	N	34					97
							37	9									

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	X	91	-0-	-0-	-0-	66	3	25	9	N	23					112
06	39	X	39	-0-	-0-	-0-	1	1	25	3	N	12					124
							13	9									
07	45	X	45	-0-	-0-	-0-	2	1	36	3	N	6					130
							7	9									
08	42	X	42	-0-	-0-	-0-	2	1	40	3	N	-0-					130
09	67	X	67	-0-	-0-	-0-	2	1	51	3	N	13					143
							14	9									
10	0		104	-0-	104	104	2	1	40	3	N	56	166	1			33
							62	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	X	15	-0-	-0-	-0-	15	3			N	-0-					17
06	6	X	6	-0-	-0-	-0-	6	3			N	-0-					17
07	25	X	25	-0-	-0-	-0-	1	1	24	3	N	-0-					17
08	49	X	49	-0-	-0-	-0-	2	1	47	3	N	-0-					17
09	13	X	13	-0-	-0-	-0-	1	1	12	3	N	-0-					17
10	0		18	-0-	18	18	1	1	17	3	N	-0-					17

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	X	39	-0-	-0-	-0-	11	3	28	9	N	25	155	1			15
06	33	X	33	-0-	-0-	-0-	1	1	19	3	N	12					27
							13	9									
07	53	X	53	-0-	-0-	-0-	2	1	40	3	N	10					37
							11	9									
08	106	X	106	-0-	-0-	-0-	3	1	72	3	N	28					65
							31	9									
09	42	X	42	-0-	-0-	-0-	1	1	32	3	N	8					73
							9	9									
10	0		76	-0-	76	76	1	1	25	3	N	45					118
							50	9									

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	14	-0-	14	14	14	3			N	-0-					-0-
06	14B2	EXT	4	-0-	4	18	4	3			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	18					N	-0-					-0-
08	108	X	90	-0-	-18	-0-	4	1	86	3	N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	101	3	39	9	N	35					256
06	73	N	73	-0-	-0-	-0-	3	1	56	3	N	13					269
							14	9									
07	155	N	83	-0-	-72	-0-	3	1	68	3	N	11					280
							12	9									
08	155	N	88	-0-	-67	-0-	4	1	84	3	N	-0-					280
09	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					280
10	0		57	-0-	57	57	2	1	55	3	N	-0-					280

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	X	27	-0-	-0-	-0-	27	3			N	-0-					57
06	15	X	15	-0-	-0-	-0-	1	1	14	3	N	-0-					57
07	64	X	64	-0-	-0-	-0-	3	1	61	3	N	-0-					57
08	130	X	130	-0-	-0-	-0-	4	1	96	3	N	27					84
							30	9									
09	91	X	91	-0-	-0-	-0-	3	1	66	3	N	20					104
							22	9									
10	0		27	-0-	27	27	1	1	26	3	N	-0-					104

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	85	-0-	-39	-0-	42	3	43	9	N	39	154	1			7
06	120	N	48	-0-	-72	-0-	2	1	46	3	N	-0-					7
07	124	N	120	-0-	-4	-0-	4	1	103	3	N	12					19
							13	9									
08	93	N	83	-0-	-10	-0-	3	1	62	3	N	16					35
							18	9									
09	99	N	99	-0-	-0-	-0-	3	1	68	3	N	25					60
							28	9									
10	0		115	-0-	115	115	3	1	58	3	N	49					109
							54	9									

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	151	3	79	9	N	72					109
06	365	N	365	-0-	-0-	-0-	13	1	284	3	N	62					171
							68	9									
07	31	N	27	-0-	-4	-0-	1	1	12	3	N	13					184
							14	9									
08	124	N	-0-	-0-	-124	-0-					N	5					189
09	120	N	1	-0-	-119	-0-	1	3			N	-0-					189
10	0		-0-	-0-	-0-	-0-					N	-0-					189

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
06	120	N	21	-0-	-99	-0-	1	1	20	3	N	-0-					-0-
07	93	N	48	-0-	-45	-0-	2	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
10	0		71	-0-	71	71	3	1	68	3	N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	120	3	44	9	N	40					70
06	99	N	99	-0-	-0-	-0-	4	1	82	3	N	12					82
							13	9									
07	153	N	153	-0-	-0-	-0-	5	1	123	3	N	23					105
							25	9									
08	114	N	114	-0-	-0-	-0-	4	1	84	3	N	24					129
							26	9									
09	151	N	151	-0-	-0-	-0-	6	1	134	3	N	10					139
							11	9									
10	0		150	-0-	150	150	6	1	127	3	N	15	154	1			-0-
							17	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	6022	-0-	-519	-0-	5803	3	219	9	N	199	206	1			92
06	7020	X	4020	-0-	-3000	-0-	333	1	3489	3	N	180	200	1			72
							198	9									
07	7254	X	5423	-0-	-1831	-0-	452	1	4795	3	N	160	120	1			112
							176	9									
08	7254	X	6090	-0-	-1164	-0-	603	1	5265	3	N	202	157	1			157
							222	9									
09	6720	X	4925	-0-	-1795	-0-	515	1	4225	3	N	168	247	1			78
							185	9									
10	0		6046	-0-	6046	6046	634	1	5201	3	N	192	66	1			204
							211	9									

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	92	3	17	9	N	15					57
06	60	N	37	-0-	-23	-0-	1	1	25	3	N	10					67
							11	9									
07	155	N	125	-0-	-30	-0-	4	1	101	3	N	18					85
							20	9									
08	124	N	82	-0-	-42	-0-	3	1	60	3	N	17					102
							19	9									
09	99	N	99	-0-	-0-	-0-	4	1	85	3	N	9					111
							10	9									
10	0		119	-0-	119	119	3	1	79	3	N	34					145
							37	9									

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	5208	-0-	-0-	-0-	5048	3	160	9	N	145	174	1			-0-
06	4417	X	4417	-0-	-0-	-0-	377	1	3946	3	N	85	58	1			27
							94	9									
07	4752	X	4752	-0-	-0-	-0-	398	1	4229	3	N	114	134	1			7
							125	9									
08	5087	X	5087	-0-	-0-	-0-	510	1	4454	3	N	112	118	1			1
							123	9									
09	4540	X	4540	-0-	-0-	-0-	479	1	3929	3	N	120	86	1			35
							132	9									
10	0		5018	-0-	5018	5018	530	1	4347	3	N	128	141	1			22
							141	9									

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4055	X	4055	-0-	-0-	-0-	3923	3	132	9	N	120	122	1			92
06	3330	X	2758	-0-	-572	-0-	232	1	2428	3	N	89	99	1			82
							98	9									
07	3751	X	2397	-0-	-1354	-0-	197	1	2093	3	N	97	71	1			108
							107	9									
08	4061	X	2743	-0-	-1318	-0-	269	1	2346	3	N	116	93	1			131
							128	9									
09	3930	X	2838	-0-	-1092	-0-	297	1	2434	3	N	97	146	1			82
							107	9									
10	0		2688	-0-	2688	2688	278	1	2286	3	N	113	39	1			156
							124	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5600	X	5600	-0-	-0-	-0-	5467	3	133	9	N	121	124	1			98
06	5370	X	5342	-0-	-28	-0-	456	1	4778	3	N	98	110	1			86
							108	9									
07	6216	X	6216	-0-	-0-	-0-	526	1	5584	3	N	96	72	1			110
							106	9									
08	5797	X	5782	-0-	-15	-0-	581	1	5070	3	N	119	94	1			135
							131	9									
09	5610	X	4451	-0-	-1159	-0-	472	1	3870	3	N	99	148	1			86
							109	9									
10	0		4249	-0-	4249	4249	448	1	3674	3	N	115	40	1			161
							127	9									

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4910	X	4910	-0-	-0-	-0-	4725	3	185	9	N	168	206	1			154
06	4777	X	4777	-0-	-0-	-0-	381	1	4219	3	N	161	211	1			104
							177	9									
07	4805	X	4486	-0-	-319	-0-	368	1	3953	3	N	150	106	1			148
							165	9									
08	5040	X	5040	-0-	-0-	-0-	417	1	4450	3	N	157	108	1			197
							173	9									
09	5100	X	5100	-0-	-0-	-0-	424	1	4502	3	N	158	215	1			140
							174	9									
10	0		5327	-0-	5327	5327	445	1	4706	3	N	160	108	1			192
							176	9									

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4542	X	4542	-0-	-0-	-0-	4428	3	114	9	N	104	128	1			124
06	4110	X	4067	-0-	-43	-0-	328	1	3628	3	N	101	132	1			93
							111	9									
07	4464	X	3678	-0-	-786	-0-	305	1	3271	3	N	93	66	1			120
							102	9									
08	4600	X	4600	-0-	-0-	-0-	385	1	4107	3	N	98	67	1			151
							108	9									
09	4534	X	4534	-0-	-0-	-0-	381	1	4045	3	N	98	134	1			115
							108	9									
10	0		4509	-0-	4509	4509	380	1	4020	3	N	99	67	1			147
							109	9									

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4798	-0-	-565	-0-	4576	3	222	9	N	202	16	1			315
06	5400	X	4684	-0-	-716	-0-	390	1	4083	3	N	192	254	1			253
							211	9									
07	5580	X	4415	-0-	-1165	-0-	364	1	3858	3	N	175	216	1			212
							193	9									
08	5580	X	4698	-0-	-882	-0-	460	1	4018	3	N	200	231	1			181
							220	9									
09	5070	X	4384	-0-	-686	-0-	452	1	3705	3	N	206	4	1			383
							227	9									
10	0		4879	-0-	4879	4879	504	1	4141	3	N	213	413	1			183
							234	9									

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3612	-0-	-759	-0-	3493	3	119	9	N	108	110	1			72
06	4440	X	1105	-0-	-3335	-0-	91	1	952	3	N	56	65	1			63
							62	9									
07	4588	X	1036	-0-	-3552	-0-	81	1	861	3	N	85	64	1			84
							94	9									
08	4588	X	2040	-0-	-2548	-0-	198	1	1726	3	N	105	84	1			105
							116	9									
09	4110	X	1965	-0-	-2145	-0-	203	1	1666	3	N	87	131	1			61
							96	9									
10	0		3151	-0-	3151	3151	330	1	2709	3	N	102	35	1			128
							112	9									

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9424	X	7408	-0-	-2016	-0-	7100	3	308	9	N	280	384	1			34
06	9720	X	7153	-0-	-2567	-0-	598	1	6263	3	N	265	180	1			119
							292	9									
07	10044	X	5810	-0-	-4234	-0-	476	1	5058	3	N	251	296	1			74
							276	9									
08	10044	X	8322	-0-	-1722	-0-	826	1	7208	3	N	262	259	1			77
							288	9									
09	9240	X	7109	-0-	-2131	-0-	740	1	6075	3	N	267	190	1			154
							294	9									
10	0		8084	-0-	8084	8084	843	1	6921	3	N	291	311	1			134
							320	9									

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6731	X	6731	-0-	-0-	-0-	6662	3	69	9	N	63	52	1			56
06	5340	X	3626	-0-	-1714	-0-	313	1	3283	3	N	27	20	1			63
							30	9									
07	9561	X	9561	-0-	-0-	-0-	817	1	8676	3	N	62	63	1			62
							68	9									
08	8122	X	8122	-0-	-0-	-0-	828	1	7229	3	N	59	3	1			118
							65	9									
09	5740	X	5740	-0-	-0-	-0-	617	1	5064	3	N	54	142	1			30
							59	9									
10	0		8519	-0-	8519	8519	916	1	7523	3	N	73	39	1			64
							80	9									

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12325	X	12325	-0-	-0-	-0-	12229	3	96	9	N	87	88	1			62
06	11160	X	9631	-0-	-1529	-0-	833	1	8723	3	N	68	77	1			53
							75	9									
07	11532	X	7875	-0-	-3657	-0-	672	1	7128	3	N	68	51	1			70
							75	9									
08	16906	X	16906	-0-	-0-	-0-	1728	1	15088	3	N	82	67	1			85
							90	9									
09	12882	X	12882	-0-	-0-	-0-	1391	1	11416	3	N	68	105	1			48
							75	9									
10	0		15585	-0-	15585	15585	1683	1	13813	3	N	81	28	1			101
							89	9									

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					106
06	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					106
07	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					106
08	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					106
09	60	N	-0-	-0-	-60	-0-					N	-0-					106
10	0		59	-0-	59	59	5	1	54	3	N	-0-					106

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					149
06	0	N	-0-	-0-	-0-	-0-					N	-0-					149
07	9	N	-0-	-0-	-9	-0-					N	-0-					149
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					149
09	19	N	19	-0-	-0-	-0-	5	3	14	9	N	13	137	1			25
10	0		1	-0-	1	1	1	3			N	-0-					25

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					40
06	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					40
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					40
08	93	N	62	-0-	-31	-0-	3	1	35	3	N	22					62
							24	9									
09	90	N	45	-0-	-45	-0-	4	1	41	3	N	-0-					62
10	0		5	-0-	5	5	5	3			N	-0-					62

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					134
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134
08	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					134
09	30	N	-0-	-0-	-30	-0-					N	-0-					134
10	0		20	-0-	20	20	2	1	18	3	N	-0-					134

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	78	-0-	-46	-0-	78	3			N	-0-					89
06	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	93	N	37	-0-	-56	-0-	3	1	34	3	N	-0-					89
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					89
10	0		16	-0-	16	16	1	1	15	3	N	-0-					89

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	187	3	166	9	N	151	148	1			41
06	18	N	18	-0-	-0-	-0-	8	3	10	9	N	9					50
07	117	N	117	-0-	-0-	-0-	4	1	95	3	N	16					66
							18	9									
08	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					66
09	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					66
10	0		94	-0-	94	94	1	1	19	3	N	67					133
							74	9									

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					1
06	60	N	8	-0-	-52	-0-	1	1	7	3	N	-0-					1
07	14	N	-0-	-0-	-14	-0-					N	-0-					1
08	7	N	-0-	-0-	-7	-0-					N	-0-					1
09	8	N	-0-	-0-	-8	-0-					N	-0-					1
10	0		23	-0-	23	23	2	1	21	3	N	-0-					1

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	160	-0-	-243	-0-	160	3			N	-0-					10
06	330	N	144	-0-	-186	-0-	12	1	132	3	N	-0-					10
07	279	N	96	-0-	-183	-0-	8	1	88	3	N	-0-					10
08	182	N	182	-0-	-0-	-0-	16	1	166	3	N	-0-					10
09	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					10
10	0		188	-0-	188	188	16	1	171	3	N	1					11
							1	9									

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	157	3	42	9	N	38					70
06	150	N	77	-0-	-73	-0-	3	1	71	3	N	3					73
							3	9									
07	124	N	107	-0-	-17	-0-	4	1	97	3	N	5					78
							6	9									
08	186	N	161	-0-	-25	-0-	6	1	140	3	N	14					92
							15	9									
09	181	N	181	-0-	-0-	-0-	7	1	161	3	N	12					104
							13	9									
10	0		148	-0-	148	148	5	1	112	3	N	28					132
							31	9									

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	436	3	171	9	N	155	161	1			171
06	282	N	282	-0-	-0-	-0-	8	1	175	3	N	90					261
							99	9									
07	425	N	425	-0-	-0-	-0-	14	1	331	3	N	73	133	1			201
							80	9									
08	249	N	249	-0-	-0-	-0-	8	1	183	3	N	53					254
							58	9									
09	269	N	269	-0-	-0-	-0-	9	1	208	3	N	47					301
							52	9									
10	0		327	-0-	327	327	10	1	223	3	N	85	163	1			223
							94	9									

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
07	93	N	35	-0-	-58	-0-	3	1	32	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
10	0		53	-0-	53	53	5	1	48	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
10	0		36	-0-	36	36	3	1	33	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
10	0		20	-0-	20	20	2	1	18	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					40
06	9	N	-0-	-0-	-9	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	12	N	-0-	-0-	-12	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					40

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	49	3	39	9	N	35	37	1			29
06	530	N	530	-0-	-0-	-0-	42	1	470	3	N	16	22	1			23
							18	9									
07	93	N	43	-0-	-50	-0-	4	1	38	3	N	1	1	1			23
							1	9									
08	113	N	113	-0-	-0-	-0-	9	1	93	3	N	10	7	1			26
							11	9									
09	90	N	27	-0-	-63	-0-	2	1	22	3	N	3	4	1			25
							3	9									
10	0		1	-0-	1	1	1	3			N	-0-					25

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	3			N	-0-					28
06	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					28
07	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					28
08	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					28
09	90	N	83	-0-	-7	-0-	7	1	76	3	N	-0-					28
10	0		154	-0-	154	154	13	1	141	3	N	-0-					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
06	618	N	618	-0-	-0-	-0-	51	1	567	3	N	-0-					-0-
07	651	N	619	-0-	-32	-0-	53	1	566	3	N	-0-					-0-
08	791	N	791	-0-	-0-	-0-	68	1	723	3	N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	74	1	792	3	N	-0-					-0-
10	0		824	-0-	824	824	71	1	753	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	11	N	6	-0-	-5	-0-	1	1	5	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
10	0		36	-0-	36	36	3	1	33	3	N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3028	N	2542	-0-	-486	-0-	2505	3	37	9	N	34	35	1			19
06	2542	N	2542	-0-	-0-	-0-	207	1	2296	3	N	35	48	1			6
							39	9									
07	2821	X	1413	-0-	-1408	-0-	117	1	1261	3	N	32	21	1			17
							35	9									
08	2821	X	1903	-0-	-918	-0-	158	1	1683	3	N	56	62	1			11
							62	9									
09	2730	X	2512	-0-	-218	-0-	212	1	2249	3	N	46	50	1			7
							51	9									
10	0		1987	-0-	1987	1987	166	1	1760	3	N	55	54	1			8
							61	9									

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	60	N	15	-0-	-45	-0-	1	1	14	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	0		181	-0-	181	181	16	1	165	3	N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
UNIVERSITY 42 WELL #: 2304 RRCID -> 289849 COMPL. DATE 10/18/2008 TOTAL DEPTH 9000 PERF. 7713 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

05	3534	3036	-0-	-498	-0-	3036	2				Y	-0-					-0-
06	3060 #	2905	-0-	-155	-0-	2905	2				Y	-0-					-0-
07	2962	2962	-0-	-0-	-0-	2962	2				Y	-0-					-0-
08	2962	2962	-0-	-0-	-0-	2962	2				Y	-0-					-0-
09	0	2719	-0-	2719	2719	2719	2				Y	-0-					-0-
10	0	2964	-0-	2964	5683	2964	2				Y	-0-					-0-

HOWARD DRAW (CLEARFORK) //CONT.// 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					6
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					6
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					6
08	248	N	169	-0-	-79	-0-	169	2			Y	-0-					6
09	210	N	167	-0-	-43	-0-	167	2			Y	-0-					6
10	0		122	-0-	122	122	122	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	760				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	760				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	760				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	760				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 760																	
09	14B2 EXT		-0-	-0-	-0-	B	760				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	760				N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-					-0-
07	565	N	565	-0-	-0-	B	-0-	565	3		N	-0-					-0-
08	0		654	-0-	654	B	654	654	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> 654																	
09	0		301	-0-	301	B	955	301	3		N	-0-					-0-
10	558	N	NO RPT	-0-	-558	B	397				N	NO RPT					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		302	-0-	302	B	302	302	3		N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	302				N	NO RPT					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2022

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

05	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2022

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 10/13/2022

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/15/2022

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/02/2022

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 7114 PERF. N/A

05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/15/2022

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/13/2022

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/02/2022

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/11/2022

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/06/2022

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/13/2022

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 08/17/2022

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 08/02/2022

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	3	3	8	-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 11/09/2022

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 09/28/2022

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 09/14/2022

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 08/25/2022

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED 08/24/2022

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/13/2022

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/26/2022

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/14/2022

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/24/2022

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-											
09 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/02/2022

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 08/25/2022

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

05 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/26/2022

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200

HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					69
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					69
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					69
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					69
09	0		232	-0-	232	232	232	3			N	-0-					69
10	0		263	-0-	263	495	263	3			N	-0-					69

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

05	589	N	477	-0-	-112	-0-	477	3			N	-0-					154
06	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					154
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					154
08	902	N	902	-0-	-0-	-0-	892	3	10	9	N	9	9	8			154
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					154
10	0		918	-0-	918	918	918	3			N	-0-					154

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					99
06	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					99
07	918	N	918	-0-	-0-	-0-	918	3			N	-0-					99
08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					99
09	0		764	-0-	764	764	764	3			N	-0-					99
10	0		720	-0-	720	1484	720	3			N	-0-					99

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

05	248	N	203	-0-	-45	-0-	203	3			N	-0-					113
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					113
07	217	N	162	-0-	-55	-0-	162	3			N	-0-					113
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					113
09	0		195	-0-	195	195	195	3			N	-0-					113
10	0		252	-0-	252	447	252	3			N	-0-					113

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					64
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					64
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					64
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					64
09	0		369	-0-	369	369	369	3			N	-0-					64
10	0		415	-0-	415	784	415	3			N	-0-					64

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

05	2058	N	2058	-0-	-0-	-0-	2023	3	35	9	N	32	11	8			167
06	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					167
07	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					167
08	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					167
09	0		2111	-0-	2111	2111	2111	3			N	-0-					167
10	0		2357	-0-	2357	4468	2357	3			N	-0-					167

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

05	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					56
06	1742	N	1742	-0-	-0-	-0-	1734	3	8	9	N	7					63
07	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					63
08	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					63
09	0		2175	-0-	2175	2175	2175	3			N	-0-					63
10	0		2449	-0-	2449	4624	2449	3			N	-0-					63

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					128
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					128
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					128
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					128
09	0		149	-0-	149	149	149	3			N	-0-					128
10	0		97	-0-	97	246	97	3			N	-0-					128

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					159
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					159
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					159
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					159
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					159
10	0		386	-0-	386	386	386	3			N	-0-					159

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

05	124	N	106	-0-	-18	-0-	75	3	31	9	N	28					170
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					170
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					170
08	93	N	89	-0-	-4	-0-	85	3	4	9	N	4	160	1			14
09	0		78	-0-	78	78	78	3			N	-0-					14
10	0		399	-0-	399	477	370	3	29	9	N	26					40

DJH OIL & GAS LLC 221734
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2022

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2022 - WELL PLUGGED 8/15/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/22/2022

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2022

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/27/2022

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2022

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/07/2022

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					7

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2022

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/19/2022

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/29/2022

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2022

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

05	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					2
06	2454	N	2454	-0-	-0-	-0-	2454	2			N	-0-					2
07	2555	N	2555	-0-	-0-	-0-	2555	2			N	-0-					2
08	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					2
09	0		2276	-0-	2276	2276	2276	2			N	-0-					2
10	0		2356	-0-	2356	4632	2356	2			N	-0-					2

RED STAG OPERATING, LLC 697118
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

05	713	N	520	-0-	-193	-0-	520	3			Y	-0-					-0-
06	564	N	301	-0-	-263	-0-	301	3			Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
10	0		513	-0-	513	513	513	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

05	1054	N	960	-0-	-94	-0-	960	3			Y	-0-					121
06	1020	N	907	-0-	-113	-0-	907	3			Y	-0-					121
07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					121
08	961	N	942	-0-	-19	-0-	942	3			Y	-0-					121
09	900	N	816	-0-	-84	-0-	816	3			Y	-0-					121
10	0		943	-0-	943	943	943	3			Y	-0-					121

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

05	1116 N	1088	-0-	-28	-0-	1088	2			Y	-0-					9
06	1042 N	1042	-0-	-0-	-0-	1042	2			Y	-0-					9
07	1209 N	993	-0-	-216	-0-	993	2			Y	-0-					9
08	892 N	892	-0-	-0-	-0-	892	2			Y	-0-					9
09	0	885	-0-	885	885	885	2			Y	-0-					9
10	0	949	-0-	949	1834	949	2			Y	-0-					9

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/10/2022

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1334	-0-	-154	-0-	1333	2	1	9	Y	1					53
06	1231	N	1231	-0-	-0-	-0-	1231	2			Y	-0-					53
07	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					53
08	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					53
09	0		1410	-0-	1410	1410	1410	2			Y	-0-					53
10	0		1377	-0-	1377	2787	1377	2			Y	-0-					53

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
07	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					-0-
09	0		1701	-0-	1701	1701	1701	2			Y	-0-					-0-
10	0		1715	-0-	1715	3416	1715	2			Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2022

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2022

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2022

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
06	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/26/2022

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	756	-0-	-453	-0-	756	2			Y	-0-					5
06	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					5
07	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					5
08	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					5
09	0		1226	-0-	1226	1226	1226	2			Y	-0-					5
10	0		1319	-0-	1319	2545	1319	2			Y	-0-					5

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					8
06	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					8
07	1147	N	1125	-0-	-22	-0-	1125	2			Y	-0-					8
08	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					8
09	0		938	-0-	938	938	938	2			Y	-0-					8
10	0		1018	-0-	1018	1956	1018	2			Y	-0-					8

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/01/2022

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/14/2022

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/24/2022

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2022

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2094	N	2094	-0-	-0-	-0-	2094	2			Y	-0-					-0-
06	1650	N	1526	-0-	-124	-0-	1526	2			Y	-0-					-0-
07	2170	N	1113	-0-	-1057	-0-	1113	2			Y	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					-0-
09	0		1120	-0-	1120	1120	1120	2			Y	-0-					-0-
10	0		1103	-0-	1103	2223	1103	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 09/06/2022

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1166	-0-	-198	-0-	1166	2			Y	-0-					20
06	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					20
07	1395	N	1164	-0-	-231	-0-	1164	2			Y	-0-					20
08	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					20
09	0		1260	-0-	1260	1260	1260	2			Y	-0-					20
10	0		1412	-0-	1412	2672	1412	2			Y	-0-					20

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					4
06	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					4
07	2170	N	2146	-0-	-24	-0-	2146	2			Y	-0-					4
08	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					4
09	0		1581	-0-	1581	1581	1581	2			Y	-0-					4
10	0		489	-0-	489	2070	489	2			Y	-0-					4

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-
06	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
07	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
09	0		1863	-0-	1863	1863	1863	2			N	-0-					-0-
10	0		2065	-0-	2065	3928	2065	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
08	0		477	-0-	477	477	477	3			N	-0-					-0-
09	0		463	-0-	463	940	463	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	475					N	NO RPT					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3119	-0-	-911	-0-	3119	2			N	-0-					-0-
06	3630	X	3167	-0-	-463	-0-	3167	2			N	-0-					-0-
07	3565	X	3309	-0-	-256	-0-	3309	2			N	-0-					-0-
08	3348	X	3191	-0-	-157	-0-	3191	2			N	-0-					-0-
09	0		2955	-0-	2955	2955	2955	2			N	-0-					-0-
10	0		2841	-0-	2841	5796	2841	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1465	-0-	-178	-0-	1465	2			N	-0-					-0-
06	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
07	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
08	1457	N	1439	-0-	-18	-0-	1439	2			N	-0-					-0-
09	0		1370	-0-	1370	1370	1370	2			N	-0-					-0-
10	0		1476	-0-	1476	2846	1476	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					26
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					26
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					26
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					26
09	0		31	-0-	31	31	31	2			N	-0-					26
10	0		40	-0-	40	71	40	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2332	X	2332	-0-	-0-	-0-	2332	2			N	-0-					156
06	1471	X	1471	-0-	-0-	-0-	1462	2	9	9	N	8					164
07	1358	X	1358	-0-	-0-	-0-	1344	2	14	9	N	13					177
08	1374	X	1374	-0-	-0-	-0-	1370	2	4	9	N	4					181
09	0		1725	-0-	1725	1725	1725	2			N	-0-					181
10	0		2212	-0-	2212	3937	2206	2	6	9	N	5					186

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
06	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
07	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
08	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
09	0		1464	-0-	1464	1464	1464	2			N	-0-					-0-
10	0		1450	-0-	1450	2914	1450	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
06	1200	N	1091	-0-	-109	-0-	1091	2			N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
09	0		1107	-0-	1107	1107	1107	2			N	-0-					-0-
10	0		1035	-0-	1035	2142	1035	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
07	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
09	0		1058	-0-	1058	1058	1058	2			N	-0-					-0-
10	0		881	-0-	881	1939	881	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0		246	-0-	246	246	246	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	268	-0-	-42	-0-	268	3			Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
10	0		303	-0-	303	303	303	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					22
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					22
07	2370	N	2370	-0-	-0-	-0-	2370	3			N	-0-					22
08	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					22
09	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					22
10	0		1725	-0-	1725	1725	1725	3			N	-0-					22

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1026	-0-	-28	-0-	1026	3			Y	-0-					-0-
06	1050	N	932	-0-	-118	-0-	932	3			Y	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	1000	3			Y	-0-					-0-
09	0		981	-0-	981	981	981	3			Y	-0-					-0-
10	0		1017	-0-	1017	1998	1017	3			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	0		108	-0-	108	108	108	3			N	-0-					-0-
10	0		-0-	-0-	-0-	108					N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	0		107	-0-	107	107	107	3			N	-0-					-0-
10	0		113	-0-	113	220	113	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION 630560

MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

05	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	90	N	18	-0-	-72	-0-	18	2			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	210	N	164	-0-	-46	-0-	164	2			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

05	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
07	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
08	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
09	150	N	71	-0-	-79	-0-	71	2			N	-0-					-0-
*10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

05	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
06	270	N	92	-0-	-178	-0-	92	2			N	-0-					-0-
07	217	N	84	-0-	-133	-0-	84	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

05	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	217	N	134	-0-	-83	-0-	134	2			N	-0-					-0-
08	248	N	144	-0-	-104	-0-	144	2			N	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

05	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
06	300	N	158	-0-	-142	-0-	158	2			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
09	150	N	88	-0-	-62	-0-	88	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

05	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
06	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	372	N	106	-0-	-266	-0-	106	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	217	N	69	-0-	-148	-0-	69	2			N	-0-					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/08/2022

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	0		337	-0-	337	337	337	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	0		363	-0-	363	363	363	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
06	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
08	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	0		798	-0-	798	798	798	2			N	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	372	-0-	-31	-0-	372	2			N	-0-					-0-
06	390	N	89	-0-	-301	-0-	89	2			N	-0-					-0-
07	372	N	301	-0-	-71	-0-	301	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
10	0		221	-0-	221	221	221	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
09	0		313	-0-	313	313	313	2			N	-0-					-0-
10	0		370	-0-	370	683	370	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
06	1020	N	921	-0-	-99	-0-	921	2			N	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-
08	1054	N	1053	-0-	-1	-0-	1053	2			N	-0-					-0-
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	369	-0-	-623	-0-	369	2			N	-0-					-0-
06	1020	N	3	-0-	-1017	-0-	3	2			N	-0-					-0-
07	992	N	90	-0-	-902	-0-	90	2			N	-0-					-0-
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
09	0		1034	-0-	1034	1034	1034	2			N	-0-					-0-
10	0		1075	-0-	1075	2109	1075	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	925	-0-	-997	-0-	925	2			N	-0-					-0-
06	1860	X	665	-0-	-1195	-0-	665	2			N	-0-					-0-
07	961	N	786	-0-	-175	-0-	786	2			N	-0-					-0-
08	930	N	717	-0-	-213	-0-	717	2			N	-0-					-0-
09	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
10	0		1438	-0-	1438	1438	1438	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	420	N	334	-0-	-86	-0-	334	2			N	-0-					-0-
07	465	N	296	-0-	-169	-0-	296	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	0		461	-0-	461	461	461	2			N	-0-					-0-
10	0		579	-0-	579	1040	579	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
06	450	N	328	-0-	-122	-0-	328	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
10	0		719	-0-	719	719	719	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

05	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-					-0-
06	1080	N	856	-0-	-224	-0-	856	2			N	-0-					-0-
07	1116	N	1101	-0-	-15	-0-	1101	2			N	-0-					-0-
08	1085	N	1059	-0-	-26	-0-	1059	2			N	-0-					-0-
09	0		1045	-0-	1045	1045	1045	2			N	-0-					-0-
10	0		1332	-0-	1332	2377	1332	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
06	480	N	386	-0-	-94	-0-	386	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	0		510	-0-	510	510	510	2			N	-0-					-0-
*10	1043	N	533	-0-	-510	-0-	533	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	2			N	-0-					-0-
07	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
08	837	N	815	-0-	-22	-0-	815	2			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	0		857	-0-	857	857	857	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	480	N	385	-0-	-95	-0-	385	2			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
08	496	N	462	-0-	-34	-0-	462	2			N	-0-					-0-
09	0		457	-0-	457	457	457	2			N	-0-					-0-
10	0		557	-0-	557	1014	557	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	767	-0-	-39	-0-	767	2			N	-0-					-0-
06	780	N	677	-0-	-103	-0-	677	2			N	-0-					-0-
07	806	N	796	-0-	-10	-0-	796	2			N	-0-					-0-
08	775	N	719	-0-	-56	-0-	719	2			N	-0-					-0-
09	0		757	-0-	757	757	757	2			N	-0-					-0-
10	0		803	-0-	803	1560	803	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1638	-0-	-5	-0-	1638	2			N	-0-					-0-
06	1590	N	379	-0-	-1211	-0-	379	2			N	-0-					-0-
07	1488	N	1465	-0-	-23	-0-	1465	2			N	-0-					-0-
08	1643	N	1353	-0-	-290	-0-	1353	2			N	-0-					-0-
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	1457	N	1223	-0-	-234	-0-	1223	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
06	480	N	335	-0-	-145	-0-	335	2			N	-0-					-0-
07	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	2			N	-0-					-0-
09	0		448	-0-	448	448	448	2			N	-0-					-0-
*10	980	N	532	-0-	-448	-0-	532	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
09	0		694	-0-	694	694	694	2			N	-0-					-0-
10	0		1374	-0-	1374	2068	1374	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	736	-0-	-8	-0-	736	2			N	-0-					-0-
06	690	N	545	-0-	-145	-0-	545	2			N	-0-					-0-
07	744	N	714	-0-	-30	-0-	714	2			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-
09	0		637	-0-	637	637	637	2			N	-0-					-0-
10	0		727	-0-	727	1364	727	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
06	1350	N	1056	-0-	-294	-0-	1056	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
09	0		1356	-0-	1356	1356	1356	2			N	-0-					-0-
10	0		1462	-0-	1462	2818	1462	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
06	780	N	490	-0-	-290	-0-	490	2			N	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
08	775	N	740	-0-	-35	-0-	740	2			N	-0-					-0-
09	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
10	0		902	-0-	902	902	902	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
06	540	N	536	-0-	-4	-0-	536	2			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
09	0		533	-0-	533	533	533	2			N	-0-					-0-
10	0		627	-0-	627	1160	627	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	780	N	776	-0-	-4	-0-	776	2			N	-0-					-0-
07	806	N	803	-0-	-3	-0-	803	2			N	-0-					-0-
08	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
09	0		765	-0-	765	765	765	2			N	-0-					-0-
10	0		815	-0-	815	1580	815	2			N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
06	450	N	305	-0-	-145	-0-	305	2			N	-0-					-0-
07	434	N	344	-0-	-90	-0-	344	2			N	-0-					-0-
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	0		465	-0-	465	465	465	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	1020	N	532	-0-	-488	-0-	532	2			N	-0-					-0-
07	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
08	961	N	882	-0-	-79	-0-	882	2			N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
07	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
08	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
09	0		409	-0-	409	409	409	2			N	-0-					-0-
10	0		456	-0-	456	865	456	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
06	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
07	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	0		855	-0-	855	855	855	2			N	-0-					-0-
10	0		914	-0-	914	1769	914	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	791	-0-	-170	-0-	791	2			N	-0-					-0-
06	690	N	623	-0-	-67	-0-	623	2			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	0		782	-0-	782	782	782	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	446	-0-	-267	-0-	446	2			N	-0-					-0-
06	600	N	268	-0-	-332	-0-	268	2			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
09	0		365	-0-	365	365	365	2			N	-0-					-0-
*10	1035	N	670	-0-	-365	-0-	670	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
06	360	N	240	-0-	-120	-0-	240	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	0		445	-0-	445	445	445	2			N	-0-					-0-
10	0		310	-0-	310	755	310	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
06	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	899	N	792	-0-	-107	-0-	792	2			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
10	0		872	-0-	872	872	872	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	495	-0-	-32	-0-	495	2			N	-0-					-0-
06	510	N	434	-0-	-76	-0-	434	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	0		485	-0-	485	485	485	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-
09	0		379	-0-	379	379	379	2			N	-0-					-0-
10	0		330	-0-	330	709	330	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1264	-0-	-7	-0-	1264	2			N	-0-					-0-
06	1260	N	937	-0-	-323	-0-	937	2			N	-0-					-0-
07	1271	N	1221	-0-	-50	-0-	1221	2			N	-0-					-0-
08	1271	N	1178	-0-	-93	-0-	1178	2			N	-0-					-0-
09	0		1102	-0-	1102	1102	1102	2			N	-0-					-0-
10	0		1399	-0-	1399	2501	1399	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	372	N	327	-0-	-45	-0-	327	2			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	0		385	-0-	385	385	385	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	270	N	74	-0-	-196	-0-	74	2			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	0		309	-0-	309	309	309	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
10	0		183	-0-	183	183	183	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
06	210	N	123	-0-	-87	-0-	123	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	0		180	-0-	180	180	180	2			N	-0-					-0-
10	0		225	-0-	225	405	225	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	5	-0-	-615	-0-	5	2			N	-0-					-0-
06	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
09	0		950	-0-	950	950	950	2			N	-0-					-0-
10	0		254	-0-	254	1204	254	2			N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	0		104	-0-	104	104	104	2			N	-0-					-0-
10	0		202	-0-	202	306	202	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
09	0		203	-0-	203	203	203	2			N	-0-					-0-
10	0		250	-0-	250	453	250	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	782	-0-	-396	-0-	782	2			N	-0-					-0-
06	1110	N	565	-0-	-545	-0-	565	2			N	-0-					-0-
07	1147	N	735	-0-	-412	-0-	735	2			N	-0-					-0-
08	775	N	722	-0-	-53	-0-	722	2			N	-0-					-0-
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		1190	-0-	1190	1854	1190	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
06	570	N	489	-0-	-81	-0-	489	2			N	-0-					-0-
07	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
08	589	N	543	-0-	-46	-0-	543	2			N	-0-					-0-
09	0		513	-0-	513	513	513	2			N	-0-					-0-
10	0		649	-0-	649	1162	649	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
06	810	N	742	-0-	-68	-0-	742	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
09	0		804	-0-	804	804	804	2			N	-0-					-0-
10	0		845	-0-	845	1649	845	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	330	N	217	-0-	-113	-0-	217	2			N	-0-					-0-
07	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
08	341	N	255	-0-	-86	-0-	255	2			N	-0-					-0-
09	0		212	-0-	212	212	212	2			N	-0-					-0-
10	0		505	-0-	505	717	505	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

05	186	N	70	-0-	-116	-0-	70	2			N	-0-					-0-
06	180	N	28	-0-	-152	-0-	28	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
09	0		213	-0-	213	213	213	2			N	-0-					-0-
10	0		114	-0-	114	327	114	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1324	-0-	-40	-0-	1324	2			N	-0-					-0-
06	1290	N	1229	-0-	-61	-0-	1229	2			N	-0-					-0-
07	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					-0-
08	1333	N	1293	-0-	-40	-0-	1293	2			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
10	0		1432	-0-	1432	1432	1432	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-
06	930	N	796	-0-	-134	-0-	796	2			N	-0-					-0-
07	992	N	946	-0-	-46	-0-	946	2			N	-0-					-0-
08	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	0		1125	-0-	1125	1125	1125	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
06	480	N	418	-0-	-62	-0-	418	2			N	-0-					-0-
07	527	N	479	-0-	-48	-0-	479	2			N	-0-					-0-
08	527	N	485	-0-	-42	-0-	485	2			N	-0-					-0-
09	0		471	-0-	471	471	471	2			N	-0-					-0-
10	0		586	-0-	586	1057	586	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
09	0		369	-0-	369	369	369	2			N	-0-					-0-
10	0		825	-0-	825	1194	825	2			N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	561	-0-	-59	-0-	561	2			N	-0-					-0-
06	600	N	350	-0-	-250	-0-	350	2			N	-0-					-0-
07	589	N	318	-0-	-271	-0-	318	2			N	-0-					-0-
08	558	N	214	-0-	-344	-0-	214	2			N	-0-					-0-
09	0		208	-0-	208	208	208	2			N	-0-					-0-
10	0		421	-0-	421	629	421	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1016	-0-	-38	-0-	1016	2			N	-0-					-0-
06	930	N	762	-0-	-168	-0-	762	2			N	-0-					-0-
07	992	N	542	-0-	-450	-0-	542	2			N	-0-					-0-
08	1023	N	300	-0-	-723	-0-	300	2			N	-0-					-0-
09	0		883	-0-	883	883	883	2			N	-0-					-0-
10	0		1063	-0-	1063	1946	1063	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		165	-0-	165	165	165	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
09	0		191	-0-	191	191	191	2			Y	-0-					-0-
*10	347	N	156	-0-	-191	-0-	156	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

05	651	N	447	-0-	-204	-0-	447	2			N	-0-					-0-
06	540	N	415	-0-	-125	-0-	415	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
10	0		547	-0-	547	547	547	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

05	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
06	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-
09	0		329	-0-	329	329	329	2			Y	-0-					-0-
*10	527	N	198	-0-	-329	-0-	198	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
06	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
07	961	N	915	-0-	-46	-0-	915	2			N	-0-					-0-
08	961	N	928	-0-	-33	-0-	928	2			N	-0-					-0-
09	0		812	-0-	812	812	812	2			N	-0-					-0-
10	0		985	-0-	985	1797	985	2			N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	496	N	450	-0-	-46	-0-	450	2			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*10	310	N	52	-0-	-258	-0-	52	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

05	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
07	496	N	414	-0-	-82	-0-	414	2			Y	-0-					-0-
08	527	N	432	-0-	-95	-0-	432	2			Y	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	2			Y	-0-					-0-
*10	403	N	386	-0-	-17	-0-	386	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

05	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
06	390	N	365	-0-	-25	-0-	365	2			N	-0-					-0-
07	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
08	403	N	384	-0-	-19	-0-	384	2			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	0		417	-0-	417	417	417	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	569	-0-	-1756	-0-	569	2			Y	-0-					-0-
06	1410	X	246	-0-	-1164	-0-	246	2			Y	-0-					-0-
07	403	X	394	-0-	-9	-0-	394	2			Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
09	0		392	-0-	392	392	392	2			Y	-0-					-0-
*10	636	N	244	-0-	-392	-0-	244	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
09	0		425	-0-	425	425	425	2			N	-0-					-0-
10	0		484	-0-	484	909	484	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

05	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					-0-
07	1302	N	1221	-0-	-81	-0-	1221	2			Y	-0-					-0-
08	1705	N	1385	-0-	-320	-0-	1385	2			Y	-0-					-0-
09	0		644	-0-	644	644	644	2			Y	-0-					-0-
*10	1669	N	1025	-0-	-644	-0-	1025	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

05	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					-0-
09	0		911	-0-	911	911	911	2			Y	-0-					-0-
*10	1786	N	875	-0-	-911	-0-	875	2			Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

05	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
06	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
07	589	N	554	-0-	-35	-0-	554	2			N	-0-					-0-
08	620	N	522	-0-	-98	-0-	522	2			N	-0-					-0-
09	570	N	472	-0-	-98	-0-	472	2			N	-0-					-0-
10	0		661	-0-	661	661	661	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

05	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
09	0		231	-0-	231	231	231	2			N	-0-					-0-
10	0		80	-0-	80	311	80	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					-0-
06	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
09	0		248	-0-	248	248	248	2			N	-0-					-0-
10	0		255	-0-	255	503	255	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	203	-0-	-76	-0-	203	2			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
09	0		181	-0-	181	181	181	2			N	-0-					-0-
10	0		241	-0-	241	422	241	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
07	155	N	16	-0-	-139	-0-	16	2			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
06	1800	N	1615	-0-	-185	-0-	1615	2			N	-0-					-0-
07	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
08	2046	N	1909	-0-	-137	-0-	1909	2			N	-0-					-0-
09	1620	N	1560	-0-	-60	-0-	1560	2			N	-0-					-0-
*10	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
09	0		1009	-0-	1009	1009	1009	2			N	-0-					-0-
10	0		1124	-0-	1124	2133	1124	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	600	N	594	-0-	-6	-0-	594	2			N	-0-					-0-
07	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
09	0		613	-0-	613	613	613	2			N	-0-					-0-
10	0		734	-0-	734	1347	734	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

05	1147	N	757	-0-	-390	-0-	757	2			Y	-0-					1
06	1680	N	465	-0-	-1215	-0-	465	2			Y	-0-					1
07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					1
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					1
09	0		150	-0-	150	150	150	2			Y	-0-					1
10	0		68	-0-	68	218	68	2			Y	-0-					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	329	-0-	-260	-0-	329	2		Y	-0-			5
06	1290	N	253	-0-	-1037	-0-	253	2		Y	-0-			5
07	279	N	23	-0-	-256	-0-	23	2		Y	-0-			5
08	118	N	118	-0-	-0-	-0-	118	2		Y	-0-			5
09	0		111	-0-	111	111	111	2		Y	-0-			5
10	0		44	-0-	44	155	44	2		Y	-0-			5

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			1
06	0	N	-0-	-0-	-0-	-0-				N	-0-			1
07	0	N	-0-	-0-	-0-	-0-				N	-0-			1
08	0	N	-0-	-0-	-0-	-0-				N	-0-			1
09	0		-0-	-0-	-0-	-0-				N	-0-			1
10	0		-0-	-0-	-0-	-0-				N	-0-			1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
09	0		534	-0-	534	534	534	2			N	-0-					-0-
10	0		705	-0-	705	1239	705	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
08	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
09	0		1384	-0-	1384	1384	1384	2			N	-0-					-0-
10	0		1618	-0-	1618	3002	1618	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1029	-0-	-335	-0-	1029	2			N	-0-					-0-
06	1140	N	872	-0-	-268	-0-	872	2			N	-0-					-0-
07	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
09	0		913	-0-	913	913	913	2			N	-0-					-0-
10	0		1110	-0-	1110	2023	1110	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
09	0		950	-0-	950	950	950	2			N	-0-					-0-
10	0		1085	-0-	1085	2035	1085	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1097	-0-	-205	-0-	1097	2			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
07	1240	N	940	-0-	-300	-0-	940	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	0		1030	-0-	1030	1030	1030	2			N	-0-					-0-
10	0		1118	-0-	1118	2148	1118	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					15
06	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					15
07	2015	N	1678	-0-	-337	-0-	1678	2			Y	-0-					15
08	1974	N	1974	-0-	-0-	-0-	1974	2			Y	-0-					15
09	0		1935	-0-	1935	1935	1935	2			Y	-0-					15
10	0		1263	-0-	1263	3198	1263	2			Y	-0-					15

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1591	-0-	-83	-0-	1591	2			Y	-0-	14	1			2
06	1414	N	1414	-0-	-0-	-0-	1413	2	1	9	Y	1					3
07	1519	N	1471	-0-	-48	-0-	1469	2	2	9	Y	2					5
08	1452	N	1452	-0-	-0-	-0-	1450	2	2	9	Y	2					7
09	0		1492	-0-	1492	1492	1491	2	1	9	Y	1					8
10	0		1513	-0-	1513	3005	1512	2	1	9	Y	1					9

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	398	2			Y	-0-	4	1			1
06	600	N	412	-0-	-188	-0-	412	2			Y	-0-					1
07	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1					2
08	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					2
09	0		419	-0-	419	419	419	2			Y	-0-					2
10	0		431	-0-	431	850	430	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-	3	1			-0-
06	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1					1
07	1550	N	1325	-0-	-225	-0-	1325	2			N	-0-					1
08	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					1
09	0		1592	-0-	1592	1592	1591	2	1	9	N	1					2
10	0		1472	-0-	1472	3064	1472	2			N	-0-					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	875	-0-	-396	-0-	875	2			Y	-0-	2	1			-0-
06	1500	N	862	-0-	-638	-0-	862	2			Y	-0-					-0-
07	992	N	846	-0-	-146	-0-	845	2	1	9	Y	1					1
08	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					1
09	0		894	-0-	894	894	894	2			Y	-0-					1
10	0		936	-0-	936	1830	936	2			Y	-0-					1

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
07	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
08	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
09	0		1795	-0-	1795	1795	1795	2			N	-0-					-0-
10	0		1893	-0-	1893	3688	1893	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2627	-0-	-597	-0-	2627	2			N	-0-					-0-
06	3120	X	2579	-0-	-541	-0-	2579	2			N	-0-					-0-
07	3224	X	2510	-0-	-714	-0-	2510	2			N	-0-					-0-
08	2790	X	2492	-0-	-298	-0-	2492	2			N	-0-					-0-
09	0		2487	-0-	2487	2487	2487	2			N	-0-					-0-
10	0		2594	-0-	2594	5081	2594	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

05	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			1
06	0	N	-0-	-0-	-0-	-0-					N	1					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	1					3
09	0		-0-	-0-	-0-	-0-					N	1					4
10	0		-0-	-0-	-0-	-0-					N	-0-					4

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

05	1178	N	952	-0-	-226	-0-	951	2	1	9	N	1	4	1			1
06	1110	N	910	-0-	-200	-0-	910	2			N	-0-					1
07	1147	N	997	-0-	-150	-0-	997	2			N	-0-					1
08	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1					2
09	0		987	-0-	987	987	987	2			N	-0-					2
10	0		1101	-0-	1101	2088	1100	2	1	9	N	1					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

05	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					44
06	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					44
07	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					44
08	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					44
09	0		1664	-0-	1664	1664	1664	2			N	-0-					44
10	0		1799	-0-	1799	3463	1799	2			N	-0-					44

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

05	1054	N	845	-0-	-209	-0-	845	2			N	-0-					-0-
06	900	N	686	-0-	-214	-0-	686	2			N	-0-					-0-
07	899	N	619	-0-	-280	-0-	619	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
09	0		583	-0-	583	583	583	2			N	-0-					-0-
10	0		626	-0-	626	1209	626	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
06	4398	X	4398	-0-	-0-	-0-	4398	2			N	-0-					-0-
07	4185	X	4081	-0-	-104	-0-	4081	2			N	-0-					-0-
08	4247	X	4247	-0-	-0-	-0-	4247	2			N	-0-					-0-
09	0		4095	-0-	4095	4095	4095	2			N	-0-					-0-
10	0		4769	-0-	4769	8864	4769	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	0		138	-0-	138	138	138	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	0		609	-0-	609	609	609	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1173	-0-	-67	-0-	1173	3			N	-0-					-0-
06	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					-0-
07	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-
08	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					-0-
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
10	0		1156	-0-	1156	1156	1156	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
07	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					-0-
08	1612	N	1371	-0-	-241	-0-	1371	3			N	-0-					-0-
09	1380	N	1375	-0-	-5	-0-	1375	3			N	-0-					-0-
10	0		1375	-0-	1375	1375	1375	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	898	-0-	-1	-0-	891	3	7	9	N	6					10
06	870	N	850	-0-	-20	-0-	847	3	3	9	N	3	5	1			8
07	849	N	849	-0-	-0-	-0-	843	3	6	9	N	5	6	1			7
08	899	N	842	-0-	-57	-0-	838	3	4	9	N	4	6	1			5
09	840	N	821	-0-	-19	-0-	815	3	6	9	N	5	5	1			5
10	0		831	-0-	831	831	825	3	6	9	N	5	5	1			5

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					1
06	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1	1	1			1
07	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			1
08	310	N	280	-0-	-30	-0-	279	3	1	9	N	1	1	1			1
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-	1	1			-0-
10	0		277	-0-	277	277	275	3	2	9	N	2	1	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	310	-0-	-80	-0-	310	3			N	-0-					-0-
07	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	0		323	-0-	323	323	323	3			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	690	N	448	-0-	-242	-0-	448	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
08	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	0		553	-0-	553	553	553	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	690	N	448	-0-	-242	-0-	448	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
08	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	0		553	-0-	553	553	553	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1618	-0-	-56	-0-	1618	3			Y	-0-					-0-
06	1560	N	1359	-0-	-201	-0-	1359	3			Y	-0-					-0-
07	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
09	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
10	0		1239	-0-	1239	1239	1239	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1477	-0-	-73	-0-	1474	3	3	9	Y	3					12
06	1440	N	1242	-0-	-198	-0-	1238	3	4	9	Y	4					16
07	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					16
08	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					16
09	1401	N	1401	-0-	-0-	-0-	1393	3	8	9	Y	7					23
10	0		1131	-0-	1131	1131	1128	3	3	9	Y	3					26

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
06	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	619	3	8	9	N	7					12
06	600	N	594	-0-	-6	-0-	588	3	6	9	N	5	7	1			10
07	592	N	592	-0-	-0-	-0-	586	3	6	9	N	5	7	1			8
08	620	N	589	-0-	-31	-0-	582	3	7	9	N	6	7	1			7
09	600	N	572	-0-	-28	-0-	566	3	6	9	N	5	6	1			6
10	0		580	-0-	580	580	573	3	7	9	N	6	6	1			6

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	0		392	-0-	392	392	392	3			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1110	-0-	-37	-0-	1110	3			N	-0-					-0-
06	1110	N	953	-0-	-157	-0-	953	3			N	-0-					-0-
07	1178	N	1084	-0-	-94	-0-	1084	3			N	-0-					-0-
08	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
09	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
10	0		822	-0-	822	822	822	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	690	N	448	-0-	-242	-0-	448	3			N	-0-					-0-
07	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
08	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	0		553	-0-	553	553	553	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2360	-0-	-89	-0-	2360	3			Y	-0-					-0-
06	2310	N	1982	-0-	-328	-0-	1982	3			Y	-0-					-0-
07	2755	N	2755	-0-	-0-	-0-	2755	3			Y	-0-					-0-
08	2426	N	2426	-0-	-0-	-0-	2426	3			Y	-0-					-0-
09	2231	N	2231	-0-	-0-	-0-	2231	3			Y	-0-					-0-
10	0		1807	-0-	1807	1807	1807	3			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	663	3			Y	-0-					-0-
06	630	N	148	-0-	-482	-0-	148	3			Y	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
08	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	724	N	724	-0-	-0-	-0-	718	3	6	9	N	5					8
06	690	N	686	-0-	-4	-0-	683	3	3	9	N	3	4	1			7
07	683	N	683	-0-	-0-	-0-	679	3	4	9	N	4	5	1			6
08	713	N	677	-0-	-36	-0-	675	3	2	9	N	2	4	1			4
09	690	N	661	-0-	-29	-0-	657	3	4	9	N	4	4	1			4
10	0		668	-0-	668	668	664	3	4	9	N	4	4	1			4

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	521	3			Y	-0-					-0-
06	510	N	438	-0-	-72	-0-	438	3			Y	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	0		399	-0-	399	399	399	3			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1173	-0-	-36	-0-	1170	3	3	9	Y	3					11
06	1140	N	987	-0-	-153	-0-	983	3	4	9	Y	4					15
07	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					15
08	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					15
09	1114	N	1114	-0-	-0-	-0-	1106	3	8	9	Y	7					22
10	0		899	-0-	899	899	896	3	3	9	Y	3					25

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	726	-0-	-18	-0-	726	3			Y	-0-					-0-
06	720	N	610	-0-	-110	-0-	610	3			Y	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	3			Y	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
10	0		556	-0-	556	556	556	3			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	223	3	6	9	N	5					9
06	216	N	216	-0-	-0-	-0-	212	3	4	9	N	4	5	1			8
07	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5	6	1			7
08	217	N	213	-0-	-4	-0-	209	3	4	9	N	4	6	1			5
09	210	N	210	-0-	-0-	-0-	204	3	6	9	N	5	5	1			5
10	0		212	-0-	212	212	206	3	6	9	N	5	5	1			5

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1046	-0-	-39	-0-	1043	3	3	9	Y	3					16
06	1020	N	884	-0-	-136	-0-	876	3	8	9	Y	7					23
07	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					23
08	1073	N	1073	-0-	-0-	-0-	1073	3			Y	-0-					23
09	997	N	997	-0-	-0-	-0-	986	3	11	9	Y	10					33
10	0		803	-0-	803	803	799	3	4	9	Y	4					37

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	903	-0-	-27	-0-	899	3	4	9	Y	4					17
06	870	N	762	-0-	-108	-0-	755	3	7	9	Y	6					23
07	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					23
08	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					23
09	861	N	861	-0-	-0-	-0-	850	3	11	9	Y	10					33
10	0		693	-0-	693	693	689	3	4	9	Y	4					37

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	585	-0-	-35	-0-	583	3	2	9	Y	2					11
06	570	N	494	-0-	-76	-0-	490	3	4	9	Y	4					15
07	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					15
08	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					15
09	559	N	559	-0-	-0-	-0-	551	3	8	9	Y	7					22
10	0		450	-0-	450	450	447	3	3	9	Y	3					25

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	0		389	-0-	389	389	389	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	678	-0-	-35	-0-	678	3			Y	-0-					-0-
06	660	N	569	-0-	-91	-0-	569	3			Y	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
10	0		519	-0-	519	519	519	3			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2107	N	2107	-0-	-0-	-0-	2106	3	1	9	Y	1					6
06	1771	N	1771	-0-	-0-	-0-	1769	3	2	9	Y	2					8
07	2458	N	2458	-0-	-0-	-0-	2458	3			Y	-0-					8
08	2165	N	2165	-0-	-0-	-0-	2165	3			Y	-0-					8
09	1994	N	1994	-0-	-0-	-0-	1990	3	4	9	Y	4					12
10	0		1613	-0-	1613	1613	1612	3	1	9	Y	1					13

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	0		553	-0-	553	553	553	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1379	-0-	-47	-0-	1379	3			Y	-0-					-0-
06	1350	N	1159	-0-	-191	-0-	1159	3			Y	-0-					-0-
07	1610	N	1610	-0-	-0-	-0-	1610	3			Y	-0-					-0-
08	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
10	0		1056	-0-	1056	1056	1056	3			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1790	-0-	-70	-0-	1790	3			Y	-0-					-0-
06	1740	N	1503	-0-	-237	-0-	1503	3			Y	-0-					-0-
07	2089	N	2089	-0-	-0-	-0-	2089	3			Y	-0-					-0-
08	1840	N	1840	-0-	-0-	-0-	1840	3			Y	-0-					-0-
09	1692	N	1692	-0-	-0-	-0-	1692	3			Y	-0-					-0-
10	0		1370	-0-	1370	1370	1370	3			Y	-0-					-0-

WTG EXPLORATION 945220
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		459	-0-	459	459	459	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2858	-0-	-180	-0-	2858	2			N	-0-					-0-
06	2940	X	2581	-0-	-359	-0-	2581	2			N	-0-					-0-
07	2914	X	2793	-0-	-121	-0-	2793	2			N	-0-					-0-
08	2914	X	2702	-0-	-212	-0-	2702	2			N	-0-					-0-
09	2760	X	2577	-0-	-183	-0-	2577	2			N	-0-					-0-
10	0		2566	-0-	2566	2566	2566	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	529	-0-	-91	-0-	529	2			N	-0-					-0-
06	600	N	502	-0-	-98	-0-	502	2			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	2			N	-0-					-0-
08	527	N	508	-0-	-19	-0-	508	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
10	0		602	-0-	602	602	602	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
06	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	0		1346	-0-	1346	1346	1346	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	0		291	-0-	291	291	291	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
06	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
09	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
10	0		1044	-0-	1044	1044	1044	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	2			N	-0-					6
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					6
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					6
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					6
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					6
10	0		50	-0-	50	50	50	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					7
06	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					7
07	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					7
08	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					7
09	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					7
10	0		654	-0-	654	654	654	2			Y	-0-					7

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	0		236	-0-	236	236	236	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					14
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					14
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					14
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					14
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					14
10	0		79	-0-	79	79	79	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	0		430	-0-	430	430	430	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					6
06	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					6
07	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					6
08	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					6
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					6
10	0		554	-0-	554	554	554	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
10	0		169	-0-	169	169	169	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
10	0		577	-0-	577	577	577	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
08	806	N	786	-0-	-20	-0-	786	2			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
10	0		781	-0-	781	781	781	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	0		215	-0-	215	215	215	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	0		182	-0-	182	182	182	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
10	0		231	-0-	231	231	231	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	0		492	-0-	492	492	492	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10	0		327	-0-	327	327	327	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	495	-0-	-466	-0-	495	2			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
09	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
10	0		905	-0-	905	905	905	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2		Y	-0-			8
06	364	N	364	-0-	-0-	-0-	364	2		Y	-0-			8
07	238	N	238	-0-	-0-	-0-	238	2		Y	-0-			8
08	326	N	326	-0-	-0-	-0-	326	2		Y	-0-			8
09	360	N	224	-0-	-136	-0-	224	2		Y	-0-			8
10	0		403	-0-	403	403	403	2		Y	-0-			8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2		N	-0-			-0-
06	386	N	386	-0-	-0-	-0-	386	2		N	-0-			-0-
07	395	N	395	-0-	-0-	-0-	395	2		N	-0-			-0-
08	403	N	380	-0-	-23	-0-	380	2		N	-0-			-0-
09	425	N	425	-0-	-0-	-0-	425	2		N	-0-			-0-
10	0		430	-0-	430	430	430	2		N	-0-			-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	71	2		N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	78	2		N	-0-			-0-
09	75	N	75	-0-	-0-	-0-	75	2		N	-0-			-0-
10	0		77	-0-	77	77	77	2		N	-0-			-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2		N	-0-			-0-
06	178	N	178	-0-	-0-	-0-	178	2		N	-0-			-0-
07	194	N	194	-0-	-0-	-0-	194	2		N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	195	2		N	-0-			-0-
09	187	N	187	-0-	-0-	-0-	187	2		N	-0-			-0-
10	0		193	-0-	193	193	193	2		N	-0-			-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	2		N	-0-			-0-
06	642	N	642	-0-	-0-	-0-	642	2		N	-0-			-0-
07	700	N	700	-0-	-0-	-0-	700	2		N	-0-			-0-
08	713	N	701	-0-	-12	-0-	701	2		N	-0-			-0-
09	674	N	674	-0-	-0-	-0-	674	2		N	-0-			-0-
10	0		696	-0-	696	696	696	2		N	-0-			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09		14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1779	-0-	-19	-0-	1779	2			N	-0-					-0-
06	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-					-0-
07	1860	N	1710	-0-	-150	-0-	1710	2			N	-0-					-0-
08	1767	N	1684	-0-	-83	-0-	1684	2			N	-0-					-0-
09	0		1549	-0-	1549	1549	1549	2			N	-0-					-0-
10	0		1918	-0-	1918	3467	1918	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/09/2022

DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

05	0	N	-0-	-0-	-0-	-0-					Y	-0-	19	1			3
06	0	N	-0-	-0-	-0-	-0-					Y	2					5
07	T. A.		-0-	-0-	-0-	-0-					Y	2					7
08	T. A.		-0-	-0-	-0-	-0-					Y	2					9
09	T. A.		-0-	-0-	-0-	-0-					Y	2					11
10	T. A.		-0-	-0-	-0-	-0-					Y	2					13

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0		380	-0-	380	380	380	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
06	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	0		127	-0-	127	127	127	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
06	810	N	793	-0-	-17	-0-	793	3			N	-0-					-0-
07	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
08	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	0		819	-0-	819	819	819	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	284	-0-	-119	-0-	284	3			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
07	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	0		220	-0-	220	220	220	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0		223	-0-	223	223	223	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		100	-0-	100	100	100	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	0		15	-0-	15	15	15	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0		173	-0-	173	173	173	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0		56	-0-	56	56	56	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0		155	-0-	155	155	155	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		303	-0-	303	303	303	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0		8	-0-	8	8	8	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	0		350	-0-	350	350	350	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3169	-0-	-303	-0-	3169	3			N	-0-					-0-
06	3360	X	2637	-0-	-723	-0-	2637	3			N	-0-					-0-
07	3720	X	3119	-0-	-601	-0-	3119	3			N	-0-					-0-
08	3720	X	3165	-0-	-555	-0-	3165	3			N	-0-					-0-
09	3600	X	2973	-0-	-627	-0-	2973	3			N	-0-					-0-
10	0		2329	-0-	2329	2329	2329	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	0		99	-0-	99	99	99	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2306	N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
07	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
08	2294	N	2061	-0-	-233	-0-	2061	3			N	-0-					-0-
09	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
06	1440	N	885	-0-	-555	-0-	885	3			N	-0-					-0-
07	1488	N	663	-0-	-825	-0-	663	3			N	-0-					-0-
08	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
09	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-
10	0		825	-0-	825	825	825	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3908	-0-	-215	-0-	3908	3			N	-0-					-0-
06	3990	X	3597	-0-	-393	-0-	3597	3			N	-0-					-0-
07	4123	X	3961	-0-	-162	-0-	3961	3			N	-0-					-0-
08	3999	X	3993	-0-	-6	-0-	3993	3			N	-0-					-0-
09	3870	X	3788	-0-	-82	-0-	3788	3			N	-0-					-0-
10	0		3035	-0-	3035	3035	3035	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
06	1200	N	939	-0-	-261	-0-	939	3			N	-0-					-0-
07	1271	N	1225	-0-	-46	-0-	1225	3			N	-0-					-0-
08	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-					-0-
09	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-
10	0		876	-0-	876	876	876	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	995	-0-	-28	-0-	995	3			N	-0-					-0-
06	960	N	866	-0-	-94	-0-	866	3			N	-0-					-0-
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
08	992	N	983	-0-	-9	-0-	983	3			N	-0-					-0-
09	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
10	0		988	-0-	988	988	988	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	0		306	-0-	306	306	306	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
06	450	N	299	-0-	-151	-0-	299	3			N	-0-					-0-
07	279	N	56	-0-	-223	-0-	56	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	300	N	137	-0-	-163	-0-	137	3			N	-0-					-0-
10	0		82	-0-	82	82	82	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
06	840	N	719	-0-	-121	-0-	719	3			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
08	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
09	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
10	0		603	-0-	603	603	603	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
10	0		548	-0-	548	548	548	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
10	0		45	-0-	45	45	45	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1767	-0-	-217	-0-	1767	3			N	-0-					-0-
06	1920	N	1783	-0-	-137	-0-	1783	3			N	-0-					-0-
07	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
08	1767	N	1750	-0-	-17	-0-	1750	3			N	-0-					-0-
09	2096	N	2096	-0-	-0-	-0-	2096	3			N	-0-					-0-
10	0		1209	-0-	1209	1209	1209	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	0		438	-0-	438	438	438	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
06	840	N	103	-0-	-737	-0-	103	3			N	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
08	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
09	3000	N	3483	-0-	483	483	3483	3			N	-0-					-0-
10	0		3738	-0-	3738	4221	3738	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

05	2532	N	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
06	2100	N	1751	-0-	-349	-0-	1751	3			N	-0-					-0-
07	2542	N	1732	-0-	-810	-0-	1732	3			N	-0-					-0-
08	2542	N	1037	-0-	-1505	-0-	1037	3			N	-0-					-0-
09	2633	N	2633	-0-	-0-	-0-	2633	3			N	-0-					-0-
10	0		1245	-0-	1245	1245	1245	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0		72	-0-	72	72	72	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

05	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
06	1350	N	1286	-0-	-64	-0-	1286	3			N	-0-					-0-
07	2325	N	1753	-0-	-572	-0-	1753	3			N	-0-					-0-
08	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					-0-
09	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
10	0		1408	-0-	1408	1408	1408	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

05	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
06	1410	N	704	-0-	-706	-0-	704	3			N	-0-					-0-
07	1488	N	492	-0-	-996	-0-	492	3			N	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
10	0		1459	-0-	1459	1459	1459	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

05	2077	N	1887	-0-	-190	-0-	1887	3			N	-0-					-0-
06	1830	N	1368	-0-	-462	-0-	1368	3			N	-0-					-0-
07	1829	N	1347	-0-	-482	-0-	1347	3			N	-0-					-0-
08	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
09	1380	N	1115	-0-	-265	-0-	1115	3			N	-0-					-0-
10	0		1355	-0-	1355	1355	1355	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	0		830	-0-	830	830	830	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3		N	-0-			-0-
06	300	N	285	-0-	-15	-0-	285	3		N	-0-			-0-
07	282	N	282	-0-	-0-	-0-	282	3		N	-0-			-0-
08	310	N	265	-0-	-45	-0-	265	3		N	-0-			-0-
09	570	N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
10	0		270	-0-	270	270	270	3		N	-0-			-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1829	N	1607	-0-	-222	-0-	1607	3		N	-0-			-0-
06	1650	N	1365	-0-	-285	-0-	1365	3		N	-0-			-0-
07	1720	N	1720	-0-	-0-	-0-	1720	3		N	-0-			-0-
08	1612	N	1607	-0-	-5	-0-	1607	3		N	-0-			-0-
09	1380	N	1350	-0-	-30	-0-	1350	3		N	-0-			-0-
10	0		1103	-0-	1103	1103	1103	3		N	-0-			-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3		N	-0-			-0-
06	300	N	221	-0-	-79	-0-	221	3		N	-0-			-0-
07	310	N	229	-0-	-81	-0-	229	3		N	-0-			-0-
08	279	N	223	-0-	-56	-0-	223	3		N	-0-			-0-
09	210	N	192	-0-	-18	-0-	192	3		N	-0-			-0-
10	0		137	-0-	137	137	137	3		N	-0-			-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	806	-0-	-62	-0-	806	3		N	-0-			-0-
06	870	N	716	-0-	-154	-0-	716	3		N	-0-			-0-
07	806	N	508	-0-	-298	-0-	508	3		N	-0-			-0-
08	806	N	667	-0-	-139	-0-	667	3		N	-0-			-0-
09	720	N	267	-0-	-453	-0-	267	3		N	-0-			-0-
10	0		296	-0-	296	296	296	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	0		151	-0-	151	151	151	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	151					Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	840	N	680	-0-	-160	-0-	680	3			N	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	0		832	-0-	832	832	832	3			N	-0-					-0-
10	0		760	-0-	760	1592	760	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
06	1020	N	816	-0-	-204	-0-	816	3			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	0		999	-0-	999	999	999	3			N	-0-					-0-
10	0		912	-0-	912	1911	912	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	0		133	-0-	133	133	133	3			N	-0-					-0-
10	0		122	-0-	122	255	122	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1078	-0-	-7	-0-	82	1	996	3	N	-0-					-0-
06	1110	N	1035	-0-	-75	-0-	75	1	960	3	N	-0-					-0-
07	1116	N	1064	-0-	-52	-0-	78	1	986	3	N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	84	1	1069	3	N	-0-					-0-
09	0		1060	-0-	1060	1060	72	1	988	3	N	-0-					-0-
10	0		1075	-0-	1075	2135	77	1	998	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	736	-0-	-8	-0-	56	1	680	3	N	-0-					-0-
06	750	N	707	-0-	-43	-0-	52	1	655	3	N	-0-					-0-
07	744	N	726	-0-	-18	-0-	53	1	673	3	N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	57	1	730	3	N	-0-					-0-
09	0		724	-0-	724	724	49	1	675	3	N	-0-					-0-
10	0		735	-0-	735	1459	53	1	682	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3550	-0-	-511	-0-	269	1	3281	3	N	-0-					-0-
06	3720	X	3409	-0-	-311	-0-	249	1	3160	3	N	-0-					-0-
07	3813	X	3504	-0-	-309	-0-	257	1	3247	3	N	-0-					-0-
08	3813	X	3798	-0-	-15	-0-	277	1	3521	3	N	-0-					-0-
09	0		3490	-0-	3490	3490	236	1	3254	3	N	-0-					-0-
10	0		3540	-0-	3540	7030	253	1	3287	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2498	-0-	-13	-0-	189	1	2309	3	N	-0-					-0-
06	2580	N	2398	-0-	-182	-0-	175	1	2223	3	N	-0-					-0-
07	2573	N	2466	-0-	-107	-0-	181	1	2285	3	N	-0-					-0-
08	2673	N	2673	-0-	-0-	-0-	195	1	2478	3	N	-0-					-0-
09	0		2456	-0-	2456	2456	166	1	2290	3	N	-0-					-0-
10	0		2491	-0-	2491	4947	178	1	2313	3	N	-0-					-0-

RED STAG OPERATING, LLC 697118
HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2058	-0-	-763	-0-	2058	3			N	-0-					-0-
06	2850	X	2091	-0-	-759	-0-	2091	3			N	-0-					-0-
07	2945	X	2106	-0-	-839	-0-	2106	3			N	-0-					-0-
08	2945	X	2283	-0-	-662	-0-	2283	3			N	-0-					-0-
09	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
10	0		2310	-0-	2310	2310	2310	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	0		1070	-0-	1070	1070	1070	3			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	0		328	-0-	328	328	328	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		490	-0-	490	490	490	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	149					N	NO RPT					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
06	1350	N	1303	-0-	-47	-0-	1303	2			Y	-0-					-0-
07	DLQ G-10		1258	-0-	1258	1258	1258	2			Y	-0-					-0-
08	DLQ G-10		1322	-0-	1322	2580	1322	2			Y	-0-					-0-
09	DLQ G-10		1312	-0-	1312	3892	1312	2			Y	-0-					-0-
10	DLQ G-10		1307	-0-	1307	5199	1307	2			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
06	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
07	DLQ G-10		1295	-0-	1295	1295	1295	2			Y	-0-					-0-
08	DLQ G-10		1257	-0-	1257	2552	1257	2			Y	-0-					-0-
09	DLQ G-10		1162	-0-	1162	3714	1162	2			Y	-0-					-0-
10	DLQ G-10		1220	-0-	1220	4934	1220	2			Y	-0-					-0-

I. A. B. (MENIELLE PENN, UPPER) //CONT.// 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	697	2			Y	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					-0-
07		DLQ G-10	1910	-0-	1910	1910	1910	2			Y	-0-					-0-
08		DLQ G-10	1836	-0-	1836	3746	1836	2			Y	-0-					-0-
09		DLQ G-10	1745	-0-	1745	5491	1745	2			Y	-0-					-0-
10		DLQ G-10	1795	-0-	1795	7286	1795	2			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
CITATION OIL & GAS CORP. 154235
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 09/08/2022 TOTAL DEPTH 6300 PERF. 5826 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	3446	-0-	-4862	-0-	2969	3	477	9	Y	434	432	0			158
*06	8040	X	6360	-0-	-1680	-0-	5894	2	466	9	Y	424	441	0			141
07		DLQ G-10	8863	-0-	8863	8863	8222	2	641	9	Y	583	571	0			153
08		DLQ G-10	5767	-0-	5767	14630	5372	2	395	9	Y	359	437	0			75
09		DLQ G-10	7075	-0-	7075	21705	6675	2	400	9	Y	364	365	0			74
10		DLQ G-10	9973	-0-	9973	31678	9548	2	425	9	Y	386	362	0			98

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					75
06	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					75
07	837	N	641	-0-	-196	-0-	641	2			Y	-0-					75
08	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					75
09	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					75
10	0		684	-0-	684	684	684	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					22
06	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					22
07	1209	N	935	-0-	-274	-0-	935	2			Y	-0-					22
08	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					22
09	1109	N	1109	-0-	-0-	-0-	1109	2			Y	-0-					22
10	0		999	-0-	999	999	999	2			Y	-0-					22

BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	0		43	-0-	43	43	43	2			N	-0-					-0-
10	0		42	-0-	42	85	42	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2646	N	2646	-0-	-0-	-0-	2646	2			N	-0-					78
06	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					78
07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					78
08	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					78
09	0		1960	-0-	1960	1960	1960	2			N	-0-					78
10	0		2030	-0-	2030	3990	2030	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					58
06	168	N	168	-0-	-0-	-0-	168	2			N	-0-					58
07	186	N	146	-0-	-40	-0-	146	2			N	-0-					58
08	186	N	127	-0-	-59	-0-	127	2			N	-0-					58
09	0		126	-0-	126	126	126	2			N	-0-					58
10	0		161	-0-	161	287	161	2			N	-0-					58

UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	186	N	-0-	-0-	-186	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0		-0-	-0-	-0-	-0-					N	-0-					82
10	0		-0-	-0-	-0-	-0-					N	-0-					82

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	2			Y	-0-					-0-
07	434	N	338	-0-	-96	-0-	338	2			Y	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-
09	0		642	-0-	642	642	642	2			Y	-0-					-0-
10	0		729	-0-	729	1371	729	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
06	150	N	27	-0-	-123	-0-	27	2			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
10	0		50	-0-	50	50	50	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
07	465	N	174	-0-	-291	-0-	174	2			Y	-0-					-0-
08	434	N	186	-0-	-248	-0-	186	2			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
10	0		319	-0-	319	319	319	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
06	690	N	345	-0-	-345	-0-	345	3			Y	-0-					-0-
07	403	N	180	-0-	-223	-0-	180	3			Y	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	3			Y	-0-					-0-
09	0		285	-0-	285	285	285	3			Y	-0-					-0-
10	0		322	-0-	322	607	322	3			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					75
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					75
07	426	X	426	-0-	-0-	-0-	426	2			Y	-0-					75
08	599	X	599	-0-	-0-	-0-	599	2			Y	-0-					75
09	496	X	496	-0-	-0-	-0-	496	2			Y	-0-					75
10	0		455	-0-	455	455	455	2			Y	-0-					75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0		44	-0-	44	44	44	2			N	-0-					14
10	0		-0-	-0-	-0-	44					N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	2			N	-0-					18
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					18
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					18
08	347	N	347	-0-	-0-	-0-	347	2			N	-0-					18
09	0		325	-0-	325	325	325	2			N	-0-					18
10	0		441	-0-	441	766	441	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					17
06	554	N	554	-0-	-0-	-0-	554	2			N	-0-					17
07	434	N	274	-0-	-160	-0-	274	2			N	-0-					17
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					17
09	0		143	-0-	143	143	143	2			N	-0-					17
10	0		127	-0-	127	270	127	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	0		18	-0-	18	18	18	2			N	-0-					-0-
10	0		21	-0-	21	39	21	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	0		43	-0-	43	43	43	2			N	-0-					-0-
10	0		42	-0-	42	85	42	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			N	-0-					3
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					3
*07	295	N	295	-0-	-0-	-0-	286	2	9	9	N	8	8	1			3
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					3
09	0		818	-0-	818	818	818	2			N	-0-					3
10	0		798	-0-	798	1616	798	2			N	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0		35	-0-	35	35	35	2			N	-0-					-0-
10	0		34	-0-	34	69	34	2			N	-0-					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

05	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
09	0		1034	-0-	1034	1034	1034	2			N	-0-					-0-
10	0		1154	-0-	1154	2188	1154	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
09	0		492	-0-	492	492	492	2			N	-0-					-0-
10	0		97	-0-	97	589	97	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

05	1209	N	1061	-0-	-148	-0-	1061	2			N	-0-					-0-
06	1110	N	1032	-0-	-78	-0-	1032	2			N	-0-					-0-
07	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
09	0		943	-0-	943	943	943	2			N	-0-					-0-
10	0		1716	-0-	1716	2659	1716	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

05	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					-0-
07	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
08	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
09	0		1672	-0-	1672	1672	1672	2			N	-0-					-0-
10	0		1150	-0-	1150	2822	1150	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1730	-0-	-254	-0-	1730	2			N	-0-					-0-
06	1770	N	1595	-0-	-175	-0-	1595	2			N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
08	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
09	0		1812	-0-	1812	1812	1812	2			N	-0-					-0-
10	0		2312	-0-	2312	4124	2312	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	605	-0-	-46	-0-	605	2			N	-0-					-0-
06	630	N	575	-0-	-55	-0-	575	2			N	-0-					-0-
07	620	N	510	-0-	-110	-0-	510	2			N	-0-					-0-
08	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
09	0		511	-0-	511	511	511	2			N	-0-					-0-
10	0		584	-0-	584	1095	584	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					20
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					20
07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					20
08	1457	N	1237	-0-	-220	-0-	1237	3			N	-0-					20
09	0		345	-0-	345	345	345	3			N	-0-					20
10	0		166	-0-	166	511	166	3			N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSAIC TEXAS LLC 589983
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	0		211	-0-	211	211	211	3			N	-0-					-0-
09	0		211	-0-	211	422	211	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	205					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	48					N	-0-					-0-
10	H15	VIOL	-0-	-0-	-0-	48					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

PRIDE ENERGY COMPANY 677050

INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					62
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					62
07	1054	N	388	-0-	-666	-0-	388	2			N	-0-					62
08	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					62
09	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					62
10	0		1393	-0-	1393	1393	1392	2	1	9	N	1	3	8			60

PRIMAL ENERGY CORPORATION 677741

UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					35
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					35
07	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					35
08	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					35
09	2578	N	2578	-0-	-0-	-0-	2578	3			N	-0-					35
10	2015	N	1888	-0-	-127	-0-	1888	3			N	-0-					35

URBAN OIL & GAS GROUP, LLC 879035

ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	542	-0-	-481	-0-	542	3			N	-0-					156
06	870	N	620	-0-	-250	-0-	620	3			N	-0-					156
07	558	N	453	-0-	-105	-0-	453	3			N	-0-					156
08	527	N	453	-0-	-74	-0-	453	3			N	-0-					156
09	630	N	599	-0-	-31	-0-	599	3			N	-0-					156
10	0		612	-0-	612	612	612	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	293	-0-	-203	-0-	293	3			N	-0-					40
06	330	N	313	-0-	-17	-0-	313	3			N	-0-					40
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					40
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					40
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					40
10	0		344	-0-	344	344	344	3			N	-0-					40

WTG EXPLORATION 945220

UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
06	360	N	264	-0-	-96	-0-	264	3			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
09	0		243	-0-	243	243	243	3			Y	-0-					-0-
10	0		279	-0-	279	522	279	3			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
06	870	N	756	-0-	-114	-0-	756	3			Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
08	682	N	533	-0-	-149	-0-	533	3			Y	-0-					-0-
09	0		489	-0-	489	489	489	3			Y	-0-					-0-
10	0		555	-0-	555	1044	555	3			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	2			Y	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
08	310	N	136	-0-	-174	-0-	136	2			Y	-0-					-0-
09	0		120	-0-	120	120	120	2			Y	-0-					-0-
10	0		133	-0-	133	253	133	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
09	0		18	-0-	18	18	18	2			Y	-0-					-0-
10	0		22	-0-	22	40	22	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
10	0		22	-0-	22 B	22	22	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	0		49	-0-	49 B	49	49	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					2
06	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					2
07	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					2
08	109	N	109	-0-	-0-	B	-0-	109	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
*09	86	N	86	-0-	-0-	B	-0-	86	2			N	-0-					2
10	0		83	-0-	83	B	83	83	2			N	-0-					2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					-0-
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					-0-
10	0		22	-0-	22	B	22	22	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					2
06	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					2
07	31	N	21	-0-	-10	B	-0-	21	2			N	-0-					2
08	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
*09	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-					2
10	0		22	-0-	22	B	22	22	2			N	-0-					2

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
10	0		54	-0-	54	B	54	54	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
06	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
08	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
10	0		74	-0-	74	B	74	74	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
06	54	N	54	-0-	-0-	B	-0-	54	2			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
08	51	N	51	-0-	-0-	B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
10	0		39	-0-	39	B	39	39	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
10	0		216	-0-	216 B	216	216	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
07	200	N	200	-0-	-0- B	-0-	200	2			N	-0-					-0-
08	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
10	0		206	-0-	206 B	206	206	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
08	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
10	0		98	-0-	98 B	98	98	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
10	0		34	-0-	34 B	34	34	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
08	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
10	0		118	-0-	118 B	118	118	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	0		32	-0-	32 B	32	32	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
07	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	0		113	-0-	113 B	113	113	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	0		147	-0-	147 B	147	147	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
10	0		74	-0-	74 B	74	74	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	0		76	-0-	76 B	76	76	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
08	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
10	0		59	-0-	59 B	59	59	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
06	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
07	55	N	55	-0-	-0-	B	-0-	55	2			N	-0-					-0-
08	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	58	N	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
10	0		56	-0-	56	B	56	56	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
10	0		135	-0-	135	B	135	135	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
10	0		76	-0-	76	B	76	76	2			N	-0-					-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	B	-0-	158	2			N	-0-					-0-
06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
07	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
08	206	N	206	-0-	-0-	B	-0-	206	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
10	0		157	-0-	157	B	157	157	2			N	-0-					-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
10	0		76	-0-	76	B	76	76	2			N	-0-					-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	2			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
10	0		133	-0-	133	B	133	133	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	170	N	170	-0-	-0-	B	-0-	170	2			N	-0-					-0-
07	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
08	161	N	161	-0-	-0-	B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
10	0		123	-0-	123	B	123	123	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-		-0-	B	-0-	196	3			N	-0-				-0-
06	122	N	122	-0-		-0-	B	-0-	122	3			N	-0-				-0-
07	116	N	116	-0-		-0-	B	-0-	116	3			N	-0-				-0-
08	124	N	NO RPT	-0-		-124	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-		-120	B	-0-					N	NO RPT				-0-
10	124	N	NO RPT	-0-		-124	B	-0-					N	NO RPT				-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

05 DELQ PR	128	-0-		128	B	128	128	2			N	-0-				-0-
06	306	N	178	-0-		-128	B	-0-	178	2			N	-0-				-0-
07	150	N	150	-0-		-0-	B	-0-	150	2			N	-0-				-0-
08	124	N	114	-0-		-10	B	-0-	114	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		41	-0-		41	B	41	41	2			N	-0-				-0-
10	0		69	-0-		69	B	110	69	2			N	-0-				-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

05 DELQ PR	79	-0-		79	B	79	79	2			N	-0-				-0-
06	187	N	108	-0-		-79	B	-0-	108	2			N	-0-				-0-
07	91	N	91	-0-		-0-	B	-0-	91	2			N	-0-				-0-
08	93	N	70	-0-		-23	B	-0-	70	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		25	-0-		25	B	25	25	2			N	-0-				-0-
10	0		41	-0-		41	B	66	41	2			N	-0-				-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

05 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

05 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

05 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
06 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
07 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
08 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-
10 14B DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

05	DELQ PR	124	-0-	124	B	124	124	2			N	-0-					-0-
06	297 N	173	-0-	-124	B	-0-	173	2			N	-0-					-0-
07	146 N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
08	124 N	110	-0-	-14	B	-0-	110	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	40	-0-	40	B	40	40	2			N	-0-					-0-
10	0	67	-0-	67	B	107	67	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

05	1458 N	1458	-0-	-0-		-0-	1458	2			N	-0-					118
06	1749 N	1749	-0-	-0-		-0-	1749	2			N	-0-					118
07	1599 N	1599	-0-	-0-		-0-	1592	2	7	9	N	6					124
08	1457 N	630	-0-	-827		-0-	628	2	2	9	N	2					126
09	0	1818	-0-	1818		1818	1808	2	10	9	N	9					135
10	0	1145	-0-	1145		2963	1144	2	1	9	N	1					136

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

05	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			44

PLUGGED AND ABANDONED_____ 04/05/2021

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			39

PLUGGED AND ABANDONED_____ 03/23/2021

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

05	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
06	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
07	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
08	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
09	P&A COND	-0-	-0-	-0-	1095			N	-0-			35
10	P&A COND	NO RPT	-0-	-0-	1095			N	NO RPT			35

PLUGGED AND ABANDONED_____ 03/30/2021

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BUSTAMANTE OIL COMPANY 112685
TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	20					N	2					140
06	20	R	-0-	-0-	-20	-0-					N	-0-					140
07	31	#	-0-	-0-	-31	-0-					N	-0-					140
08	0		-0-	-0-	-0-	-0-					N	-0-					140
09	0		-0-	-0-	-0-	-0-					N	-0-	60	7			80
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					46
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	5	20	7			34
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

05	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
06	270	N	202	-0-	-68	-0-	8	1	194	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	10	1	226	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
09	0		275	-0-	275	275	11	1	264	3	N	-0-					-0-
10	0		289	-0-	289	564	12	1	277	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

05	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
07	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
08	248	N	178	-0-	-70	-0-	8	1	170	3	N	-0-					-0-
09	240	N	152	-0-	-88	-0-	6	1	146	3	N	-0-					-0-
10	0		170	-0-	170	170	7	1	163	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

05	231		231	-0-	-0-	-0-	231	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
08	0		162	-0-	162	162	162	3			N	-0-					-0-
*09	294	N	132	-0-	-162	-0-	132	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
06	1830	N	1363	-0-	-467	-0-	1363	2			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
08	1891	N	1139	-0-	-752	-0-	1139	2			N	-0-					-0-
09	1590	N	1139	-0-	-451	-0-	1139	2			N	-0-					-0-
10	0		1139	-0-	1139	1139	1139	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
06	1710	N	1262	-0-	-448	-0-	1262	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	1767	N	1054	-0-	-713	-0-	1054	2			N	-0-					-0-
09	1470	N	1054	-0-	-416	-0-	1054	2			N	-0-					-0-
10	0		1054	-0-	1054	1054	1054	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
06	570	N	431	-0-	-139	-0-	431	2			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
08	589	N	359	-0-	-230	-0-	359	2			N	-0-					-0-
09	510	N	359	-0-	-151	-0-	359	2			N	-0-					-0-
10	434	N	359	-0-	-75	-0-	359	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
06	1770	N	1308	-0-	-462	-0-	1308	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	1829	N	1092	-0-	-737	-0-	1092	2			N	-0-					-0-
09	1530	N	1092	-0-	-438	-0-	1092	2			N	-0-					-0-
10	0		1092	-0-	1092	1092	1092	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
06	1860	N	1378	-0-	-482	-0-	1378	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	1922	N	1151	-0-	-771	-0-	1151	2			N	-0-					-0-
09	1620	N	1151	-0-	-469	-0-	1151	2			N	-0-					-0-
10	0		1151	-0-	1151	1151	1151	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	235	-0-	-75	-0-	227	3	8	9	N	7					160
06	300	N	238	-0-	-62	-0-	234	3	4	9	N	4					164
07	175	N	175	-0-	-0-	-0-	173	3	2	9	N	2					166
08	295	N	295	-0-	-0-	-0-	291	3	4	9	N	4					170
09	0		199	-0-	199	199	197	3	2	9	N	2					172
10	186	N	NO RPT	-0-	-186	13					N	NO RPT					172

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

05	7564	X	7564	-0-	-0-	-0-	7564	2			N	-0-					-0-
06	7560	X	7560	-0-	-0-	-0-	7560	2			N	-0-					-0-
07	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					-0-
08	6838	X	6838	-0-	-0-	-0-	6838	2			N	-0-					-0-
*09	5979	X	5979	-0-	-0-	-0-	5979	2			N	-0-					-0-
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

05	8029	X	2368	-0-	-5661	-0-	2368	2			N	-0-					-0-
06	7770	X	1659	-0-	-6111	-0-	1659	2			N	-0-					-0-
07	8029	X	414	-0-	-7615	-0-	414	2			N	-0-					-0-
08	2356	X	843	-0-	-1513	-0-	843	2			N	-0-					-0-
09	3707	X	3707	-0-	-0-	-0-	3707	2			N	-0-					-0-
10	0		3171	-0-	3171	3171	3171	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

05	76637	X	76637	-0-	-0-	-0-	76637	2			N	-0-					-0-
06	74617	X	74617	-0-	-0-	-0-	74617	2			N	-0-					-0-
07	77097	X	76363	-0-	-734	-0-	76363	2			N	-0-					-0-
08	77097	X	76817	-0-	-280	-0-	76817	2			N	-0-					-0-
09	74610	X	74027	-0-	-583	-0-	74027	2			N	-0-					-0-
10	0		75820	-0-	75820	75820	75820	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

05	27179	X	27179	-0-	-0-	-0-	27179	2			N	-0-					-0-
06	25950	X	25833	-0-	-117	-0-	25833	2			N	-0-					-0-
07	27590	X	26132	-0-	-1458	-0-	26132	2			N	-0-					-0-
08	27590	X	26823	-0-	-767	-0-	26823	2			N	-0-					-0-
09	26700	X	25105	-0-	-1595	-0-	25105	2			N	-0-					-0-
10	0		24721	-0-	24721	24721	24721	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

05	1581	N	1547	-0-	-34	-0-	1547	2			N	-0-					-0-
06	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1550	N	1410	-0-	-140	-0-	1410	2			N	-0-					-0-
09	0		1103	-0-	1103	1103	1103	2			N	-0-					-0-
10	0		1241	-0-	1241	2344	1241	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	5626	-0-	-2279	-0-	5626	2			N	-0-					-0-
06	7650	X	5207	-0-	-2443	-0-	5207	2			N	-0-					-0-
07	7905	X	6601	-0-	-1304	-0-	6601	2			N	-0-					-0-
08	6200	X	5009	-0-	-1191	-0-	5009	2			N	-0-					-0-
09	0		2852	-0-	2852	2852	2852	2			N	-0-					-0-
10	0		8853	-0-	8853	11705	8853	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1550	N	1451	-0-	-99	-0-	1451	2			N	-0-					-0-
08	1550	N	1439	-0-	-111	-0-	1439	2			N	-0-					-0-
09	0		1380	-0-	1380	1380	1380	2			N	-0-					-0-
10	0		1366	-0-	1366	2746	1366	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19270	X	19270	-0-	-0-	-0-	19270	2			N	-0-					-0-
06	18510	X	18276	-0-	-234	-0-	18276	2			N	-0-					-0-
07	19344	X	18714	-0-	-630	-0-	18714	2			N	-0-					-0-
08	19344	X	18507	-0-	-837	-0-	18507	2			N	-0-					-0-
09	0		17881	-0-	17881	17881	17881	2			N	-0-					-0-
10	0		18838	-0-	18838	36719	18838	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53227	X	49092	-0-	-4135	-0-	49092	2			N	-0-					-0-
06	51395	X	51395	-0-	-0-	-0-	51395	2			N	-0-					-0-
07	48453	X	48405	-0-	-48	-0-	48405	2			N	-0-					-0-
08	49533	X	49533	-0-	-0-	-0-	49533	2			N	-0-					-0-
09	51897	X	51897	-0-	-0-	-0-	51897	2			N	-0-					-0-
10	0		51904	-0-	51904	51904	51904	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	382	-0-	-83	-0-	382	2			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	0		394	-0-	394	394	394	2			N	-0-					-0-
10	0		362	-0-	362	756	362	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30132	X	29606	-0-	-526	-0-	29606	2			N	-0-					-0-
06	29070	X	28915	-0-	-155	-0-	28915	2			N	-0-					-0-
07	31155	X	29717	-0-	-1438	-0-	29717	2			N	-0-					-0-
08	31155	X	29599	-0-	-1556	-0-	29599	2			N	-0-					-0-
09	30150	X	28628	-0-	-1522	-0-	28628	2			N	-0-					-0-
10	0		29574	-0-	29574	29574	29574	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5291	-0-	-723	-0-	5291	2			N	-0-					-0-
06	5820	X	5244	-0-	-576	-0-	5244	2			N	-0-					-0-
07	6014	X	5346	-0-	-668	-0-	5346	2			N	-0-					-0-
08	6014	X	5616	-0-	-398	-0-	5616	2			N	-0-					-0-
09	0		5674	-0-	5674	5674	5674	2			N	-0-					-0-
10	0		6565	-0-	6565	12239	6565	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
06	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
07	1581	N	1565	-0-	-16	-0-	1565	2			N	-0-					-0-
08	1643	N	1554	-0-	-89	-0-	1554	2			N	-0-					-0-
09	0		1508	-0-	1508	1508	1508	2			N	-0-					-0-
10	0		1629	-0-	1629	3137	1629	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3821	-0-	-302	-0-	3821	2			N	-0-					-0-
06	3960	X	3640	-0-	-320	-0-	3640	2			N	-0-					-0-
07	3999	X	3736	-0-	-263	-0-	3736	2			N	-0-					-0-
08	3968	X	3725	-0-	-243	-0-	3725	2			N	-0-					-0-
09	0		3372	-0-	3372	3372	3372	2			N	-0-					-0-
10	0		4425	-0-	4425	7797	4425	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	192	-0-	-1234	-0-	192	2			N	-0-					-0-
06	3000	N	6112	-0-	3112	3112	6112	2			N	-0-					-0-
07	3100	N	3278	-0-	178	3290	3278	2			N	-0-					-0-
08	3100	N	2402	-0-	-698	2592	2402	2			N	-0-					-0-
09	0		2136	-0-	2136	4728	2136	2			N	-0-					-0-
10	0		986	-0-	986	5714	986	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	76	-0-	-79	-0-	76	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
09	0		101	-0-	101	101	101	2			N	-0-					-0-
10	0		115	-0-	115	216	115	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1787	-0-	-73	-0-	1787	2			N	-0-					-0-
06	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
07	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
08	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-
09	0		2092	-0-	2092	2092	2092	2			N	-0-					-0-
10	0		1846	-0-	1846	3938	1846	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4149	X	4149	-0-	-0-	-0-	4149	2			N	-0-					-0-
06	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
07	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-
08	3975	X	3975	-0-	-0-	-0-	3975	2			N	-0-					-0-
09	0		3850	-0-	3850	3850	3850	2			N	-0-					-0-
10	0		4885	-0-	4885	8735	4885	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23511	X	23511	-0-	-0-	-0-	23511	2			N	-0-					-0-
06	22782	X	22782	-0-	-0-	-0-	22782	2			N	-0-					-0-
07	23545	X	23545	-0-	-0-	-0-	23545	2			N	-0-					-0-
08	23500	X	23500	-0-	-0-	-0-	23500	2			N	-0-					-0-
09	0		22163	-0-	22163	22163	22163	2			N	-0-					-0-
10	0		21309	-0-	21309	43472	21309	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37722	X	37722	-0-	-0-	-0-	37722	2			N	-0-					-0-
06	36103	X	36103	-0-	-0-	-0-	36103	2			N	-0-					-0-
07	37263	X	37263	-0-	-0-	-0-	37263	2			N	-0-					-0-
08	37231	X	36629	-0-	-602	-0-	36629	2			N	-0-					-0-
09	0		35832	-0-	35832	35832	35832	2			N	-0-					-0-
10	0		37045	-0-	37045	72877	37045	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	465	N	84	-0-	-381	-0-	84	2			N	-0-					-0-
09	0		9	-0-	9	9	9	2			N	-0-					-0-
10	0		302	-0-	302	311	302	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	0		264	-0-	264	264	264	2			N	-0-					-0-
10	0		264	-0-	264	528	264	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	954	-0-	-100	-0-	954	2			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	992	N	937	-0-	-55	-0-	937	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	930	N	871	-0-	-59	-0-	871	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23555	X	23555	-0-	-0-	-0-	23555	2			N	-0-					-0-
06	19680	X	17733	-0-	-1947	-0-	17733	2			N	-0-					-0-
07	21464	X	21464	-0-	-0-	-0-	21464	2			N	-0-					-0-
08	20336	X	18419	-0-	-1917	-0-	18409	2	10	9	N	9	9	8			-0-
09	21662	X	21662	-0-	-0-	-0-	21649	2	13	9	N	12	12	8			-0-
10	0		19725	-0-	19725	19725	19725	2			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32009	X	32009	-0-	-0-	-0-	31985	2	24	9	N	22	22	8			-0-
06	31475	X	31475	-0-	-0-	-0-	31454	2	21	9	N	19	19	8			-0-
07	33267	X	33267	-0-	-0-	-0-	33267	2			N	-0-					-0-
08	31143	X	31143	-0-	-0-	-0-	31143	2			N	-0-					-0-
09	31457	X	31457	-0-	-0-	-0-	31457	2			N	-0-					-0-
10	0		30263	-0-	30263	30263	30263	2			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32519	X	31343	-0-	-1176	-0-	31343	2			N	-0-					-0-
06	31470	X	24916	-0-	-6554	-0-	24906	2	10	9	N	9	9	8			-0-
07	32023	X	22934	-0-	-9089	-0-	22934	2			N	-0-					-0-
08	32023	X	22874	-0-	-9149	-0-	22864	2	10	9	N	9	9	8			-0-
09	30330	X	22525	-0-	-7805	-0-	22525	2			N	-0-					-0-
10	0		27641	-0-	27641	27641	27641	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24540	X	24540	-0-	-0-	-0-	24540	2			N	-0-					-0-
06	22890	X	21561	-0-	-1329	-0-	21561	2			N	-0-					-0-
07	24608	X	24608	-0-	-0-	-0-	24608	2			N	-0-					-0-
08	24552	X	22583	-0-	-1969	-0-	22583	2			N	-0-					-0-
09	0		23329	-0-	23329	23329	23329	2			N	-0-					-0-
10	0		23082	-0-	23082	46411	23082	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3532	X	3532	-0-	-0-	-0-	3532	2			N	-0-					-0-
06	3360	X	3283	-0-	-77	-0-	3283	2			N	-0-					-0-
07	3441	X	3212	-0-	-229	-0-	3212	2			N	-0-					-0-
08	3534	X	3157	-0-	-377	-0-	3157	2			N	-0-					-0-
09	0		3131	-0-	3131	3131	3131	2			N	-0-					-0-
10	0		3264	-0-	3264	6395	3264	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3435	-0-	-192	-0-	3435	2			N	-0-					-0-
06	3510	X	3248	-0-	-262	-0-	3248	2			N	-0-					-0-
07	3637	X	3637	-0-	-0-	-0-	3637	2			N	-0-					-0-
08	3596	X	3548	-0-	-48	-0-	3548	2			N	-0-					-0-
09	0		8642	-0-	8642	8642	8642	2			N	-0-					-0-
10	0		11074	-0-	11074	19716	11074	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
06	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					-0-
08	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
09	0		2208	-0-	2208	2208	2208	2			N	-0-					-0-
10	0		2281	-0-	2281	4489	2281	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	933	-0-	-524	-0-	924	3	9	9	N	8					170
06	1412	N	1412	-0-	-0-	-0-	1401	3	11	9	N	10					180
07	1504	N	1504	-0-	-0-	-0-	1491	3	13	9	N	12					192
*08	1463	N	1463	-0-	-0-	-0-	1455	3	8	9	N	7					199
09	1642	N	1642	-0-	-0-	-0-	1412	3	230	9	N	209	374	0			34
10	1519	N	1471	-0-	-48	-0-	1454	3	17	9	N	15					49

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2368	N	2368	-0-	-0-	-0-	2331	3	37	9	N	34					118
06	2168	N	2168	-0-	-0-	-0-	2135	3	33	9	N	30					148
07	2418	N	2214	-0-	-204	-0-	2192	3	22	9	N	20	167	1			1
08	2381	N	2381	-0-	-0-	-0-	2348	3	33	9	N	30					31
09	2243	N	2243	-0-	-0-	-0-	2209	3	34	9	N	31					62
10	2201	N	2136	-0-	-65	-0-	2123	3	13	9	N	12					74

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
CITATION OIL & GAS CORP. 154235
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	#	1680	-0-	-304	-0-	1680	2			N	-0-					92
06	2842	R	2842	-0-	-0-	-0-	2842	2			N	-0-					92
07	4882	R	4882	-0-	-0-	-0-	4878	2	4	9	N	4					96
08	0		5049	-0-	5049	5049	5049	2			N	-0-					96
09	0		5151	-0-	5151	10200	5151	2			N	-0-					96
*10	12775	R	2575	-0-	-10200	-0-	2575	2			N	-0-					96

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
LIVELY-KNIGHT "74" WELL #: 2 RRCID -> 290434 COMPL. DATE 12/16/1984 TOTAL DEPTH 7100 PERF. 6782 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	29	-0-	-33	-0-	29	2			Y	-0-					-0-
06	60	#	38	-0-	-22	-0-	38	2			Y	-0-					-0-
07	62	#	15	-0-	-47	-0-	15	2			Y	-0-					-0-
08	0		9	-0-	9	9	9	2			Y	-0-					-0-
09	0		6	-0-	6	15	6	2			Y	-0-					-0-
*10	68	R	53	-0-	-15	-0-	53	2			Y	-0-					-0-

SUPERIOR-KNIGHT WELL #: 7 RRCID -> 290488 COMPL. DATE 01/10/1979 TOTAL DEPTH 7210 PERF. 6968 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	11	-0-	-51	-0-	11	2			N	-0-					-0-
06	558	R	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	62	#	5	-0-	-57	-0-	5	2			N	-0-					-0-
08	0		62	-0-	62	62	62	2			N	-0-					-0-
09	0		23	-0-	23	85	23	2			N	-0-					-0-
*10	174	R	89	-0-	-85	-0-	89	2			N	-0-					-0-

LIVELY-KNIGHT "74" WELL #: 3 RRCID -> 290495 COMPL. DATE 05/01/1985 TOTAL DEPTH 6944 PERF. 6780 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	30	-0-	-32	-0-	30	2			Y	-0-					-0-
06	60	#	31	-0-	-29	-0-	31	2			Y	-0-					-0-
07	62	#	14	-0-	-48	-0-	14	2			Y	-0-					-0-
08	0		10	-0-	10	10	10	2			Y	-0-					-0-
09	0		7	-0-	7	17	7	2			Y	-0-					-0-
*10	71	R	54	-0-	-17	-0-	54	2			Y	-0-					-0-

SUPERIOR-KNIGHT WELL #: 1 RRCID -> 291508 COMPL. DATE 08/20/2019 TOTAL DEPTH 7382 PERF. 7163 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	R	94	-0-	-0-	-0-	50	4	44	9	N	40					89
06	104	R	104	-0-	-0-	-0-	60	4	44	9	N	40					129
07	104	R	104	-0-	-0-	-0-	60	4	44	9	N	40					169
08	0		69	-0-	69	69	60	4	9	9	N	8	161	1			16
09	0		78	-0-	78	147	60	4	18	9	N	16					32
*10	210	R	63	-0-	-147	-0-	60	4	3	9	N	3					35

ENERGY ONRAMP LLC 100372
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	146	171	1			124
06	14B DENY		-0-	-0-	-0-	-0-					N	3					127
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					127
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	T. A.		-0-	-0-	-0-	-0-					N	17	62	1			82

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		30	-0-	30	30	30	2			Y	-0-					-0-
10	T. A.		30	-0-	30	60	30	2			Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	R	111	-0-	-0-	-0-	102	2	9	9	N	8					87
06	223	R	223	-0-	-0-	-0-	219	2	4	9	N	4					91
07	270	R	270	-0-	-0-	-0-	262	2	8	9	N	7					98
08	243	R	243	-0-	-0-	-0-	243	2			N	-0-					98
09	249	R	249	-0-	-0-	-0-	235	2	14	9	N	13					111
10	0		250	-0-	250	250	237	2	13	9	N	12					123

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	189	-0-	189	982	141	2	48	9	N	44	89	1			21
06	1260	R	278	-0-	-982	-0-	267	2	11	9	N	10					31
07	386	R	386	-0-	-0-	-0-	365	2	21	9	N	19					50
08	374	R	374	-0-	-0-	-0-	374	2			N	-0-					50
*09	362	R	362	-0-	-0-	-0-	344	2	18	9	Y	16					66
10	372	#	361	-0-	-11	-0-	343	2	18	9	Y	16					82

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	36	-0-	-26	-0-	36	2			N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	727	R	727	-0-	-0-	-0-	727	2			N	-0-					-0-
08	1304	R	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
09	1211	R	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
10	0		1171	-0-	1171	1171	1171	2			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	301	-0-	-9	-0-	289	2	12	9	N	11					44
06	626	R	626	-0-	-0-	-0-	615	2	11	9	N	10					54
07	684	R	684	-0-	-0-	-0-	681	2	3	9	N	3					57
08	646	R	646	-0-	-0-	-0-	638	2	8	9	N	7					64
09	600	R	600	-0-	-0-	-0-	593	2	7	9	N	6					70
10	0		588	-0-	588	588	579	2	9	9	N	8					78

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	105	-0-	-19	-0-	98	2	7	9	N	6					64
06	198	R	198	-0-	-0-	-0-	189	2	9	9	N	8					72
07	288	R	288	-0-	-0-	-0-	271	2	17	9	N	15					87
08	263	R	263	-0-	-0-	-0-	263	2			N	-0-					87
*09	270	R	270	-0-	-0-	-0-	260	2	10	9	Y	9					96
*10	300	R	300	-0-	-0-	-0-	278	2	22	9	Y	20					116

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
ENERGY ONRAMP LLC //CONT.// 100372
TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		191	-0-	191	191	174	2	17	9	Y	15	128	1			50
06	DLQ G-10		458	-0-	458	649	451	2	7	9	Y	6					56
07	DLQ G-10		650	-0-	650	1299	647	2	3	9	Y	3					59
08	DLQ G-10		560	-0-	560	1859	553	2	7	9	Y	6					65
09		830	543	-0-	-287	1572	533	2	10	9	Y	9					74
*10		2204 R	632	-0-	-1572	-0-	603	2	29	9	Y	26	113	1			43

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	11					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	1					46
08	14B DENY		-0-	-0-	-0-	-0-					N	5					51
09	14B DENY		-0-	-0-	-0-	-0-					N	1					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

05		288 R	288	-0-	-0-	-0-	280	2	8	9	N	7					103
06		463 R	463	-0-	-0-	-0-	453	2	10	9	N	9					112
07		659 R	659	-0-	-0-	-0-	658	2	1	9	N	1					113
08		627 R	627	-0-	-0-	-0-	625	2	2	9	N	2					115
09		624 R	624	-0-	-0-	-0-	622	2	2	9	N	2					117
10		0	643	-0-	643	643	637	2	6	9	N	5					122

CITATION OIL & GAS CORP. 154235
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. //CONT.// 154235
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

05	124	#	57	-0-	-67	-0-	57	3			N	-0-					93
06	120	#	92	-0-	-28	-0-	92	3			N	-0-					93
07	140	R	140	-0-	-0-	-0-	140	3			N	-0-					93
08	142	R	142	-0-	-0-	-0-	142	3			N	-0-					93
09	0		134	-0-	134	134	134	3			N	-0-					93
10	155	#	NO RPT	-0-	-155	-0-					N	NO RPT					93

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.C.S. PRODUCTION COMPANY 479574
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
CITATION OIL & GAS CORP. 154235
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 1 RRCID -> 290477 COMPL. DATE 10/31/1989 TOTAL DEPTH 6642 PERF. 5724 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	124	#	118	-0-	-6	-0-	118	2			N	-0-					-0-
08	124	#	95	-0-	-29	-0-	95	2			N	-0-					-0-
09	150	#	85	-0-	-65	-0-	85	2			N	-0-					-0-
10	0		87	-0-	87	87	87	2			N	-0-					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					3
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					3
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					3
09	0		24	-0-	24	24	24	3			N	-0-					3
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BLACKSTONE ENERGY SERVICES LLC 073306
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

05	469 N	469	-0-	-0-	-0-	469	2		N	-0-			45
06	436 N	436	-0-	-0-	-0-	436	2		N	-0-			45
07	496 N	274	-0-	-222	-0-	274	2		N	-0-			45
08	554 N	554	-0-	-0-	-0-	554	2		N	-0-			45
09	0	504	-0-	504	504	504	2		N	-0-			45
10	0	536	-0-	536	1040	536	2		N	-0-			45

NITRO OIL & GAS, LLC 611014
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

05	1713 N	1713	-0-	-0-	-0-	1713	3		N	-0-			-0-
06	1523 N	1523	-0-	-0-	-0-	1523	3		N	-0-			-0-
07	1074 N	1074	-0-	-0-	-0-	1074	3		N	-0-			-0-
08	1429 N	1429	-0-	-0-	-0-	1429	3		N	-0-			-0-
09	0	1563	-0-	1563	1563	1563	3		N	-0-			-0-
*10	3100 N	1643	-0-	-1457	106	1643	3		N	-0-			-0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC //CONT.// 611014
BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1651	N	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
08	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
*09	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
*10	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
07	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
09	0		1049	-0-	1049	1049	1049	3			N	-0-					-0-
*10	2160	N	1111	-0-	-1049	-0-	1111	3			N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
06	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
08	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*09	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THREE FORKS RESOURCES, LLC 857666
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

05	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
06	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
10	0		1550	-0-	1550	1550	1550	2			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	0		547	-0-	547	547	547	2			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

05	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	0		182	-0-	182	182	182	2			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

05	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	0		182	-0-	182	182	182	2			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	527	N	394	-0-	-133	-0-	394	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	0		547	-0-	547	547	547	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THREE FORKS RESOURCES, LLC //CONT.// 857666
CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
10	0		109	-0-	109	109	109	2			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
08	837	N	657	-0-	-180	-0-	657	2			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
10	0		912	-0-	912	912	912	2			N	-0-					-0-

UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	0		189	-0-	189	189	189	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	3					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	0		51	-0-	51	51	51	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	48					N	NO RPT					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	607	-0-	-137	-0-	607	2			N	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
08	620	N	379	-0-	-241	-0-	379	2			N	-0-					-0-
09	0		376	-0-	376	376	376	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
09	0		298	-0-	298	298	298	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	0		521	-0-	521	521	521	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
09	0		1092	-0-	1092	1092	1092	3			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	131					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	0		112	-0-	112	112	112	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	0		138	-0-	138	138	138	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	14					N	NO RPT					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
09	0		30	-0-	30	30	30	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	505	-0-	-301	-0-	505	3			N	-0-					-0-
06	660	N	466	-0-	-194	-0-	466	3			N	-0-					-0-
07	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	0		716	-0-	716	716	716	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	96					N	NO RPT					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	727	-0-	-79	-0-	727	2			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	2			N	-0-					-0-
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
08	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
09	0		663	-0-	663	663	663	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. 696678
TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED CAPACITY CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4837	X	4837	-0-	-0-	-0-	839	1	3977	2	Y	19					117
							21	9									
06	4924	X	4924	-0-	-0-	-0-	779	1	4122	2	Y	21					138
							23	9									
07	4990	X	4990	-0-	-0-	-0-	952	1	4018	2	Y	18					156
							20	9									
08	4836	X	3554	-0-	-1282	-0-	700	1	2836	2	Y	16	140	1			32
							18	9									
09	4920	X	3485	-0-	-1435	-0-	845	1	2640	2	Y	-0-					32
10	0		3432	-0-	3432	3432	813	1	2619	2	Y	-0-					32

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2063	X	1129	-0-	-934	-0-	568	1	561	2	N	-0-					-0-
06	78	X	78	-0-	-0-	-0-	62	1	8	2	N	7					7
							8	9									
07	961	N	175	-0-	-786	-0-	106	1	68	2	N	1					8
							1	9									
08	1116	N	104	-0-	-1012	-0-	19	1	78	2	N	6	3	1			11
							7	9									
09	90	N	60	-0-	-30	-0-	15	1	45	2	N	-0-					11
10	0		86	-0-	86	86	20	1	66	2	N	-0-					11

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1494	-0-	-1048	-0-	885	1	356	2	N	230	240	1			64
							253	9									
06	2460	X	1536	-0-	-924	-0-	953	1	283	2	N	273	283	1			54
							300	9									
07	2542	X	1619	-0-	-923	-0-	1011	1	340	2	N	244	223	1			75
							268	9									
08	2542	X	774	-0-	-1768	-0-	553	1	55	2	N	151	193	1			33
							166	9									
09	2460	X	-0-	-0-	-2460	-0-					N	-0-	33	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7242	X	7242	-0-	-0-	-0-	1257	1	5956	2	Y	26	25	1			7
							29	9									
06	6958	X	6958	-0-	-0-	-0-	1102	1	5827	2	Y	26	28	1			5
							29	9									
07	8060	X	6397	-0-	-1663	-0-	1219	1	5146	2	Y	29	25	1			9
							32	9									
08	8060	X	6478	-0-	-1582	-0-	1277	1	5170	2	Y	28	31	1			6
							31	9									
09	0		5721	-0-	5721	5721	1380	1	4312	2	Y	26	25	1			7
							29	9									
10	0		4474	-0-	4474	10195	1053	1	3393	2	Y	25	24	1			8
							28	9									

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	3109	-0-	-2905	-0-	3109	2			N	-0-					-0-
06	5820	X	3770	-0-	-2050	-0-	3770	2			N	-0-					-0-
07	5831	X	3667	-0-	-2164	-0-	3667	2			N	-0-					-0-
08	4247	X	2495	-0-	-1752	-0-	2495	2			N	-0-					-0-
*09	0		3379	-0-	3379	3379	3379	2			N	-0-					-0-
10	0		3003	-0-	3003	6382	3003	2			N	-0-					-0-

MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34057	X	34057	-0-	-0-	-0-	34057	2			N	-0-					-0-
06	37485	X	37485	-0-	-0-	-0-	37485	2			N	-0-					-0-
07	44262	X	44262	-0-	-0-	-0-	44262	2			N	-0-					-0-
08	26355	X	26355	-0-	-0-	-0-	26355	2			N	-0-					-0-
09	0		43875	-0-	43875	43875	43875	2			N	-0-					-0-
10	0		47226	-0-	47226	91101	47226	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	45	1	651	2	Y	1	1	1			1
							1	9									
06	690	N	648	-0-	-42	-0-	42	1	605	2	Y	1	1	1			1
							1	9									
07	713	N	694	-0-	-19	-0-	45	1	647	2	Y	2	1	1			2
							2	9									
08	699	N	699	-0-	-0-	-0-	41	1	656	2	Y	2	2	1			2
							2	9									
09	0		663	-0-	663	663	42	1	620	2	Y	1	1	1			2
							1	9									
10	0		663	-0-	663	1326	36	1	625	2	Y	2	2	1			2
							2	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

05	5	N	3	-0-	-2	-0-	3	2			N	-0-					35
06	6	N	4	-0-	-2	-0-	4	2			N	-0-					35
07	6	N	-0-	-0-	-6	-0-					N	-0-					35
08	3	N	-0-	-0-	-3	-0-					N	-0-					35
09	0		-0-	-0-	-0-	-0-					N	-0-					35
*10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

05	62	N	-0-	-0-	-62	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	30	N	-0-	-0-	-30	-0-					N	-0-					4
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					4
08	22	N	22	-0-	-0-	-0-	22	2			N	-0-					4
09	0		29	-0-	29	29	29	2			N	-0-					4
*10	169	N	140	-0-	-29	-0-	140	2			N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0		-0-	-0-	-0-	5076					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

05	14B	DENY	23	-0-	23	1692	23	2			N	-0-					32
06	14B2	EXT	37	-0-	37	1729	37	2			N	-0-					32
07	14B2	EXT	24	-0-	24	1753	24	2			N	-0-					32
08	14B2	EXT	23	-0-	23	1776	23	2			N	-0-					32
09	14B2	EXT	27	-0-	27	1803	27	2			N	-0-					32
*10	1824		21	-0-	-1803	-0-	21	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

05	264	N	264	-0-	-0-	-0-	264	2			N	-0-					8
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					8
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					8
08	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					8
09	0		511	-0-	511	511	511	2			N	-0-					8
*10	1047	N	536	-0-	-511	-0-	536	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

05	1302	N	1178	-0-	-124	-0-	188	1	973	3	Y	15					40
							17	9									
06	1217	N	1217	-0-	-0-	-0-	193	1	1013	3	Y	10					50
							11	9									
07	1314	N	1314	-0-	-0-	-0-	204	1	1097	3	Y	12					62
							13	9									
08	DLQ G-10		1285	-0-	1285	1285	208	1	1060	3	Y	15					77
							17	9									
09	DLQ G-10		1247	-0-	1247	2532	198	1	1024	3	Y	23	64	1			36
							25	9									
10	DLQ G-10		NO RPT	-0-	-0-	2532					Y	NO RPT					36

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

05	245	N	245	-0-	-0-	-0-	214	3	31	9	Y	28					33
06	300	N	195	-0-	-105	-0-	181	3	14	9	Y	13					46
07	217	N	211	-0-	-6	-0-	205	3	6	9	Y	5	46	1			5
08	248	N	171	-0-	-77	-0-	152	3	19	9	Y	17					22
09	0		228	-0-	228	228	216	3	12	9	Y	11					33
10	217	N	NO RPT	-0-	-217	11					Y	NO RPT					33

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	476	3	8	9	N	7					115
06	305	N	305	-0-	-0-	-0-	298	3	7	9	N	6					121
07	306	N	306	-0-	-0-	-0-	299	3	7	9	N	6					127
08	434	N	342	-0-	-92	-0-	339	3	3	9	N	3					130
09	0		399	-0-	399	399	398	3	1	9	N	1					131
10	310	N	NO RPT	-0-	-310	89					N	NO RPT					131

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
07	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
08	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
09	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
10	0		2318	-0-	2318	2318	2318	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	5	-0-	-119	-0-	1	3	4	9	N	4					30
06	120	#	46	-0-	-74	-0-	42	3	4	9	N	4					34
07	124	#	33	-0-	-91	-0-	33	3			N	-0-					34
08	62	#	22	-0-	-40	-0-	22	3			N	-0-					34
09	0		17	-0-	17	17	17	3			N	-0-					34
10	0		32	-0-	32	49	17	1	15	3	N	-0-					34

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4247 #	2226	-0-	-2021	-0-	2226	2		N	-0-			-0-
06	4110 #	1457	-0-	-2653	-0-	1457	2		N	-0-			-0-
07	2542 #	966	-0-	-1576	-0-	966	2		N	-0-			-0-
08	2542 #	1087	-0-	-1455	-0-	1087	2		N	-0-			-0-
09	0	1487	-0-	1487	1487	1487	2		N	-0-			-0-
10	0	1655	-0-	1655	3142	1655	2		N	-0-			-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			68

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
07	DLQ G-10		130	-0-	130	130	130	3			Y	-0-					-0-
08	DLQ G-10		156	-0-	156	286	156	3			Y	-0-					-0-
09	DLQ G-10		189	-0-	189	475	189	3			Y	-0-					-0-
10	DLQ G-10		179	-0-	179	654	179	3			Y	-0-					-0-

KING MOUNTAIN, S. (ATOKA) 49418 200 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287514 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF.11097 - 11778

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/28/2022

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					195
06	364	N	364	-0-	-0-	-0-	354	2	10	9	N	9	156	1			48
07	364	N	364	-0-	-0-	-0-	360	2	4	9	N	4					52
08	328	N	328	-0-	-0-	-0-	325	2	3	9	N	3					55
09	0		329	-0-	329	329	329	2			N	-0-					55
*10	646	N	317	-0-	-329	-0-	314	2	3	9	N	3					58

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
07	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
08	248	N	148	-0-	-100	B	-0-	148	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		22	-0-	22	B	22	22	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

05	310	N	187	-0-	-123	B	-0-	187	3			N	-0-					80
06	180	N	119	-0-	-61	B	-0-	119	3			N	-0-					80
07	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					80
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					80
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
06	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
07	961	N	906	-0-	-55	-0-	906	3			N	-0-					-0-
08	961	N	879	-0-	-82	-0-	879	3			N	-0-					-0-
09	930	N	831	-0-	-99	-0-	831	3			N	-0-					-0-
10	0		855	-0-	855	855	855	3			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1105	-0-	-135	-0-	31	1	1074	2	N	-0-					42
06	1530	N	1032	-0-	-498	-0-	30	1	1002	2	N	-0-					42
07	1550	N	1079	-0-	-471	-0-	31	1	1048	2	N	-0-					42
08	1116	N	1041	-0-	-75	-0-	31	1	1010	2	N	-0-					42
09	0		1047	-0-	1047	1047	30	1	1017	2	N	-0-					42
10	0		1072	-0-	1072	2119	31	1	1041	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMEN OIL LLC 016944
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	418	3	4	9	N	4					31
06	421	N	421	-0-	-0-	-0-	418	3	3	9	N	3					34
07	297	N	297	-0-	-0-	-0-	295	3	2	9	N	2					36
08	0		15	-0-	15	15	15	3			N	-0-					36
*09	248	N	233	-0-	-15	-0-	232	3	1	9	N	1					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					24
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					24
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					24
*08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					24
09	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					24
10	DLQ G-10		NO RPT	-0-	-0-	2					Y	NO RPT					24

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-		-0-	-0-	13	2			Y	-0-					30
06	16	N	16	-0-		-0-	-0-	16	2			Y	-0-					30
07	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					30
*08	6	N	6	-0-		-0-	-0-	6	2			Y	-0-					30
09	DLQ G-10		4	-0-		4	4	4	2			Y	-0-					30
10	DLQ G-10	NO RPT		-0-		-0-	4					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					13
06	5	N	5	-0-		-0-	-0-	5	2			Y	-0-					13
07	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					13
*08	2	N	2	-0-		-0-	-0-	2	2			Y	-0-					13
09	DLQ G-10		1	-0-		1	1	1	2			Y	-0-					13
10	DLQ G-10	NO RPT		-0-		-0-	1					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-		-0-	-0-	10	2			Y	-0-					41
06	13	N	13	-0-		-0-	-0-	13	2			Y	-0-					41
07	3	N	3	-0-		-0-	-0-	3	2			Y	-0-					41
*08	5	N	5	-0-		-0-	-0-	5	2			Y	-0-					41
09	DLQ G-10		3	-0-		3	3	3	2			Y	-0-					41
10	DLQ G-10	NO RPT		-0-		-0-	3					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-		-0-	-0-	16	2			Y	-0-					79
06	20	N	20	-0-		-0-	-0-	20	2			Y	-0-					79
07	5	N	5	-0-		-0-	-0-	5	2			Y	-0-					79
*08	7	N	7	-0-		-0-	-0-	7	2			Y	-0-					79
09	DLQ G-10		5	-0-		5	5	5	2			Y	-0-					79
10	DLQ G-10	NO RPT		-0-		-0-	5					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-		-0-	-0-	21	2			Y	-0-					134
06	26	N	26	-0-		-0-	-0-	26	2			Y	-0-					134
07	6	N	6	-0-		-0-	-0-	6	2			Y	-0-					134
*08	9	N	9	-0-		-0-	-0-	9	2			Y	-0-					134
09	DLQ G-10		7	-0-		7	7	7	2			Y	-0-					134
10	DLQ G-10	NO RPT		-0-		-0-	7					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-		-0-	-0-	5	2			Y	-0-					65
06	9	N	9	-0-		-0-	-0-	9	2			Y	-0-					65
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					65
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					65
09	DLQ G-10		135	-0-		135	135	135	2			Y	-0-					65
10	DLQ G-10	NO RPT		-0-		-0-	135					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					7
06	1	N	1	-0-		-0-	-0-	1	2			Y	-0-					7
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					7
09	DLQ G-10		21	-0-		21	21	21	2			Y	-0-					7
10	DLQ G-10	NO RPT		-0-		-0-	21					Y	NO RPT					7

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					4
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	DLQ G-10		18	-0-	18	18	18	2			Y	-0-					4
10	DLQ G-10		NO RPT	-0-	-0-	18					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	0	N	-0-	-0-	-0-	-0-					N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

05	0	X	-0-	-0-	-0-	-0-					N	-0-					8
06	0	X	-0-	-0-	-0-	-0-					N	-0-					8
07	0	X	-0-	-0-	-0-	-0-					N	-0-					8
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					131
06	0	X	-0-	-0-	-0-	-0-					N	-0-					131
07	0	X	-0-	-0-	-0-	-0-					N	-0-					131
08	0	X	-0-	-0-	-0-	-0-					N	-0-					131
09	0	X	-0-	-0-	-0-	-0-					N	-0-					131
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX 659782
LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	0		68	-0-	68	68	68	3			N	-0-					-0-
10	0		22	-0-	22	90	22	3			N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SNELSON WELL #: 6 RRCID -> 290743 COMPL. DATE 11/30/2005 TOTAL DEPTH 3670 PERF. 2952 - 2964

05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
08	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
TCS PETROLEUM CO., LLC 840311
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

05	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
BENNIE 4342 WELL #: 2H RRCID -> 293039 COMPL. DATE 05/30/2012 TOTAL DEPTH 6725 PERF. 6888 - 15237

11	0	-0-	-0-	-0-	-0-						N	-0-					-0-
12	0	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-						N	-0-					-0-
06	17520 X	-0-	-0-	-17520	-0-						N	-0-					-0-
07	18104 X	-0-	-0-	-18104	-0-						N	-0-					-0-
08	18104 X	-0-	-0-	-18104	-0-						N	-0-					-0-
09	0	15627	-0-	15627	15627	15627	2				N	-0-					-0-
10	0	16627	-0-	16627	32254	21	1	16496	2		N	100	104	0			11
						110	9										

SSH UNIT WELL #: H 53M RRCID -> 293204 COMPL. DATE 09/15/2015 TOTAL DEPTH 6956 PERF. 7586 - 15827

*05	21701 X	21701	-0-	-0-	-0-	21701	2				N	-0-	6	0			-0-
06	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0 W	19784	-0-	19784	19784	19784	2				N	-0-					-0-
10	0	20700	-0-	20700	40484	23	1	20597	2		N	72	77	0			1
						1	4	79	9								

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	285	-0-	-118	-0-	284	3	1	9	N	1					156
06	360	N	325	-0-	-35	-0-	323	3	2	9	N	2					158
07	372	N	339	-0-	-33	-0-	338	3	1	9	N	1					159
08	332	N	332	-0-	-0-	-0-	331	3	1	9	N	1					160
09	0		332	-0-	332	332	331	3	1	9	N	1					161
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					161

FORTUNE '7' WELL #: 1 RRCID -> 291343 COMPL. DATE 01/28/2021 TOTAL DEPTH 7475 PERF. 5900 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARTHSTONE OPERATING, LLC 238732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0		8	-0-	8	8	8	3			N	-0-					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

05	144	N	144	-0-	-0-	-0-	144	2			N	-0-					95
06	144	N	144	-0-	-0-	-0-	144	2			N	-0-					95
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					95
*08	137	N	137	-0-	-0-	-0-	137	2			N	-0-					95
*09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					95
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

05	0	N	-0-	-0-	-0-	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

05	583	N	583	-0-	-0-	-0-	559	2	24	9	Y	22	22	1			30
06	600	N	525	-0-	-75	-0-	505	2	20	9	Y	18	16	1			32
07	651	N	512	-0-	-139	-0-	499	2	13	9	Y	12	16	1			28
08	477	N	477	-0-	-0-	-0-	453	2	24	9	Y	22	22	1			28
09	0		480	-0-	480	480	446	2	34	9	Y	31	39	1			20
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					20

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

05	121	N	121	-0-	-0-	-0-	93	2	28	9	Y	25	20	1			25
06	150	N	95	-0-	-55	-0-	84	2	11	9	Y	10	15	1			20
07	124	N	100	-0-	-24	-0-	83	2	17	9	Y	15	15	1			20
08	98	N	98	-0-	-0-	-0-	76	2	22	9	Y	20	20	1			20
09	0		117	-0-	117	117	74	2	43	9	Y	39	39	1			20
10	93	N	NO RPT	-0-	-93	24					Y	NO RPT					20

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	0		499	-0-	499	499	499	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	260	-0-	-112	-0-	260	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
10	0		210	-0-	210	210	210	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0		249	-0-	249	249	249	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	0		166	-0-	166	166	166	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
06	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
10	0		533	-0-	533	533	533	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12
06	0	N	-0-	-0-	-0-	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0		-0-	-0-	-0-	-0-					N	1					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1312	-0-	-393	-0-	1311	2	1	9	Y	1					4
06	1380	N	1016	-0-	-364	-0-	1016	2			Y	-0-					4
07	1457	N	1122	-0-	-335	-0-	1122	2			Y	-0-					4
08	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					4
09	0		1091	-0-	1091	1091	1091	2			Y	-0-					4
10	0		1136	-0-	1136	2227	1136	2			Y	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					13
06	2580	N	2557	-0-	-23	-0-	2557	2			Y	-0-					13
07	2786	N	2786	-0-	-0-	-0-	2786	2			Y	-0-					13
08	2688	N	2688	-0-	-0-	-0-	2688	2			Y	-0-					13
09	0		2691	-0-	2691	2691	2690	2	1	9	Y	1					14
10	0		2847	-0-	2847	5538	2847	2			Y	-0-					14

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1308	-0-	-149	-0-	1308	2			Y	-0-					54
06	1410	N	1110	-0-	-300	-0-	1110	2			Y	-0-					54
07	1302	N	1258	-0-	-44	-0-	1258	2			Y	-0-					54
08	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					54
09	0		1140	-0-	1140	1140	1139	2	1	9	Y	1					55
10	0		1091	-0-	1091	2231	1091	2			Y	-0-					55

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1336	-0-	-152	-0-	1335	2	1	9	Y	1					3
06	1440	N	1245	-0-	-195	-0-	1245	2			Y	-0-					3
07	1392	N	1392	-0-	-0-	-0-	1392	2			Y	-0-					3
08	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					3
09	0		1355	-0-	1355	1355	1355	2			Y	-0-					3
10	0		1555	-0-	1555	2910	1555	2			Y	-0-					3

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	460	-0-	-594	-0-	459	2	1	9	Y	1					4
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					4
07	713	N	572	-0-	-141	-0-	572	2			Y	-0-					4
08	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					4
09	0		598	-0-	598	598	597	2	1	9	Y	1					5
10	0		654	-0-	654	1252	654	2			Y	-0-					5

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1026	-0-	-90	-0-	1026	2			Y	-0-					4
06	1080	N	686	-0-	-394	-0-	685	2	1	9	Y	1					5
07	899	N	590	-0-	-309	-0-	590	2			Y	-0-					5
08	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					5
09	0		559	-0-	559	559	558	2	1	9	Y	1					6
10	0		701	-0-	701	1260	701	2			Y	-0-					6

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	922	2	1	9	Y	1					6
06	1170	N	887	-0-	-283	-0-	887	2			Y	-0-					6
07	885	N	885	-0-	-0-	-0-	884	2	1	9	Y	1					7
08	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					7
09	0		891	-0-	891	891	891	2			Y	-0-					7
10	0		948	-0-	948	1839	948	2			Y	-0-					7

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1245	N	1245	-0-	-0-	-0-	1242	2	3	9	Y	3					35
06	1177	N	1177	-0-	-0-	-0-	1174	2	3	9	Y	3					38
07	3036	N	3036	-0-	-0-	-0-	3034	2	2	9	Y	2					40
08	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1					41
09	0		1168	-0-	1168	1168	1165	2	3	9	Y	3					44
10	0		1237	-0-	1237	2405	1236	2	1	9	Y	1					45

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	939	-0-	-115	-0-	939	2			N	-0-					-0-
06	1020	N	943	-0-	-77	-0-	943	2			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
09	0		1002	-0-	1002	1002	1002	2			N	-0-					-0-
10	0		983	-0-	983	1985	983	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1	4	1			1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	1					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0		-0-	-0-	-0-	-0-					N	-0-					2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1572	-0-	-505	-0-	1572	2			N	-0-					-0-
06	1620	N	1590	-0-	-30	-0-	1590	2			N	-0-					-0-
07	1643	N	1556	-0-	-87	-0-	1556	2			N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
09	0		1629	-0-	1629	1629	1629	2			N	-0-					-0-
10	0		1676	-0-	1676	3305	1676	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	769	-0-	-192	-0-	768	2	1	9	N	1	14	1			3
06	1080	N	708	-0-	-372	-0-	707	2	1	9	N	1					4
07	775	N	711	-0-	-64	-0-	710	2	1	9	N	1					5
08	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					7
09	0		664	-0-	664	664	663	2	1	9	N	1					8
10	0		702	-0-	702	1366	701	2	1	9	N	1					9

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	597	-0-	-209	-0-	597	2			Y	-0-	19	1			3
06	630	N	573	-0-	-57	-0-	571	2	2	9	Y	2					5
07	620	N	563	-0-	-57	-0-	561	2	2	9	Y	2					7
08	592	N	592	-0-	-0-	-0-	590	2	2	9	Y	2					9
09	0		564	-0-	564	564	562	2	2	9	Y	2					11
10	0		786	-0-	786	1350	784	2	2	9	Y	2					13

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1991	-0-	-551	-0-	1991	2			Y	-0-	1	1			-0-
06	2460	X	1903	-0-	-557	-0-	1903	2			Y	-0-					-0-
07	2014	N	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-
08	1988	N	1988	-0-	-0-	-0-	1987	2	1	9	Y	1					1
09	0		1938	-0-	1938	1938	1938	2			Y	-0-					1
10	0		2005	-0-	2005	3943	2005	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	1					2
07	T. A.		-0-	-0-	-0-	-0-					Y	1					3
08	T. A.		-0-	-0-	-0-	-0-					Y	1					4
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
10	T. A.		-0-	-0-	-0-	-0-					Y	1					5

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1103	-0-	-13	-0-	1102	2	1	9	Y	1	35	1			6
06	1021	N	1021	-0-	-0-	-0-	1018	2	3	9	Y	3					9
07	1116	N	1014	-0-	-102	-0-	1010	2	4	9	Y	4					13
08	1037	N	1037	-0-	-0-	-0-	1033	2	4	9	Y	4					17
09	0		987	-0-	987	987	984	2	3	9	Y	3					20
10	0		1069	-0-	1069	2056	1066	2	3	9	Y	3					23

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	964	-0-	-90	-0-	964	2			Y	-0-	5	1			1
06	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					1
07	1023	N	970	-0-	-53	-0-	969	2	1	9	Y	1					2
08	822	N	822	-0-	-0-	-0-	821	2	1	9	Y	1					3
09	0		702	-0-	702	702	702	2			Y	-0-					3
10	0		916	-0-	916	1618	915	2	1	9	Y	1					4

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1893	-0-	-370	-0-	1893	2			N	-0-					-0-
06	2010	N	1604	-0-	-406	-0-	1604	2			N	-0-					-0-
07	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
09	0		1457	-0-	1457	1457	1457	2			N	-0-					-0-
10	0		1505	-0-	1505	2962	1505	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	0		1065	-0-	1065	1065	1065	2			N	-0-					-0-
10	0		1142	-0-	1142	2207	1142	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	0		550	-0-	550	550	550	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1519	-0-	-31	-0-	1519	3			N	-0-					-0-
06	1500	N	1466	-0-	-34	-0-	1466	3			N	-0-					-0-
07	1581	N	1561	-0-	-20	-0-	1561	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	0		1516	-0-	1516	1516	1516	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	450	N	218	-0-	-232	-0-	218	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	465	N	191	-0-	-274	-0-	191	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	0		231	-0-	231	231	231	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		33	-0-	33	33	33	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			2
06	371	N	371	-0-	-0-	-0-	368	3	3	9	Y	3	3	1			2
07	384	N	384	-0-	-0-	-0-	381	3	3	9	Y	3	3	1			2
08	372	N	354	-0-	-18	-0-	352	3	2	9	Y	2	2	1			2
09	360	N	343	-0-	-17	-0-	340	3	3	9	Y	3	3	1			2
10	0		266	-0-	266	266	262	3	4	9	Y	4	3	1			3

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0		434	-0-	434	434	434	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
07	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
08	1488	N	368	-0-	-1120	-0-	368	3			N	-0-					-0-
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
06	420	N	398	-0-	-22	-0-	398	3			N	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	0		385	-0-	385	385	385	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1116	N	962	-0-	-154	-0-	962	3			N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
09	1020	N	1016	-0-	-4	-0-	1016	3			N	-0-					-0-
10	0		1006	-0-	1006	1006	1006	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	36	1	437	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	33	1	421	3	N	-0-					-0-
07	496	N	467	-0-	-29	-0-	34	1	433	3	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	37	1	470	3	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	31	1	434	3	N	-0-					-0-
10	0		472	-0-	472	472	34	1	438	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

05	658	N	658	-0-	-0-	-0-	50	1	608	3	N	-0-					-0-
06	690	N	631	-0-	-59	-0-	46	1	585	3	N	-0-					-0-
07	682	N	649	-0-	-33	-0-	48	1	601	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	51	1	652	3	N	-0-					-0-
09	0		647	-0-	647	647	44	1	603	3	N	-0-					-0-
10	0		656	-0-	656	1303	47	1	609	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BEAVER OIL & GAS OPERATING, LLC 100412
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

05	1116	N	1052	-0-	-64	-0-	1052	2		N	-0-					35
06	1191	N	1191	-0-	-0-	-0-	1191	2		N	-0-					35
07	1191	N	1191	-0-	-0-	-0-	1191	2		N	-0-					35
08	1126	N	1126	-0-	-0-	-0-	1126	2		N	-0-					35
09	1200	N	989	-0-	-211	-0-	989	2		N	-0-					35
10	1178	N	NO RPT	-0-	-1178	-0-				N	NO RPT					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

05	2325	N	1878	-0-	-447	-0-	1878	2		Y	-0-					112
06	2673	N	2673	-0-	-0-	-0-	2673	2		Y	-0-					112
07	3100	N	3294	-0-	194	194	3294	2		Y	-0-					112
08	3100	N	2950	-0-	-150	44	2950	2		Y	-0-					112
09	3000	N	2995	-0-	-5	39	2995	2		Y	-0-					112
10	0		2048	-0-	2048	2087	2048	2		Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

05	806	N	735	-0-	-71	-0-	735	2		Y	-0-					74
06	770	N	770	-0-	-0-	-0-	770	2		Y	-0-					74
07	774	N	774	-0-	-0-	-0-	774	2		Y	-0-					74
08	807	N	807	-0-	-0-	-0-	807	2		Y	-0-					74
09	780	N	765	-0-	-15	-0-	765	2		Y	-0-					74
10	0		818	-0-	818	818	818	2		Y	-0-					74

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					9
06	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					9
07	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					9
08	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					9
09	0		602	-0-	602	602	602	2			Y	-0-					9
10	0		643	-0-	643	1245	643	2			Y	-0-					9

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	840	-0-	-90	-0-	840	2			Y	-0-					28
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					28
07	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					28
08	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					28
09	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					28
10	0		935	-0-	935	935	935	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	754	-0-	-176	-0-	754	2			Y	-0-					4
06	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					4
07	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					4
08	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					4
09	889	N	889	-0-	-0-	-0-	889	2			Y	-0-					4
10	0		826	-0-	826	826	826	2			Y	-0-					4

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
CITATION OIL & GAS CORP. 154235
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	0		161	-0-	161	161	161	2			N	-0-					-0-

MOSAIC TEXAS LLC 589983
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	420	3	6	9	N	5					78
06	761	N	761	-0-	-0-	-0-	755	3	6	9	N	5					83
07	977	N	977	-0-	-0-	-0-	971	3	6	9	N	5					88
08	0		921	-0-	921	921	915	3	6	9	N	5					93
09	0		883	-0-	883	1804	877	3	6	9	N	5					98
10	155	N	NO RPT	-0-	-155	1649					N	NO RPT					98

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
09	0		109	-0-	109	109	9	1	100	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	30	1	287	3	N	-0-					13
06	311	N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					13
07	310	N	306	-0-	-4	-0-	26	1	280	3	N	-0-					13
08	310	N	308	-0-	-2	-0-	26	1	282	3	N	-0-					13
09	0		303	-0-	303	303	24	1	279	3	N	-0-					13
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					13

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-			6
06	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-			6
07	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-			6
08	168	N	168	-0-	-0-	-0-	14	1	154	3	N	-0-			6
09	0		166	-0-	166	166	13	1	153	3	N	-0-			6
10	155	N	NO RPT	-0-	-155	11					N	NO RPT			6

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			8
06	0	N	-0-	-0-	-0-	-0-					N	-0-			8
07	0	N	-0-	-0-	-0-	-0-					N	-0-			8
08	0	N	-0-	-0-	-0-	-0-					N	-0-			8
09	0		-0-	-0-	-0-	-0-					N	-0-			8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			8

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	34	1	320	3	N	-0-			11
06	417	N	417	-0-	-0-	-0-	31	1	386	3	N	-0-			11
07	373	N	373	-0-	-0-	-0-	32	1	341	3	N	-0-			11
08	451	N	451	-0-	-0-	-0-	38	1	413	3	N	-0-			11
09	0		425	-0-	425	425	34	1	391	3	N	-0-			11
10	372	N	NO RPT	-0-	-372	53					N	NO RPT			11

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	27	1	252	3	N	-0-			8
06	300	N	254	-0-	-46	-0-	19	1	235	3	N	-0-			8
07	279	N	249	-0-	-30	-0-	21	1	228	3	N	-0-			8
08	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-			8
09	0		321	-0-	321	321	26	1	295	3	N	-0-			8
10	248	N	NO RPT	-0-	-248	73					N	NO RPT			8

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-			4
06	60	N	-0-	-0-	-60	-0-					N	-0-			4
07	62	N	-0-	-0-	-62	-0-					N	-0-			4
08	62	N	-0-	-0-	-62	-0-					N	-0-			4
09	0		-0-	-0-	-0-	-0-					N	-0-			4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			4

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1156	N	1156	-0-	-0-	-0-	111	1	1045	3	N	-0-			25
06	1116	N	1116	-0-	-0-	-0-	84	1	1032	3	N	-0-			25
07	1085	N	972	-0-	-113	-0-	82	1	890	3	N	-0-			25
08	1156	N	1156	-0-	-0-	-0-	97	1	1059	3	N	-0-			25
09	0		1138	-0-	1138	1138	91	1	1047	3	N	-0-			25
10	961	N	NO RPT	-0-	-961	177					N	NO RPT			25

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		260	-0-	260	260	260	3			N	-0-					102
07	14B2 EXT		2432	-0-	2432	2692	2432	3			N	-0-					102
08	14B2 EXT		2285	-0-	2285	4977	2285	3			N	-0-					102
09		0	2408	-0-	2408	7385	2408	3			N	-0-					102
10		0	2208	-0-	2208	9593	2208	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

05	14B DENY		102	-0-	102	881	102	3			N	-0-					99
06	14B2 EXT		135	-0-	135	1016	135	3			N	-0-					99
07	1095	X	79	-0-	-1016	-0-	79	3			N	-0-					99
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					99
09		0	63	-0-	63	63	63	3			N	-0-					99
10		0	65	-0-	65	128	65	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

05	14B DENY		362	-0-	362	720	362	3			Y	-0-					164
06	14B2 EXT		471	-0-	471	1191	471	3			Y	-0-					164
07	1717	N	526	-0-	-1191	-0-	526	3			Y	-0-					164
08	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					164
09		0	638	-0-	638	638	638	3			Y	-0-					164
10		0	655	-0-	655	1293	655	3			Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

05	361	N	361	-0-	-0-	-0-	14	1	197	3	N	136	48	8			107
							150	9									
06	317	N	317	-0-	-0-	-0-	14	1	182	3	N	105	170	1	23	8	19
							5	4	116	9							
07	341	N	161	-0-	-180	-0-	11	1	78	3	N	24					43
							46	4	26	9							
08	341	N	162	-0-	-179	-0-	12	1	100	3	N	43					86
							3	4	47	9							
09	330	N	200	-0-	-130	-0-	12	1	152	3	N	33	7	8			112
							36	9									
*10	240	N	240	-0-	-0-	-0-	12	1	165	3	N	57					169
							63	9									

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
HARVEST PETROLEUM INC. 363117
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	19	-0-	-136	-0-	9	2	10	9	N	9					283
06	17	N	17	-0-	-0-	-0-	8	2	9	9	N	8					291
07	6	N	6	-0-	-0-	-0-	3	2	3	9	N	3					294
08	31	N	-0-	-0-	-31	-0-					N	-0-					294
09	0		-0-	-0-	-0-	-0-					N	-0-					294
10	6	N	-0-	-0-	-6	-0-					N	-0-					294

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

05	353	N	353	-0-	-0-	-0-	32	1	321	3	N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	37	1	295	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	36	1	281	3	N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	42	1	284	3	N	-0-					-0-
09	0		311	-0-	311	311	47	1	264	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	94					N	NO RPT					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC 100646
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SP RESOURCES, LLC //CONT.// 100646
MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	164	1	338	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	187	1	332	3	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	192	1	319	3	N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	190	1	332	3	N	-0-					-0-
09	0		500	-0-	500	500	178	1	322	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	66					N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	10	1	77	3	N	-0-					-0-
08	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
09	0		83	-0-	83	83	13	1	70	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	217	N	63	-0-	-154	-0-	63	2			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	2			N	-0-					-0-
10	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
09	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	186	N	53	-0-	-133	-0-	53	2			N	-0-					-0-
09	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	155	N	49	-0-	-106	-0-	49	2			N	-0-					-0-
09	180	N	77	-0-	-103	-0-	77	2			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
08	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	124	N	39	-0-	-85	-0-	39	2			N	-0-					-0-
09	150	N	61	-0-	-89	-0-	61	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
08	279	N	86	-0-	-193	-0-	86	2			N	-0-					-0-
09	300	N	137	-0-	-163	-0-	137	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-

MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	2			N	-0-					80
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					80
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					80
08	155	N	56	-0-	-99	-0-	56	2			N	-0-					80
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					80
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					80

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PRESTCO, LLC 676108
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	6	1	203	3	N	6	8	1			4
							7	9									
06	210	N	204	-0-	-6	-0-	18	1	185	3	N	1	3	1			2
							1	9									
07	217	N	207	-0-	-10	-0-	14	1	193	3	N	-0-	1	1			1
08	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-	1	1			-0-
09	0		184	-0-	184	184	15	1	169	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	0		33	-0-	33	33	3	1	30	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							423	3									
06	403	N	403	-0-	-0-	-0-	36	1	364	3	N	3	1	1			2
							3	9									
07	385	N	385	-0-	-0-	-0-	27	1	1	2	N	-0-	1	1			1
							357	3									
08	356	N	356	-0-	-0-	-0-	24	1	330	3	N	2	1	1			2
							2	9									
09	0		234	-0-	234	234	19	1	208	3	N	6	4	1			4
							7	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	0		243	-0-	243	243	243	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

05	1705	#	1265	-0-	-440	-0-	71	1	1137	2	Y	52	41	1			80
							57	9									
06	1291	R	1291	-0-	-0-	-0-	69	1	1174	2	Y	44	41	1			83
							48	9									
07	1539	R	1539	-0-	-0-	-0-	71	1	1407	2	Y	55	62	1			76
							61	9									
08	1516	R	1516	-0-	-0-	-0-	65	1	1407	2	Y	40	41	1			75
							44	9									
09	DLQ	G-10	1509	-0-	1509	1509	67	1	1403	2	Y	35	40	1			70
							39	9									
10	DLQ	G-10	1330	-0-	1330	2839	69	1	1226	2	Y	32					102
							35	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

05	837	#	603	-0-	-234	-0-	35	1	568	2	Y	-0-					-0-
06	630	#	621	-0-	-9	-0-	34	1	587	2	Y	-0-					-0-
07	739	R	739	-0-	-0-	-0-	35	1	704	2	Y	-0-					-0-
08	737	R	737	-0-	-0-	-0-	33	1	704	2	Y	-0-					-0-
09	DLQ	G-10	735	-0-	735	735	33	1	702	2	Y	-0-					-0-
10	DLQ	G-10	648	-0-	648	1383	35	1	613	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

05	682	#	512	-0-	-170	-0-	28	1	455	2	Y	26	21	1			40
							29	9									
06	540	#	522	-0-	-18	-0-	27	1	470	2	Y	23	21	1			42
							25	9									
07	621	R	621	-0-	-0-	-0-	28	1	563	2	Y	27	31	1			38
							30	9									
08	611	R	611	-0-	-0-	-0-	26	1	563	2	Y	20	20	1			38
							22	9									
09	DLQ	G-10	607	-0-	607	607	27	1	561	2	Y	17	20	1			35
							19	9									
10	DLQ	G-10	537	-0-	537	1144	28	1	491	2	Y	16					51
							18	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	118	-0-	-37	-0-	45	2	73	9	N	66	52	1			100
06	120	#	108	-0-	-12	-0-	47	2	61	9	N	55	51	1			104
07	132	R	132	-0-	-0-	-0-	56	2	76	9	N	69	78	1			95
08	124	#	111	-0-	-13	-0-	56	2	55	9	N	50	51	1			94
09	0		104	-0-	104	104	56	2	48	9	N	44	50	1			88
10	0		93	-0-	93	197	49	2	44	9	N	40					128

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

05	540	R	540	-0-	-0-	-0-	28	1	455	2	N	52	41	1			80
							57	9									
06	545	R	545	-0-	-0-	-0-	27	1	470	2	N	44	41	1			83
							48	9									
07	652	R	652	-0-	-0-	-0-	28	1	563	2	N	55	62	1			76
							61	9									
08	633	R	633	-0-	-0-	-0-	26	1	563	2	N	40	41	1			75
							44	9									
09	627	R	627	-0-	-0-	-0-	27	1	561	2	N	35	40	1			70
							39	9									
10	0		554	-0-	554	554	28	1	491	2	N	32					102
							35	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

05	372	N	367	-0-	-5	-0-	367	3			N	-0-					120
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					120
07	124	N	-0-	-0-	-124	-0-					N	-0-					120
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					120
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					120
10	0		429	-0-	429	429	429	3			N	-0-					120

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

05	137	R	137	-0-	-0-	-0-	137	2			Y	-0-					73
06	130	R	130	-0-	-0-	-0-	130	2			Y	-0-					73
07	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					73
08	136	R	136	-0-	-0-	-0-	136	2			Y	-0-					73
09	0		131	-0-	131	131	131	2			Y	-0-					73
10	0		138	-0-	138	269	138	2			Y	-0-					73

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

05	1395	#	265	-0-	-1130	-0-	265	3			Y	-0-					10
06	1200	#	747	-0-	-453	-0-	747	3			Y	-0-					10
07	1538	R	1538	-0-	-0-	-0-	1538	3			Y	-0-					10
08	1561	R	1561	-0-	-0-	-0-	1561	3			Y	-0-					10
09	0		1492	-0-	1492	1492	1492	3			Y	-0-					10
10	1550	#	NO RPT	-0-	-1550	-0-					Y	NO RPT					10

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

05	589	#	69	-0-	-520	-0-	69	3			Y	-0-					155
06	570	#	64	-0-	-506	-0-	58	3	6	9	Y	5	102	1			58
07	589	#	84	-0-	-505	-0-	62	3	22	9	Y	20					78
08	310	#	94	-0-	-216	-0-	52	3	42	9	Y	38					116
09	0		82	-0-	82	82	35	3	47	9	Y	43					159
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					159

MERTZON (SAN ANGELO) 60698 664 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 7 RRCID -> 289995 COMPL. DATE 09/01/2020 TOTAL DEPTH 3275 PERF. 1556 - 1686

05	310	#	219	-0-	-91	-0-	219	2			Y	-0-					-0-
06	241	R	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
07	308	R	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
08	296	R	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
09	0		266	-0-	266	266	266	2			Y	-0-					-0-
10	0		264	-0-	264	530	264	2			Y	-0-					-0-

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
09	0		209	-0-	209	209	209	2			N	-0-					-0-
10	0		78	-0-	78	287	78	2			N	-0-					-0-

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0		-0-	-0-	-0-	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					9
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					9
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					9
08	398	N	398	-0-	-0-	-0-	398	2			N	-0-					9
09	0		818	-0-	818	818	818	2			N	-0-					9
10	0		124	-0-	124	942	124	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					80
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					80
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					80
08	0		450	-0-	450	450	450	3			N	-0-					80
09	0		1030	-0-	1030	1480	1030	3			N	-0-					80
10	527	N	NO RPT	-0-	-527	953					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

MOSAIC TEXAS LLC 589983
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394 N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	507 N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	558 N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	0	522	-0-	522	522	522	3			N	-0-					-0-
09	0	510	-0-	510	1032	510	3			N	-0-					-0-
10	527 N	NO RPT	-0-	-527	505					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

05		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2021

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	0		101	-0-	101	101	101	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

05	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	0		205	-0-	205	205	205	2			N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
10	0		113	-0-	113	113	113	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	0		101	-0-	101	101	101	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	0		109	-0-	109	109	109	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	210	N	154	-0-	-56	-0-	154	2			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	0		244	-0-	244	244	244	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*09	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
10	0		231	-0-	231	231	231	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	152	-0-	152	152	152	2			N	-0-					-0-
08			159	7	-0-	-152	-0-	7	2			N	-0-				-0-
09			0	30	-0-	30	30	30	2			N	-0-				-0-
10			0	58	-0-	58	88	58	2			N	-0-				-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
A&A ENERGY LLC. 100340
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	1506	-0-	1506	1506	1506	3		N	-0-			-0-
08	14B DENY	2590	-0-	2590	4096	2590	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	4096				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4096				N	NO RPT			-0-

HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

05	930 N	776	-0-	-154	-0-	776	2		N	-0-			-0-
06	960 N	923	-0-	-37	-0-	923	2		N	-0-			-0-
07	868 N	858	-0-	-10	-0-	858	2		N	-0-			-0-
08	786 N	786	-0-	-0-	-0-	786	2		N	-0-			-0-
09	0	834	-0-	834	834	834	2		N	-0-			-0-
10	0	1037	-0-	1037	1871	1037	2		N	-0-			-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

05	1488 N	1418	-0-	-70	-0-	1418	2		N	-0-			-0-
06	1530 N	1314	-0-	-216	-0-	1314	2		N	-0-			-0-
07	1814 N	1814	-0-	-0-	-0-	1814	2		N	-0-			-0-
08	1726 N	1726	-0-	-0-	-0-	1726	2		N	-0-			-0-
09	0	1786	-0-	1786	1786	1786	2		N	-0-			-0-
10	0	1001	-0-	1001	2787	1001	2		N	-0-			-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

05	116 N	116	-0-	-0-	-0-	116	2		N	-0-			-0-
06	235 N	235	-0-	-0-	-0-	235	2		N	-0-			-0-
07	198 N	198	-0-	-0-	-0-	198	2		N	-0-			-0-
08	174 N	174	-0-	-0-	-0-	174	2		N	-0-			-0-
09	0	186	-0-	186	186	186	2		N	-0-			-0-
10	0	178	-0-	178	364	178	2		N	-0-			-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

05	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
07	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
09	0		530	-0-	530	530	530	2			N	-0-					-0-
10	0		389	-0-	389	919	389	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

05	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	0		368	-0-	368	368	368	2			N	-0-					-0-
10	0		413	-0-	413	781	413	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
09	0		614	-0-	614	614	614	2			N	-0-					-0-
10	0		808	-0-	808	1422	808	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	0		236	-0-	236	236	236	2			N	-0-					-0-
10	0		192	-0-	192	428	192	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
09	0		146	-0-	146	146	146	2			N	-0-					-0-
10	0		187	-0-	187	333	187	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	0		1283	-0-	1283	1283	1283	2			N	-0-					-0-
10	0		1126	-0-	1126	2409	1126	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
06	450	N	412	-0-	-38	-0-	412	2			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
09	0		454	-0-	454	454	454	2			N	-0-					-0-
10	0		407	-0-	407	861	407	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
06	180	N	143	-0-	-37	-0-	143	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
09	0		187	-0-	187	187	187	2			N	-0-					-0-
10	0		52	-0-	52	239	52	2			N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	0		559	-0-	559	559	559	2			N	-0-					-0-
10	0		617	-0-	617	1176	617	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	B	-38292	1	2			N	-0-					-0-
06	0	N	1	-0-	1		B	-38291	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1		B	-38291					N	-0-					-0-
08	1	N	-0-	-0-	-1		B	-38291					N	-0-					-0-
09	0		-0-	-0-	-0-		B	-38291					N	-0-					-0-
10	0		-0-	-0-	-0-		B	-38291					N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1		B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1		B	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-		B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-		B	-0-					N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	B	-18942	2	2			N	-0-					19
06	0	N	2	-0-	2		B	-18940	2	2			N	-0-					19
07	2	N	2	-0-	-0-	-0-	B	-18940	2	2			N	-0-					19
08	2	N	2	-0-	-0-	-0-	B	-18940	2	2			N	-0-					19
09	0		2	-0-	2		B	-18938	2	2			N	-0-					19
10	0		2	-0-	2		B	-18936	2	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	B	-30	1	2			N	-0-					-0-
06	0	N	1	-0-	1		B	-29	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	B	-29	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	B	-29	1	2			N	-0-					-0-
09	0		1	-0-	1		B	-28	1	2			N	-0-					-0-
10	0		1	-0-	1		B	-27	1	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		NO RPT	-0-	-0-	-0-		30					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-		30					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-		30					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-		30					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-		30					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-		30					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		599	-0-	599			10806	445	1	154	2	Y	-0-					-0-
06	DLQ G-10		555	-0-	555			11361	224	1	331	2	Y	-0-					-0-
07	DLQ G-10		511	-0-	511			11872	230	1	281	2	Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-			11872					Y	-0-					-0-
09	DLQ G-10		322	-0-	322			12194	287	1	35	2	Y	-0-					-0-
10	DLQ G-10		286	-0-	286			12480	255	1	31	2	Y	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	1491					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1491					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1491					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1491					N	-0-					-0-
09	T. A.		10	-0-	10	1501	9	1	1	2	N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1501					N	-0-					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

05	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
06	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
07	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
08	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
09	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147
10	DLQ G-10		-0-	-0-	-0-	1404					Y	-0-					147

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

05	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	15					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
10	0		13	-0-	13	13	13	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	0		15	-0-	15	15	15	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
06	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	0		18	-0-	18	18	18	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	0		17	-0-	17	17	17	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	281	2	8	9	Y	7	7	1			-0-
07	DLQ G-10		538	-0-	538	538	532	2	6	9	Y	5	5	1			-0-
08	DLQ G-10		303	-0-	303	841	301	2	2	9	Y	2	2	1			-0-
09	0	N	NO RPT	-0-	-0-	841					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	841					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		21	-0-	21	141	21	2			Y	-0-					4
06	161	N	20	-0-	-141	-0-	20	2			Y	-0-					4
07	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					4
08	31	N	16	-0-	-15	-0-	16	2			Y	-0-					4
09	30	N	14	-0-	-16	-0-	14	2			Y	-0-					4
10	0		15	-0-	15	15	15	2			Y	-0-					4

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		22	-0-	22	195	22	2			Y	-0-					3
06	216	N	21	-0-	-195	-0-	21	2			Y	-0-					3
07	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					3
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					3
09	30	N	22	-0-	-8	-0-	22	2			Y	-0-					3
10	0		24	-0-	24	24	24	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		38	-0-	38	384	38	2			Y	-0-					5
06	415	N	31	-0-	-384	-0-	31	2			Y	-0-					5
07	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					5
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					5
09	30	N	28	-0-	-2	-0-	28	2			Y	-0-					5
10	0		30	-0-	30	30	30	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		29	-0-	29	326	29	2			Y	-0-					3
06	354	N	28	-0-	-326	-0-	28	2			Y	-0-					3
07	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					3
08	31	N	26	-0-	-5	-0-	26	2			Y	-0-					3
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					3
10	0		30	-0-	30	30	30	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	0		27	-0-	27	27	27	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
10	0		43	-0-	43	43	43	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
10	0		18	-0-	18	18	18	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	45	-0-	-234	-0-	45	2			N	-0-					-0-
06	90	N	47	-0-	-43	-0-	47	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	0		74	-0-	74	74	74	2			N	-0-					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-		-0-	-0-	2	2			N	-0-					53
06	2	N	2	-0-		-0-	-0-	2	2			N	-0-					53
07	2	N	2	-0-		-0-	-0-	2	2			N	-0-					53
08	2	N	2	-0-		-0-	-0-	2	2			N	-0-					53
09	0		2	-0-		2	2	2	2			N	-0-					53
10	0		2	-0-		2	4	2	2			N	-0-					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-		-0-	-0-	2	2			N	-0-					-0-
07	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	0		-0-	-0-		-0-	-0-					N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-		-0-	-0-	1	2			N	-0-					-0-
09	0		1	-0-		1	1	1	2			N	-0-					-0-
10	0		1	-0-		1	2	1	2			N	-0-					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
FIELD PETROLEUM CORP. 266906
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					18
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					18
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					18
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					18
09	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					18
10	14B DENY		-0-	-0-		-0-	-0-					Y	-0-					18

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
08	0	K NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
09	0	K NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-		-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	711	-0-		-808	-0-	711	3			Y	-0-					-0-
06	1513	N	1513	-0-		-0-	-0-	1513	3			Y	-0-					-0-
07	DLQ G-10		1373	-0-		1373	1373	1373	3			Y	-0-					-0-
08	DLQ G-10		1272	-0-		1272	2645	1272	3			Y	-0-					-0-
09	DLQ G-10		1451	-0-		1451	4096	1451	3			Y	-0-					-0-
10	DLQ G-10		1518	-0-		1518	5614	1518	3			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
FIELD PETROLEUM CORP. //CONT.// 266906
MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1406			N	NO RPT			-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

05	138	N	138	-0-	-0-	-0-	12	1	126	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
09	0		121	-0-	121	121	8	1	113	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

05	775	#	773	-0-	-2	-0-	124	1	649	3	N	-0-					93
06	750	#	744	-0-	-6	-0-	120	1	624	3	N	-0-					93
07	775	#	575	-0-	-200	-0-	124	1	451	3	N	-0-					93
08	814	R	814	-0-	-0-	-0-	124	1	690	3	N	-0-					93
09	759	R	759	-0-	-0-	-0-	120	1	639	3	N	-0-					93
10	0		762	-0-	762	762	124	1	638	3	N	-0-					93

MY WAY (WOLFCAMP) //CONT.// 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

05	1103	N	1103	-0-	-0-	-0-	71	1	1032	2	Y	-0-					-0-
06	1128	N	1128	-0-	-0-	-0-	74	1	1054	2	Y	-0-					-0-
07	1330	N	1330	-0-	-0-	-0-	86	1	1244	2	Y	-0-					-0-
08	1162	N	1162	-0-	-0-	-0-	69	1	1093	2	Y	-0-					-0-
09	0		908	-0-	908	908	57	1	851	2	Y	-0-					-0-
10	0		1261	-0-	1261	2169	68	1	1193	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	420	N	319	-0-	-101	-0-	319	2			N	-0-					-0-
07	372	N	135	-0-	-237	-0-	135	2			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
WALSH & WATTS, INC. 895060
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

05	1274	N	1274	-0-	-0-	B	-0-	1274	2		N	-0-					-0-
06	1134	N	1134	-0-	-0-	B	-0-	1134	2		N	-0-					-0-
07	742	N	742	-0-	-0-	B	-0-	742	2		N	-0-					-0-
08	899	N	693	-0-	-206	B	-0-	693	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	185	-0-	-685	B	-0-	185	2		N	-0-					-0-
10	0		1258	-0-	1258	B	1258	1258	2		N	-0-					-0-

SHANNON HOSPITAL A 4 WELL #: 5 RRCID -> 291802 COMPL. DATE 05/03/2008 TOTAL DEPTH 5533 PERF. 5448 - 5458

05	7	N	-0-	-0-	-7	B	-0-				N	-0-					-0-
06	9	N	-0-	-0-	-9	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0		-0-	-0-	-0-	B	-0-				N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (1400) //CONT.// 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC //CONT.// 589983
HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4 B	-0-	213	3			N	-0-					-0-
06	210	N	204	-0-	-6 B	-0-	204	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		198	-0-	198 B	198	198	3			N	-0-					-0-
10	0		205	-0-	205 B	403	205	3			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		10	-0-	10 B	10	10	1			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
MOSAIC TEXAS LLC 589983
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-		-0-			N	-0-			-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

05	14B DENY	-0-	-0-	-0-		-0-			N	-0-			31
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			31

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	329	-0-	-353	-0-	329	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
10	0		317	-0-	317	317	317	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

05	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
10	0		103	-0-	103	103	103	1			N	-0-					-0-

OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

05	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
10	0		22	-0-	22	22	22	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

05	38	R	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	24	R	24	-0-	-0-	-0-	24	3			N	-0-					-0-
07	12	#	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

05	899	N	868	-0-	-31	-0-	868	3			N	-0-					241
06	900	N	761	-0-	-139	-0-	761	3			N	-0-					241
07	930	N	724	-0-	-206	-0-	724	3			N	-0-					241
08	868	N	786	-0-	-82	-0-	786	3			N	-0-					241
09	750	N	543	-0-	-207	-0-	543	3			N	-0-					241
10	0		852	-0-	852	852	852	3			N	-0-					241

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
MOSAIC TEXAS LLC 589983
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRP ENERGY, LLC 041519
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
10	0		154	-0-	154	154	154	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					40
06	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					40
07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					40
08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					40
09	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					40
10	0		352	-0-	352	352	352	2			Y	-0-					40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	352	2	8	9	Y	7	7	1			-0-
06	342	N	342	-0-	-0-	-0-	335	2	7	9	Y	6	6	1			-0-
07	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6	6	1			-0-
08	298	N	298	-0-	-0-	-0-	291	2	7	9	Y	6	6	1			-0-
09	276	N	276	-0-	-0-	-0-	268	2	8	9	Y	7	7	1			-0-
10	0		293	-0-	293	293	285	2	8	9	Y	7	7	1			-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	214	2	4	9	Y	4	4	1			-0-
06	207	N	207	-0-	-0-	-0-	203	2	4	9	Y	4	4	1			-0-
07	216	N	216	-0-	-0-	-0-	212	2	4	9	Y	4	4	1			-0-
08	180	N	180	-0-	-0-	-0-	176	2	4	9	Y	4	4	1			-0-
09	167	N	167	-0-	-0-	-0-	163	2	4	9	Y	4	4	1			-0-
10	0		176	-0-	176	176	172	2	4	9	Y	4	4	1			-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	160	2	3	9	Y	3	3	1			-0-
06	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3	3	1			-0-
07	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3	3	1			-0-
08	155	N	135	-0-	-20	-0-	132	2	3	9	Y	3	3	1			-0-
09	150	N	125	-0-	-25	-0-	122	2	3	9	Y	3	3	1			-0-
10	0		132	-0-	132	132	129	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	0		237	-0-	237	237	237	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	2			Y	-0-					-0-
10	0		107	-0-	107	107	107	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
06	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
07	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
08	1364	N	1115	-0-	-249	-0-	1115	2			Y	-0-					-0-
09	1290	N	1028	-0-	-262	-0-	1028	2			Y	-0-					-0-
10	0		1091	-0-	1091	1091	1091	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3	3	1			-0-
06	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3	3	1			-0-
07	172	N	172	-0-	-0-	-0-	169	2	3	9	Y	3	3	1			-0-
08	186	N	144	-0-	-42	-0-	141	2	3	9	Y	3	3	1			-0-
09	180	N	133	-0-	-47	-0-	130	2	3	9	Y	3	3	1			-0-
10	0		141	-0-	141	141	138	2	3	9	Y	3	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	2	1			-0-
06	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			-0-
07	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			-0-
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2	2	1			-0-
09	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3	3	1			-0-
10	0		112	-0-	112	112	109	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			-0-
06	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3	3	1			-0-
07	169	N	169	-0-	-0-	-0-	166	2	3	9	Y	3	3	1			-0-
08	155	N	141	-0-	-14	-0-	138	2	3	9	Y	3	3	1			-0-
09	150	N	130	-0-	-20	-0-	127	2	3	9	Y	3	3	1			-0-
10	0		138	-0-	138	138	135	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
10	0		154	-0-	154	154	154	2			N	-0-					-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					43
06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					43
07	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					43
08	93	N	86	-0-	-7	-0-	86	2			Y	-0-					43
09	90	N	79	-0-	-11	-0-	79	2			Y	-0-					43
10	0		84	-0-	84	84	84	2			Y	-0-					43

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					10
06	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					10
07	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					10
08	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					10
09	180	N	140	-0-	-40	-0-	140	2			Y	-0-					10
10	0		252	-0-	252	252	252	2			Y	-0-					10

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	2			Y	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	2			Y	-0-					-0-
10	0		184	-0-	184	184	184	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
10	0		154	-0-	154	154	154	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			Y	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					-0-
10	0		676	-0-	676	676	676	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			-0-
06	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	2	1			-0-
07	135	N	135	-0-	-0-	-0-	133	2	2	9	Y	2	2	1			-0-
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2	2	1			-0-
09	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3	3	1			-0-
10	0		111	-0-	111	111	108	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
08	248	N	194	-0-	-54	-0-	194	2			Y	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	2			Y	-0-					-0-
10	0		190	-0-	190	190	190	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
10	0		169	-0-	169	169	169	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	120	2	2	9	Y	2	2	1			-0-
06	116	N	116	-0-	-0-	-0-	114	2	2	9	Y	2	2	1			-0-
07	121	N	121	-0-	-0-	-0-	119	2	2	9	Y	2	2	1			-0-
08	124	N	101	-0-	-23	-0-	99	2	2	9	Y	2	2	1			-0-
09	120	N	93	-0-	-27	-0-	91	2	2	9	Y	2	2	1			-0-
10	0		99	-0-	99	99	97	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5	5	1			-0-
06	247	N	247	-0-	-0-	-0-	241	2	6	9	Y	5	5	1			-0-
07	258	N	258	-0-	-0-	-0-	252	2	6	9	Y	5	5	1			-0-
08	248	N	213	-0-	-35	-0-	209	2	4	9	Y	4	4	1			-0-
09	240	N	199	-0-	-41	-0-	193	2	6	9	Y	5	5	1			-0-
10	0		211	-0-	211	211	205	2	6	9	Y	5	5	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	437	2	9	9	Y	8	8	1			-0-
06	421	N	421	-0-	-0-	-0-	415	2	6	9	Y	5	5	1			-0-
07	443	N	443	-0-	-0-	-0-	434	2	9	9	Y	8	8	1			-0-
08	434	N	369	-0-	-65	-0-	360	2	9	9	Y	8	8	1			-0-
09	420	N	341	-0-	-79	-0-	332	2	9	9	Y	8	8	1			-0-
10	0		362	-0-	362	362	353	2	9	9	Y	8	8	1			-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
09	210	N	176	-0-	-34	-0-	176	2			Y	-0-					-0-
10	0		187	-0-	187	187	187	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	385	2	8	9	Y	7	7	1			-0-
06	374	N	374	-0-	-0-	-0-	366	2	8	9	Y	7	7	1			-0-
07	391	N	391	-0-	-0-	-0-	383	2	8	9	Y	7	7	1			-0-
08	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	293	2	8	9	Y	7	7	1			-0-
10	0		319	-0-	319	319	311	2	8	9	Y	7	7	1			-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	296	2	6	9	Y	5	5	1			-0-
06	287	N	287	-0-	-0-	-0-	281	2	6	9	Y	5	5	1			-0-
07	300	N	300	-0-	-0-	-0-	294	2	6	9	Y	5	5	1			-0-
08	310	N	250	-0-	-60	-0-	244	2	6	9	Y	5	5	1			-0-
09	300	N	232	-0-	-68	-0-	225	2	7	9	Y	6	6	1			-0-
10	0		246	-0-	246	246	239	2	7	9	Y	6	6	1			-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	255	2	6	9	Y	5	5	1			-0-
06	249	N	249	-0-	-0-	-0-	243	2	6	9	Y	5	5	1			-0-
07	260	N	260	-0-	-0-	-0-	254	2	6	9	Y	5	5	1			-0-
08	248	N	217	-0-	-31	-0-	211	2	6	9	Y	5	5	1			-0-
09	240	N	200	-0-	-40	-0-	194	2	6	9	Y	5	5	1			-0-
10	0		212	-0-	212	212	206	2	6	9	Y	5	5	1			-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	437	2	9	9	Y	8	8	1			-0-
06	424	N	424	-0-	-0-	-0-	415	2	9	9	Y	8	8	1			-0-
07	443	N	443	-0-	-0-	-0-	434	2	9	9	Y	8	8	1			-0-
08	434	N	369	-0-	-65	-0-	360	2	9	9	Y	8	8	1			-0-
09	420	N	341	-0-	-79	-0-	332	2	9	9	Y	8	8	1			-0-
10	0		362	-0-	362	362	353	2	9	9	Y	8	8	1			-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
10	0		279	-0-	279	279	279	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					8
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					8
07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					8
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					8
09	270	N	224	-0-	-46	-0-	224	2			Y	-0-					8
10	0		403	-0-	403	403	403	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	258	2	6	9	Y	5	5	1			-0-
06	252	N	252	-0-	-0-	-0-	246	2	6	9	Y	5	5	1			-0-
07	263	N	263	-0-	-0-	-0-	257	2	6	9	Y	5	5	1			-0-
08	219	N	219	-0-	-0-	-0-	213	2	6	9	Y	5	5	1			-0-
09	210	N	203	-0-	-7	-0-	197	2	6	9	Y	5	5	1			-0-
10	0		215	-0-	215	215	209	2	6	9	Y	5	5	1			-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	433	2	9	9	Y	8	8	1			-0-
06	420	N	420	-0-	-0-	-0-	411	2	9	9	Y	8	8	1			-0-
07	439	N	439	-0-	-0-	-0-	430	2	9	9	Y	8	8	1			-0-
08	434	N	366	-0-	-68	-0-	357	2	9	9	Y	8	8	1			-0-
09	420	N	338	-0-	-82	-0-	329	2	9	9	Y	8	8	1			-0-
10	0		358	-0-	358	358	349	2	9	9	Y	8	8	1			-0-

MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3720	-0-	-0-	-0-	3720	2			N	-0-					92
06	3600	X	3450	-0-	-150	-0-	3450	2			N	-0-					92
07	3720	X	3565	-0-	-155	-0-	3565	2			N	-0-					92
08	3720	X	3410	-0-	-310	-0-	3410	2			N	-0-					92
09	3600	X	3150	-0-	-450	-0-	3150	2			N	-0-					92
10	0		3255	-0-	3255	3255	3255	2			N	-0-					92

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	2			Y	-0-					-0-
10	0		285	-0-	285	285	285	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					7
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					7
07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					7
09	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					7
10	0		201	-0-	201	201	201	2			Y	-0-					7

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	196	2	4	9	Y	4	4	1			-0-
06	189	N	189	-0-	-0-	-0-	186	2	3	9	Y	3	3	1			-0-
07	199	N	199	-0-	-0-	-0-	195	2	4	9	Y	4	4	1			-0-
08	186	N	165	-0-	-21	-0-	162	2	3	9	Y	3	3	1			-0-
09	180	N	153	-0-	-27	-0-	149	2	4	9	Y	4	4	1			-0-
10	186	N	162	-0-	-24	-0-	158	2	4	9	Y	4	4	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
10	0		154	-0-	154	154	154	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1079	2			Y	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
07	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	2			Y	-0-					-0-
09	840	N	822	-0-	-18	-0-	822	2			Y	-0-					-0-
10	0		872	-0-	872	872	872	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	2			Y	-0-					-0-
09	180	N	145	-0-	-35	-0-	145	2			Y	-0-					-0-
10	0		154	-0-	154	154	154	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	150	2	3	9	N	3	3	1			-0-
06	146	N	146	-0-	-0-	-0-	143	2	3	9	N	3	3	1			-0-
07	152	N	152	-0-	-0-	-0-	149	2	3	9	N	3	3	1			-0-
08	127	N	127	-0-	-0-	-0-	124	2	3	9	N	3	3	1			-0-
09	117	N	117	-0-	-0-	-0-	114	2	3	9	N	3	3	1			-0-
10	0		124	-0-	124	124	121	2	3	9	N	3	3	1			-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
10	0		130	-0-	130	130	130	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	174	2	11	9	Y	10	10	1			-0-
06	169	N	169	-0-	-0-	-0-	166	2	3	9	Y	3	3	1			-0-
07	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3	3	1			-0-
08	186	N	147	-0-	-39	-0-	144	2	3	9	Y	3	3	1			-0-
09	180	N	136	-0-	-44	-0-	133	2	3	9	Y	3	3	1			-0-
10	186	N	144	-0-	-42	-0-	141	2	3	9	Y	3	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	556	2	11	9	Y	10	10	1			-0-
06	540	N	540	-0-	-0-	-0-	529	2	11	9	Y	10	10	1			-0-
07	20	N	20	-0-	-0-	-0-	10	2	10	9	Y	9	9	1			-0-
08	558	N	470	-0-	-88	-0-	459	2	11	9	Y	10	10	1			-0-
09	540	N	436	-0-	-104	-0-	424	2	12	9	Y	11	11	1			-0-
*10	460	N	460	-0-	-0-	-0-	449	2	11	9	Y	10	10	1			-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

05	389	N	389	-0-	-0-	-0-	381	2	8	9	Y	7	7	1			-0-
06	370	N	370	-0-	-0-	-0-	362	2	8	9	Y	7	7	1			-0-
07	387	N	387	-0-	-0-	-0-	379	2	8	9	Y	7	7	1			-0-
08	403	N	323	-0-	-80	-0-	315	2	8	9	Y	7	7	1			-0-
09	360	N	298	-0-	-62	-0-	290	2	8	9	Y	7	7	1			-0-
10	0		316	-0-	316	316	308	2	8	9	Y	7	7	1			-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

05	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
10	0		180	-0-	180	180	180	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	2			Y	-0-					-0-
09	330	N	273	-0-	-57	-0-	273	2			Y	-0-					-0-
10	0		289	-0-	289	289	289	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

05	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
10	0		189	-0-	189	189	189	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

05	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5	5	1			-0-
06	267	N	267	-0-	-0-	-0-	261	2	6	9	N	5	5	1			-0-
07	279	N	279	-0-	-0-	-0-	273	2	6	9	N	5	5	1			-0-
08	279	N	233	-0-	-46	-0-	227	2	6	9	N	5	5	1			-0-
09	270	N	215	-0-	-55	-0-	209	2	6	9	N	5	5	1			-0-
10	0		228	-0-	228	228	222	2	6	9	N	5	5	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			-0-
06	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2	2	1			-0-
07	107	N	107	-0-	-0-	-0-	105	2	2	9	Y	2	2	1			-0-
08	93	N	89	-0-	-4	-0-	87	2	2	9	Y	2	2	1			-0-
09	90	N	82	-0-	-8	-0-	80	2	2	9	Y	2	2	1			-0-
10	93	N	87	-0-	-6	-0-	85	2	2	9	Y	2	2	1			-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	439	2	9	9	N	8	8	1			16
06	426	N	426	-0-	-0-	-0-	417	2	9	9	N	8	8	1			16
07	445	N	445	-0-	-0-	-0-	436	2	9	9	N	8	8	1			16
08	434	N	371	-0-	-63	-0-	362	2	9	9	N	8	8	1			16
09	420	N	343	-0-	-77	-0-	334	2	9	9	N	8	8	1			16
10	0		364	-0-	364	364	355	2	9	9	N	8	8	1			16

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	2			Y	-0-					-0-
10	0		159	-0-	159	159	159	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
09	300	N	236	-0-	-64	-0-	236	2			Y	-0-					-0-
10	0		251	-0-	251	251	251	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	165	2	3	9	Y	3	3	1			-0-
06	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3	3	1			-0-
07	167	N	167	-0-	-0-	-0-	164	2	3	9	Y	3	3	1			-0-
08	139	N	139	-0-	-0-	-0-	136	2	3	9	Y	3	3	1			-0-
09	128	N	128	-0-	-0-	-0-	125	2	3	9	Y	3	3	1			-0-
10	0		136	-0-	136	136	133	2	3	9	Y	3	3	1			-0-

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	473	2	10	9	Y	9	9	1			-0-
06	459	N	459	-0-	-0-	-0-	450	2	9	9	Y	8	8	1			-0-
07	480	N	480	-0-	-0-	-0-	470	2	10	9	Y	9	9	1			-0-
08	496	N	399	-0-	-97	-0-	390	2	9	9	Y	8	8	1			-0-
09	450	N	370	-0-	-80	-0-	360	2	10	9	Y	9	9	1			-0-
10	465	N	392	-0-	-73	-0-	382	2	10	9	Y	9	9	1			-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					73
06	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					73
07	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					73
08	248	N	200	-0-	-48	-0-	200	2			Y	-0-					73
09	240	N	185	-0-	-55	-0-	185	2			Y	-0-					73
10	0		196	-0-	196	196	196	2			Y	-0-					73

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					79
06	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					79
07	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					79
08	248	N	209	-0-	-39	-0-	209	2			Y	-0-					79
09	240	N	193	-0-	-47	-0-	193	2			Y	-0-					79
10	0		205	-0-	205	205	205	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	275	2	6	9	Y	5	5	1			-0-
06	267	N	267	-0-	-0-	-0-	261	2	6	9	Y	5	5	1			-0-
07	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2	2	1			-0-
08	279	N	233	-0-	-46	-0-	227	2	6	9	Y	5	5	1			-0-
09	270	N	215	-0-	-55	-0-	209	2	6	9	Y	5	5	1			-0-
10	279	N	228	-0-	-51	-0-	222	2	6	9	Y	5	5	1			-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
10	0		187	-0-	187	187	187	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	2			Y	-0-					-0-
09	270	N	215	-0-	-55	-0-	215	2			Y	-0-					-0-
10	0		228	-0-	228	228	228	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
10	0		191	-0-	191	191	191	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
08	279	N	219	-0-	-60	-0-	219	2			Y	-0-					-0-
09	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
10	0		214	-0-	214	214	214	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3	3	1			-0-
06	171	N	171	-0-	-0-	-0-	168	2	3	9	Y	3	3	1			-0-
07	179	N	179	-0-	-0-	-0-	176	2	3	9	Y	3	3	1			-0-
08	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3	3	1			-0-
09	138	N	138	-0-	-0-	-0-	135	2	3	9	Y	3	3	1			-0-
*10	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7
06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7
07	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					7
08	124	N	122	-0-	-2	-0-	122	2			Y	-0-					7
09	90	N	84	-0-	-6	-0-	84	2			Y	-0-					7
10	0		151	-0-	151	151	151	2			Y	-0-					7

PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	0		488	-0-	488	488	488	2			N	-0-					-0-

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
06	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					8
07	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					8
08	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					8
09	540	N	476	-0-	-64	-0-	476	2			Y	-0-					8
10	0		856	-0-	856	856	856	2			Y	-0-					8

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	0		488	-0-	488	488	488	2			N	-0-					-0-

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					7
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					7
07	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					7
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					7
09	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					7
10	0		201	-0-	201	201	201	2			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
08	434	N	364	-0-	-70	-0-	364	2			Y	-0-					-0-
09	420	N	335	-0-	-85	-0-	335	2			Y	-0-					-0-
10	0		356	-0-	356	356	356	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					20
06	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					20
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					20
08	341	N	279	-0-	-62	-0-	279	2			Y	-0-					20
09	330	N	258	-0-	-72	-0-	258	2			Y	-0-					20
10	0		273	-0-	273	273	273	2			Y	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
08	279	N	218	-0-	-61	-0-	218	2			Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	201	2			Y	-0-					-0-
10	0		213	-0-	213	213	213	2			Y	-0-					-0-

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					9
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					9
07	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					9
08	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					9
09	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					9
10	0		604	-0-	604	604	604	2			Y	-0-					9

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					7
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					7
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					7
08	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					7
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					7
10	0		302	-0-	302	302	302	2			Y	-0-					7

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	0		488	-0-	488	488	488	2			N	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					12
06	407	N	407	-0-	-0-	-0-	223	2	184	9	N	167	167	1			12
07	436	N	436	-0-	-0-	-0-	257	2	179	9	N	163	175	1			-0-
08	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
09	330	N	235	-0-	-95	-0-	235	2			N	-0-					-0-
10	0		418	-0-	418	418	233	2	185	9	N	168	168	1			-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	0		166	-0-	166	166	166	2			N	-0-					-0-

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	2			N	-0-					44
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					44
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					44
08	465	N	444	-0-	-21	-0-	444	2			N	-0-					44
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					44
10	0		449	-0-	449	449	449	2			N	-0-					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	0		488	-0-	488	488	488	2			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	2			N	-0-					-0-
10	0		488	-0-	488	488	488	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
08	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
09	0		744	-0-	744	744	744	2			Y	-0-					-0-
10	0		826	-0-	826	1570	826	2			Y	-0-					-0-

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES, LLC 044385
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
08	744	N	743	-0-	-1	-0-	743	2			N	-0-					-0-
09	840	N	690	-0-	-150	-0-	690	2			N	-0-					-0-
10	0		732	-0-	732	732	732	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	X	1234	-0-	-0-	-0-	1234	2			N	-0-					60
06	1379	X	1379	-0-	-0-	-0-	1379	2			N	-0-					60
07	1417	X	1417	-0-	-0-	-0-	1259	2	158	9	N	144	144	1			60
08	961	N	842	-0-	-119	-0-	842	2			N	-0-					60
09	935	N	935	-0-	-0-	-0-	935	2			N	-0-					60
10	0		808	-0-	808	808	808	2			N	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
10	0		415	-0-	415	415	415	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
06	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
09	480	N	405	-0-	-75	-0-	405	2			N	-0-					-0-
10	0		195	-0-	195	195	195	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	0		342	-0-	342	342	342	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	0		366	-0-	366	366	366	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					40
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					40
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					40
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					40
09	390	N	307	-0-	-83	-0-	307	2			N	-0-					40
10	0		262	-0-	262	262	262	2			N	-0-					40

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	2			N	-0-					4
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					4
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					4
08	186	N	136	-0-	-50	-0-	136	2			N	-0-					4
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					4
10	0		131	-0-	131	131	131	2			N	-0-					4

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
10	0		391	-0-	391	391	391	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BARRON PETROLEUM LLC 053302
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	-0-					148
07	0	N	-0-	-0-	-0-	-0-					N	-0-					148
08	0	N	-0-	-0-	-0-	-0-					N	-0-					148
09	0	N	-0-	-0-	-0-	-0-					N	-0-					148
10	0		-0-	-0-	-0-	-0-					N	-0-					148

SAHOTA WELL #: 7 RRCID -> 291628 COMPL. DATE 04/07/2021 TOTAL DEPTH 11218 PERF. 5940 - 6074

05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAHOTA WELL #: 5 RRCID -> 292077 COMPL. DATE 02/28/2021 TOTAL DEPTH 8500 PERF. 5967 - 6026

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

05	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
09	0		68	-0-	68	68	68	2			Y	-0-					-0-
10	0		68	-0-	68	136	68	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

05	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-
08	682	N	608	-0-	-74	-0-	608	2			Y	-0-					-0-
09	0		340	-0-	340	340	340	2			Y	-0-					-0-
*10	558	N	20	-0-	-538	-0-	20	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	2			Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
09	0		69	-0-	69	69	69	2			Y	-0-					-0-
10	0		57	-0-	57	126	57	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	434	N	299	-0-	-135	-0-	299	2			Y	-0-					-0-
08	403	N	292	-0-	-111	-0-	292	2			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
*10	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
06	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
08	1519	N	1319	-0-	-200	-0-	1319	2			Y	-0-					-0-
09	1230	N	1057	-0-	-173	-0-	1057	2			Y	-0-					-0-
*10	1085	N	697	-0-	-388	-0-	697	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
06	270	N	226	-0-	-44	-0-	226	2			Y	-0-					-0-
07	279	N	148	-0-	-131	-0-	148	2			Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
09	0		266	-0-	266	266	266	2			Y	-0-					-0-
10	0		188	-0-	188	454	188	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
09	0		383	-0-	383	383	383	2			Y	-0-					-0-
*10	403	N	4	-0-	-399	-0-	4	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			Y	-0-					-0-
09	0		306	-0-	306	306	306	2			Y	-0-					-0-
*10	602	N	296	-0-	-306	-0-	296	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	418	2			N	-0-					37
06	420	N	394	-0-	-26	-0-	394	2			N	-0-					37
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					37
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					37
09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					37
10	0		411	-0-	411	411	411	2			N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
08	558	N	513	-0-	-45	-0-	513	2			Y	-0-					-0-
09	0		357	-0-	357	357	357	2			Y	-0-					-0-
*10	571	N	214	-0-	-357	-0-	214	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-
06	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	2			Y	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
09	0		938	-0-	938	938	938	2			Y	-0-					-0-
*10	1673	N	735	-0-	-938	-0-	735	2			Y	-0-					-0-
	MILLER-HOOVER B UNIT				WELL #: 406	RRCID -> 144109	COMPL. DATE 01/23/1993				TOTAL DEPTH 10150		PERF. 6162 - 6612				
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	JOHNSON				WELL #: 403	RRCID -> 145921	COMPL. DATE 06/11/1993				TOTAL DEPTH 9900		PERF. 6317 - 9499				
05	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
08	713	N	620	-0-	-93	-0-	620	2			Y	-0-					-0-
09	0		529	-0-	529	529	529	2			Y	-0-					-0-
*10	1054	N	525	-0-	-529	-0-	525	2			Y	-0-					-0-
	MILLER-HOOVER A UNIT				WELL #: 306	RRCID -> 146684	COMPL. DATE 07/28/1993				TOTAL DEPTH 9975		PERF. 6377 - 9655				
05	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
06	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
07	806	N	637	-0-	-169	-0-	637	2			Y	-0-					-0-
08	806	N	703	-0-	-103	-0-	703	2			Y	-0-					-0-
09	0		643	-0-	643	643	643	2			Y	-0-					-0-
*10	1329	N	686	-0-	-643	-0-	686	2			Y	-0-					-0-
	JOHNSON				WELL #: 203	RRCID -> 152139	COMPL. DATE 10/11/1994				TOTAL DEPTH 9941		PERF. 6387 - 9661				
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					32
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					32
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					32
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					32
09	0		203	-0-	203	203	203	2			N	-0-					32
*10	408	N	205	-0-	-203	-0-	205	2			N	-0-					32
	MONTGOMERY				WELL #: 311	RRCID -> 152498	COMPL. DATE 12/13/1994				TOTAL DEPTH 7000		PERF. 6360 - 6398				
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
09	0		274	-0-	274	274	274	2			Y	-0-					-0-
10	0		247	-0-	247	521	247	2			Y	-0-					-0-
	MONTGOMERY B				WELL #: 312	RRCID -> 152925	COMPL. DATE 12/15/1994				TOTAL DEPTH 7000		PERF. 6356 - 6552				
05	558	N	370	-0-	-188	-0-	370	2			Y	-0-					-0-
06	510	N	292	-0-	-218	-0-	292	2			Y	-0-					-0-
07	527	N	316	-0-	-211	-0-	316	2			Y	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	2			Y	-0-					-0-
09	0		185	-0-	185	185	185	2			Y	-0-					-0-
10	0		243	-0-	243	428	243	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

05	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-
06	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					-0-
07	1085	N	915	-0-	-170	-0-	915	2			Y	-0-					-0-
08	1271	N	948	-0-	-323	-0-	948	2			Y	-0-					-0-
09	900	N	736	-0-	-164	-0-	736	2			Y	-0-					-0-
*10	930	N	729	-0-	-201	-0-	729	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
09	0		427	-0-	427	427	427	2			Y	-0-					-0-
*10	872	N	445	-0-	-427	-0-	445	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

05	279	N	272	-0-	-7	-0-	272	2			N	-0-					20
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					20
07	279	N	271	-0-	-8	-0-	271	2			N	-0-					20
08	279	N	268	-0-	-11	-0-	268	2			N	-0-					20
09	0		252	-0-	252	252	252	2			N	-0-					20
10	0		260	-0-	260	512	260	2			N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1064	-0-	-238	-0-	1064	2			N	-0-					-0-
06	1380	N	890	-0-	-490	-0-	890	2			N	-0-					-0-
07	1240	N	732	-0-	-508	-0-	732	2			N	-0-					-0-
08	1054	N	818	-0-	-236	-0-	818	2			N	-0-					-0-
09	900	N	692	-0-	-208	-0-	692	2			N	-0-					-0-
10	0		1055	-0-	1055	1055	1055	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
09	0		490	-0-	490	490	490	2			N	-0-					-0-
10	0		521	-0-	521	1011	521	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
06	450	N	391	-0-	-59	-0-	391	2			Y	-0-					-0-
07	527	N	259	-0-	-268	-0-	259	2			Y	-0-					-0-
08	434	N	309	-0-	-125	-0-	309	2			Y	-0-					-0-
09	0		381	-0-	381	381	381	2			Y	-0-					-0-
10	0		334	-0-	334	715	334	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
06	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
07	341	N	264	-0-	-77	-0-	264	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	0		277	-0-	277	277	277	2			N	-0-					-0-
10	0		387	-0-	387	664	387	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
07	186	N	140	-0-	-46	-0-	140	2			Y	-0-					-0-
08	310	N	147	-0-	-163	-0-	147	2			Y	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	2			Y	-0-					-0-
10	0		178	-0-	178	178	178	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	2			Y	-0-					-0-
06	210	N	121	-0-	-89	-0-	121	2			Y	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
09	0		197	-0-	197	197	197	2			Y	-0-					-0-
10	0		207	-0-	207	404	207	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
07	279	N	132	-0-	-147	-0-	132	2			Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
10	0		37	-0-	37	37	37	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
09	0		79	-0-	79	79	79	2			Y	-0-					-0-
10	0		42	-0-	42	121	42	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	83	-0-	-537	-0-	83	2			Y	-0-					-0-
06	180	N	60	-0-	-120	-0-	60	2			Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
09	0		207	-0-	207	207	207	2			Y	-0-					-0-
*10	356	N	149	-0-	-207	-0-	149	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	152	-0-	-96	-0-	152	2			Y	-0-					-0-
06	240	N	111	-0-	-129	-0-	111	2			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
09	0		276	-0-	276	276	276	2			Y	-0-					-0-
10	0		284	-0-	284	560	284	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	2			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
09	0		320	-0-	320	320	320	2			Y	-0-					-0-
10	0		278	-0-	278	598	278	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
09	0		380	-0-	380	380	380	2			Y	-0-					-0-
*10	677	N	297	-0-	-380	-0-	297	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					-0-
07	1023	N	935	-0-	-88	-0-	935	2			Y	-0-					-0-
08	1240	N	1106	-0-	-134	-0-	1106	2			Y	-0-					-0-
09	0		916	-0-	916	916	916	2			Y	-0-					-0-
*10	1649	N	733	-0-	-916	-0-	733	2			Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKSTONE ENERGY SERVICES LLC 073306
PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
09	0		12	-0-	12	12	12	2			N	-0-					-0-
10	0		13	-0-	13	25	13	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	108	1	257	3	Y	9					25
							10	9									
06	388	N	388	-0-	-0-	-0-	95	1	290	3	Y	3	26	1			2
							3	9									
07	410	N	410	-0-	-0-	-0-	106	1	302	3	Y	2					4
							2	9									
08	524	N	524	-0-	-0-	-0-	132	1	388	3	Y	4					8
							4	9									
09	0		211	-0-	211	211	27	1	183	3	Y	1					9
							1	9									
10	0		236	-0-	236	447	42	1	193	3	Y	1					10
							1	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

05	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	0		570	-0-	570	570	570	3			N	-0-					-0-
10	0		590	-0-	590	1160	590	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

05	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	0		428	-0-	428	428	428	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
10	0		774	-0-	774	774	774	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	0		337	-0-	337	337	337	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	0		271	-0-	271	271	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	0		584	-0-	584	584	584	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	0		449	-0-	449	449	449	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
06	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0		442	-0-	442	442	442	3			N	-0-					-0-
10	0		348	-0-	348	790	348	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	0		531	-0-	531	531	531	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	0		374	-0-	374	374	374	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1003	-0-	-20	-0-	1003	3			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	0		966	-0-	966	966	966	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	634	-0-	-79	-0-	183	1	434	3	Y	15					49
							17	9									
06	619	N	619	-0-	-0-	-0-	152	1	463	3	Y	4	42	1			11
							4	9									
07	646	N	646	-0-	-0-	-0-	167	1	476	3	Y	3					14
							3	9									
08	635	N	635	-0-	-0-	-0-	160	1	469	3	Y	5					19
							6	9									
09	630	N	418	-0-	-212	-0-	54	1	361	3	Y	3					22
							3	9									
10	0		581	-0-	581	581	103	1	474	3	Y	4					26
							4	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

05	357	N	357	-0-	-0-	-0-	103	1	245	3	Y	8					22
							9	9									
06	334	N	334	-0-	-0-	-0-	82	1	250	3	Y	2	22	1			2
							2	9									
07	351	N	351	-0-	-0-	-0-	91	1	258	3	Y	2					4
							2	9									
08	351	N	351	-0-	-0-	-0-	89	1	259	3	Y	3					7
							3	9									
09	330	N	227	-0-	-103	-0-	29	1	196	3	Y	2					9
							2	9									
10	0		447	-0-	447	447	79	1	365	3	Y	3					12
							3	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	0		437	-0-	437	437	437	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

05	1312	N	1312	-0-	-0-	-0-	379	1	899	3	Y	31					80
							34	9									
06	1148	N	1148	-0-	-0-	-0-	281	1	858	3	Y	8	77	1			11
							9	9									
07	1288	N	1288	-0-	-0-	-0-	332	1	950	3	Y	5					16
							6	9									
08	1231	N	1231	-0-	-0-	-0-	311	1	911	3	Y	8					24
							9	9									
09	1140	N	815	-0-	-325	-0-	106	1	702	3	Y	6					30
							7	9									
10	0		1333	-0-	1333	1333	237	1	1087	3	Y	8					38
							9	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0		230	-0-	230	230	230	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	220	-0-	-121	-0-	220	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	390	N	335	-0-	-55	-0-	335	3			N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	0		620	-0-	620	620	620	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	0		715	-0-	715	715	715	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0		821	-0-	821	821	821	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	0		527	-0-	527	527	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	250	-0-	-215	-0-	250	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	360	N	97	-0-	-263	-0-	97	3			N	-0-					-0-
10	0		301	-0-	301	301	301	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	2			Y	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	2			Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
09	0		83	-0-	83	83	83	2			Y	-0-					-0-
10	0		155	-0-	155	238	155	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	472	-0-	-210	-0-	472	2			Y	-0-					3
06	900	N	397	-0-	-503	-0-	397	2			Y	-0-					3
07	372	N	201	-0-	-171	-0-	201	2			Y	-0-					3
08	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					3
09	0		188	-0-	188	188	188	2			Y	-0-					3
10	0		118	-0-	118	306	118	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					6

PLUGGED AND ABANDONED_____ 11/29/2022

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					63

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
06	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
09	0		669	-0-	669	669	669	2			Y	-0-					-0-
10	0		1439	-0-	1439	2108	1439	2			Y	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
06	1243	N	1243	-0-	-0-	-0-	1243	2			Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
08	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
09	0		587	-0-	587	587	587	2			Y	-0-					-0-
10	0		1314	-0-	1314	1901	1314	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
09	0		234	-0-	234	234	234	2			Y	-0-					-0-
10	0		461	-0-	461	695	461	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	260					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	260					Y	NO RPT					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

05	1085	N	674	-0-	-411	-0-	674	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
07	806	N	601	-0-	-205	-0-	601	2			Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
09	0		554	-0-	554	554	554	2			Y	-0-					-0-
10	0		577	-0-	577	1131	577	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

05	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					2
06	450	N	323	-0-	-127	-0-	323	2			Y	-0-					2
07	403	N	279	-0-	-124	-0-	279	2			Y	-0-					2
08	270	N	270	-0-	-0-	-0-	269	2	1	9	Y	1					3
09	0		298	-0-	298	298	298	2			Y	-0-					3
10	0		328	-0-	328	626	328	2			Y	-0-					3

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

05	465	N	270	-0-	-195	-0-	270	2			Y	-0-					1
06	600	N	330	-0-	-270	-0-	330	2			Y	-0-					1
07	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					1
08	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					1
09	0		368	-0-	368	368	368	2			Y	-0-					1
10	0		311	-0-	311	679	311	2			Y	-0-					1

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
06	900	N	556	-0-	-344	-0-	555	2	1	9	Y	1					1
07	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					1
08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					1
09	0		634	-0-	634	634	634	2			Y	-0-					1
10	0		504	-0-	504	1138	504	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 10/10/2022

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2022

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

05	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					17
06	150	N	107	-0-	-43	-0-	107	2			Y	-0-					17
07	124	N	124	-0-	-0-	-0-	123	2	1	9	Y	1					18
08	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					18
09	0		66	-0-	66	66	64	2	2	9	Y	2					20
10	0		44	-0-	44	110	44	2			Y	-0-					20

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					82
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					82
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					82
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					82
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					82
10	P&A COND		-0-	-0-	-0-	-0-					Y	10					92

PLUGGED AND ABANDONED_____ 11/04/2022

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

05	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					1
06	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					1
07	465	N	458	-0-	-7	-0-	458	2			Y	-0-					1
08	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					1
09	0		290	-0-	290	290	290	2			Y	-0-					1
10	0		323	-0-	323	613	323	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					4
06	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					4
07	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					4
08	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					4
09	0		1614	-0-	1614	1614	1614	2			N	-0-					4
10	0		1733	-0-	1733	3347	1733	2			N	-0-					4

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	615	-0-	-315	-0-	615	2			Y	-0-					15
06	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					15
07	682	N	601	-0-	-81	-0-	601	2			Y	-0-					15
08	606	N	606	-0-	-0-	-0-	605	2	1	9	Y	1					16
09	0		601	-0-	601	601	600	2	1	9	Y	1					17
10	0		551	-0-	551	1152	551	2			Y	-0-					17

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2022

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	257	2			Y	-0-					1
06	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					1
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					1
08	299	N	299	-0-	-0-	-0-	298	2	1	9	Y	1					2
09	0		905	-0-	905	905	905	2			Y	-0-					2
10	0		255	-0-	255	1160	255	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	424	-0-	-165	-0-	424	2			Y	-0-					1
06	780	N	397	-0-	-383	-0-	397	2			Y	-0-					1
07	527	N	332	-0-	-195	-0-	331	2	1	9	Y	1					2
08	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					2
09	0		355	-0-	355	355	355	2			Y	-0-					2
10	0		383	-0-	383	738	383	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	349	-0-	-116	-0-	348	2	1	9	Y	1					5
06	600	N	299	-0-	-301	-0-	299	2			Y	-0-					5
07	372	N	213	-0-	-159	-0-	212	2	1	9	Y	1					6
08	228	N	228	-0-	-0-	-0-	227	2	1	9	Y	1					7
09	0		266	-0-	266	266	266	2			Y	-0-					7
10	0		332	-0-	332	598	332	2			Y	-0-					7

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					-0-
08	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
09	0		1313	-0-	1313	1313	1313	2			N	-0-					-0-
10	0		1360	-0-	1360	2673	1360	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
09	0		77	-0-	77	77	77	2			Y	-0-					-0-
10	0		150	-0-	150	227	150	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					6
06	420	N	316	-0-	-104	-0-	316	2			Y	-0-					6
07	260	N	260	-0-	-0-	-0-	259	2	1	9	Y	1					7
08	257	N	257	-0-	-0-	-0-	255	2	2	9	Y	2					9
09	0		230	-0-	230	230	230	2			Y	-0-					9
10	0		305	-0-	305	535	305	2			Y	-0-					9

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	2			Y	-0-					1
06	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					1
07	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					1
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
09	0		97	-0-	97	97	97	2			Y	-0-					1
10	0		198	-0-	198	295	198	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	498	-0-	-122	-0-	498	2			Y	-0-					3
06	600	N	566	-0-	-34	-0-	566	2			Y	-0-					3
07	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1					4
08	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					4
09	0		525	-0-	525	525	525	2			Y	-0-					4
10	0		586	-0-	586	1111	586	2			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	539	-0-	-174	-0-	539	2			Y	-0-					1
06	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					1
07	775	N	306	-0-	-469	-0-	306	2			Y	-0-					1
08	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					1
09	0		401	-0-	401	401	401	2			Y	-0-					1
10	0		558	-0-	558	959	558	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					4
06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					4
07	775	N	625	-0-	-150	-0-	625	2			Y	-0-					4
08	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					4
09	0		916	-0-	916	916	916	2			Y	-0-					4
10	0		925	-0-	925	1841	925	2			Y	-0-					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	283	2	1	9	Y	1					7
06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					7
07	319	N	319	-0-	-0-	-0-	318	2	1	9	Y	1					8
08	259	N	259	-0-	-0-	-0-	257	2	2	9	Y	2					10
09	0		266	-0-	266	266	266	2			Y	-0-					10
10	0		311	-0-	311	577	311	2			Y	-0-					10

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	262	2	1	9	Y	1					7
06	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					7
07	218	N	218	-0-	-0-	-0-	217	2	1	9	Y	1					8
08	220	N	220	-0-	-0-	-0-	218	2	2	9	Y	2					10
09	0		162	-0-	162	162	162	2			Y	-0-					10
10	0		200	-0-	200	362	200	2			Y	-0-					10

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 12/06/2022

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 11/21/2022

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	P&A COND		-0-	-0-	-0-	-0-					Y	1					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 12/06/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	494	-0-	-250	-0-	494	2			Y	-0-					9
06	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					9
07	496	N	438	-0-	-58	-0-	438	2			Y	-0-					9
08	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					9
09	0		480	-0-	480	480	480	2			Y	-0-					9
10	0		488	-0-	488	968	488	2			Y	-0-					9

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3675	-0-	575	1513	3675	2			Y	-0-					3
06	3000	N	3655	-0-	655	2168	3655	2			Y	-0-					3
07	5803	X	3635	-0-	-2168	-0-	3635	2			Y	-0-					3
08	4347	X	4347	-0-	-0-	-0-	4347	2			Y	-0-					3
09	0		3599	-0-	3599	3599	3599	2			Y	-0-					3
10	0		2170	-0-	2170	5769	2170	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2840	-0-	-260	246	2840	2			Y	-0-					38
06	3087	X	2841	-0-	-246	-0-	2841	2			Y	-0-					38
07	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					38
08	2611	X	2611	-0-	-0-	-0-	2611	2			Y	-0-					38
09	0		2504	-0-	2504	2504	2504	2			Y	-0-					38
10	0		2722	-0-	2722	5226	2722	2			Y	-0-					38

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					4
06	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					4
07	1302	N	1102	-0-	-200	-0-	1102	2			Y	-0-					4
08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					4
09	0		1250	-0-	1250	1250	1250	2			Y	-0-					4
10	0		1181	-0-	1181	2431	1181	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	966	2	1	9	Y	1					5
06	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					5
07	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					5
08	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					5
09	0		822	-0-	822	822	822	2			Y	-0-					5
10	0		714	-0-	714	1536	714	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	341	-0-	-682	-0-	341	2			Y	-0-					3
06	990	N	244	-0-	-746	-0-	243	2	1	9	Y	1					4
07	899	N	282	-0-	-617	-0-	282	2			Y	-0-					4
08	362	N	362	-0-	-0-	-0-	361	2	1	9	Y	1					5
09	0		285	-0-	285	285	285	2			Y	-0-					5
10	0		739	-0-	739	1024	739	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	615	-0-	-160	-0-	615	2			Y	-0-					3
06	840	N	569	-0-	-271	-0-	569	2			Y	-0-					3
07	620	N	597	-0-	-23	-0-	596	2	1	9	Y	1					4
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					4
09	0		524	-0-	524	524	524	2			Y	-0-					4
10	0		599	-0-	599	1123	599	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1681	N	1681	-0-	-0-	-0-	1681	2			Y	-0-					5
06	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					5
07	1361	N	1361	-0-	-0-	-0-	1361	2			Y	-0-					5
08	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					5
09	0		907	-0-	907	907	907	2			Y	-0-					5
10	0		368	-0-	368	1275	368	2			Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1114	-0-	-2	-0-	1114	2			Y	-0-					3
06	1080	N	1039	-0-	-41	-0-	1039	2			Y	-0-					3
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					3
08	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					3
09	0		1100	-0-	1100	1100	1100	2			Y	-0-					3
10	0		1187	-0-	1187	2287	1187	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 07/28/2020 - P/A 07/28/20

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1107	-0-	-164	-0-	1107	2			Y	-0-					-0-
06	1590	N	1072	-0-	-518	-0-	1072	2			Y	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
08	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
09	0		927	-0-	927	927	927	2			Y	-0-					-0-
10	0		903	-0-	903	1830	903	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1756	N	1756	-0-	-0-	-0-	1756	2			Y	-0-					3
06	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					3
07	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					3
08	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					3
09	0		1602	-0-	1602	1602	1602	2			Y	-0-					3
10	0		1720	-0-	1720	3322	1720	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.		-0-	-0-	-0-	-0-					Y	1					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	348	-0-	-148	-0-	348	2			Y	-0-	13	1			2
06	570	N	513	-0-	-57	-0-	512	2	1	9	Y	1					3
07	T. A.		436	-0-	436	436	434	2	2	9	Y	2					5
08	T. A.		471	-0-	471	907	470	2	1	9	Y	1					6
09	T. A.		514	-0-	514	1421	513	2	1	9	Y	1					7
10	0		619	-0-	619	2040	618	2	1	9	Y	1					8

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0		-0-	-0-	-0-	-0-					N	-0-					18
10	0		-0-	-0-	-0-	-0-					N	-0-					18

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1023	-0-	-589	-0-	1023	2			N	-0-					-0-
06	3000	N	3055	-0-	55	55	3055	2			N	-0-					-0-
07	2239	N	2184	-0-	-55	-0-	2184	2			N	-0-					-0-
08	2937	N	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
09	0		2161	-0-	2161	2161	2161	2			N	-0-					-0-
10	0		1785	-0-	1785	3946	1785	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1218	N	1218	-0-	-0-	-0-	1217	2	1	9	N	1					15
06	939	N	939	-0-	-0-	-0-	938	2	1	9	N	1					16
07	658	N	658	-0-	-0-	-0-	656	2	2	9	N	2					18
08	704	N	704	-0-	-0-	-0-	701	2	3	9	N	3					21
09	0		609	-0-	609	609	609	2			N	-0-					21
10	0		487	-0-	487	1096	486	2	1	9	N	1					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214 N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	227 N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	229 N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	219 N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0	225	-0-	225	225	225	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	0		237	-0-	237	237	237	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	0		470	-0-	470	470	470	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	270	N	201	-0-	-69	-0-	201	3			N	-0-					-0-
10	0		259	-0-	259	259	259	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
08	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	0		34	-0-	34	34	34	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0		216	-0-	216	216	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
10	0		480	-0-	480	480	480	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	0		128	-0-	128	128	128	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	0		166	-0-	166	166	166	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
10	0		684	-0-	684	684	684	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	0		278	-0-	278	278	278	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	0		203	-0-	203	203	203	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	558	N	220	-0-	-338	-0-	220	3			N	-0-					-0-
08	558	N	96	-0-	-462	-0-	96	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	0		720	-0-	720	720	720	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	0		157	-0-	157	157	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	450	N	175	-0-	-275	-0-	175	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0		75	-0-	75	75	75	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
10	0		265	-0-	265	265	265	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	0		514	-0-	514	514	514	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	687	-0-	-57	-0-	687	3			N	-0-					-0-
06	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	0		816	-0-	816	816	816	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	0		604	-0-	604	604	604	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	0		366	-0-	366	366	366	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	0		222	-0-	222	222	222	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	0		336	-0-	336	336	336	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	0		881	-0-	881	881	881	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	0		391	-0-	391	391	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	390	N	247	-0-	-143	-0-	247	3			N	-0-					-0-
10	0		434	-0-	434	434	434	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	620	N	526	-0-	-94	-0-	526	3			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
10	0		570	-0-	570	570	570	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	0		592	-0-	592	592	592	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
06	600	N	291	-0-	-309	-0-	291	3			N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
10	0		760	-0-	760	760	760	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	0		145	-0-	145	145	145	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		37	-0-	37	37	37	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
06	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
10	0		775	-0-	775	775	775	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	0		695	-0-	695	695	695	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	270	N	219	-0-	-51	-0-	215	3	4	9	N	4	4	8			-0-
10	0		218	-0-	218	218	218	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	0		237	-0-	237	237	237	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
07	434	N	255	-0-	-179	-0-	255	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	0		744	-0-	744	744	744	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
10	0		688	-0-	688	688	688	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		84	-0-	84	84	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0		251	-0-	251	251	251	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	0		206	-0-	206	206	206	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	0		32	-0-	32	32	32	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	0		26	-0-	26	26	26	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
06	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
10	0		402	-0-	402	402	402	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		170	-0-	170	170	170	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	0		254	-0-	254	254	254	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0		21	-0-	21	21	21	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2022

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0		40	-0-	40	40	40	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	0		55	-0-	55	55	55	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	289	-0-	-83	-0-	289	3			N	-0-					-0-
06	360	N	290	-0-	-70	-0-	290	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
08	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0		351	-0-	351	351	351	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	48	-0-	-169	-0-	48	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	0		376	-0-	376	376	376	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	0		149	-0-	149	149	149	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0		82	-0-	82	82	82	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		605	-0-	605	605	605	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0		62	-0-	62	62	62	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	0		84	-0-	84	84	84	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
10	0		45	-0-	45	45	45	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		114	-0-	114	114	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0		185	-0-	185	185	185	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

05	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	0		382	-0-	382	382	382	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0		271	-0-	271	271	271	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

05	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
06	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	0		183	-0-	183	183	183	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	0		269	-0-	269	269	269	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	0		183	-0-	183	183	183	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	0		235	-0-	235	235	235	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	217	-0-	-186	-0-	217	3			Y	-0-					-0-
06	420	N	192	-0-	-228	-0-	192	3			Y	-0-					-0-
07	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
10	0		162	-0-	162	162	162	3			Y	-0-					-0-

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	0		255	-0-	255	255	255	3			Y	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
10	0		142	-0-	142	142	142	3			Y	-0-					-0-

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
10	0		682	-0-	682	682	682	3			Y	-0-					-0-

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	13	-0-	-80	-0-	13	3			Y	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	3			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	3			Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	0		20	-0-	20	20	20	3			Y	-0-					-0-

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
10	0		134	-0-	134	134	134	3			Y	-0-					-0-

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	0		255	-0-	255	255	255	3			Y	-0-					-0-

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
10	0		192	-0-	192	192	192	3			Y	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	0		79	-0-	79	79	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
10	0		600	-0-	600	600	600	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
10	0		460	-0-	460	460	460	3			Y	-0-					-0-

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
10	0		82	-0-	82	82	82	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
08	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	0		176	-0-	176	176	176	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	0		23	-0-	23	23	23	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0		36	-0-	36	36	36	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	0		447	-0-	447	447	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	0		297	-0-	297	297	297	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	0		219	-0-	219	219	219	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0		286	-0-	286	286	286	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	22	3	4	9	N	4	4	8			-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	0		22	-0-	22	22	22	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
06	210	N	82	-0-	-128	-0-	82	3			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0		186	-0-	186	186	186	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	0		210	-0-	210	210	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	0		180	-0-	180	180	180	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	133	-0-	-146	-0-	133	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	270	N	214	-0-	-56	-0-	214	3			N	-0-					-0-
10	0		155	-0-	155	155	155	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	0		349	-0-	349	349	349	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		234	-0-	234	234	234	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
10	0		904	-0-	904	904	904	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
06	210	N	118	-0-	-92	-0-	118	3			N	-0-					-0-
07	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	0		173	-0-	173	173	173	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
10	0		82	-0-	82	82	82	3			Y	-0-					-0-

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2	2	8			-0-
08	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
10	0		395	-0-	395	395	395	3			Y	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	600	N	560	-0-	-40	-0-	556	3	4	9	N	4	4	8			-0-
10	0		570	-0-	570	570	570	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0		209	-0-	209	209	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	0		251	-0-	251	251	251	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	0		727	-0-	727	727	727	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		33	-0-	33	33	33	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	0		208	-0-	208	208	208	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	0		371	-0-	371	371	371	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	0		207	-0-	207	207	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
10	0		110	-0-	110	110	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	0		152	-0-	152	152	152	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0		48	-0-	48	48	48	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	10	3	1	9	N	1	1	8			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0		232	-0-	232	232	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
10	0		47	-0-	47	47	47	3			Y	-0-					-0-

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
10	0		301	-0-	301	301	301	3			Y	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	0		618	-0-	618	618	618	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0		95	-0-	95	95	95	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	0		272	-0-	272	272	272	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	0		323	-0-	323	323	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3		N	-0-			-0-
06	335	N	335	-0-	-0-	-0-	335	3		N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	336	3		N	-0-			-0-
08	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
09	333	N	333	-0-	-0-	-0-	333	3		N	-0-			-0-
10	0		319	-0-	319	319	319	3		N	-0-			-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	3		N	-0-			-0-
06	420	N	333	-0-	-87	-0-	333	3		N	-0-			-0-
07	434	N	420	-0-	-14	-0-	420	3		N	-0-			-0-
08	403	N	385	-0-	-18	-0-	385	3		N	-0-			-0-
09	378	N	378	-0-	-0-	-0-	378	3		N	-0-			-0-
10	0		437	-0-	437	437	437	3		N	-0-			-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3		N	-0-			-0-
06	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-
07	207	N	207	-0-	-0-	-0-	207	3		N	-0-			-0-
08	217	N	188	-0-	-29	-0-	188	3		N	-0-			-0-
09	210	N	197	-0-	-13	-0-	197	3		N	-0-			-0-
10	0		205	-0-	205	205	205	3		N	-0-			-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
07	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
08	57	N	57	-0-	-0-	-0-	57	3		N	-0-			-0-
09	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
10	0		52	-0-	52	52	52	3		N	-0-			-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
06	405	N	405	-0-	-0-	-0-	405	3		N	-0-			-0-
07	448	N	448	-0-	-0-	-0-	448	3		N	-0-			-0-
08	410	N	410	-0-	-0-	-0-	410	3		N	-0-			-0-
09	390	N	389	-0-	-1	-0-	389	3		N	-0-			-0-
10	0		357	-0-	357	357	357	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	0		51	-0-	51	51	51	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	90	N	30	-0-	-60	-0-	30	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	0		298	-0-	298	298	298	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	0		161	-0-	161	161	161	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0		220	-0-	220	220	220	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	0		366	-0-	366	366	366	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0		34	-0-	34	34	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	0		149	-0-	149	149	149	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0		42	-0-	42	42	42	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0		138	-0-	138	138	138	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		174	-0-	174	174	174	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	0		400	-0-	400	400	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0		31	-0-	31	31	31	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	715	-0-	-215	-0-	715	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	870	N	775	-0-	-95	-0-	775	3			N	-0-					-0-
10	0		833	-0-	833	833	833	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	0		551	-0-	551	551	551	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
07	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	0		292	-0-	292	292	292	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	0		442	-0-	442	442	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
10	0		133	-0-	133	133	133	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	225	-0-	-75	-0-	225	3			N	-0-					-0-
10	0		356	-0-	356	356	356	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		83	-0-	83	83	83	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

05	279	N	13	-0-	-266	-0-	13	3			N	-0-					-0-
06	270	N	56	-0-	-214	-0-	56	3			N	-0-					-0-
07	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
10	0		743	-0-	743	743	743	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0		285	-0-	285	285	285	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
07	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	0		468	-0-	468	468	468	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	0		342	-0-	342	342	342	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	0		653	-0-	653	653	653	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	0		301	-0-	301	301	301	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	0		77	-0-	77	77	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					82
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					82
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					82
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					82
09	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					82
10	0		304	-0-	304	304	304	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	0		119	-0-	119	119	119	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

05	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		3				N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	0		163	-0-	163	163	163	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	0		299	-0-	299	299	299	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	0		458	-0-	458	458	458	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	0		126	-0-	126	126	126	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0		618	-0-	618	618	618	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	0		403	-0-	403	403	403	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	0		326	-0-	326	326	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	341	N	251	-0-	-90	-0-	251	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

05	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
06	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
10	0		109	-0-	109	109	109	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

05	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
08	465	N	309	-0-	-156	-0-	309	3			N	-0-					-0-
09	330	N	8	-0-	-322	-0-	8	3			N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	0		399	-0-	399	399	399	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
10	0		1288	-0-	1288	1288	1288	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	0		14	-0-	14	14	14	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		177	-0-	177	177	177	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	0		84	-0-	84	84	84	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0		324	-0-	324	324	324	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	372	N	153	-0-	-219	-0-	153	3			N	-0-					-0-
08	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
09	300	N	214	-0-	-86	-0-	214	3			N	-0-					-0-
10	0		249	-0-	249	249	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	2	2	8			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	0		457	-0-	457	457	457	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		233	-0-	233	233	233	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	0		397	-0-	397	397	397	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		145	-0-	145	145	145	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0		188	-0-	188	188	188	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0		114	-0-	114	114	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
10	0		195	-0-	195	195	195	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	80	-0-	-106	-0-	80	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
10	0		370	-0-	370	370	370	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	0		350	-0-	350	350	350	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
10	0		235	-0-	235	235	235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	309	-0-	-94	-0-	309	3			N	-0-					-0-
06	360	N	279	-0-	-81	-0-	279	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	0		262	-0-	262	262	262	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		54	-0-	54	54	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	0		188	-0-	188	188	188	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2572	X	1044	-0-	-1528	-0-	1044	3			N	-0-					-0-
06	720	N	592	-0-	-128	-0-	592	3			N	-0-					-0-
07	589	N	119	-0-	-470	-0-	119	3			N	-0-					-0-
08	837	N	187	-0-	-650	-0-	187	3			N	-0-					-0-
09	600	N	163	-0-	-437	-0-	163	3			N	-0-					-0-
10	0		148	-0-	148	148	148	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
08	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0		506	-0-	506	506	506	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	0		174	-0-	174	174	174	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	0		275	-0-	275	275	275	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	0		42	-0-	42	42	42	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	0		396	-0-	396	396	396	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	0		330	-0-	330	330	330	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	0		120	-0-	120	120	120	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	0		29	-0-	29	29	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	0		250	-0-	250	250	250	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		125	-0-	125	125	125	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0		235	-0-	235	235	235	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
10	0		115	-0-	115	115	115	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3		Y	-0-			17
06	668	N	668	-0-	-0-	-0-	668	3		Y	-0-			17
07	654	N	654	-0-	-0-	-0-	654	3		Y	-0-			17
08	535	N	535	-0-	-0-	-0-	535	3		Y	-0-			17
09	613	N	613	-0-	-0-	-0-	613	3		Y	-0-			17
10	0		594	-0-	594	594	594	3		Y	-0-			17

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

05	62	N	43	-0-	-19	-0-	43	3		N	-0-			-0-
06	60	N	34	-0-	-26	-0-	34	3		N	-0-			-0-
07	62	N	36	-0-	-26	-0-	36	3		N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
09	51	N	51	-0-	-0-	-0-	51	3		N	-0-			-0-
10	0		56	-0-	56	56	56	3		N	-0-			-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

05	38	N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	40	3		N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
09	87	N	87	-0-	-0-	-0-	87	3		N	-0-			-0-
10	0		47	-0-	47	47	47	3		N	-0-			-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

05	62	N	45	-0-	-17	-0-	45	3		N	-0-			-0-
06	60	N	45	-0-	-15	-0-	45	3		N	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3		N	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	3		N	-0-			-0-
09	111	N	111	-0-	-0-	-0-	111	3		N	-0-			-0-
10	0		82	-0-	82	82	82	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

05	620	N	447	-0-	-173	-0-	447	3		N	-0-			-0-
06	550	N	550	-0-	-0-	-0-	550	3		N	-0-			-0-
07	589	N	415	-0-	-174	-0-	415	3		N	-0-			-0-
08	516	N	516	-0-	-0-	-0-	516	3		N	-0-			-0-
09	583	N	583	-0-	-0-	-0-	583	3		N	-0-			-0-
10	0		603	-0-	603	603	603	3		N	-0-			-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

05	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-
06	255	N	255	-0-	-0-	-0-	255	3		N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	286	3		N	-0-			-0-
08	279	N	222	-0-	-57	-0-	222	3		N	-0-			-0-
09	270	N	198	-0-	-72	-0-	198	3		N	-0-			-0-
10	0		243	-0-	243	243	243	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0		173	-0-	173	173	173	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
06	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
07	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
09	1160	N	1160	-0-	-0-	-0-	1160	3			Y	-0-					-0-
10	0		1085	-0-	1085	1085	1085	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
07	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	330	N	262	-0-	-68	-0-	262	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	0		125	-0-	125	125	125	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	0		239	-0-	239	239	239	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	0		91	-0-	91	91	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	0		198	-0-	198	198	198	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	0		120	-0-	120	120	120	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	0		116	-0-	116	116	116	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	0		257	-0-	257	257	257	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	0		227	-0-	227	227	227	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	0		121	-0-	121	121	121	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0		200	-0-	200	200	200	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	0		70	-0-	70	70	70	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
10	0		216	-0-	216	216	216	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	0		170	-0-	170	170	170	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	0		81	-0-	81	81	81	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0		135	-0-	135	135	135	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0		240	-0-	240	240	240	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0		375	-0-	375	375	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
08	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
09	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-
10	0		21	-0-	21	21	21	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	85	-0-	-65	-0-	85	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
08	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		94	-0-	94	94	94	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
06	210	N	52	-0-	-158	-0-	52	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	0		355	-0-	355	355	355	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0		58	-0-	58	58	58	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	0		562	-0-	562	562	562	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	0		259	-0-	259	259	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	0		458	-0-	458	458	458	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0		330	-0-	330	330	330	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	0		285	-0-	285	285	285	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	0		319	-0-	319	319	319	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
10	0		255	-0-	255	255	255	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	0		203	-0-	203	203	203	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	536	-0-	-53	-0-	536	3			N	-0-					-0-
06	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
10	0		545	-0-	545	545	545	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	0		379	-0-	379	379	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	0		72	-0-	72	72	72	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	0		554	-0-	554	554	554	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	0		356	-0-	356	356	356	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	0		312	-0-	312	312	312	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	3	9	9	N	8	8	8			-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0		285	-0-	285	285	285	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	0		190	-0-	190	190	190	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	0		228	-0-	228	228	228	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		30	-0-	30	30	30	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	0		471	-0-	471	471	471	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0		417	-0-	417	417	417	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
09	420	N	365	-0-	-55	-0-	365	3			N	-0-					-0-
10	0		241	-0-	241	241	241	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
10	0		360	-0-	360	360	360	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	0		254	-0-	254	254	254	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
09	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
10	0		145	-0-	145	145	145	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0		69	-0-	69	69	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3		N	-0-			-0-
06	90	N	71	-0-	-19	-0-	71	3		N	-0-			-0-
07	93	N	28	-0-	-65	-0-	28	3		N	-0-			-0-
08	93	N	17	-0-	-76	-0-	17	3		N	-0-			-0-
09	60	N	9	-0-	-51	-0-	9	3		N	-0-			-0-
10	0		21	-0-	21	21	21	3		N	-0-			-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
06	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3		N	-0-			-0-
06	174	N	174	-0-	-0-	-0-	174	3		N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
08	240	N	240	-0-	-0-	-0-	240	3		N	-0-			-0-
09	249	N	249	-0-	-0-	-0-	249	3		N	-0-			-0-
10	0		280	-0-	280	280	280	3		N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
06	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
07	47	N	47	-0-	-0-	-0-	47	3		N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	44	3		N	-0-			-0-
09	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
10	0		43	-0-	43	43	43	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	292	3		N	-0-			-0-
06	300	N	228	-0-	-72	-0-	228	3		N	-0-			-0-
07	310	N	255	-0-	-55	-0-	255	3		N	-0-			-0-
08	315	N	315	-0-	-0-	-0-	315	3		N	-0-			-0-
09	291	N	291	-0-	-0-	-0-	291	3		N	-0-			-0-
10	0		306	-0-	306	306	306	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	553	3		N	-0-			-0-
06	456	N	456	-0-	-0-	-0-	456	3		N	-0-			-0-
07	457	N	457	-0-	-0-	-0-	457	3		N	-0-			-0-
08	454	N	454	-0-	-0-	-0-	454	3		N	-0-			-0-
09	443	N	443	-0-	-0-	-0-	443	3		N	-0-			-0-
10	0		453	-0-	453	453	453	3		N	-0-			-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3		N	-0-			-0-
06	161	N	161	-0-	-0-	-0-	161	3		N	-0-			-0-
07	170	N	170	-0-	-0-	-0-	170	3		N	-0-			-0-
08	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
09	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
10	0		179	-0-	179	179	179	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	79	1	488	2	N	-0-					25
06	414	N	414	-0-	-0-	-0-	61	1	353	2	N	-0-					25
07	316	N	316	-0-	-0-	-0-	50	1	266	2	N	-0-					25
08	346	N	346	-0-	-0-	-0-	72	1	274	2	N	-0-					25
09	336	N	336	-0-	-0-	-0-	39	1	297	2	N	-0-					25
10	0		274	-0-	274	274	32	1	242	2	N	-0-					25

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	780	N	706	-0-	-74	-0-	706	3			N	-0-					-0-
07	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	0		720	-0-	720	720	720	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	358	-0-	-76	-0-	358	3			N	-0-					-0-
06	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-
07	434	N	305	-0-	-129	-0-	305	3			N	-0-					-0-
08	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	2			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
08	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
10	0		453	-0-	453	453	453	2			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		560	-0-	560	560	560	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	510	N	258	-0-	-252	-0-	258	3			N	-0-					-0-
10	0		691	-0-	691	691	691	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0		202	-0-	202	202	202	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	0		305	-0-	305	305	305	3			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	513	-0-	-76	-0-	513	3			N	-0-					19
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					19
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					19
08	527	N	474	-0-	-53	-0-	474	3			N	-0-					19
09	510	N	448	-0-	-62	-0-	448	3			N	-0-					19
10	0		419	-0-	419	419	419	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					11
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					11
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					11
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					11
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					11
10	0		681	-0-	681	681	681	3			N	-0-					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	0		82	-0-	82	82	82	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
06	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
10	0		574	-0-	574	574	574	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	0		148	-0-	148	148	148	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	407	-0-	-151	-0-	407	3			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
07	434	N	338	-0-	-96	-0-	338	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	0		709	-0-	709	709	709	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	0		32	-0-	32	32	32	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
08	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	0		251	-0-	251	251	251	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	0		15	-0-	15	15	15	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

05	717	N	717	-0-	-0-	-0-	704	3	13	9	N	12					85
06	673	N	673	-0-	-0-	-0-	670	3	3	9	N	3					88
07	682	N	678	-0-	-4	-0-	674	3	4	9	N	4					92
08	682	N	462	-0-	-220	-0-	462	3			N	-0-					92
09	689	N	689	-0-	-0-	-0-	680	3	9	9	N	8	8	8			92
10	0		605	-0-	605	605	605	3			N	-0-					92

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	0		31	-0-	31	31	31	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0		133	-0-	133	133	133	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0		309	-0-	309	309	309	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
10	0		245	-0-	245	245	245	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	270	N	126	-0-	-144	-0-	126	3			N	-0-					-0-
07	217	N	21	-0-	-196	-0-	21	3			N	-0-					-0-
08	372	N	205	-0-	-167	-0-	205	3			N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	0		378	-0-	378	378	378	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

05	14B2	EXT	14	-0-	14	31	14	3			N	-0-					-0-
06	37	X	6	-0-	-31	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					216
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					216
07	248	N	164	-0-	-84	-0-	164	3			N	-0-					216
08	186	N	104	-0-	-82	-0-	104	3			N	-0-					216
09	150	N	78	-0-	-72	-0-	78	3			N	-0-					216
10	0		186	-0-	186	186	186	3			N	-0-					216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
06	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
08	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	0		755	-0-	755	755	755	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
09	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-
10	0		7	-0-	7	7	7	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	0		272	-0-	272	272	272	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0		74	-0-	74	74	74	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	0		394	-0-	394	394	394	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0		200	-0-	200	200	200	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	0		634	-0-	634	634	634	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	0		81	-0-	81	81	81	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0		240	-0-	240	240	240	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	0		226	-0-	226	226	226	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	0		190	-0-	190	190	190	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	0		387	-0-	387	387	387	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	0		370	-0-	370	370	370	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	0		593	-0-	593	593	593	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
06	570	N	472	-0-	-98	-0-	472	3			N	-0-					-0-
07	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
10	0		466	-0-	466	466	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	0		22	-0-	22	22	22	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
10	0		376	-0-	376	376	376	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0		244	-0-	244	244	244	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-
06	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	0		812	-0-	812	812	812	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	176	-0-	-258	-0-	176	3			N	-0-					-0-
06	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	0		608	-0-	608	608	608	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		54	-0-	54	54	54	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
10	0		1114	-0-	1114	1114	1114	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	0		233	-0-	233	233	233	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0		396	-0-	396	396	396	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		313	-0-	313	313	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		83	-0-	83	83	83	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	0		95	-0-	95	95	95	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
08	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	0		72	-0-	72	72	72	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
06	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0		304	-0-	304	304	304	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	456	-0-	-24	-0-	456	3			N	-0-					-0-
10	0		512	-0-	512	512	512	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	167	3	4	9	N	4	4	8			-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	0		133	-0-	133	133	133	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	0		265	-0-	265	265	265	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	0		294	-0-	294	294	294	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	600	N	421	-0-	-179	-0-	421	3			N	-0-					-0-
10	0		305	-0-	305	305	305	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	0		262	-0-	262	262	262	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	0		498	-0-	498	498	498	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

05	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					56
06	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					56
07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					56
08	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					56
09	300	N	287	-0-	-13	-0-	287	3			Y	-0-					56
10	0		257	-0-	257	257	257	3			Y	-0-					56

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

05	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	0		543	-0-	543	543	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1010	-0-	-75	-0-	1010	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
09	1110	N	940	-0-	-170	-0-	940	3			N	-0-					-0-
10	0		937	-0-	937	937	937	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1530	-0-	-299	-0-	1530	3			N	-0-					-0-
06	1770	N	1533	-0-	-237	-0-	1533	3			N	-0-					-0-
07	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
08	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
09	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
10	0		1416	-0-	1416	1416	1416	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					19
06	420	N	288	-0-	-132	-0-	288	3			N	-0-					19
07	434	N	284	-0-	-150	-0-	284	3			N	-0-					19
08	372	N	239	-0-	-133	-0-	239	3			N	-0-					19
09	300	N	225	-0-	-75	-0-	225	3			N	-0-					19
10	0		228	-0-	228	228	228	3			N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0		102	-0-	102	102	102	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	25	-0-	-68	-0-	25	3			N	-0-					123
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					123
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					123
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					123
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					123
10	0		33	-0-	33	33	33	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
06	330	N	268	-0-	-62	-0-	268	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0		360	-0-	360	360	360	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
09	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
10	0		1168	-0-	1168	1168	1168	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
06	166	X	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	217	X	161	-0-	-56	-0-	161	3			Y	-0-					-0-
08	217	X	152	-0-	-65	-0-	152	3			Y	-0-					-0-
09	210	X	136	-0-	-74	-0-	136	3			Y	-0-					-0-
10	0		157	-0-	157	157	157	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0		262	-0-	262	262	262	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0		285	-0-	285	285	285	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0		199	-0-	199	199	199	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	0		105	-0-	105	105	105	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	0		123	-0-	123	123	123	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	46	-0-	-78	-0-	46	3			Y	-0-					-0-
06	120	N	65	-0-	-55	-0-	65	3			Y	-0-					-0-
07	124	N	56	-0-	-68	-0-	56	3			Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
10	0		69	-0-	69	69	69	3			Y	-0-					-0-

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	0		179	-0-	179	179	179	3			Y	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					2
06	600	N	589	-0-	-11	-0-	588	3	1	9	N	1	1	1			2
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-	1	1			1
08	620	N	583	-0-	-37	-0-	582	3	1	9	N	1	1	1			1
09	600	N	567	-0-	-33	-0-	566	3	1	9	N	1	1	1			1
10	0		574	-0-	574	574	573	3	1	9	N	1	1	1			1

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	0		148	-0-	148	148	148	3			Y	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	228	3	3	9	N	3	3	8			-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	0		287	-0-	287	287	287	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
10	0		216	-0-	216	216	216	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-
06	300	N	82	-0-	-218	-0-	82	3			Y	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	3			Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
10	0		593	-0-	593	593	593	3			Y	-0-					-0-

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

05	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
07	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
09	180	N	139	-0-	-41	-0-	139	3			Y	-0-					-0-
10	0		152	-0-	152	152	152	3			Y	-0-					-0-

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

05	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
10	0		137	-0-	137	137	137	3			Y	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

05	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	0		346	-0-	346	346	346	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

05	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	3			Y	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
10	0		455	-0-	455	455	455	3			Y	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	0		125	-0-	125	125	125	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	0		277	-0-	277	277	277	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	0		105	-0-	105	105	105	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	0		107	-0-	107	107	107	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	0		445	-0-	445	445	445	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0		615	-0-	615	615	615	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	0		353	-0-	353	353	353	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	0		81	-0-	81	81	81	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
10	0		75	-0-	75	75	75	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	0		156	-0-	156	156	156	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0		153	-0-	153	153	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	0		299	-0-	299	299	299	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	0		79	-0-	79	79	79	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	0		186	-0-	186	186	186	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	0		102	-0-	102	102	102	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

05	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
06	900	N	822	-0-	-78	-0-	822	3			N	-0-					-0-
07	899	N	621	-0-	-278	-0-	621	3			N	-0-					-0-
08	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
09	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
10	0		866	-0-	866	866	866	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0		154	-0-	154	154	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

05	496	N	412	-0-	-84	-0-	412	3			Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	558	N	369	-0-	-189	-0-	369	3			Y	-0-					-0-
08	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-
09	420	N	332	-0-	-88	-0-	332	3			Y	-0-					-0-
10	0		362	-0-	362	362	362	3			Y	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0		90	-0-	90	90	90	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0		2	-0-	2	2	2	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	32	-0-	-619	-0-	32	3			N	-0-					-0-
06	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
08	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0		540	-0-	540	540	540	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	0		119	-0-	119	119	119	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	110	-0-	-76	-0-	110	3			Y	-0-					-0-
06	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-
07	217	N	96	-0-	-121	-0-	96	3			Y	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
10	0		56	-0-	56	56	56	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			Y	-0-					-0-
09	180	N	67	-0-	-113	-0-	67	3			Y	-0-					-0-
10	0		62	-0-	62	62	62	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
10	0		44	-0-	44	44	44	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
10	0		170	-0-	170	170	170	3			Y	-0-					-0-

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
06	90	N	21	-0-	-69	-0-	21	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	0		149	-0-	149	149	149	3			Y	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
08	682	N	679	-0-	-3	-0-	679	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	0		712	-0-	712	712	712	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	0		387	-0-	387	387	387	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
10	0		216	-0-	216	216	216	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0		209	-0-	209	209	209	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0		35	-0-	35	35	35	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	0		304	-0-	304	304	304	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	0		523	-0-	523	523	523	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	403	N	278	-0-	-125	-0-	278	3			N	-0-					-0-
08	527	N	273	-0-	-254	-0-	273	3			N	-0-					-0-
09	480	N	42	-0-	-438	-0-	42	3			N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	170	-0-	-140	-0-	170	3			N	-0-					-0-
06	210	N	42	-0-	-168	-0-	42	3			N	-0-					-0-
07	248	N	31	-0-	-217	-0-	31	3			N	-0-					-0-
08	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	0		117	-0-	117	117	117	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	0		241	-0-	241	241	241	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
10	0		32	-0-	32	32	32	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	0		64	-0-	64	64	64	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0		244	-0-	244	244	244	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	0		482	-0-	482	482	482	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

05	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0		64	-0-	64	64	64	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	0		106	-0-	106	106	106	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
06	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
07	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
09	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
10	0		1003	-0-	1003	1003	1003	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	0		148	-0-	148	148	148	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	210	N	98	-0-	-112	-0-	98	3			N	-0-					-0-
10	0		213	-0-	213	213	213	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
07	434	N	251	-0-	-183	-0-	251	3			N	-0-					-0-
08	403	N	222	-0-	-181	-0-	222	3			N	-0-					-0-
09	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-
10	0		197	-0-	197	197	197	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	0		146	-0-	146	146	146	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	0		290	-0-	290	290	290	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		73	-0-	73	73	73	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	0		99	-0-	99	99	99	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
06	330	N	230	-0-	-100	-0-	230	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0		332	-0-	332	332	332	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	0		259	-0-	259	259	259	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
10	0		89	-0-	89	89	89	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					60
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					60
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					60
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					60
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					60
10	0		64	-0-	64	64	64	3			N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	1	-0-	-371	-0-	1	3			N	-0-					-0-
06	120	N	47	-0-	-73	-0-	47	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	0		121	-0-	121	121	121	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	0		139	-0-	139	139	139	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0		45	-0-	45	45	45	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
10	0		207	-0-	207	207	207	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
10	0		358	-0-	358	358	358	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
10	0		447	-0-	447	447	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	0		60	-0-	60	60	60	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	0		79	-0-	79	79	79	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		93	-0-	93	93	93	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	0		298	-0-	298	298	298	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	0		204	-0-	204	204	204	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	0		436	-0-	436	436	436	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	0		302	-0-	302	302	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-
06	240	N	118	-0-	-122	-0-	118	3			N	-0-					-0-
07	217	N	131	-0-	-86	-0-	131	3			N	-0-					-0-
08	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	0		186	-0-	186	186	186	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0		230	-0-	230	230	230	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	0		59	-0-	59	59	59	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
06	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	0		108	-0-	108	108	108	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	0		133	-0-	133	133	133	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	787	-0-	-236	-0-	787	3			N	-0-					-0-
06	960	N	739	-0-	-221	-0-	739	3			N	-0-					-0-
07	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	0		709	-0-	709	709	709	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		142	-0-	142	142	142	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
10	0		320	-0-	320	320	320	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
10	0		2	-0-	2	2	2	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	0		254	-0-	254	254	254	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
06	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	0		519	-0-	519	519	519	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	0		101	-0-	101	101	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	103	-0-	-145	-0-	103	3			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	0		93	-0-	93	93	93	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	0		511	-0-	511	511	511	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		64	-0-	64	64	64	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	0		551	-0-	551	551	551	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	0		293	-0-	293	293	293	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
06	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	0		154	-0-	154	154	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	0		44	-0-	44	44	44	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0		213	-0-	213	213	213	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		48	-0-	48	48	48	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	330	N	254	-0-	-76	-0-	254	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0		249	-0-	249	249	249	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0		236	-0-	236	236	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0		61	-0-	61	61	61	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		107	-0-	107	107	107	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	0		401	-0-	401	401	401	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
08	217	N	138	-0-	-79	-0-	138	3			N	-0-					-0-
09	210	N	81	-0-	-129	-0-	81	3			N	-0-					-0-
10	0		90	-0-	90	90	90	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
08	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
09	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		218	-0-	218	218	218	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		86	-0-	86	86	86	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
07	961	N	926	-0-	-35	-0-	926	3			N	-0-					-0-
08	961	N	474	-0-	-487	-0-	474	3			N	-0-					-0-
09	930	N	588	-0-	-342	-0-	588	3			N	-0-					-0-
10	0		630	-0-	630	630	630	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	0		173	-0-	173	173	173	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0		375	-0-	375	375	375	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	106	-0-	-49	-0-	106	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0		239	-0-	239	239	239	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	0		8	-0-	8	8	8	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	0		20	-0-	20	20	20	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0		90	-0-	90	90	90	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0		163	-0-	163	163	163	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	0		234	-0-	234	234	234	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
10	0		350	-0-	350	350	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	0		170	-0-	170	170	170	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0		37	-0-	37	37	37	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	0		189	-0-	189	189	189	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0		256	-0-	256	256	256	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		180	-0-	180	180	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	989	-0-	-189	-0-	989	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1147	N	1002	-0-	-145	-0-	1002	3			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
09	1080	N	959	-0-	-121	-0-	959	3			N	-0-					-0-
10	0		989	-0-	989	989	989	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0		106	-0-	106	106	106	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	0		50	-0-	50	50	50	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

05	933	N	933	-0-	-0-	-0-	930	2	3	9	Y	3					31
06	930	N	930	-0-	-0-	-0-	926	2	4	9	Y	4					35
07	768	N	768	-0-	-0-	-0-	764	2	4	9	Y	4					39
08	1017	N	1017	-0-	-0-	-0-	1014	2	3	9	Y	3					42
09	945	N	945	-0-	-0-	-0-	942	2	3	9	Y	3					45
10	0		1012	-0-	1012	1012	1008	2	4	9	Y	4					49

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	0		83	-0-	83	83	83	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	0		405	-0-	405	405	405	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0		137	-0-	137	137	137	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	0		174	-0-	174	174	174	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0		200	-0-	200	200	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	0		547	-0-	547	547	547	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
06	810	N	567	-0-	-243	-0-	567	3			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
08	806	N	665	-0-	-141	-0-	665	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	0		723	-0-	723	723	723	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	982	-0-	-134	-0-	982	3			N	-0-					-0-
06	1020	N	913	-0-	-107	-0-	913	3			N	-0-					-0-
07	1054	N	900	-0-	-154	-0-	900	3			N	-0-					-0-
08	992	N	865	-0-	-127	-0-	865	3			N	-0-					-0-
09	900	N	812	-0-	-88	-0-	812	3			N	-0-					-0-
10	0		939	-0-	939	939	939	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	0		218	-0-	218	218	218	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0		303	-0-	303	303	303	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
10	0		391	-0-	391	391	391	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	0		527	-0-	527	527	527	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	0		495	-0-	495	495	495	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	0		37	-0-	37	37	37	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0		163	-0-	163	163	163	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	0		499	-0-	499	499	499	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	0		151	-0-	151	151	151	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	0		68	-0-	68	68	68	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
06	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		100	-0-	100	100	100	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0		81	-0-	81	81	81	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	0		178	-0-	178	178	178	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
08	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
10	0		430	-0-	430	430	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	160	-0-	-181	-0-	160	3			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
07	341	N	219	-0-	-122	-0-	219	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	330	N	139	-0-	-191	-0-	139	3			N	-0-					-0-
10	0		279	-0-	279	279	279	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0		126	-0-	126	126	126	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	0		67	-0-	67	67	67	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	58	-0-	-66	-0-	58	3			N	-0-					-0-
06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	0		112	-0-	112	112	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
06	630	N	506	-0-	-124	-0-	506	3			N	-0-					-0-
07	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
08	558	N	350	-0-	-208	-0-	350	3			N	-0-					-0-
09	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
10	0		584	-0-	584	584	584	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	0		89	-0-	89	89	89	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	0		310	-0-	310	310	310	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	202	-0-	-294	-0-	202	3			N	-0-					-0-
06	360	N	280	-0-	-80	-0-	280	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	0		307	-0-	307	307	307	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	0		271	-0-	271	271	271	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	0		256	-0-	256	256	256	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	0		183	-0-	183	183	183	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	0		634	-0-	634	634	634	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	0		131	-0-	131	131	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	420	N	247	-0-	-173	-0-	247	3			N	-0-					-0-
07	527	N	325	-0-	-202	-0-	325	3			N	-0-					-0-
08	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	0		526	-0-	526	526	526	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0		195	-0-	195	195	195	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	0		835	-0-	835	835	835	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0		362	-0-	362	362	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	0		73	-0-	73	73	73	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		70	-0-	70	70	70	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
08	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
10	0		199	-0-	199	199	199	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	0		27	-0-	27	27	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	65	3	4	9	N	4	4	8			-0-
06	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0		65	-0-	65	65	65	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	0		822	-0-	822	822	822	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	50	-0-	-260	-0-	50	3			Y	-0-					-0-
06	300	N	71	-0-	-229	-0-	71	3			Y	-0-					-0-
07	341	N	61	-0-	-280	-0-	61	3			Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
10	0		75	-0-	75	75	75	3			Y	-0-					-0-

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
10	0		170	-0-	170	170	170	3			Y	-0-					-0-

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
10	0		567	-0-	567	567	567	3			Y	-0-					-0-

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
06	90	N	28	-0-	-62	-0-	28	3			Y	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	0		199	-0-	199	199	199	3			Y	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	0		136	-0-	136	136	136	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	0		388	-0-	388	388	388	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	0		42	-0-	42	42	42	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	0		45	-0-	45	45	45	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	0		221	-0-	221	221	221	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0		304	-0-	304	304	304	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	0		809	-0-	809	809	809	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	0		18	-0-	18	18	18	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	310	N	115	-0-	-195	-0-	115	3			N	-0-					-0-
08	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0		244	-0-	244	244	244	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	0		178	-0-	178	178	178	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
07	279	N	221	-0-	-58	-0-	221	3			N	-0-					-0-
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
10	0		31	-0-	31	31	31	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
08	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
09	180	N	75	-0-	-105	-0-	75	3			N	-0-					-0-
10	0		5	-0-	5	5	5	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0		224	-0-	224	224	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
10	0		149	-0-	149	149	149	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	0		520	-0-	520	520	520	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
10	0		106	-0-	106	106	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0		310	-0-	310	310	310	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	0		309	-0-	309	309	309	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0		327	-0-	327	327	327	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
09	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
10	0		536	-0-	536	536	536	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	0		282	-0-	282	282	282	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0		4	-0-	4	4	4	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2022

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0		223	-0-	223	223	223	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	0		389	-0-	389	389	389	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	0		811	-0-	811	811	811	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

05	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
10	0		191	-0-	191	191	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	0		262	-0-	262	262	262	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
10	0		53	-0-	53	53	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	0		389	-0-	389	389	389	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2022

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	0		102	-0-	102	102	102	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
06	750	N	558	-0-	-192	-0-	558	3			N	-0-					-0-
07	713	N	597	-0-	-116	-0-	597	3			N	-0-					-0-
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	0		585	-0-	585	585	585	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	0		287	-0-	287	287	287	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	0		229	-0-	229	229	229	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	317	-0-	-210	-0-	317	3			N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	0		395	-0-	395	395	395	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	0		98	-0-	98	98	98	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	0		520	-0-	520	520	520	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	0		490	-0-	490	490	490	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	0		552	-0-	552	552	552	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0		225	-0-	225	225	225	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	0		310	-0-	310	310	310	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	36	-0-	-181	-0-	36	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	0		219	-0-	219	219	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	0		160	-0-	160	160	160	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0		258	-0-	258	258	258	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0		141	-0-	141	141	141	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

05	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	0		378	-0-	378	378	378	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	0		285	-0-	285	285	285	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
10	0		180	-0-	180	180	180	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-
10	0		44	-0-	44	44	44	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	0		341	-0-	341	341	341	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
07	558	N	455	-0-	-103	-0-	455	3			N	-0-					-0-
08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
09	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
10	0		395	-0-	395	395	395	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	0		407	-0-	407	407	407	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	0		244	-0-	244	244	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	0		499	-0-	499	499	499	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0		11	-0-	11	11	11	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	0		88	-0-	88	88	88	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	150	N	73	-0-	-77	-0-	73	3			N	-0-					-0-
10	0		75	-0-	75	75	75	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0		307	-0-	307	307	307	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
08	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
09	480	N	360	-0-	-120	-0-	360	3			N	-0-					-0-
10	0		501	-0-	501	501	501	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	0		277	-0-	277	277	277	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	0		121	-0-	121	121	121	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	0		232	-0-	232	232	232	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0		306	-0-	306	306	306	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	0		168	-0-	168	168	168	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	0		278	-0-	278	278	278	3			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1218	-0-	-84	-0-	1218	3			N	-0-					-0-
06	1260	N	1040	-0-	-220	-0-	1040	3			N	-0-					-0-
07	1302	N	1184	-0-	-118	-0-	1184	3			N	-0-					-0-
08	1209	N	763	-0-	-446	-0-	763	3			N	-0-					-0-
09	1050	N	745	-0-	-305	-0-	745	3			N	-0-					-0-
10	0		354	-0-	354	354	354	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0		200	-0-	200	200	200	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	0		161	-0-	161	161	161	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
08	403	N	250	-0-	-153	-0-	250	3			N	-0-					-0-
09	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	279	N	178	-0-	-101	-0-	178	3			N	-0-					-0-
08	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
09	240	N	190	-0-	-50	-0-	190	3			N	-0-					-0-
10	0		171	-0-	171	171	171	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	189	-0-	-183	-0-	189	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	0		562	-0-	562	562	562	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	0		511	-0-	511	511	511	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0		37	-0-	37	37	37	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	0		437	-0-	437	437	437	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0		377	-0-	377	377	377	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	0		86	-0-	86	86	86	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1180	-0-	-680	-0-	1159	3	21	9	Y	19	29	1			26
06	1470	N	1029	-0-	-441	-0-	1023	3	6	9	Y	5					31
07	1240	N	1035	-0-	-205	-0-	1032	3	3	9	Y	3					34
08	1178	N	940	-0-	-238	-0-	939	3	1	9	Y	1					35
09	1020	N	990	-0-	-30	-0-	986	3	4	9	Y	4	29	1			10
10	0		1000	-0-	1000	1000	993	3	7	9	Y	6					16

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	0		460	-0-	460	460	460	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		11	-0-	11	11	11	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	0		441	-0-	441	441	441	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	0		176	-0-	176	176	176	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	24	N	24	-0-	-0-	-0-	21	3	3	9	N	3	3	8			-0-
10	0		22	-0-	22	22	22	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	0		517	-0-	517	517	517	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	0		293	-0-	293	293	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	0		555	-0-	555	555	555	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
06	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
09	540	N	438	-0-	-102	-0-	438	3			N	-0-					-0-
10	0		346	-0-	346	346	346	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	0		191	-0-	191	191	191	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	0		346	-0-	346	346	346	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	0		99	-0-	99	99	99	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	0		252	-0-	252	252	252	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	0		381	-0-	381	381	381	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	0		77	-0-	77	77	77	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	527	N	260	-0-	-267	-0-	260	3			N	-0-					-0-
09	390	N	1	-0-	-389	-0-	1	3			N	-0-					-0-
10	0		601	-0-	601	601	601	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	0		186	-0-	186	186	186	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	518	-0-	-133	-0-	518	3			N	-0-					-0-
06	570	N	481	-0-	-89	-0-	481	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	0		956	-0-	956	956	956	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		8	-0-	8	8	8	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	0		60	-0-	60	60	60	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
06	3000	N	3154	-0-	154	154	3154	3			N	-0-					-0-
07	2700	N	2546	-0-	-154	-0-	2546	3			N	-0-					-0-
08	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
09	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-
10	0		237	-0-	237	237	237	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	645	-0-	-99	-0-	645	3			N	-0-					-0-
06	720	N	558	-0-	-162	-0-	558	3			N	-0-					-0-
07	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	0		535	-0-	535	535	535	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	0		205	-0-	205	205	205	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	0		90	-0-	90	90	90	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	3			N	-0-					-0-
09	180	N	8	-0-	-172	-0-	8	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	0		54	-0-	54	54	54	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	0		61	-0-	61	61	61	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	0		405	-0-	405	405	405	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
10	0		662	-0-	662	662	662	3			Y	-0-					-0-

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	293	-0-	-79	-0-	293	3			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
07	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
09	330	N	107	-0-	-223	-0-	107	3			Y	-0-					-0-
10	0		175	-0-	175	175	175	3			Y	-0-					-0-

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	0		105	-0-	105	105	105	3			Y	-0-					-0-

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
10	0		176	-0-	176	176	176	3			Y	-0-					-0-

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
06	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	0		307	-0-	307	307	307	3			Y	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
10	0		117	-0-	117	117	117	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0		33	-0-	33	33	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	0		498	-0-	498	498	498	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	0		62	-0-	62	62	62	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	0		303	-0-	303	303	303	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
06	300	N	199	-0-	-101	-0-	199	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	0		14	-0-	14	14	14	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	0		139	-0-	139	139	139	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	0		529	-0-	529	529	529	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
06	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-
07	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	0		490	-0-	490	490	490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	0		175	-0-	175	175	175	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
06	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
09	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
10	0		194	-0-	194	194	194	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0		114	-0-	114	114	114	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	0		639	-0-	639	639	639	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		216	-0-	216	216	216	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	0		175	-0-	175	175	175	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
10	0		282	-0-	282	282	282	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	0		349	-0-	349	349	349	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
10	0		337	-0-	337	337	337	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	0		133	-0-	133	133	133	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	0		271	-0-	271	271	271	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	0		312	-0-	312	312	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
10	0		241	-0-	241	241	241	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
10	0		387	-0-	387	387	387	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	199	-0-	-142	-0-	199	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	0		350	-0-	350	350	350	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	0		555	-0-	555	555	555	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	0		457	-0-	457	457	457	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	0		390	-0-	390	390	390	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
07	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	0		392	-0-	392	392	392	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	0		226	-0-	226	226	226	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	0		240	-0-	240	240	240	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0		10	-0-	10	10	10	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	0		98	-0-	98	98	98	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	0		713	-0-	713	713	713	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	0		251	-0-	251	251	251	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	0		115	-0-	115	115	115	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	0		382	-0-	382	382	382	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	0		396	-0-	396	396	396	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	0		383	-0-	383	383	383	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
08	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0		251	-0-	251	251	251	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	0		329	-0-	329	329	329	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	270	N	180	-0-	-90	-0-	180	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
10	0		352	-0-	352	352	352	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	361	-0-	-135	-0-	361	3			N	-0-					-0-
06	480	N	333	-0-	-147	-0-	333	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	0		543	-0-	543	543	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	0		258	-0-	258	258	258	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
06	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	690	N	689	-0-	-1	-0-	689	3			N	-0-					-0-
10	0		700	-0-	700	700	700	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
10	0		42	-0-	42	42	42	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
10	0		1039	-0-	1039	1039	1039	3			Y	-0-					-0-

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
10	0		15	-0-	15	15	15	3			Y	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	0		347	-0-	347	347	347	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
10	0		13	-0-	13	13	13	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0		72	-0-	72	72	72	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	0		20	-0-	20	20	20	3			N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	787	-0-	-298	-0-	787	3			N	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
07	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	1170	N	1078	-0-	-92	-0-	1078	3			N	-0-					-0-
10	0		1065	-0-	1065	1065	1065	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	0		322	-0-	322	322	322	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0		256	-0-	256	256	256	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	465	N	150	-0-	-315	-0-	150	3			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	0		690	-0-	690	690	690	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	0		440	-0-	440	440	440	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	651	3	10	9	Y	9	9	8			-0-
07	617	N	617	-0-	-0-	-0-	610	3	7	9	Y	6	6	8			-0-
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	490	3	4	9	Y	4	4	8			-0-
10	0		356	-0-	356	356	356	3			Y	-0-					-0-

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
10	0		265	-0-	265	265	265	3			Y	-0-					-0-

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			Y	-0-					-0-
10	0		216	-0-	216	216	216	3			Y	-0-					-0-

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	150	N	97	-0-	-53	-0-	97	3			Y	-0-					-0-
10	0		118	-0-	118	118	118	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
10	0		79	-0-	79	79	79	3			Y	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	490	-0-	-68	-0-	490	3			N	-0-					-0-
06	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	480	N	377	-0-	-103	-0-	377	3			N	-0-					-0-
10	0		592	-0-	592	592	592	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	0		23	-0-	23	23	23	3			Y	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0		207	-0-	207	207	207	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	0		98	-0-	98	98	98	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			Y	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
10	0		164	-0-	164	164	164	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	0		589	-0-	589	589	589	3			Y	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	0		174	-0-	174	174	174	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	0		223	-0-	223	223	223	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		360	-0-	360	360	360	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
07	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0		224	-0-	224	224	224	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	0		429	-0-	429	429	429	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
06	450	N	369	-0-	-81	-0-	369	3			N	-0-					-0-
07	496	N	2	-0-	-494	-0-	2	3			N	-0-					-0-
08	496	N	228	-0-	-268	-0-	228	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	0		449	-0-	449	449	449	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	0		204	-0-	204	204	204	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
10	0		365	-0-	365	365	365	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0		184	-0-	184	184	184	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	120	N	13	-0-	-107	-0-	13	3			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0		9	-0-	9	9	9	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
10	0		220	-0-	220	220	220	3			Y	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	0		969	-0-	969	969	969	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0		359	-0-	359	359	359	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	0		313	-0-	313	313	313	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
09	630	N	463	-0-	-167	-0-	463	3			N	-0-					-0-
10	0		483	-0-	483	483	483	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	0		290	-0-	290	290	290	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	0		324	-0-	324	324	324	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	0		170	-0-	170	170	170	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
08	775	N	752	-0-	-23	-0-	752	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	0		799	-0-	799	799	799	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	0		276	-0-	276	276	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					52
06	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					52
07	155	N	120	-0-	-35	-0-	120	3			Y	-0-					52
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-					52
09	120	N	110	-0-	-10	-0-	110	3			Y	-0-					52
10	0		83	-0-	83	83	83	3			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					52
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					52
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					52
08	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					52
09	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					52
10	0		293	-0-	293	293	293	3			Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	0		606	-0-	606	606	606	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
06	870	N	777	-0-	-93	-0-	777	3			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	0		882	-0-	882	882	882	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0		275	-0-	275	275	275	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0		205	-0-	205	205	205	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0		321	-0-	321	321	321	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	0		407	-0-	407	407	407	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
07	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	0		216	-0-	216	216	216	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	0		427	-0-	427	427	427	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	0		401	-0-	401	401	401	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	0		1	-0-	1	1	1	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	0		42	-0-	42	42	42	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	0		30	-0-	30	30	30	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0		149	-0-	149	149	149	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	0		900	-0-	900	900	900	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	0		471	-0-	471	471	471	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	0		279	-0-	279	279	279	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					-0-
10	0		273	-0-	273	273	273	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	0		203	-0-	203	203	203	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
06	690	N	592	-0-	-98	-0-	592	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	0		918	-0-	918	918	918	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
08	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0		334	-0-	334	334	334	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		159	-0-	159	159	159	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0		311	-0-	311	311	311	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	155	N	109	-0-	-46	-0-	109	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
10	0		190	-0-	190	190	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	0		188	-0-	188	188	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
10	0		223	-0-	223	223	223	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
10	0		505	-0-	505	505	505	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0		390	-0-	390	390	390	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
10	0		118	-0-	118	118	118	3			Y	-0-					-0-

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
10	0		54	-0-	54	54	54	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	421	-0-	-230	-0-	421	3			N	-0-					-0-
06	630	X	428	-0-	-202	-0-	428	3			N	-0-					-0-
07	651	X	436	-0-	-215	-0-	436	3			N	-0-					-0-
08	651	X	429	-0-	-222	-0-	429	3			N	-0-					-0-
09	480	X	333	-0-	-147	-0-	333	3			N	-0-					-0-
10	0		448	-0-	448	448	448	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	0		119	-0-	119	119	119	3			Y	-0-					-0-

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
10	0		79	-0-	79	79	79	3			Y	-0-					-0-

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	0		241	-0-	241	241	241	3			Y	-0-					-0-

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
10	0		23	-0-	23	23	23	3			Y	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	0		580	-0-	580	580	580	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	0		205	-0-	205	205	205	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
10	0		429	-0-	429	429	429	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	0		304	-0-	304	304	304	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
06	450	N	313	-0-	-137	-0-	313	3			N	-0-					-0-
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	0		48	-0-	48	48	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	27	-0-	-376	-0-	27	3			N	-0-					-0-
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	0		23	-0-	23	23	23	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	349	-0-	-147	-0-	349	3			N	-0-					-0-
06	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
08	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	0		1353	-0-	1353	1353	1353	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	0		591	-0-	591	591	591	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	0		92	-0-	92	92	92	3			Y	-0-					-0-

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	0		154	-0-	154	154	154	3			Y	-0-					-0-

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
10	0		272	-0-	272	272	272	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
10	0		271	-0-	271	271	271	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
09	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
10	0		928	-0-	928	928	928	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	0		289	-0-	289	289	289	3			Y	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	521	-0-	-192	-0-	521	3			N	-0-					-0-
06	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	0		83	-0-	83	83	83	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	0		91	-0-	91	91	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
06	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0		520	-0-	520	520	520	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	0		265	-0-	265	265	265	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0		378	-0-	378	378	378	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		362	-0-	362	362	362	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	744	N	307	-0-	-437	-0-	307	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	0		944	-0-	944	944	944	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	389	-0-	-169	-0-	389	3			N	-0-					-0-
06	450	N	271	-0-	-179	-0-	271	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0		390	-0-	390	390	390	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		69	-0-	69	69	69	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0		303	-0-	303	303	303	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	527	N	437	-0-	-90	-0-	437	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	0		526	-0-	526	526	526	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	0		583	-0-	583	583	583	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0		4	-0-	4	4	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	429	-0-	-98	-0-	60	1	369	2	N	-0-					86
06	510	N	493	-0-	-17	-0-	73	1	420	2	N	-0-					86
07	527	N	420	-0-	-107	-0-	67	1	353	2	N	-0-					86
08	434	N	348	-0-	-86	-0-	72	1	276	2	N	-0-					86
09	480	N	402	-0-	-78	-0-	47	1	355	2	N	-0-					86
10	0		265	-0-	265	265	31	1	234	2	N	-0-					86

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	75	1	465	2	N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	59	1	337	2	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	43	1	225	2	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	73	1	279	2	N	-0-					-0-
09	360	N	354	-0-	-6	-0-	41	1	313	2	N	-0-					-0-
10	0		288	-0-	288	288	33	1	255	2	N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	767	N	767	-0-	-0-	-0-	106	1	661	2	N	-0-					79
06	635	N	635	-0-	-0-	-0-	94	1	541	2	N	-0-					79
07	880	N	880	-0-	-0-	-0-	140	1	740	2	N	-0-					79
08	782	N	782	-0-	-0-	-0-	162	1	620	2	N	-0-					79
09	630	N	630	-0-	-0-	-0-	73	1	557	2	N	-0-					79
10	0		710	-0-	710	710	82	1	628	2	N	-0-					79

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	434	N	379	-0-	-55	-0-	379	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	0		443	-0-	443	443	443	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	369	-0-	-251	-0-	369	3			N	-0-					-0-
06	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	600	N	349	-0-	-251	-0-	349	3			N	-0-					-0-
10	0		581	-0-	581	581	581	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0		212	-0-	212	212	212	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
06	840	N	627	-0-	-213	-0-	627	3			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
10	0		752	-0-	752	752	752	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	0		45	-0-	45	45	45	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
08	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	0		307	-0-	307	307	307	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	0		316	-0-	316	316	316	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	0		787	-0-	787	787	787	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
10	0		549	-0-	549	549	549	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	0		299	-0-	299	299	299	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	0		114	-0-	114	114	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	0		403	-0-	403	403	403	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	630	N	532	-0-	-98	-0-	532	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	0		630	-0-	630	630	630	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	465	N	123	-0-	-342	-0-	123	3			N	-0-					-0-
09	420	N	374	-0-	-46	-0-	374	3			N	-0-					-0-
10	0		371	-0-	371	371	371	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	0		388	-0-	388	388	388	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	0		864	-0-	864	864	864	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	0		451	-0-	451	451	451	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	275	-0-	-252	-0-	275	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
09	600	N	519	-0-	-81	-0-	519	3			N	-0-					-0-
10	0		519	-0-	519	519	519	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	0		523	-0-	523	523	523	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	0		456	-0-	456	456	456	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
06	990	N	883	-0-	-107	-0-	883	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	930	N	850	-0-	-80	-0-	850	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	0		935	-0-	935	935	935	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	0		98	-0-	98	98	98	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	0		859	-0-	859	859	859	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1011	-0-	-198	-0-	1011	3			N	-0-					-0-
06	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
09	1410	N	1319	-0-	-91	-0-	1319	3			N	-0-					-0-
10	0		1311	-0-	1311	1311	1311	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	0		382	-0-	382	382	382	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	0		406	-0-	406	406	406	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
06	690	N	685	-0-	-5	-0-	685	3			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
08	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	0		722	-0-	722	722	722	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	0		22	-0-	22	22	22	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	660	N	435	-0-	-225	-0-	435	3			N	-0-					-0-
07	589	N	444	-0-	-145	-0-	444	3			N	-0-					-0-
08	682	N	608	-0-	-74	-0-	608	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	0		832	-0-	832	832	832	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	0		86	-0-	86	86	86	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1196	-0-	-44	-0-	1196	3			N	-0-					-0-
06	1230	N	941	-0-	-289	-0-	941	3			N	-0-					-0-
07	1395	N	959	-0-	-436	-0-	959	3			N	-0-					-0-
08	1209	N	908	-0-	-301	-0-	908	3			N	-0-					-0-
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	0		965	-0-	965	965	965	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
08	1364	N	1283	-0-	-81	-0-	1283	3			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	0		1458	-0-	1458	1458	1458	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	240	-0-	-194	-0-	240	3			N	-0-					182
06	420	N	267	-0-	-153	-0-	267	3			N	-0-					182
07	465	N	319	-0-	-146	-0-	319	3			N	-0-					182
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					182
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					182
10	0		356	-0-	356	356	356	3			N	-0-					182

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
06	660	N	572	-0-	-88	-0-	572	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
08	682	N	578	-0-	-104	-0-	578	3			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
10	0		568	-0-	568	568	568	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	0		521	-0-	521	521	521	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
06	750	N	657	-0-	-93	-0-	657	3			N	-0-					-0-
07	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	0		854	-0-	854	854	854	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1262	-0-	-133	-0-	1262	3			N	-0-					-0-
06	1170	N	848	-0-	-322	-0-	848	3			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
08	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
09	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
10	0		1443	-0-	1443	1443	1443	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	806	N	495	-0-	-311	-0-	495	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	0		569	-0-	569	569	569	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
08	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	0		851	-0-	851	851	851	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
09	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
10	0		429	-0-	429	429	429	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	14	-0-	-1226	-0-	14	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
07	248	N	12	-0-	-236	-0-	3	3	9	9	N	8	8	8			-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
06	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-
07	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
08	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-
09	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
10	0		1505	-0-	1505	1505	1505	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	0		717	-0-	717	717	717	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	0		2	-0-	2	2	2	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	480	N	470	-0-	-10	-0-	470	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	0		585	-0-	585	585	585	3			N	-0-					-0-

UNION PACIFIC 'A" WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	0		462	-0-	462	462	462	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0		41	-0-	41	41	41	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0		243	-0-	243	243	243	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0		190	-0-	190	190	190	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	0		453	-0-	453	453	453	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					181
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					181
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					181
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					181
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					181
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	1310	3	9	9	N	8	7	8			400
06	450	N	438	-0-	-12	-0-	437	3	1	9	N	1					401
07	806	N	322	-0-	-484	-0-	320	3	2	9	N	2					403
08	806	N	329	-0-	-477	-0-	327	3	2	9	N	2					405
09	450	N	343	-0-	-107	-0-	333	3	10	9	N	9	9	8			405
10	0		230	-0-	230	230	230	3			N	-0-					405

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
10	0		912	-0-	912	912	912	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
09	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
10	0		548	-0-	548	548	548	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
06	870	N	865	-0-	-5	-0-	865	3			N	-0-					-0-
07	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
08	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	0		916	-0-	916	916	916	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	0		387	-0-	387	387	387	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	0		307	-0-	307	307	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0		359	-0-	359	359	359	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	197	-0-	-268	-0-	197	3			N	-0-					-0-
06	360	N	170	-0-	-190	-0-	170	3			N	-0-					-0-
07	279	N	181	-0-	-98	-0-	181	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
06	390	N	300	-0-	-90	-0-	300	3			N	-0-					-0-
07	403	N	206	-0-	-197	-0-	206	3			N	-0-					-0-
08	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	0		410	-0-	410	410	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
10	0		207	-0-	207	207	207	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	0		45	-0-	45	45	45	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	4	4	8			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
08	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	0		865	-0-	865	865	865	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
06	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	0		498	-0-	498	498	498	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	0		171	-0-	171	171	171	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	0		150	-0-	150	150	150	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	0		204	-0-	204	204	204	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
06	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
10	0		277	-0-	277	277	277	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					90
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					90
09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					90
10	0		28	-0-	28	28	28	3			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	0		486	-0-	486	486	486	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
08	1023	N	967	-0-	-56	-0-	967	3			N	-0-					-0-
09	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
10	0		1029	-0-	1029	1029	1029	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	0		210	-0-	210	210	210	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

05	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
10	0		330	-0-	330	330	330	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

05	248	N	51	-0-	-197	-0-	7	1	44	2	N	-0-					-0-
06	240	N	86	-0-	-154	-0-	13	1	73	2	N	-0-					-0-
07	186	N	102	-0-	-84	-0-	16	1	86	2	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	20	1	77	2	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					-0-
10	0		68	-0-	68	68	8	1	60	2	N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

05	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0		7	-0-	7	7	7	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

05	62	N	18	-0-	-44	-0-	18	3			N	-0-					135
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					135
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					135
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					135
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					135
10	0		47	-0-	47	47	47	3			N	-0-					135

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	0		200	-0-	200	200	200	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	0		504	-0-	504	504	504	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	0		527	-0-	527	527	527	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	0		1087	-0-	1087	1087	1087	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	0		176	-0-	176	176	176	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	620	N	524	-0-	-96	-0-	524	3			N	-0-					-0-
09	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
10	0		571	-0-	571	571	571	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
09	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
10	0		204	-0-	204	204	204	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
06	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	403	N	275	-0-	-128	-0-	275	3			N	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	0		244	-0-	244	244	244	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	0		235	-0-	235	235	235	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
06	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
09	330	N	217	-0-	-113	-0-	217	3			N	-0-					-0-
10	0		224	-0-	224	224	224	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	0		541	-0-	541	541	541	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	0		172	-0-	172	172	172	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
06	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0		338	-0-	338	338	338	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					42
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					42
07	241	N	241	-0-	-0-	-0-	233	3	8	9	N	7					49
08	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8					57
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					57
10	0		190	-0-	190	190	190	3			N	-0-					57

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	0		306	-0-	306	306	306	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	0		394	-0-	394	394	394	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0		36	-0-	36	36	36	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	121	-0-	-59	-0-	121	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
10	0		186	-0-	186	186	186	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		67	-0-	67	67	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
07	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
08	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
09	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
10	0		2566	-0-	2566	2566	2566	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	0		212	-0-	212	212	212	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	0		198	-0-	198	198	198	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	0		301	-0-	301	301	301	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	240	N	38	-0-	-202	-0-	38	3			N	-0-					-0-
10	0		196	-0-	196	196	196	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
06	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	0		424	-0-	424	424	424	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	0		373	-0-	373	373	373	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	120	-0-	-221	-0-	120	3			N	-0-					-0-
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	0		319	-0-	319	319	319	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
10	0		379	-0-	379	379	379	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
08	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	0		428	-0-	428	428	428	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0		248	-0-	248	248	248	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	0		238	-0-	238	238	238	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	0		238	-0-	238	238	238	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	0		242	-0-	242	242	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	279	N	196	-0-	-83	-0-	196	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-
10	0		245	-0-	245	245	245	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
07	527	N	444	-0-	-83	-0-	444	3			N	-0-					-0-
08	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	0		432	-0-	432	432	432	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
08	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
06	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-
07	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
10	0		990	-0-	990	990	990	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
09	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
10	0		163	-0-	163	163	163	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
06	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	0		421	-0-	421	421	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
08	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	589	N	438	-0-	-151	-0-	438	3			N	-0-					-0-
09	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
10	0		525	-0-	525	525	525	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	0		538	-0-	538	538	538	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
09	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	0		554	-0-	554	554	554	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
06	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
07	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
08	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	0		545	-0-	545	545	545	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	0		148	-0-	148	148	148	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	0		355	-0-	355	355	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	417	-0-	-141	-0-	417	3			N	-0-					-0-
06	540	N	378	-0-	-162	-0-	378	3			N	-0-					-0-
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	0		681	-0-	681	681	681	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-
07	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
08	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
09	750	N	746	-0-	-4	-0-	746	3			N	-0-					-0-
10	0		750	-0-	750	750	750	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	0		306	-0-	306	306	306	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	330	N	272	-0-	-58	-0-	272	3			N	-0-					-0-
10	0		244	-0-	244	244	244	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	0		464	-0-	464	464	464	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
10	0		528	-0-	528	528	528	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
07	1116	N	930	-0-	-186	-0-	930	3			N	-0-					-0-
08	1023	N	946	-0-	-77	-0-	946	3			N	-0-					-0-
09	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
10	0		928	-0-	928	928	928	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0		399	-0-	399	399	399	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	660	N	387	-0-	-273	-0-	387	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	0		444	-0-	444	444	444	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
08	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	0		667	-0-	667	667	667	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0		211	-0-	211	211	211	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	0		619	-0-	619	619	619	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	0		127	-0-	127	127	127	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0		34	-0-	34	34	34	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	0		427	-0-	427	427	427	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
06	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	0		66	-0-	66	66	66	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2772	-0-	-80	-0-	2772	3			N	-0-					-0-
06	2653	X	2653	-0-	-0-	-0-	2653	3			N	-0-					-0-
07	2728	X	2600	-0-	-128	-0-	2600	3			N	-0-					-0-
08	2759	X	2668	-0-	-91	-0-	2668	3			N	-0-					-0-
09	2670	X	2537	-0-	-133	-0-	2537	3			N	-0-					-0-
10	0		2632	-0-	2632	2632	2632	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
07	1023	N	438	-0-	-585	-0-	438	3			N	-0-					-0-
08	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
09	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
10	0		1613	-0-	1613	1613	1613	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
06	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
07	2201	N	1973	-0-	-228	-0-	1973	3			N	-0-					-0-
08	2263	N	836	-0-	-1427	-0-	836	3			N	-0-					-0-
09	2100	N	1951	-0-	-149	-0-	1951	3			N	-0-					-0-
10	0		2334	-0-	2334	2334	2334	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	0		269	-0-	269	269	269	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	0		482	-0-	482	482	482	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	145	-0-	-72	-0-	145	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	1302	N	1236	-0-	-66	-0-	1236	3			N	-0-					-0-
08	1302	N	1254	-0-	-48	-0-	1254	3			N	-0-					-0-
09	1170	N	1075	-0-	-95	-0-	1075	3			N	-0-					-0-
10	0		1101	-0-	1101	1101	1101	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	0		415	-0-	415	415	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0		160	-0-	160	160	160	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1107	-0-	-71	-0-	1107	3			N	-0-					-0-
06	1110	N	927	-0-	-183	-0-	927	3			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
08	1116	N	1055	-0-	-61	-0-	1055	3			N	-0-					-0-
09	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
10	0		1037	-0-	1037	1037	1037	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	0		599	-0-	599	599	599	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	212	-0-	-129	-0-	212	3			N	-0-					-0-
09	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
10	0		198	-0-	198	198	198	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	660	-0-	-146	-0-	660	3			N	-0-					-0-
06	780	N	656	-0-	-124	-0-	656	3			N	-0-					-0-
07	682	N	623	-0-	-59	-0-	623	3			N	-0-					-0-
08	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
09	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
10	0		184	-0-	184	184	184	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	60	-0-	-95	-0-	60	3			N	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	0		87	-0-	87	87	87	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
09	540	N	404	-0-	-136	-0-	404	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-
07	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	0		288	-0-	288	288	288	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
06	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
08	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	0		571	-0-	571	571	571	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
06	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
07	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
08	682	N	547	-0-	-135	-0-	547	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	60	N	19	-0-	-41	-0-	19	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	628	-0-	-85	-0-	569	3	59	9	N	54	175	1			20
06	690	N	660	-0-	-30	-0-	650	3	10	9	N	9					29
07	713	N	712	-0-	-1	-0-	703	3	9	9	N	8					37
08	685	N	685	-0-	-0-	-0-	674	3	11	9	N	10					47
09	678	N	678	-0-	-0-	-0-	667	3	11	9	N	10					57
10	0		699	-0-	699	699	689	3	10	9	N	9					66

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	570	N	452	-0-	-118	-0-	452	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
07	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	210	N	88	-0-	-122	-0-	88	3			N	-0-					-0-
10	0		241	-0-	241	241	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	0		31	-0-	31	31	31	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	0		760	-0-	760	760	760	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
08	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
09	720	N	564	-0-	-156	-0-	564	3			N	-0-					-0-
10	0		582	-0-	582	582	582	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	0		366	-0-	366	366	366	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
09	750	N	687	-0-	-63	-0-	687	3			N	-0-					-0-
10	0		777	-0-	777	777	777	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
06	960	N	729	-0-	-231	-0-	729	3			N	-0-					-0-
07	961	N	747	-0-	-214	-0-	747	3			N	-0-					-0-
08	899	N	692	-0-	-207	-0-	692	3			N	-0-					-0-
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
10	0		646	-0-	646	646	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
06	1140	N	997	-0-	-143	-0-	997	3			N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
08	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-
09	990	N	933	-0-	-57	-0-	933	3			N	-0-					-0-
10	0		945	-0-	945	945	945	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	0		223	-0-	223	223	223	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	0		190	-0-	190	190	190	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	240	N	141	-0-	-99	-0-	141	3			N	-0-					-0-
10	0		363	-0-	363	363	363	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	0		394	-0-	394	394	394	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
07	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
09	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					-0-
10	0		992	-0-	992	992	992	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	196	-0-	-610	-0-	196	3			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	780	N	617	-0-	-163	-0-	617	3			N	-0-					-0-
10	0		907	-0-	907	907	907	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	540	N	233	-0-	-307	-0-	233	3			N	-0-					-0-
10	0		456	-0-	456	456	456	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

05	2294	N	1261	-0-	-1033	-0-	1261	3			N	-0-					-0-
06	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
07	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
08	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
09	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
10	0		2273	-0-	2273	2273	2273	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	0		349	-0-	349	349	349	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
06	330	N	265	-0-	-65	-0-	265	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	403	N	42	-0-	-361	-0-	42	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	0		355	-0-	355	355	355	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

05	366	N	366	-0-	-0-	-0-	347	3	19	9	N	17					138
06	293	N	293	-0-	-0-	-0-	283	3	10	9	N	9					147
07	371	N	371	-0-	-0-	-0-	357	3	14	9	N	13	6	8			154
08	372	N	360	-0-	-12	-0-	348	3	12	9	N	11					165
09	347	N	347	-0-	-0-	-0-	333	3	14	9	N	13	4	8			174
10	0		333	-0-	333	333	303	3	30	9	N	27	180	1			21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0		263	-0-	263	263	263	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	0		168	-0-	168	168	168	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		39	-0-	39	39	39	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	0		541	-0-	541	541	541	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
06	1410	N	1323	-0-	-87	-0-	1323	3			N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	1394	3			N	-0-					-0-
08	1395	N	1358	-0-	-37	-0-	1358	3			N	-0-					-0-
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
10	0		1333	-0-	1333	1333	1333	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
06	1410	N	1379	-0-	-31	-0-	1379	3			N	-0-					-0-
07	1426	N	925	-0-	-501	-0-	925	3			N	-0-					-0-
08	1395	N	101	-0-	-1294	-0-	101	3			N	-0-					-0-
09	1380	N	74	-0-	-1306	-0-	66	3	8	9	N	7	7	8			-0-
10	0		172	-0-	172	172	172	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

05	SWR 10		934	-0-	934	102476	934	3			N	-0-					-0-
06	SWR 10		865	-0-	865	103341	865	3			N	-0-					-0-
07	SWR 10		808	-0-	808	104149	808	3			N	-0-					-0-
08	SWR 10		941	-0-	941	105090	941	3			N	-0-					-0-
09	SWR 10		946	-0-	946	106036	946	3			N	-0-					-0-
10	SWR 10		962	-0-	962	106998	962	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

05	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
06	1020	N	807	-0-	-213	-0-	807	3			N	-0-					-0-
07	992	N	881	-0-	-111	-0-	881	3			N	-0-					-0-
08	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	0		899	-0-	899	899	899	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0		68	-0-	68	68	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	0		362	-0-	362	362	362	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	0		104	-0-	104	104	104	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		3	-0-	3	3	3	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	0		246	-0-	246	246	246	3			N	-0-					-0-
10	0		246	-0-	246	492	246	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	14	-0-	-79	-0-	14	3			N	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	0		65	-0-	65	65	65	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	0		145	-0-	145	145	145	3			N	-0-					-0-
10	0		161	-0-	161	306	161	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	0		321	-0-	321	616	321	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	0		200	-0-	200	200	200	3			N	-0-					-0-
10	0		204	-0-	204	404	204	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0		212	-0-	212	212	212	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
09	0		258	-0-	258	258	258	3			N	-0-					-0-
10	0		266	-0-	266	524	266	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	0		205	-0-	205	205	205	3			N	-0-					-0-
10	0		357	-0-	357	562	357	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	356	-0-	-64	-0-	356	3			N	-0-					-0-
10	0		467	-0-	467	467	467	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	0		307	-0-	307	307	307	3			N	-0-					-0-
10	0		325	-0-	325	632	325	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
09	0		500	-0-	500	500	500	3			N	-0-					-0-
10	0		499	-0-	499	999	499	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	0		272	-0-	272	272	272	3			N	-0-					-0-
10	0		190	-0-	190	462	190	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	0		255	-0-	255	255	255	3			N	-0-					-0-
10	0		70	-0-	70	325	70	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	436	-0-	-215	-0-	436	3			N	-0-					-0-
06	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	0		467	-0-	467	467	467	3			N	-0-					-0-
10	0		455	-0-	455	922	455	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	0		203	-0-	203	203	203	3			N	-0-					-0-
10	0		187	-0-	187	390	187	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	0		380	-0-	380	380	380	3			N	-0-					-0-
10	0		371	-0-	371	751	371	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	157	-0-	-60	-0-	157	3			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	0		123	-0-	123	123	123	3			N	-0-					-0-
10	0		264	-0-	264	387	264	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	0		293	-0-	293	293	293	3			N	-0-					-0-
10	0		292	-0-	292	585	292	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	0		263	-0-	263	263	263	3			N	-0-					-0-
10	0		268	-0-	268	531	268	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	0		366	-0-	366	366	366	3			N	-0-					-0-
10	0		377	-0-	377	743	377	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	0		174	-0-	174	174	174	3			N	-0-					-0-
10	0		166	-0-	166	340	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	35	-0-	-523	-0-	35	3			N	-0-					-0-
06	270	N	18	-0-	-252	-0-	18	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	0		9	-0-	9	27	9	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0		171	-0-	171	171	171	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
06	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
09	0		380	-0-	380	380	380	3			N	-0-					-0-
10	0		503	-0-	503	883	503	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
06	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
07	434	N	348	-0-	-86	-0-	348	3			N	-0-					-0-
08	744	N	586	-0-	-158	-0-	586	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	0		582	-0-	582	582	582	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	3			N	-0-					-0-
09	0		53	-0-	53	53	53	3			N	-0-					-0-
10	0		65	-0-	65	118	65	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
06	750	N	663	-0-	-87	-0-	663	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	0		798	-0-	798	798	798	3			N	-0-					-0-
10	0		806	-0-	806	1604	806	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
09	0		796	-0-	796	796	796	3			N	-0-					-0-
10	0		832	-0-	832	1628	832	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	0		298	-0-	298	298	298	3			N	-0-					-0-
10	0		323	-0-	323	621	323	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	0		220	-0-	220	220	220	3			N	-0-					-0-
10	0		245	-0-	245	465	245	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	0		171	-0-	171	171	171	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	0		381	-0-	381	381	381	3			N	-0-					-0-
10	0		389	-0-	389	770	389	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
07	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	0		621	-0-	621	621	621	3			N	-0-					-0-
10	0		590	-0-	590	1211	590	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
06	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	558	N	366	-0-	-192	-0-	366	3			N	-0-					-0-
09	0		310	-0-	310	310	310	3			N	-0-					-0-
10	0		381	-0-	381	691	381	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	0		273	-0-	273	273	273	3			N	-0-					-0-
10	0		268	-0-	268	541	268	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	0		361	-0-	361	361	361	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	0		318	-0-	318	318	318	3			N	-0-					-0-
10	0		386	-0-	386	704	386	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
08	155	N	11	-0-	-144	-0-	11	3			N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	58	-0-	-159	-0-	58	3			N	-0-					-0-
06	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
07	248	N	36	-0-	-212	-0-	36	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	0		232	-0-	232	232	232	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	0		327	-0-	327	327	327	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	810	N	794	-0-	-16	-0-	794	3			N	-0-					-0-
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					-0-
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
09	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
10	0		821	-0-	821	821	821	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	0		176	-0-	176	176	176	3			N	-0-					-0-
10	0		175	-0-	175	351	175	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	50	-0-	-74	-0-	50	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	0		310	-0-	310	310	310	3			N	-0-					-0-
10	0		323	-0-	323	633	323	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	0		385	-0-	385	385	385	3			N	-0-					-0-
10	0		399	-0-	399	784	399	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
08	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
09	0		940	-0-	940	940	940	3			N	-0-					-0-
10	0		901	-0-	901	1841	901	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	0		104	-0-	104	104	104	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
09	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
10	0		413	-0-	413	413	413	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	0		489	-0-	489	489	489	3			N	-0-					-0-
10	0		637	-0-	637	1126	637	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	0		145	-0-	145	145	145	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	0		117	-0-	117	117	117	3			N	-0-					-0-
10	0		124	-0-	124	241	124	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	0		19	-0-	19	19	19	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	0		52	-0-	52	52	52	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	0		259	-0-	259	259	259	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	0		127	-0-	127	127	127	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
06	840	N	768	-0-	-72	-0-	768	3			N	-0-					-0-
07	868	N	726	-0-	-142	-0-	726	3			N	-0-					-0-
08	837	N	559	-0-	-278	-0-	559	3			N	-0-					-0-
09	780	N	628	-0-	-152	-0-	628	3			N	-0-					-0-
10	0		587	-0-	587	587	587	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	0		104	-0-	104	104	104	3			N	-0-					-0-
10	0		117	-0-	117	221	117	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

05	248	N	120	-0-	-128	-0-	120	3			N	-0-					-0-
06	240	N	79	-0-	-161	-0-	79	3			N	-0-					-0-
07	248	N	59	-0-	-189	-0-	59	3			N	-0-					-0-
08	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	0		146	-0-	146	146	146	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	0		113	-0-	113	113	113	3			N	-0-					-0-
10	0		118	-0-	118	231	118	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	0		269	-0-	269	269	269	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	0		267	-0-	267	267	267	3			N	-0-					-0-
10	0		276	-0-	276	543	276	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	0		547	-0-	547	547	547	3			N	-0-					-0-
10	0		559	-0-	559	1106	559	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	0		188	-0-	188	188	188	3			N	-0-					-0-
10	0		199	-0-	199	387	199	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	0		130	-0-	130	130	130	3			N	-0-					-0-
10	0		153	-0-	153	283	153	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		56	-0-	56	56	56	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	0		200	-0-	200	200	200	3			N	-0-					-0-
10	0		206	-0-	206	406	206	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	0		167	-0-	167	167	167	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
08	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	0		420	-0-	420	420	420	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	0		229	-0-	229	229	229	3			N	-0-					-0-
10	0		244	-0-	244	473	244	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
06	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	0		289	-0-	289	580	289	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
06	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	0		268	-0-	268	268	268	3			N	-0-					-0-
10	0		292	-0-	292	560	292	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	0		76	-0-	76	182	76	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	0		41	-0-	41	78	41	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	0		56	-0-	56	56	56	3			N	-0-					-0-
10	0		55	-0-	55	111	55	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	0		298	-0-	298	298	298	3			N	-0-					-0-
10	0		300	-0-	300	598	300	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	0		583	-0-	583	583	583	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-
06	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
07	713	N	561	-0-	-152	-0-	561	3			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
09	0		545	-0-	545	545	545	3			N	-0-					-0-
10	0		672	-0-	672	1217	672	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	205	-0-	-105	-0-	205	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	0		252	-0-	252	252	252	3			N	-0-					-0-
10	0		143	-0-	143	395	143	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	0		741	-0-	741	741	741	3			N	-0-					-0-
10	0		684	-0-	684	1425	684	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					-0-
06	1500	N	1410	-0-	-90	-0-	1410	3			N	-0-					-0-
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
09	0		1571	-0-	1571	1571	1571	3			N	-0-					-0-
10	0		1396	-0-	1396	2967	1396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
06	2049	N	2049	-0-	-0-	-0-	2049	3			N	-0-					-0-
07	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
08	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
09	0		1836	-0-	1836	1836	1836	3			N	-0-					-0-
10	0		1527	-0-	1527	3363	1527	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		128	-0-	128	128	128	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	0		465	-0-	465	465	465	3			N	-0-					-0-
10	0		582	-0-	582	1047	582	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	240	N	189	-0-	-51	-0-	189	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0		208	-0-	208	208	208	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		103	-0-	103	103	103	3			N	-0-					-0-
10	0		135	-0-	135	238	135	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					16
06	330	N	23	-0-	-307	-0-	23	2			Y	-0-					16
07	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					16
08	496	N	303	-0-	-193	-0-	303	2			Y	-0-					16
09	0		654	-0-	654	654	654	2			Y	-0-					16
10	0		313	-0-	313	967	313	2			Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0		51	-0-	51	51	51	2			Y	-0-					-0-
10	0		44	-0-	44	95	44	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-
06	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-
08	775	N	340	-0-	-435	-0-	340	2			Y	-0-					-0-
09	0		644	-0-	644	644	644	2			Y	-0-					-0-
10	0		471	-0-	471	1115	471	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	0		93	-0-	93	93	93	2			Y	-0-					-0-
10	0		91	-0-	91	184	91	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
06	120	N	24	-0-	-96	-0-	24	2			Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
08	155	N	22	-0-	-133	-0-	22	2			Y	-0-					-0-
09	0		29	-0-	29	29	29	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	29					Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	314	-0-	-58	-0-	314	2			N	-0-					92
06	390	N	215	-0-	-175	-0-	215	2			N	-0-					92
07	403	N	336	-0-	-67	-0-	336	2			N	-0-					92
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					92
09	0		297	-0-	297	297	297	2			N	-0-					92
10	0		304	-0-	304	601	304	2			N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	0		99	-0-	99	99	99	2			N	-0-					-0-
10	0		108	-0-	108	207	108	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
09	0		130	-0-	130	130	130	2			N	-0-					-0-
10	0		159	-0-	159	289	159	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1430	N	1430	-0-	-0-	-0-	31	1	1399	2	N	-0-					42
06	638	N	638	-0-	-0-	-0-	30	1	608	2	N	-0-					42
07	930	N	372	-0-	-558	-0-	31	1	341	2	N	-0-					42
08	1333	N	417	-0-	-916	-0-	31	1	386	2	N	-0-					42
09	0		1877	-0-	1877	1877	30	1	1847	2	N	-0-					42
10	0		820	-0-	820	2697	31	1	789	2	N	-0-					42

MOSAIC TEXAS LLC 589983
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	279	N	142	-0-	-137	-0-	142	3			N	-0-					-0-
08	0		115	-0-	115	115	115	3			N	-0-					-0-
09	0		42	-0-	42	157	42	3			N	-0-					-0-
10	0		-0-	-0-	-0-	157					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	762	-0-	-261	-0-	762	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
09	0		943	-0-	943	943	943	2			N	-0-					-0-
10	0		1061	-0-	1061	2004	1061	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	2			N	-0-					62
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					62
07	248	N	242	-0-	-6	-0-	242	2			N	-0-					62
08	248	N	224	-0-	-24	-0-	224	2			N	-0-					62
09	0		219	-0-	219	219	219	2			N	-0-					62
10	0		227	-0-	227	446	227	2			N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	691	-0-	-22	-0-	691	2			N	-0-					145
06	690	N	658	-0-	-32	-0-	658	2			N	-0-					145
07	697	N	697	-0-	-0-	-0-	697	2			N	-0-					145
08	682	N	661	-0-	-21	-0-	661	2			N	-0-					145
09	0		598	-0-	598	598	598	2			N	-0-					145
10	0		572	-0-	572	1170	572	2			N	-0-					145

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
09	0		21	-0-	21	21	21	2			N	-0-					-0-
10	0		21	-0-	21	42	21	2			N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

05	248	N	125	-0-	-123	-0-	125	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
09	0		192	-0-	192	192	192	2			N	-0-					-0-
10	0		488	-0-	488	680	488	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

05	961	N	860	-0-	-101	-0-	860	2			N	-0-					-0-
06	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	0		890	-0-	890	890	890	2			N	-0-					-0-
10	0		904	-0-	904	1794	904	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

05	779	N	779	-0-	-0-	-0-	761	2	18	9	N	16					68
06	740	N	740	-0-	-0-	-0-	725	2	15	9	N	14					82
07	753	N	753	-0-	-0-	-0-	749	2	4	9	N	4					86
08	725	N	725	-0-	-0-	-0-	719	2	6	9	N	5					91
09	0		698	-0-	698	698	691	2	7	9	N	6					97
10	0		671	-0-	671	1369	667	2	4	9	N	4					101

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	0		94	-0-	94	94	94	2			N	-0-					-0-
10	0		88	-0-	88	182	88	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

05	837	N	836	-0-	-1	-0-	836	2			N	-0-					-0-
06	840	N	809	-0-	-31	-0-	809	2			N	-0-					-0-
07	837	N	820	-0-	-17	-0-	820	2			N	-0-					-0-
08	837	N	541	-0-	-296	-0-	541	2			N	-0-					-0-
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		849	-0-	849	1513	849	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2					5
06	750	N	750	-0-	-0-	-0-	727	3	23	9	Y	21					26
07	696	N	696	-0-	-0-	-0-	688	3	8	9	Y	7	27	1			6
08	888	N	888	-0-	-0-	-0-	886	3	2	9	Y	2					8
09	660	N	636	-0-	-24	-0-	625	3	11	9	Y	10					18
*10	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					18

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	836	3	2	9	N	2					7
06	570	N	429	-0-	-141	-0-	428	3	1	9	N	1					8
07	713	N	713	-0-	-0-	-0-	705	3	8	9	N	7	12	1			3
08	589	N	550	-0-	-39	-0-	549	3	1	9	N	1					4
09	947	N	947	-0-	-0-	-0-	932	3	15	9	N	14					18
*10	888	N	888	-0-	-0-	-0-	887	3	1	9	N	1					19

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
06	526	N	526	-0-	-0-	-0-	511	3	15	9	Y	14					14
07	744	N	744	-0-	-0-	-0-	736	3	8	9	Y	7	18	1			3
08	444	N	444	-0-	-0-	-0-	442	3	2	9	Y	2					5
09	341	N	341	-0-	-0-	-0-	339	3	2	9	Y	2					7
*10	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					7

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	1092	3	1	9	N	1					142
06	1422	N	1422	-0-	-0-	-0-	1421	3	1	9	N	1					143
07	1141	N	1141	-0-	-0-	-0-	1138	3	3	9	N	3					146
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					146
09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					146
*10	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					146

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1334	N	1334	-0-	-0-	-0-	1332	3	2	9	Y	2					9
06	1760	N	1760	-0-	-0-	-0-	1717	3	43	9	Y	39					48
07	1673	N	1673	-0-	-0-	-0-	1660	3	13	9	Y	12	51	1			9
08	1770	N	1770	-0-	-0-	-0-	1767	3	3	9	Y	3					12
09	1971	N	1971	-0-	-0-	-0-	1951	3	20	9	Y	18					30
*10	1474	N	1474	-0-	-0-	-0-	1473	3	1	9	Y	1					31

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PLUGGED AND ABANDONED_____ 11/10/2021 - WELL PLUGGED 11/10/21

PERDIDO ENERGY, LLC 653223
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEX 659782
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

05	586	N	586	-0-	-0-	-0-	586	2			N	-0-					45
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					45
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					45
08	559	N	559	-0-	-0-	-0-	559	2			N	-0-					45
09	0		648	-0-	648	648	648	2			N	-0-					45
10	0		692	-0-	692	1340	692	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					33
06	900	N	864	-0-	-36	-0-	864	2			N	-0-					33
07	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					33
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					33
09	0		701	-0-	701	701	701	2			N	-0-					33
10	0		613	-0-	613	1314	613	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	0		394	-0-	394	394	394	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0		57	-0-	57	57	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0		168	-0-	168	168	168	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	0		280	-0-	280	280	280	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	0		9	-0-	9	9	9	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	0		17	-0-	17	17	17	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	0		238	-0-	238	238	238	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	0		189	-0-	189	189	189	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

05	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	0		209	-0-	209	209	209	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
10	0		348	-0-	348	348	348	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
07	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
10	0		370	-0-	370	370	370	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	X	40	-0-	-139	-0-	40	3			N	-0-					-0-
06	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	0		33	-0-	33	33	33	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	434	N	286	-0-	-148	-0-	286	3			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
10	0		1024	-0-	1024	1024	1024	3			N	-0-					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	0		88	-0-	88	88	88	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	-0-	147	3	10	9	Y	9	6	1			3
06	272	N	272	-0-	-0-	-0-	264	3	8	9	Y	7	9	1			1
07	243	N	243	-0-	-0-	-0-	236	3	7	9	Y	6	6	1			1
08	168	N	168	-0-	-0-	-0-	158	3	10	9	Y	9	10	1			-0-
09	270	N	159	-0-	-111	-0-	150	3	9	9	Y	8	7	1			1
10	0		178	-0-	178	178	167	3	11	9	Y	10	10	1			1

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	67	3	3	9	Y	3	2	1			3
06	90	N	84	-0-	-6	-0-	83	3	1	9	Y	1	1	1			3
07	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1	1	1			3
08	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1	1	1			3
09	170	N	170	-0-	-0-	-0-	169	3	1	9	Y	1	1	1			3
*10	101	N	101	-0-	-0-	-0-	100	3	1	9	Y	1	1	1			3

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	677	-0-	-253	-0-	658	3	19	9	Y	17	12	1			7
06	822	N	776	-0-	-46	-0-	757	3	19	9	Y	17	23	1			1
07	1156	N	1156	-0-	-0-	-0-	1139	3	17	9	Y	15	15	1			1
08	682	N	647	-0-	-35	-0-	622	3	25	9	Y	23	23	1			1
09	1494	N	1494	-0-	-0-	-0-	1473	3	21	9	Y	19	16	1			4
*10	842	N	842	-0-	-0-	-0-	817	3	25	9	Y	23	24	1			3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			Y	-0-					-0-
10	0		26	-0-	26	26	26	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
06	150	N	90	-0-	-60	-0-	90	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					-0-
10	0		67	-0-	67	67	67	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
07	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					-0-
09	600	N	414	-0-	-186	-0-	414	3			Y	-0-					-0-
10	0		410	-0-	410	410	410	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					11
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					11
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					11
08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					11
09	60	N	37	-0-	-23	-0-	37	3			Y	-0-					11
10	0		41	-0-	41	41	41	3			Y	-0-					11

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	678	3	14	9	Y	13	9	1			14
06	795	N	795	-0-	-0-	-0-	788	3	7	9	Y	6	9	1			11
07	864	N	864	-0-	-0-	-0-	857	3	7	9	Y	6	6	1			11
08	733	N	733	-0-	-0-	-0-	724	3	9	9	Y	8	9	1			10
09	810	N	552	-0-	-258	-0-	544	3	8	9	Y	7	6	1			11
10	0		636	-0-	636	636	626	3	10	9	Y	9	9	1			11

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					36
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-	3	1			33
07	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					33
08	310	N	216	-0-	-94	-0-	215	3	1	9	Y	1					34
09	330	N	265	-0-	-65	-0-	264	3	1	9	Y	1					35
10	0		306	-0-	306	306	306	3			Y	-0-					35

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	43	3	28	9	Y	25	26	1			136
06	60	N	49	-0-	-11	-0-	41	3	8	9	Y	7	9	1			134
07	51	N	51	-0-	-0-	-0-	44	3	7	9	Y	6	6	1			134
08	62	N	37	-0-	-25	-0-	28	3	9	9	Y	8	9	1			133
09	60	N	37	-0-	-23	-0-	29	3	8	9	Y	7	6	1			134
*10	62	N	50	-0-	-12	-0-	40	3	10	9	Y	9	9	1			134

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
08	279	N	166	-0-	-113	-0-	166	3			Y	-0-					-0-
09	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
10	0		203	-0-	203	203	203	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1694	N	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
06	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					-0-
07	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
08	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
10	0		1763	-0-	1763	1763	1763	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	583	3	15	9	Y	14	10	1			21
06	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2	3	1			20
07	762	N	762	-0-	-0-	-0-	760	3	2	9	Y	2	2	1			20
08	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2	3	1			19
09	569	N	569	-0-	-0-	-0-	567	3	2	9	Y	2	2	1			19
10	0		584	-0-	584	584	581	3	3	9	Y	3	3	1			19

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	449	-0-	-47	-0-	447	3	2	9	Y	2	2	1			1
06	515	N	515	-0-	-0-	-0-	513	3	2	9	Y	2	3	1			-0-
07	564	N	564	-0-	-0-	-0-	562	3	2	9	Y	2	2	1			-0-
08	444	N	444	-0-	-0-	-0-	441	3	3	9	Y	3	3	1			-0-
09	510	N	327	-0-	-183	-0-	324	3	3	9	Y	3	2	1			1
10	0		374	-0-	374	374	371	3	3	9	Y	3	3	1			1

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	905	3	2	9	Y	2	2	1			1
06	910	N	910	-0-	-0-	-0-	898	3	12	9	Y	11	12	1			-0-
07	910	N	910	-0-	-0-	-0-	898	3	12	9	Y	11	9	1			2
08	899	N	721	-0-	-178	-0-	709	3	12	9	Y	11	13	1			-0-
09	900	N	604	-0-	-296	-0-	593	3	11	9	Y	10	9	1			1
*10	899	N	626	-0-	-273	-0-	612	3	14	9	Y	13	13	1			1

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	349	-0-	-302	-0-	349	3			Y	-0-					-0-
06	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
10	0		566	-0-	566	566	566	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	523	-0-	-159	-0-	522	3	1	9	Y	1	1	1			-0-
06	746	N	746	-0-	-0-	-0-	745	3	1	9	Y	1	1	1			-0-
07	744	N	644	-0-	-100	-0-	643	3	1	9	Y	1	1	1			-0-
08	662	N	662	-0-	-0-	-0-	659	3	3	9	Y	3	2	1			1
09	788	N	788	-0-	-0-	-0-	785	3	3	9	Y	3	1	1			3
*10	651	N	622	-0-	-29	-0-	619	3	3	9	Y	3	2	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	662	3	2	9	Y	2	3	1			5
06	667	N	667	-0-	-0-	-0-	665	3	2	9	Y	2	3	1			4
07	1110	N	1110	-0-	-0-	-0-	1108	3	2	9	Y	2	2	1			4
08	830	N	830	-0-	-0-	-0-	828	3	2	9	Y	2	3	1			3
09	563	N	563	-0-	-0-	-0-	561	3	2	9	Y	2	2	1			3
*10	289	N	289	-0-	-0-	-0-	286	3	3	9	Y	3	3	1			3

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	-0-	1303	3	32	9	Y	29	21	1			35
06	957	N	957	-0-	-0-	-0-	953	3	4	9	Y	4	6	1			33
07	1209	N	1209	-0-	-0-	-0-	1205	3	4	9	Y	4	4	1			33
08	1240	N	831	-0-	-409	-0-	825	3	6	9	Y	5	6	1			32
09	960	N	761	-0-	-199	-0-	755	3	6	9	Y	5	4	1			33
*10	1513	N	1513	-0-	-0-	-0-	1506	3	7	9	Y	6	6	1			33

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	40	3	3	9	Y	3					26
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					26
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					26
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					26
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					26
10	0		37	-0-	37	37	37	3			Y	-0-					26

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-	1	1			75
06	1245	N	1245	-0-	-0-	-0-	1243	3	2	9	Y	2	49	1			28
07	1497	N	1497	-0-	-0-	-0-	1494	3	3	9	Y	3					31
08	1085	N	812	-0-	-273	-0-	795	3	17	9	Y	15					46
09	1080	N	1055	-0-	-25	-0-	1036	3	19	9	Y	17					63
*10	1116	N	1103	-0-	-13	-0-	1094	3	9	9	Y	8					71

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					26
06	144	N	144	-0-	-0-	-0-	144	3			Y	-0-	7	1			19
07	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					19
08	93	N	58	-0-	-35	-0-	56	3	2	9	Y	2					21
09	102	N	102	-0-	-0-	-0-	100	3	2	9	Y	2					23
*10	93	N	58	-0-	-35	-0-	57	3	1	9	Y	1					24

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
10	0		74	-0-	74	74	74	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
06	822	N	727	-0-	-95	-0-	727	3			Y	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
08	744	N	695	-0-	-49	-0-	695	3			Y	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
10	0		814	-0-	814	814	814	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	959	-0-	-2	-0-	944	3	15	9	Y	14	10	1			14
06	702	N	702	-0-	-0-	-0-	694	3	8	9	Y	7	10	1			11
07	805	N	805	-0-	-0-	-0-	797	3	8	9	Y	7	7	1			11
08	985	N	985	-0-	-0-	-0-	975	3	10	9	Y	9	10	1			10
09	1539	N	1539	-0-	-0-	-0-	1530	3	9	9	Y	8	7	1			11
*10	1210	N	1210	-0-	-0-	-0-	1199	3	11	9	Y	10	10	1			11

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	856	-0-	-136	-0-	838	3	18	9	Y	16	11	1			9
06	900	N	816	-0-	-84	-0-	799	3	17	9	Y	15	21	1			3
07	848	N	848	-0-	-0-	-0-	833	3	15	9	Y	14	14	1			3
08	934	N	934	-0-	-0-	-0-	911	3	23	9	Y	21	21	1			3
09	839	N	839	-0-	-0-	-0-	820	3	19	9	Y	17	15	1			5
*10	975	N	975	-0-	-0-	-0-	952	3	23	9	Y	21	22	1			4

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	58	-0-	-35	-0-	58	3			Y	-0-					67
06	120	N	39	-0-	-81	-0-	39	3			Y	-0-					67
07	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					67
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					67
09	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					67
10	0		81	-0-	81	81	81	3			Y	-0-					67

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					27
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					27
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					27
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					27
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					27
10	0		39	-0-	39	39	39	3			N	-0-					27

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2152	-0-	-142	-0-	2086	3	66	9	Y	60	43	1			45
06	2310	X	2016	-0-	-294	-0-	2013	3	3	9	Y	3	29	1			19
07	2065	X	2065	-0-	-0-	-0-	2064	3	1	9	Y	1	19	1			1
08	2387	X	2134	-0-	-253	-0-	2103	3	31	9	Y	28	29	1			-0-
09	2070	X	1804	-0-	-266	-0-	1779	3	25	9	Y	23	20	1			3
*10	2564	X	2564	-0-	-0-	-0-	2532	3	32	9	Y	29	30	1			2

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	1547	3			Y	-0-					-0-
07	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
10	0		1249	-0-	1249	1249	1249	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1115	-0-	-63	-0-	1115	3			Y	-0-					-0-
06	1170	N	1162	-0-	-8	-0-	1162	3			Y	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
08	1116	N	859	-0-	-257	-0-	859	3			Y	-0-					-0-
09	1170	N	980	-0-	-190	-0-	980	3			Y	-0-					-0-
10	0		1180	-0-	1180	1180	1180	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	X	359	-0-	-0-	-0-	356	3	3	9	Y	3	2	1			9
06	317	X	317	-0-	-0-	-0-	309	3	8	9	Y	7	10	1			6
07	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6	6	1			6
08	372	N	345	-0-	-27	-0-	335	3	10	9	Y	9	10	1			5
09	330	N	307	-0-	-23	-0-	298	3	9	9	Y	8	7	1			6
10	0		312	-0-	312	312	301	3	11	9	Y	10	10	1			6

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
08	1209	N	1065	-0-	-144	-0-	1065	3			Y	-0-					-0-
09	1606	N	1606	-0-	-0-	-0-	1606	3			Y	-0-					-0-
10	0		1696	-0-	1696	1696	1696	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1294	-0-	-194	-0-	1291	3	3	9	Y	3	4	1			8
06	1470	N	1107	-0-	-363	-0-	1101	3	6	9	Y	5	7	1			6
07	1368	N	1368	-0-	-0-	-0-	1362	3	6	9	Y	5	5	1			6
08	1329	N	1329	-0-	-0-	-0-	1322	3	7	9	Y	6	7	1			5
09	1664	N	1664	-0-	-0-	-0-	1658	3	6	9	Y	5	5	1			5
*10	1551	N	1551	-0-	-0-	-0-	1543	3	8	9	Y	7	7	1			5

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1248	-0-	-23	-0-	1244	3	4	9	Y	4	2	1			5
06	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					5
07	1306	N	1306	-0-	-0-	-0-	1306	3			Y	-0-					5
08	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					5
09	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					5
10	0		1441	-0-	1441	1441	1441	3			Y	-0-					5

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1753	-0-	-448	-0-	1736	3	17	9	Y	15	9	1			11
06	1676	N	1676	-0-	-0-	-0-	1672	3	4	9	Y	4	6	1			9
07	1729	N	1729	-0-	-0-	-0-	1725	3	4	9	Y	4	4	1			9
08	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	Y	5	6	1			8
09	1264	N	1264	-0-	-0-	-0-	1260	3	4	9	Y	4	4	1			8
*10	1863	N	1863	-0-	-0-	-0-	1856	3	7	9	Y	6	6	1			8

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	577	3	10	9	Y	9	7	1			12
06	577	N	577	-0-	-0-	-0-	568	3	9	9	Y	8	11	1			9
07	460	N	460	-0-	-0-	-0-	452	3	8	9	Y	7	7	1			9
08	496	N	333	-0-	-163	-0-	322	3	11	9	Y	10	11	1			8
09	480	N	363	-0-	-117	-0-	353	3	10	9	Y	9	8	1			9
10	0		542	-0-	542	542	530	3	12	9	Y	11	11	1			9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	Y	1	1	1			3
06	1331	N	1331	-0-	-0-	-0-	1329	3	2	9	Y	2	3	1			2
07	675	N	675	-0-	-0-	-0-	673	3	2	9	Y	2	2	1			2
08	589	N	275	-0-	-314	-0-	273	3	2	9	Y	2	3	1			1
09	570	N	301	-0-	-269	-0-	299	3	2	9	Y	2	2	1			1
10	0		231	-0-	231	231	228	3	3	9	Y	3	3	1			1

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					266
06	1763	N	1763	-0-	-0-	-0-	1763	3			Y	-0-					266
07	2125	N	2125	-0-	-0-	-0-	2125	3			Y	-0-					266
08	2142	N	2142	-0-	-0-	-0-	2142	3			Y	-0-					266
09	1770	N	1361	-0-	-409	-0-	1361	3			Y	-0-					266
10	0		2273	-0-	2273	2273	2273	3			Y	-0-					266

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	10	1			15
06	1729	N	1729	-0-	-0-	-0-	1700	3	29	9	Y	26	36	1			5
07	1755	N	1755	-0-	-0-	-0-	1729	3	26	9	Y	24	24	1			5
08	933	N	933	-0-	-0-	-0-	898	3	35	9	Y	32	36	1			1
09	810	N	764	-0-	-46	-0-	732	3	32	9	Y	29	25	1			5
*10	1341	N	1341	-0-	-0-	-0-	1301	3	40	9	Y	36	37	1			4

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					27
06	420	N	418	-0-	-2	-0-	418	3			Y	-0-					27
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					27
08	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					27
10	0		374	-0-	374	374	374	3			Y	-0-					27

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	353	3	14	9	Y	13					51
06	246	N	212	-0-	-34	-0-	204	3	8	9	Y	7					58
07	193	N	193	-0-	-0-	-0-	191	3	2	9	Y	2	21	1			39
08	333	N	333	-0-	-0-	-0-	329	3	4	9	Y	4					43
09	210	N	183	-0-	-27	-0-	177	3	6	9	Y	5					48
*10	267	N	267	-0-	-0-	-0-	263	3	4	9	Y	4					52

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1254	-0-	-172	-0-	1221	3	33	9	Y	30					97
06	1290	X	1160	-0-	-130	-0-	1135	3	25	9	Y	23	92	1			28
07	1180	X	1180	-0-	-0-	-0-	1147	3	33	9	Y	30					58
08	1638	X	1638	-0-	-0-	-0-	1607	3	31	9	Y	28	86	1			-0-
09	1260	X	1169	-0-	-91	-0-	1145	3	24	9	Y	22					22
*10	1240	X	1129	-0-	-111	-0-	1105	3	24	9	Y	22					44

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
08	310	N	249	-0-	-61	-0-	249	3			Y	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	0		218	-0-	218	218	218	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
06	840	N	464	-0-	-376	-0-	464	3			Y	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
08	868	N	621	-0-	-247	-0-	621	3			Y	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
10	0		498	-0-	498	498	498	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
08	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-
09	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-
10	0		477	-0-	477	477	477	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	572	3	7	9	Y	6					136
06	534	N	534	-0-	-0-	-0-	527	3	7	9	Y	6					142
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					142
08	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3					145
09	510	N	335	-0-	-175	-0-	329	3	6	9	Y	5					150
*10	448	N	448	-0-	-0-	-0-	445	3	3	9	Y	3					153

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1145	3	2	9	Y	2					7
06	1142	N	1142	-0-	-0-	-0-	1141	3	1	9	Y	1	3	1			5
07	1011	N	1011	-0-	-0-	-0-	1010	3	1	9	Y	1					6
08	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1	3	1			4
09	1096	N	1096	-0-	-0-	-0-	1095	3	1	9	Y	1					5
*10	821	N	821	-0-	-0-	-0-	820	3	1	9	Y	1					6

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
06	150	N	45	-0-	-105	-0-	45	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	124	N	3	-0-	-121	-0-	3	3			Y	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
10	0		3	-0-	3	3	3	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	0		424	-0-	424	424	424	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	298	-0-	-43	-0-	298	3			Y	-0-					-0-
06	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
10	0		331	-0-	331	331	331	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
08	186	N	86	-0-	-100	-0-	86	3			Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			Y	-0-					-0-
10	0		167	-0-	167	167	167	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	0		25	-0-	25	25	25	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	0		156	-0-	156	156	156	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
06	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
10	0		183	-0-	183	183	183	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1068	-0-	-885	-0-	1060	3	8	9	Y	7	6	1			24
06	1108	X	729	-0-	-379	-0-	705	3	24	9	Y	22	30	1			16
07	895	N	895	-0-	-0-	-0-	873	3	22	9	Y	20	20	1			16
08	1652	N	1652	-0-	-0-	-0-	1622	3	30	9	Y	27	31	1			12
09	819	N	819	-0-	-0-	-0-	793	3	26	9	Y	24	21	1			15
10	0		1770	-0-	1770	1770	1736	3	34	9	Y	31	31	1			15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	344	-0-	-59	-0-	344	3			Y	-0-					7
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					7
07	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					7
08	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					7
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					7
10	0		368	-0-	368	368	368	3			Y	-0-					7

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					14
06	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					14
07	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					14
08	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-					14
09	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					14
10	0		2283	-0-	2283	2283	2276	3	7	9	N	6					20

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
06	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
08	186	N	138	-0-	-48	-0-	138	3			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
10	0		92	-0-	92	92	92	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
10	0		133	-0-	133	133	133	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
09	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
10	0		1970	-0-	1970	1970	1970	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	0		48	-0-	48	48	48	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
06	660	N	620	-0-	-40	-0-	620	3			Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
08	868	N	806	-0-	-62	-0-	806	3			Y	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
10	0		647	-0-	647	647	647	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
08	217	N	77	-0-	-140	-0-	77	3			Y	-0-					-0-
09	330	N	260	-0-	-70	-0-	260	3			Y	-0-					-0-
10	0		190	-0-	190	190	190	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	0		188	-0-	188	188	188	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	102	3	1	9	Y	1					57
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					57
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					57
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-	8	1			49
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-	5	1			44
*10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					44

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
10	0		274	-0-	274	274	274	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
06	660	N	634	-0-	-26	-0-	634	3			Y	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
08	837	N	671	-0-	-166	-0-	671	3			Y	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
10	0		582	-0-	582	582	582	3			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					2
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					2
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					2
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					2
09	390	N	318	-0-	-72	-0-	318	3			Y	-0-					2
10	0		289	-0-	289	289	289	3			Y	-0-					2

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	363	-0-	-319	-0-	363	3			Y	-0-					7
06	660	N	440	-0-	-220	-0-	440	3			Y	-0-					7
07	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					7
08	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					7
09	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					7
10	0		742	-0-	742	742	742	3			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-
10	0		68	-0-	68	68	68	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
09	1050	N	1043	-0-	-7	-0-	1043	3			N	-0-					-0-
10	0		1277	-0-	1277	1277	1277	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	N	1786	-0-	-0-	-0-	1782	3	4	9	Y	4	2	1			9
06	1465	N	1465	-0-	-0-	-0-	1463	3	2	9	Y	2	3	1			8
07	2101	N	2101	-0-	-0-	-0-	2099	3	2	9	Y	2	2	1			8
08	1988	N	1988	-0-	-0-	-0-	1985	3	3	9	Y	3	3	1			8
09	1550	N	1550	-0-	-0-	-0-	1547	3	3	9	Y	3	2	1			9
*10	1953	N	1797	-0-	-156	-0-	1794	3	3	9	Y	3	3	1			9

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1319	-0-	-293	-0-	1294	3	25	9	Y	23	17	1			16
06	1200	N	923	-0-	-277	-0-	911	3	12	9	Y	11	16	1			11
07	1068	N	1068	-0-	-0-	-0-	1057	3	11	9	Y	10	10	1			11
08	1269	N	1269	-0-	-0-	-0-	1254	3	15	9	Y	14	16	1			9
09	1000	N	1000	-0-	-0-	-0-	986	3	14	9	Y	13	11	1			11
*10	1403	N	1403	-0-	-0-	-0-	1385	3	18	9	Y	16	16	1			11

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1679	N	1679	-0-	-0-	-0-	1672	3	7	9	Y	6	3	1			15
06	2200	N	2200	-0-	-0-	-0-	2197	3	3	9	Y	3	4	1			14
07	1943	N	1943	-0-	-0-	-0-	1941	3	2	9	Y	2	2	1			14
08	1567	N	1567	-0-	-0-	-0-	1564	3	3	9	Y	3	4	1			13
09	1663	N	1663	-0-	-0-	-0-	1660	3	3	9	Y	3	2	1			14
10	0		1645	-0-	1645	1645	1641	3	4	9	Y	4	4	1			14

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61	-0-	526	3	2	9	Y	2	2	1			3
06	570	N	330	-0-	-240	-0-	326	3	4	9	Y	4	5	1			2
07	477	N	477	-0-	-0-	-0-	474	3	3	9	Y	3	3	1			2
08	706	N	706	-0-	-0-	-0-	700	3	6	9	Y	5	5	1			2
09	535	N	535	-0-	-0-	-0-	531	3	4	9	Y	4	4	1			2
*10	940	N	940	-0-	-0-	-0-	934	3	6	9	Y	5	5	1			2

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					1
06	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					1
07	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					1
08	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					1
09	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					1
10	0		1215	-0-	1215	1215	1215	3			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2052	N	2052	-0-	-0-	-0-	2048	3	4	9	Y	4	2	1			5
06	1594	N	1594	-0-	-0-	-0-	1592	3	2	9	Y	2	3	1			4
07	2308	N	2308	-0-	-0-	-0-	2306	3	2	9	Y	2	2	1			4
08	2123	N	2123	-0-	-0-	-0-	2120	3	3	9	Y	3	3	1			4
09	1891	N	1891	-0-	-0-	-0-	1888	3	3	9	Y	3	2	1			5
*10	2582	N	2582	-0-	-0-	-0-	2579	3	3	9	Y	3	3	1			5

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1109	N	1109	-0-	-0-	-0-	1102	3	7	9	Y	6	3	1			14
06	1110	N	1110	-0-	-0-	-0-	1106	3	4	9	Y	4	6	1			12
07	1688	N	1688	-0-	-0-	-0-	1684	3	4	9	Y	4	4	1			12
08	1787	N	1787	-0-	-0-	-0-	1781	3	6	9	Y	5	6	1			11
09	1165	N	1165	-0-	-0-	-0-	1161	3	4	9	Y	4	4	1			11
*10	1503	N	1503	-0-	-0-	-0-	1496	3	7	9	Y	6	6	1			11

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
10	0		247	-0-	247	247	247	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	408	3	29	9	Y	26					94
06	417	N	417	-0-	-0-	-0-	409	3	8	9	Y	7	28	1			73
07	362	N	362	-0-	-0-	-0-	352	3	10	9	Y	9					82
08	434	N	424	-0-	-10	-0-	415	3	9	9	Y	8	33	1			57
09	442	N	442	-0-	-0-	-0-	434	3	8	9	Y	7					64
*10	372	N	313	-0-	-59	-0-	305	3	8	9	Y	7					71

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	264	-0-	-46	-0-	264	3			Y	-0-					-0-
06	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	3			Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			Y	-0-					-0-
10	0		263	-0-	263	263	263	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	262	-0-	-172	-0-	252	3	10	9	Y	9					75
06	371	N	371	-0-	-0-	-0-	357	3	14	9	Y	13	52	1			36
07	332	N	332	-0-	-0-	-0-	313	3	19	9	Y	17					53
08	411	N	411	-0-	-0-	-0-	394	3	17	9	Y	15	51	1			17
09	418	N	418	-0-	-0-	-0-	405	3	13	9	Y	12					29
*10	353	N	353	-0-	-0-	-0-	340	3	13	9	Y	12					41

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
10	0		131	-0-	131	131	131	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
06	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-
08	930	N	763	-0-	-167	-0-	763	3			Y	-0-					-0-
09	900	N	763	-0-	-137	-0-	763	3			Y	-0-					-0-
10	0		649	-0-	649	649	649	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	-0-	1074	3	14	9	Y	13					67
06	1080	N	989	-0-	-91	-0-	936	3	53	9	Y	48					115
07	846	N	846	-0-	-0-	-0-	816	3	30	9	Y	27	141	1			1
08	1085	N	795	-0-	-290	-0-	765	3	30	9	Y	27					28
09	990	N	902	-0-	-88	-0-	866	3	36	9	Y	33					61
*10	1012	N	1012	-0-	-0-	-0-	986	3	26	9	Y	24					85

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	-0-	534	3			Y	-0-					7
06	540	N	356	-0-	-184	-0-	356	3			Y	-0-					7
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					7
08	527	N	285	-0-	-242	-0-	285	3			Y	-0-					7
09	360	N	180	-0-	-180	-0-	180	3			Y	-0-					7
10	0		434	-0-	434	434	434	3			Y	-0-					7

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					15
06	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					15
07	DLQ G-10		1411	-0-	1411	1411	1411	3			Y	-0-					15
08	DLQ G-10		1383	-0-	1383	2794	1383	3			Y	-0-					15
09	DLQ G-10		1135	-0-	1135	3929	1135	3			Y	-0-					15
10	DLQ G-10		1082	-0-	1082	5011	1082	3			Y	-0-					15

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					24
06	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					24
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					24
08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					24
09	480	N	328	-0-	-152	-0-	328	3			Y	-0-					24
10	0		370	-0-	370	370	370	3			Y	-0-					24

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1029	3	9	9	Y	8	6	1			17
06	937	N	937	-0-	-0-	-0-	933	3	4	9	Y	4	5	1			16
07	919	N	919	-0-	-0-	-0-	916	3	3	9	Y	3	3	1			16
08	1023	N	989	-0-	-34	-0-	983	3	6	9	Y	5	5	1			16
09	962	N	962	-0-	-0-	-0-	958	3	4	9	Y	4	4	1			16
*10	972	N	972	-0-	-0-	-0-	966	3	6	9	Y	5	5	1			16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	2	1			10
06	615	N	615	-0-	-0-	-0-	613	3	2	9	Y	2	3	1			9
07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	2	1			9
08	586	N	586	-0-	-0-	-0-	584	3	2	9	Y	2	3	1			8
09	390	N	362	-0-	-28	-0-	360	3	2	9	Y	2	2	1			8
*10	594	N	594	-0-	-0-	-0-	591	3	3	9	Y	3	3	1			8

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	442	3	4	9	Y	4	2	1			4
06	480	N	447	-0-	-33	-0-	430	3	17	9	Y	15	18	1			1
07	407	N	407	-0-	-0-	-0-	392	3	15	9	Y	14	12	1			3
08	517	N	517	-0-	-0-	-0-	499	3	18	9	Y	16	18	1			1
09	464	N	464	-0-	-0-	-0-	447	3	17	9	Y	15	13	1			3
10	0		523	-0-	523	523	503	3	20	9	Y	18	19	1			2

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	750	N	697	-0-	-53	-0-	697	3			Y	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
10	0		811	-0-	811	811	811	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	472	-0-	-24	-0-	461	3	11	9	Y	10					44
06	420	N	342	-0-	-78	-0-	331	3	11	9	Y	10					54
07	358	N	358	-0-	-0-	-0-	346	3	12	9	Y	11					65
08	465	N	317	-0-	-148	-0-	303	3	14	9	Y	13					78
09	330	N	229	-0-	-101	-0-	218	3	11	9	Y	10					88
10	0		387	-0-	387	387	374	3	13	9	Y	12					100

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
07	217	N	139	-0-	-78	-0-	139	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		148	-0-	148	148	148	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1568	N	1568	-0-	-0-	-0-	1556	3	12	9	Y	11	8	1			25
06	2114	N	2114	-0-	-0-	-0-	2101	3	13	9	Y	12	16	1			21
07	1785	N	1785	-0-	-0-	-0-	1773	3	12	9	Y	11	11	1			21
08	1862	N	1862	-0-	-0-	-0-	1847	3	15	9	Y	14	16	1			19
09	2100	N	1870	-0-	-230	-0-	1856	3	14	9	Y	13	11	1			21
10	0		1820	-0-	1820	1820	1802	3	18	9	Y	16	17	1			20

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	-0-	237	3	6	9	Y	5	3	1			6
06	240	N	214	-0-	-26	-0-	203	3	11	9	Y	10	13	1			3
07	222	N	222	-0-	-0-	-0-	212	3	10	9	Y	9	9	1			3
08	252	N	252	-0-	-0-	-0-	239	3	13	9	Y	12	14	1			1
09	221	N	221	-0-	-0-	-0-	209	3	12	9	Y	11	9	1			3
10	0		273	-0-	273	273	259	3	14	9	Y	13	14	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					-0-
06	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
07	1147	N	1107	-0-	-40	-0-	1107	3			N	-0-					-0-
08	1178	N	1152	-0-	-26	-0-	1152	3			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	0		1247	-0-	1247	1247	1247	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	546	-0-	-136	-0-	539	3	7	9	N	6	5	1			21
06	584	N	584	-0-	-0-	-0-	576	3	8	9	N	7	10	1			18
07	656	N	656	-0-	-0-	-0-	649	3	7	9	N	6	6	1			18
08	677	N	677	-0-	-0-	-0-	667	3	10	9	N	9	10	1			17
09	626	N	626	-0-	-0-	-0-	617	3	9	9	N	8	7	1			18
10	0		650	-0-	650	650	639	3	11	9	N	10	10	1			18

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
07	837	N	639	-0-	-198	-0-	639	3			N	-0-					-0-
08	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
09	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
10	0		977	-0-	977	977	977	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					-0-
06	1020	N	959	-0-	-61	-0-	959	3			N	-0-					-0-
07	1023	N	971	-0-	-52	-0-	971	3			N	-0-					-0-
08	1085	N	1009	-0-	-76	-0-	1009	3			N	-0-					-0-
09	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
10	0		1108	-0-	1108	1108	1108	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3895	X	3895	-0-	-0-	-0-	3874	3	21	9	N	19	12	1			26
06	3917	X	3917	-0-	-0-	-0-	3898	3	19	9	N	17	23	1			20
07	3649	X	3649	-0-	-0-	-0-	3632	3	17	9	N	15	15	1			20
08	3922	X	3922	-0-	-0-	-0-	3900	3	22	9	N	20	23	1			17
09	3929	X	3929	-0-	-0-	-0-	3909	3	20	9	N	18	16	1			19
10	0		4429	-0-	4429	4429	4404	3	25	9	N	23	23	1			19

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2497	-0-	-107	-0-	2483	3	14	9	Y	13	8	1			10
06	2520	X	2329	-0-	-191	-0-	2312	3	17	9	Y	15	20	1			5
07	2345	X	2345	-0-	-0-	-0-	2331	3	14	9	Y	13	13	1			5
08	2538	X	2538	-0-	-0-	-0-	2518	3	20	9	Y	18	20	1			3
09	2449	X	2449	-0-	-0-	-0-	2431	3	18	9	Y	16	14	1			5
10	0		2553	-0-	2553	2553	2531	3	22	9	Y	20	21	1			4

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	0		744	-0-	744	744	744	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	797	-0-	-9	-0-	763	3	34	9	N	31	23	1			33
06	780	N	716	-0-	-64	-0-	706	3	10	9	N	9	13	1			29
07	775	N	709	-0-	-66	-0-	699	3	10	9	N	9	9	1			29
08	806	N	715	-0-	-91	-0-	703	3	12	9	N	11	13	1			27
09	720	N	687	-0-	-33	-0-	676	3	11	9	N	10	9	1			28
*10	713	N	705	-0-	-8	-0-	691	3	14	9	N	13	13	1			28

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	1483	3	3	9	N	3	2	1			2
06	1425	N	1425	-0-	-0-	-0-	1423	3	2	9	N	2	3	1			1
07	1426	N	1382	-0-	-44	-0-	1380	3	2	9	N	2	2	1			1
08	1504	N	1504	-0-	-0-	-0-	1501	3	3	9	N	3	3	1			1
09	1459	N	1459	-0-	-0-	-0-	1456	3	3	9	N	3	2	1			2
*10	1532	N	1532	-0-	-0-	-0-	1529	3	3	9	N	3	3	1			2

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	966	3	23	9	N	21					60
06	891	N	891	-0-	-0-	-0-	863	3	28	9	N	25					85
07	852	N	852	-0-	-0-	-0-	841	3	11	9	N	10					95
08	992	N	738	-0-	-254	-0-	727	3	11	9	N	10					105
09	900	N	779	-0-	-121	-0-	768	3	11	9	N	10					115
10	0		978	-0-	978	978	967	3	11	9	N	10					125

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
10	0		764	-0-	764	764	764	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	0		560	-0-	560	560	560	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	652	-0-	-30	-0-	632	3	20	9	N	18					185
06	720	N	636	-0-	-84	-0-	608	3	28	9	N	25					210
07	667	N	667	-0-	-0-	-0-	647	3	20	9	N	18	174	1			54
08	728	N	728	-0-	-0-	-0-	715	3	13	9	N	12					66
09	705	N	705	-0-	-0-	-0-	685	3	20	9	N	18					84
*10	736	N	736	-0-	-0-	-0-	716	3	20	9	N	18					102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	50	3	3	9	N	3	3	8			-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	0		48	-0-	48	48	48	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		192	-0-	192	192	192	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	68					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	0		524	-0-	524	524	524	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					63
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					63
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					63
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					63
09	0		-0-	-0-	-0-	-0-					N	-0-					63
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					8
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					8
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					8
08	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					8
09	0		507	-0-	507	507	507	3			Y	-0-					8
10	310	N	NO RPT	-0-	-310	197					Y	NO RPT					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					8
06	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					8
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					8
08	744	N	744	-0-	-0-	-0-	744	3			Y	-0-					8
09	0		853	-0-	853	853	853	3			Y	-0-					8
10	496	N	NO RPT	-0-	-496	357					Y	NO RPT					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	0		180	-0-	180	180	180	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	0		39	-0-	39	39	39	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	0		238	-0-	238	238	238	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	0		61	-0-	61	61	61	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	30					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	0		355	-0-	355	355	355	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	0		883	-0-	883	883	883	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	542					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	0		98	-0-	98	98	98	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	67					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	0		119	-0-	119	119	119	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	0		126	-0-	126	126	126	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
09	0		357	-0-	357	357	357	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	0		778	-0-	778	778	778	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	220					N	NO RPT					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	0		589	-0-	589	589	589	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	93					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
09	0		43	-0-	43	43	43	3			Y	-0-					4
10	0	N	NO RPT	-0-	-0-	43					Y	NO RPT					4

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	0		370	-0-	370	370	370	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	215					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	0		28	-0-	28	28	28	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	0		156	-0-	156	156	156	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
09	0		234	-0-	234	234	234	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	17					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0		117	-0-	117	117	117	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	496	N	17	-0-	-479	-0-	17	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	0		393	-0-	393	393	393	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	362					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
09	0		132	-0-	132	132	132	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					8
06	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					8
07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					8
08	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					8
09	0		987	-0-	987	987	987	3			Y	-0-					8
10	527	N	NO RPT	-0-	-527	460					Y	NO RPT					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	0		193	-0-	193	193	193	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	7					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	0		259	-0-	259	259	259	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	166					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
09	0		404	-0-	404	404	404	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	32					N	NO RPT					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	18	3	28	9	N	25	25	8			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					107
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					107
07	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					107
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					107
09	0		-0-	-0-	-0-	-0-					Y	-0-					107
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					107

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	12					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	0		61	-0-	61	61	61	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	30					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	0		61	-0-	61	61	61	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	30					N	NO RPT					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	0		50	-0-	50	50	50	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	19					N	NO RPT					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	220	-0-	220	220	220	3			N	-0-					-0-
09	14B2	EXT	44	-0-	44	264	44	3			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	264					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	0		517	-0-	517	517	517	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	176					N	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					80
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					80
07	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					80
08	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					80
09	0		-0-	-0-	-0-	-0-					Y	-0-					80
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					80

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	0		131	-0-	131	131	131	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	69					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	0		88	-0-	88	88	88	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	26					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	0		1100	-0-	1100	1100	1100	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	418					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	0		111	-0-	111	111	111	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	0		455	-0-	455	455	455	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	0		352	-0-	352	352	352	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					6
07	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					6
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					6
09	0		75	-0-	75	75	75	3			Y	-0-					6
10	31	N	NO RPT	-0-	-31	44					Y	NO RPT					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					18
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					18
07	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					18
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					18
09	0		380	-0-	380	380	380	3			Y	-0-					18
10	248	N	NO RPT	-0-	-248	132					Y	NO RPT					18

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		140	-0-	140	140	140	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	138					N	NO RPT					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0		269	-0-	269	269	269	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	0		208	-0-	208	208	208	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	0		427	-0-	427	427	427	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	117					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	0		326	-0-	326	326	326	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		222	-0-	222	222	222	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	5					N	NO RPT					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
09	0		866	-0-	866	866	866	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	432					N	NO RPT					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	0		625	-0-	625	625	625	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	377					N	NO RPT					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	0		183	-0-	183	183	183	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	90					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	0		222	-0-	222	222	222	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	36					N	NO RPT					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	101					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	101					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	101					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		81	-0-	81	81	81	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	81					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	81					Y	NO RPT					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					16
06	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					16
07	3100	N	3128	-0-	28	28	3128	3			N	-0-					16
08	2631	N	2603	-0-	-28	-0-	2603	3			N	-0-					16
09	0		1803	-0-	1803	1803	1803	3			N	-0-					16
10	868	X	NO RPT	-0-	-868	935					N	NO RPT					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	34	-0-	-354	-0-	34	2			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	0		30	-0-	30	30	30	2			N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
09	10	N	5	-0-	-5	-0-	5	2			N	-0-					-0-
10	0		15	-0-	15	15	15	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
10	0		77	-0-	77	77	77	2			N	-0-					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
10	0		394	-0-	394	394	394	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	0		671	-0-	671	671	671	2			N	-0-					-0-
10	0		536	-0-	536	1207	536	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	0		228	-0-	228	228	228	2			N	-0-					-0-
*10	513	N	285	-0-	-228	-0-	285	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
10	0		77	-0-	77	77	77	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					6
06	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					6
07	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					6
08	341	N	255	-0-	-86	-0-	255	2			Y	-0-					6
09	0		347	-0-	347	347	347	2			Y	-0-					6
10	0		379	-0-	379	726	379	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

05	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	0		107	-0-	107	107	107	2			N	-0-					-0-
10	0		107	-0-	107	214	107	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

05	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	0		270	-0-	270	270	270	2			N	-0-					-0-
10	0		116	-0-	116	386	116	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

05	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					9
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					9
07	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					9
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					9
09	0		2	-0-	2	2	2	2			Y	-0-					9
10	0		122	-0-	122	124	122	2			Y	-0-					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	152	-0-	-189	-0-	152	2			Y	-0-					7
06	270	N	80	-0-	-190	-0-	80	2			Y	-0-					7
07	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					7
08	155	N	117	-0-	-38	-0-	117	2			Y	-0-					7
09	0		377	-0-	377	377	377	2			Y	-0-					7
10	0		420	-0-	420	797	420	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	2			Y	-0-					7
06	120	N	97	-0-	-23	-0-	97	2			Y	-0-					7
07	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					7
08	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					7
09	0		259	-0-	259	259	259	2			Y	-0-					7
10	0		102	-0-	102	361	102	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	2			Y	-0-					42
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					42
07	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					42
08	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					42
09	0		73	-0-	73	73	73	2			Y	-0-					42
10	0		77	-0-	77	150	77	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					27
06	632	N	632	-0-	-0-	-0-	632	2			N	-0-					27
07	681	N	681	-0-	-0-	-0-	681	2			N	-0-					27
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					27
09	0		319	-0-	319	319	319	2			N	-0-					27
10	0		293	-0-	293	612	293	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	188	-0-	-91	-0-	188	2			Y	-0-					24
06	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					24
07	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					24
08	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					24
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					24
10	0		236	-0-	236	236	236	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					18
06	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					18
07	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					18
08	217	N	107	-0-	-110	-0-	107	2			Y	-0-					18
09	0		205	-0-	205	205	205	2			Y	-0-					18
10	0		217	-0-	217	422	217	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	196	-0-	-114	-0-	196	2			Y	-0-					24
06	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					24
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					24
08	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					24
09	0		281	-0-	281	281	281	2			Y	-0-					24
10	0		274	-0-	274	555	274	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
10	0		178	-0-	178	178	178	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
10	0		240	-0-	240	240	240	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					1
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					1
07	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					1
08	403	N	381	-0-	-22	-0-	381	2			Y	-0-					1
09	0		363	-0-	363	363	363	2			Y	-0-					1
10	0		406	-0-	406	769	406	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	104	2			Y	-0-					13
06	120	N	87	-0-	-33	-0-	87	2			Y	-0-					13
07	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					13
08	93	N	38	-0-	-55	-0-	38	2			Y	-0-					13
09	0		17	-0-	17	17	17	2			Y	-0-					13
10	0		342	-0-	342	359	342	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					Y	-0-					1
06	2	N	-0-	-0-	-2	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0		-0-	-0-	-0-	-0-					Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
10	0		1012	-0-	1012	1012	1012	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					190
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					190
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					190
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					190
09	0		498	-0-	498	498	498	2			N	-0-					190
10	0		756	-0-	756	1254	756	2			N	-0-					190

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					4
06	90	N	86	-0-	-4	-0-	86	2			Y	-0-					4
07	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					4
08	186	N	75	-0-	-111	-0-	75	2			Y	-0-					4
09	0		151	-0-	151	151	151	2			Y	-0-					4
10	0		400	-0-	400	551	400	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

05	372	N	362	-0-	-10	-0-	362	2			N	-0-					27
06	360	N	348	-0-	-12	-0-	348	2			N	-0-					27
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					27
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					27
09	360	N	347	-0-	-13	-0-	347	2			N	-0-					27
10	0		345	-0-	345	345	345	2			N	-0-					27

COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

05	1574	N	1574	-0-	-0-	-0-	1564	2	10	9	N	9					120
06	1536	N	1536	-0-	-0-	-0-	1527	2	9	9	N	8					128
07	1581	N	1490	-0-	-91	-0-	1480	2	10	9	N	9					137
08	1581	N	1474	-0-	-107	-0-	1465	2	9	9	N	8					145
09	1530	N	1371	-0-	-159	-0-	1363	2	8	9	N	7					152
10	0		1495	-0-	1495	1495	1486	2	9	9	N	8					160

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

05	1570	N	1570	-0-	-0-	-0-	1563	2	7	9	N	6					102
06	1535	N	1535	-0-	-0-	-0-	1527	2	8	9	N	7					109
07	1550	N	1488	-0-	-62	-0-	1480	2	8	9	N	7					116
08	1581	N	1473	-0-	-108	-0-	1465	2	8	9	N	7					123
09	1530	N	1370	-0-	-160	-0-	1363	2	7	9	N	6					129
10	0		1489	-0-	1489	1489	1486	2	3	9	N	3					132

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
BRP ENERGY, LLC 041519
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

05	255	N	255	-0-	-0-	-0-	255	2			N	-0-					13
06	207	N	207	-0-	-0-	-0-	207	2			N	-0-					13
07	239	N	239	-0-	-0-	-0-	239	2			N	-0-					13
08	248	N	214	-0-	-34	-0-	214	2			N	-0-					13
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					13
10	0		216	-0-	216	216	216	2			N	-0-					13

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					111
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					111
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					111
08	279	N	247	-0-	-32	-0-	247	2			N	-0-					111
09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					111
10	0		250	-0-	250	250	250	2			N	-0-					111

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	2			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	0		349	-0-	349	349	349	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	365	-0-	-162	-0-	365	3			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	0		537	-0-	537	537	537	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 8 RRCID -> 290494 COMPL. DATE 10/28/1994 TOTAL DEPTH 8200 PERF. 6236 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	286	3	6	9	N	5	6	1			1
06	272	N	272	-0-	-0-	-0-	266	3	6	9	N	5	4	1			2
07	225	N	225	-0-	-0-	-0-	221	3	4	9	N	4	4	1			2
08	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5	6	1			1
09	210	N	206	-0-	-4	-0-	200	3	6	9	N	5	5	1			1
10	0		215	-0-	215	215	209	3	6	9	N	5	4	1			2

TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY, C.C. ESTATE WELL #: 103 RRCID -> 292032 COMPL. DATE 01/14/1979 TOTAL DEPTH 6875 PERF. 6142 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620		-0-	-0-	-620	-0-					N	-0-					-0-
06	600		99	-0-	-501	-0-	99	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0		55	-0-	55	55	55	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	0		218	-0-	218	218	218	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0		15	-0-	15	15	15	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	0		360	-0-	360	360	360	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	0		9	-0-	9	9	9	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0		19	-0-	19	19	19	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	39					113
06	SWR 10		-0-	-0-	-0-	-0-					N	17					130
07	SWR 10		-0-	-0-	-0-	-0-					N	64					194
08	SWR 10		-0-	-0-	-0-	-0-					N	26	180	1			40
09	SWR 10		-0-	-0-	-0-	-0-					N	27					67
10	SWR 10		-0-	-0-	-0-	-0-					N	32					99

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	R	659	-0-	-0-	-0-	659	2			Y	-0-				-0-
06	574	R	574	-0-	-0-	-0-	574	2			Y	-0-				-0-
07	775	R	775	-0-	-0-	-0-	775	2			Y	-0-				-0-
08	685	R	685	-0-	-0-	-0-	685	2			Y	-0-				-0-
09	0		661	-0-	661	661	661	2			Y	-0-				-0-
*10	1336	R	675	-0-	-661	-0-	675	2			Y	-0-				-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	R	516	-0-	-0-	-0-	516	2			Y	-0-				-0-
06	470	R	470	-0-	-0-	-0-	470	2			Y	-0-				-0-
07	375	R	375	-0-	-0-	-0-	375	2			Y	-0-				-0-
08	589	R	589	-0-	-0-	-0-	589	2			Y	-0-				-0-
09	434	R	434	-0-	-0-	-0-	434	2			Y	-0-				-0-
*10	186	#	41	-0-	-145	-0-	41	2			Y	-0-				-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	R	927	-0-	-0-	-0-	927	2			Y	-0-				-0-
06	988	R	988	-0-	-0-	-0-	988	2			Y	-0-				-0-
07	774	R	774	-0-	-0-	-0-	774	2			Y	-0-				-0-
08	943	R	943	-0-	-0-	-0-	943	2			Y	-0-				-0-
09	0		676	-0-	676	676	676	2			Y	-0-				-0-
*10	1223	R	547	-0-	-676	-0-	547	2			Y	-0-				-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	R	378	-0-	-0-	-0-	378	2			Y	-0-				-0-
06	338	R	338	-0-	-0-	-0-	338	2			Y	-0-				-0-
07	393	R	393	-0-	-0-	-0-	393	2			Y	-0-				-0-
08	387	R	387	-0-	-0-	-0-	387	2			Y	-0-				-0-
09	0		379	-0-	379	379	379	2			Y	-0-				-0-
10	0		336	-0-	336	715	336	2			Y	-0-				-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
HEBRON PIPELINE 370616
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
*08	14B2 EXT	446	-0-	446	446	418	2	28	9	N	25					73
*09	752	306	-0-	-446	-0-	281	2	25	9	N	23					96
*10	335	335	-0-	-0-	-0-	332	2	3	9	N	3	53	1			46

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/27/2022 - WELL PLUGGED 10/27/22

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
ZARVONA ENERGY LLC 950523
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			149

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
06	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
10	0		272	-0-	272	272	272	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					19
06	1124	N	1124	-0-	-0-	-0-	1124	2			Y	-0-					19
07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					19
08	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					19
09	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					19
10	0		309	-0-	309	309	309	2			Y	-0-					19

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					5
06	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					5
07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					5
08	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					5
09	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					5
10	0		213	-0-	213	213	213	2			Y	-0-					5

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					35
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					35
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					35
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					35
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					35
10	0		116	-0-	116	116	116	2			Y	-0-					35

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	0		95	-0-	95	95	95	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	0		306	-0-	306	306	306	2			N	-0-					-0-

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					52
06	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					52
07	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					52
08	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					52
09	570	N	518	-0-	-52	-0-	518	2			Y	-0-					52
10	0		530	-0-	530	530	530	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	2			Y	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
10	0		406	-0-	406	406	406	2			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
10	0		-0-	-0-	-0-	-0-					Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	2			N	-0-					-0-
09	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-
10	0		182	-0-	182	182	182	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	2			Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
10	0		249	-0-	249	249	249	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					57
06	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					57
07	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					57
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					57
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					57
10	0		317	-0-	317	317	317	2			Y	-0-					57

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					26
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					26
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					26
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					26
09	420	N	298	-0-	-122	-0-	298	2			Y	-0-					26
10	0		116	-0-	116	116	116	2			Y	-0-					26

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					28
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					28
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					28
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					28
09	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					28
10	0		77	-0-	77	77	77	2			Y	-0-					28

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					1
06	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					1
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					1
08	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					1
09	690	N	497	-0-	-193	-0-	497	2			Y	-0-					1
10	0		193	-0-	193	193	193	2			Y	-0-					1

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					4
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					4
07	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					4
08	372	N	370	-0-	-2	-0-	370	2			Y	-0-					4
09	360	N	348	-0-	-12	-0-	348	2			Y	-0-					4
10	0		135	-0-	135	135	135	2			Y	-0-					4

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					8
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					8
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					8
08	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					8
09	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					8
10	0		77	-0-	77	77	77	2			Y	-0-					8

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					27
06	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					27
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					27
08	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					27
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					27
10	0		97	-0-	97	97	97	2			Y	-0-					27

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					39
06	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					39
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					39
08	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					39
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					39
10	0		97	-0-	97	97	97	2			Y	-0-					39

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					37
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					37
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					37
08	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					37
09	480	N	398	-0-	-82	-0-	398	2			Y	-0-					37
10	0		155	-0-	155	155	155	2			Y	-0-					37

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					37
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					37
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					37
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					37
09	390	N	298	-0-	-92	-0-	298	2			Y	-0-					37
10	0		116	-0-	116	116	116	2			Y	-0-					37

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					23
06	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					23
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					23
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					23
09	420	N	298	-0-	-122	-0-	298	2			Y	-0-					23
10	0		116	-0-	116	116	116	2			Y	-0-					23

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					7
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					7
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					7
08	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					7
09	330	N	298	-0-	-32	-0-	298	2			Y	-0-					7
10	0		116	-0-	116	116	116	2			Y	-0-					7

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	0		389	-0-	389	389	389	2			N	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	402	2			Y	-0-					8
06	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					9
07	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					10
08	405	N	405	-0-	-0-	-0-	405	2			Y	-0-	3	1			7
09	0		245	-0-	245	245	244	2	1	9	Y	1					8
10	0		259	-0-	259	504	259	2			Y	-0-					8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	209	-0-	-39	-0-	209	2			Y	-0-					57
06	240	N	214	-0-	-26	-0-	189	2	25	9	Y	23	50	1			30
07	217	N	216	-0-	-1	-0-	206	2	10	9	Y	9					39
08	225	N	225	-0-	-0-	-0-	200	2	25	9	Y	23	35	1			27
09	0		200	-0-	200	200	197	2	3	9	Y	3					30
10	0		196	-0-	196	396	194	2	2	9	Y	2					32

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			N	-0-					17
06	210	N	198	-0-	-12	-0-	198	2			N	-0-					17
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					17
08	221	N	221	-0-	-0-	-0-	221	2			N	-0-					17
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
10	0		215	-0-	215	215	215	2			N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
09	0		270	-0-	270	270	270	2			Y	-0-					-0-
10	0		240	-0-	240	510	240	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	2			Y	-0-					-0-
09	0		202	-0-	202	202	202	2			Y	-0-					-0-
10	0		141	-0-	141	343	141	2			Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	2			Y	-0-					57
06	247	N	247	-0-	-0-	-0-	222	2	25	9	Y	23	50	1			30
07	261	N	261	-0-	-0-	-0-	251	2	10	9	Y	9					39
08	270	N	270	-0-	-0-	-0-	245	2	25	9	Y	23	35	1			27
09	0		245	-0-	245	245	242	2	3	9	Y	3					30
10	0		242	-0-	242	487	240	2	2	9	Y	2					32

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	277	-0-	-157	-0-	277	2			Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	415	2			Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
09	0		424	-0-	424	424	424	2			Y	-0-					-0-
10	0		530	-0-	530	954	530	2			Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	406	2			Y	-0-					15
06	420	N	374	-0-	-46	-0-	374	2			Y	-0-					15
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					15
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					15
09	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					15
10	0		414	-0-	414	414	414	2			Y	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	186	-0-	-62	-0-	160	2	26	9	Y	24	72	1			51
06	270	N	131	-0-	-139	-0-	119	2	12	9	Y	11					62
07	301	N	301	-0-	-0-	-0-	276	2	25	9	Y	23					85
08	186	N	174	-0-	-12	-0-	127	2	47	9	Y	43	81	1			47
09	0		156	-0-	156	156	131	2	25	9	Y	23					70
10	0		163	-0-	163	319	137	2	26	9	Y	24					94

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	563	2	1	9	Y	1					9
06	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					9
07	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					10
08	558	N	473	-0-	-85	-0-	472	2	1	9	Y	1	3	1			8
09	0		435	-0-	435	435	435	2			Y	-0-					8
10	0		351	-0-	351	786	351	2			Y	-0-					8

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					1
06	480	N	392	-0-	-88	-0-	392	2			Y	-0-					1
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					1
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					1
09	0		464	-0-	464	464	464	2			Y	-0-					1
10	0		459	-0-	459	923	459	2			Y	-0-					1

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	451	2	41	9	N	37	174	1			31
06	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4					35
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					35
08	434	N	371	-0-	-63	-0-	371	2			N	-0-					35
09	0		467	-0-	467	467	467	2			N	-0-					35
10	0		531	-0-	531	998	531	2			N	-0-					35

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					13
06	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					13
07	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					13
08	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					13
09	0		508	-0-	508	508	508	2			Y	-0-					13
10	0		453	-0-	453	961	453	2			Y	-0-					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1196	-0-	-75	-0-	1159	2	37	9	Y	34	103	1			73
06	1050	N	959	-0-	-91	-0-	942	2	17	9	Y	15					88
07	1054	N	942	-0-	-112	-0-	906	2	36	9	Y	33					121
08	1209	N	1209	-0-	-0-	-0-	1141	2	68	9	Y	62	116	1			67
09	0		1083	-0-	1083	1083	1047	2	36	9	Y	33					100
10	0		1263	-0-	1263	2346	1226	2	37	9	Y	34					134

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					61
06	1146	N	1146	-0-	-0-	-0-	1121	2	25	9	Y	23	50	1			34
07	1295	N	1295	-0-	-0-	-0-	1285	2	10	9	Y	9					43
08	1297	N	1297	-0-	-0-	-0-	1273	2	24	9	Y	22	38	1			27
09	0		1241	-0-	1241	1241	1238	2	3	9	Y	3					30
10	0		1218	-0-	1218	2459	1216	2	2	9	Y	2					32

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	226	-0-	-301	-0-	226	2			Y	-0-					75
06	540	N	171	-0-	-369	-0-	171	2			Y	-0-					75
07	403	N	199	-0-	-204	-0-	169	2	30	9	Y	27					102
08	217	N	171	-0-	-46	-0-	161	2	10	9	Y	9					111
09	0		157	-0-	157	157	157	2			Y	-0-					111
10	0		153	-0-	153	310	153	2			Y	-0-					111

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					58
06	548	N	548	-0-	-0-	-0-	522	2	26	9	Y	24	50	1			32
07	580	N	580	-0-	-0-	-0-	571	2	9	9	Y	8					40
08	594	N	594	-0-	-0-	-0-	569	2	25	9	Y	23	36	1			27
09	0		566	-0-	566	566	563	2	3	9	Y	3					30
10	0		556	-0-	556	1122	554	2	2	9	Y	2					32

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	394	-0-	-226	-0-	394	2			N	-0-					51
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					51
07	392	N	392	-0-	-0-	-0-	379	2	13	9	N	12					63
08	403	N	402	-0-	-1	-0-	396	2	6	9	N	5					68
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					68
10	0		389	-0-	389	389	389	2			N	-0-					68

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	429	1	11	9	N	10					150
06	444	N	444	-0-	-0-	-0-	436	1	8	9	N	7					157
*07	467	N	467	-0-	-0-	-0-	450	1	17	9	N	15	167	1			5
08	448	N	448	-0-	-0-	-0-	444	1	4	9	N	4					9
*09	437	N	437	-0-	-0-	-0-	431	1	6	9	N	5					14
10	0		454	-0-	454	454	448	1	6	9	N	5					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	377	3	3	9	Y	3					23
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					23
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
08	431	N	431	-0-	-0-	-0-	428	3	3	9	Y	3					26
09	390	N	387	-0-	-3	-0-	384	3	3	9	Y	3					29
10	0		405	-0-	405	405	402	3	3	9	Y	3					32

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	0		288	-0-	288	288	288	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	0		688	-0-	688	688	688	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	0		543	-0-	543	543	543	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
08	713	N	662	-0-	-51	-0-	662	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	0		625	-0-	625	625	625	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
06	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	0		224	-0-	224	224	224	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	0		534	-0-	534	534	534	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
10	0		545	-0-	545	545	545	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	175	3	4	9	Y	4	4	1			1
06	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3	3	1			1
07	175	N	175	-0-	-0-	-0-	172	3	3	9	Y	3	3	1			1
08	167	N	167	-0-	-0-	-0-	163	3	4	9	Y	4	4	1			1
09	171	N	171	-0-	-0-	-0-	167	3	4	9	Y	4	4	1			1
10	0		168	-0-	168	168	164	3	4	9	Y	4	3	1			2

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1	1	1			-0-
06	60	N	59	-0-	-1	-0-	58	3	1	9	Y	1	1	1			-0-
07	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1	1	1			-0-
08	62	N	62	-0-	-0-	-0-	61	3	1	9	Y	1	1	1			-0-
09	60	N	59	-0-	-1	-0-	58	3	1	9	Y	1	1	1			-0-
10	0		60	-0-	60	60	58	3	2	9	Y	2	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	469	2	7	9	Y	6					30
06	414	N	414	-0-	-0-	-0-	408	2	6	9	Y	5					35
07	381	N	381	-0-	-0-	-0-	377	2	4	9	Y	4					39
08	397	N	397	-0-	-0-	-0-	391	2	6	9	Y	5					44
09	348	N	348	-0-	-0-	-0-	342	2	6	9	Y	5					49
10	0		376	-0-	376	376	372	2	4	9	Y	4					53

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	0		186	-0-	186	186	186	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
10	0		306	-0-	306	306	306	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	0		287	-0-	287	287	287	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
10	0		510	-0-	510	510	510	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	N	947	-0-	-0-	-0-	940	3	7	9	N	6					10
06	900	N	897	-0-	-3	-0-	894	3	3	9	N	3	5	1			8
07	896	N	896	-0-	-0-	-0-	890	3	6	9	N	5	6	1			7
08	961	N	888	-0-	-73	-0-	884	3	4	9	N	4	6	1			5
09	900	N	866	-0-	-34	-0-	860	3	6	9	N	5	5	1			5
10	0		876	-0-	876	876	870	3	6	9	N	5	5	1			5

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	0		163	-0-	163	163	163	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	0		191	-0-	191	191	191	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	0		389	-0-	389	389	389	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	117	3	3	9	Y	3	3	1			1
06	59	N	59	-0-	-0-	-0-	57	3	2	9	Y	2	2	1			1
07	124	N	117	-0-	-7	-0-	114	3	3	9	Y	3	3	1			1
08	124	N	118	-0-	-6	-0-	116	3	2	9	Y	2	3	1			-0-
09	129	N	129	-0-	-0-	-0-	125	3	4	9	Y	4	3	1			1
10	0		134	-0-	134	134	131	3	3	9	Y	3	3	1			1

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
09	210	N	135	-0-	-75	-0-	135	3			N	-0-					-0-
10	0		129	-0-	129	129	129	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	337	3	7	9	Y	6	7	1			1
06	318	N	318	-0-	-0-	-0-	312	3	6	9	Y	5	4	1			2
07	341	N	328	-0-	-13	-0-	322	3	6	9	Y	5	5	1			2
08	341	N	329	-0-	-12	-0-	322	3	7	9	Y	6	7	1			1
09	330	N	317	-0-	-13	-0-	310	3	7	9	Y	6	6	1			1
10	0		328	-0-	328	328	319	3	9	9	Y	8	6	1			3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	0		284	-0-	284	284	284	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	716	-0-	-90	-0-	716	3			N	-0-					-0-
06	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
09	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
10	0		687	-0-	687	687	687	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	0		217	-0-	217	217	217	3			N	-0-					-0-

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	0		301	-0-	301	301	301	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		78	-0-	78	78	78	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-
10	0		237	-0-	237	237	237	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

05	713	N	654	-0-	-59	-0-	654	3			N	-0-					-0-
06	780	N	580	-0-	-200	-0-	580	3			N	-0-					-0-
07	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
08	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
09	570	N	197	-0-	-373	-0-	197	3			N	-0-					-0-
10	0		480	-0-	480	480	480	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	0		70	-0-	70	70	70	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
10	0		251	-0-	251	251	251	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	0		150	-0-	150	150	150	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	0		297	-0-	297	297	297	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	0		42	-0-	42	42	42	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	0		253	-0-	253	253	253	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

05	1085	N	719	-0-	-366	-0-	719	3			N	-0-					-0-
06	1020	N	885	-0-	-135	-0-	885	3			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	900	N	58	-0-	-842	-0-	58	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	-0-	891	3	1	9	N	1					1
06	848	N	848	-0-	-0-	-0-	847	3	1	9	N	1	1	1			1
07	844	N	844	-0-	-0-	-0-	843	3	1	9	N	1	1	1			1
08	899	N	839	-0-	-60	-0-	838	3	1	9	N	1	1	1			1
09	840	N	815	-0-	-25	-0-	815	3			N	-0-	1	1			-0-
10	0		827	-0-	827	827	825	3	2	9	N	2	1	1			1

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1					1
06	150	N	142	-0-	-8	-0-	141	3	1	9	N	1	1	1			1
07	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1
08	155	N	141	-0-	-14	-0-	140	3	1	9	N	1	1	1			1
09	150	N	136	-0-	-14	-0-	136	3			N	-0-	1	1			-0-
10	0		139	-0-	139	139	137	3	2	9	N	2	1	1			1

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
06	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	0		800	-0-	800	800	800	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	502	-0-	-25	-0-	502	3			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
10	0		505	-0-	505	505	505	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	0		385	-0-	385	385	385	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	0		263	-0-	263	263	263	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	0		1126	-0-	1126	1126	1126	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	837	3	2	9	N	2	2	8			-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	0		779	-0-	779	779	779	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	103	3	1	9	Y	1	1	1			-0-
06	90	N	59	-0-	-31	-0-	58	3	1	9	Y	1	1	1			-0-
07	192	N	192	-0-	-0-	-0-	191	3	1	9	Y	1	1	1			-0-
08	211	N	211	-0-	-0-	-0-	210	3	1	9	Y	1	1	1			-0-
09	204	N	204	-0-	-0-	-0-	203	3	1	9	Y	1	1	1			-0-
10	0		210	-0-	210	210	209	3	1	9	Y	1	1	1			-0-

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	173	3	1	9	N	1					2
06	180	N	166	-0-	-14	-0-	165	3	1	9	N	1	1	1			2
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-	1	1			1
08	186	N	164	-0-	-22	-0-	163	3	1	9	N	1	1	1			1
09	180	N	159	-0-	-21	-0-	158	3	1	9	N	1	1	1			1
10	0		161	-0-	161	161	160	3	1	9	N	1	1	1			1

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0		275	-0-	275	275	275	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	322	3	3	9	N	3					5
06	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2	3	1			4
07	307	N	307	-0-	-0-	-0-	305	3	2	9	N	2	3	1			3
08	310	N	306	-0-	-4	-0-	303	3	3	9	N	3	3	1			3
09	300	N	296	-0-	-4	-0-	294	3	2	9	N	2	3	1			2
10	0		302	-0-	302	302	298	3	4	9	N	4	3	1			3

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	421	3	3	9	N	3					5
06	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2	3	1			4
07	403	N	402	-0-	-1	-0-	398	3	4	9	N	4	3	1	2	8	3
08	434	N	399	-0-	-35	-0-	396	3	3	9	N	3	3	1			3
09	390	N	387	-0-	-3	-0-	385	3	2	9	N	2	3	1			2
10	0		393	-0-	393	393	389	3	4	9	N	4	3	1			3

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	300	N	36	-0-	-264	-0-	36	3			N	-0-					-0-
07	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	0		692	-0-	692	692	692	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	0		680	-0-	680	680	680	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	272	3	1	9	N	1					1
06	270	N	260	-0-	-10	-0-	259	3	1	9	N	1	1	1			1
07	259	N	259	-0-	-0-	-0-	258	3	1	9	N	1	1	1			1
08	279	N	257	-0-	-22	-0-	256	3	1	9	N	1	1	1			1
09	270	N	249	-0-	-21	-0-	249	3			N	-0-	1	1			-0-
10	0		254	-0-	254	254	252	3	2	9	N	2	1	1			1

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					1
06	240	N	236	-0-	-4	-0-	235	3	1	9	N	1	1	1			1
07	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	1			1
08	248	N	234	-0-	-14	-0-	233	3	1	9	N	1	1	1			1
09	240	N	226	-0-	-14	-0-	226	3			N	-0-	1	1			-0-
10	0		231	-0-	231	231	229	3	2	9	N	2	1	1			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	0		455	-0-	455	455	455	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
06	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	0		980	-0-	980	980	980	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	0		399	-0-	399	399	399	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
06	1290	N	1167	-0-	-123	-0-	1167	3			N	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
08	1488	N	1448	-0-	-40	-0-	1448	3			N	-0-					-0-
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	0		1401	-0-	1401	1401	1401	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
08	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	0		549	-0-	549	549	549	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-	-0-	1232	3	75	9	Y	68	2	8			108
06	1201	N	1201	-0-	-0-	-0-	1145	3	56	9	Y	51	85	1			74
07	1291	N	1291	-0-	-0-	-0-	1224	3	67	9	Y	61	84	1			51
08	1278	N	1278	-0-	-0-	-0-	1205	3	73	9	Y	66	2	8			115
09	1205	N	1205	-0-	-0-	-0-	1153	3	52	9	Y	47	85	1			77
10	0		1228	-0-	1228	1228	1167	3	61	9	Y	55	88	1			44

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	0		84	-0-	84	84	84	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	0		240	-0-	240	240	240	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

05	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
06	720	N	695	-0-	-25	-0-	695	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	0		839	-0-	839	839	839	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

05	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
09	390	N	269	-0-	-121	-0-	269	3			N	-0-					-0-
10	0		366	-0-	366	366	366	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
08	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
09	780	N	721	-0-	-59	-0-	721	3			N	-0-					-0-
10	0		758	-0-	758	758	758	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
06	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	17	3	3	9	N	3	3	8			-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	0		34	-0-	34	34	34	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	0		547	-0-	547	547	547	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	0		154	-0-	154	154	154	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
10	0		26	-0-	26	26	26	3			Y	-0-					-0-

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-	1	1			1
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
07	427	N	427	-0-	-0-	-0-	426	3	1	9	Y	1					2
08	433	N	433	-0-	-0-	-0-	427	3	6	9	Y	5	5	1			2
09	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1	2	1			1
10	0		403	-0-	403	403	402	3	1	9	Y	1	1	1			1

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	387	3			Y	-0-	1	1			1
06	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					1
07	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1					2
08	408	N	408	-0-	-0-	-0-	402	3	6	9	Y	5	5	1			2
09	382	N	382	-0-	-0-	-0-	381	3	1	9	Y	1	2	1			1
10	0		379	-0-	379	379	378	3	1	9	Y	1	1	1			1

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
09	330	N	323	-0-	-7	-0-	323	3			Y	-0-					-0-
10	0		339	-0-	339	339	339	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	211	3	22	9	Y	20	56	1			36
06	216	N	216	-0-	-0-	-0-	194	3	22	9	Y	20					56
07	263	N	263	-0-	-0-	-0-	219	3	44	9	Y	40					96
08	396	N	396	-0-	-0-	-0-	220	3	176	9	Y	160	191	1			65
09	255	N	255	-0-	-0-	-0-	209	3	46	9	Y	42	62	1			45
10	0		242	-0-	242	242	207	3	35	9	Y	32	46	1			31

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	0		121	-0-	121	121	121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	0		584	-0-	584	584	584	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	360	N	163	-0-	-197	-0-	163	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	267	3	7	9	N	6	6	8			-0-
08	248	N	145	-0-	-103	-0-	145	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	157	3	9	9	N	8	8	8			-0-
10	0		293	-0-	293	293	293	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	354	3	7	9	Y	6	8	1			1
06	330	N	307	-0-	-23	-0-	300	3	7	9	Y	6	5	1			2
07	372	N	363	-0-	-9	-0-	356	3	7	9	Y	6	6	1			2
08	372	N	351	-0-	-21	-0-	343	3	8	9	Y	7	8	1			1
09	344	N	344	-0-	-0-	-0-	336	3	8	9	Y	7	7	1			1
10	0		350	-0-	350	350	341	3	9	9	Y	8	6	1			3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	471	3	9	9	Y	8	9	1			2
06	454	N	454	-0-	-0-	-0-	446	3	8	9	Y	7	6	1			3
07	466	N	466	-0-	-0-	-0-	458	3	8	9	Y	7	7	1			3
08	465	N	454	-0-	-11	-0-	446	3	8	9	Y	7	9	1			1
09	450	N	438	-0-	-12	-0-	429	3	9	9	Y	8	8	1			1
10	0		450	-0-	450	450	439	3	11	9	Y	10	7	1			4

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	0		25	-0-	25	25	25	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	159	3	3	9	Y	3	3	1			1
06	121	N	121	-0-	-0-	-0-	119	3	2	9	Y	2	2	1			1
07	120	N	120	-0-	-0-	-0-	118	3	2	9	Y	2	2	1			1
08	124	N	124	-0-	-0-	-0-	122	3	2	9	Y	2	3	1			-0-
09	130	N	130	-0-	-0-	-0-	126	3	4	9	Y	4	3	1			1
10	0		132	-0-	132	132	129	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	416	3	9	9	Y	8	9	1			2
06	427	N	427	-0-	-0-	-0-	419	3	8	9	Y	7	6	1			3
07	456	N	456	-0-	-0-	-0-	448	3	8	9	Y	7	7	1			3
08	443	N	443	-0-	-0-	-0-	435	3	8	9	Y	7	9	1			1
09	417	N	417	-0-	-0-	-0-	408	3	9	9	Y	8	8	1			1
10	0		427	-0-	427	427	416	3	11	9	Y	10	7	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	462	3	10	9	Y	9	10	1			2
06	420	N	405	-0-	-15	-0-	397	3	8	9	Y	7	6	1			3
07	465	N	413	-0-	-52	-0-	404	3	9	9	Y	8	8	1			3
08	465	N	411	-0-	-54	-0-	402	3	9	9	Y	8	10	1			1
09	420	N	412	-0-	-8	-0-	401	3	11	9	Y	10	9	1			2
10	0		424	-0-	424	424	413	3	11	9	Y	10	8	1			4

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	472	3	9	9	Y	8	9	1			2
06	450	N	449	-0-	-1	-0-	443	3	6	9	Y	5	5	1			2
07	435	N	435	-0-	-0-	-0-	427	3	8	9	Y	7	7	1			2
08	496	N	446	-0-	-50	-0-	437	3	9	9	Y	8	9	1			1
09	450	N	383	-0-	-67	-0-	374	3	9	9	Y	8	8	1			1
10	0		307	-0-	307	307	297	3	10	9	Y	9	7	1			3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	172	3	4	9	Y	4	4	1			1
06	141	N	141	-0-	-0-	-0-	139	3	2	9	Y	2	2	1			1
07	244	N	244	-0-	-0-	-0-	241	3	3	9	Y	3	3	1			1
08	867	N	867	-0-	-0-	-0-	865	3	2	9	Y	2	3	1			-0-
09	792	N	792	-0-	-0-	-0-	788	3	4	9	Y	4	3	1			1
10	0		734	-0-	734	734	731	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	260	3	4	9	Y	4	5	1			1
06	248	N	248	-0-	-0-	-0-	245	3	3	9	Y	3	3	1			1
07	254	N	254	-0-	-0-	-0-	250	3	4	9	Y	4	4	1			1
08	252	N	252	-0-	-0-	-0-	246	3	6	9	Y	5	5	1			1
09	242	N	242	-0-	-0-	-0-	238	3	4	9	Y	4	4	1			1
10	0		255	-0-	255	255	249	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	160	3	4	9	Y	4	4	1			1
06	223	N	223	-0-	-0-	-0-	220	3	3	9	Y	3	3	1			1
07	186	N	182	-0-	-4	-0-	179	3	3	9	Y	3	3	1			1
08	179	N	179	-0-	-0-	-0-	175	3	4	9	Y	4	4	1			1
09	180	N	176	-0-	-4	-0-	172	3	4	9	Y	4	4	1			1
10	0		93	-0-	93	93	89	3	4	9	Y	4	3	1			2

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	239	3	6	9	Y	5	6	1			1
06	238	N	238	-0-	-0-	-0-	234	3	4	9	Y	4	3	1			2
07	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3	4	1			1
08	238	N	238	-0-	-0-	-0-	232	3	6	9	Y	5	5	1			1
09	226	N	226	-0-	-0-	-0-	220	3	6	9	Y	5	5	1			1
10	0		233	-0-	233	233	227	3	6	9	Y	5	4	1			2

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	0		279	-0-	279	279	279	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	0		114	-0-	114	114	114	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	129	-0-	-51	-0-	129	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	0		147	-0-	147	147	147	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	0		73	-0-	73	73	73	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
06	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	270	N	184	-0-	-86	-0-	184	3			N	-0-					-0-
10	0		240	-0-	240	240	240	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	510	N	401	-0-	-109	-0-	401	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	0		517	-0-	517	517	517	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
10	0		241	-0-	241	241	241	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	188	2	6	9	N	5					170
06	155	N	155	-0-	-0-	-0-	146	2	9	9	N	8					178
07	155	N	147	-0-	-8	-0-	141	2	6	9	N	5					183
08	164	N	164	-0-	-0-	-0-	158	2	6	9	N	5					188
09	157	N	157	-0-	-0-	-0-	150	2	7	9	N	6	1	8			193
10	0		153	-0-	153	153	145	2	8	9	N	7					200

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	619	3	7	9	N	6					10
06	600	N	591	-0-	-9	-0-	588	3	3	9	N	3	5	1			8
07	594	N	594	-0-	-0-	-0-	586	3	8	9	N	7	6	1	2	8	7
08	620	N	586	-0-	-34	-0-	582	3	4	9	N	4	6	1			5
09	600	N	572	-0-	-28	-0-	566	3	6	9	N	5	5	1			5
10	0		579	-0-	579	579	573	3	6	9	N	5	5	1			5

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	0		233	-0-	233	233	233	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	0		264	-0-	264	264	264	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	0		649	-0-	649	649	649	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0-	-0-	1163	3	7	9	N	6					10
06	1109	N	1109	-0-	-0-	-0-	1106	3	3	9	N	3	5	1			8
07	1107	N	1107	-0-	-0-	-0-	1101	3	6	9	N	5	6	1			7
08	1098	N	1098	-0-	-0-	-0-	1094	3	4	9	N	4	6	1			5
09	1070	N	1070	-0-	-0-	-0-	1064	3	6	9	N	5	5	1			5
10	0		1083	-0-	1083	1083	1077	3	6	9	N	5	5	1			5

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1					2
06	360	N	354	-0-	-6	-0-	353	3	1	9	N	1	1	1			2
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-	1	1			1
08	372	N	350	-0-	-22	-0-	349	3	1	9	N	1	1	1			1
09	360	N	341	-0-	-19	-0-	340	3	1	9	N	1	1	1			1
10	0		345	-0-	345	345	344	3	1	9	N	1	1	1			1

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					2
06	872	N	872	-0-	-0-	-0-	871	3	1	9	N	1	1	1			2
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-	1	1			1
08	930	N	862	-0-	-68	-0-	861	3	1	9	N	1	1	1			1
09	870	N	839	-0-	-31	-0-	838	3	1	9	N	1	1	1			1
10	0		849	-0-	849	849	848	3	1	9	N	1	1	1			1

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					1
06	307	N	307	-0-	-0-	-0-	306	3	1	9	N	1	1	1			1
07	310	N	306	-0-	-4	-0-	305	3	1	9	N	1	1	1			1
08	310	N	304	-0-	-6	-0-	303	3	1	9	N	1	1	1			1
09	300	N	294	-0-	-6	-0-	294	3			N	-0-	1	1			-0-
10	0		300	-0-	300	300	298	3	2	9	N	2	1	1			1

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	0		227	-0-	227	227	227	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	0		298	-0-	298	298	298	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	684	-0-	-60	-0-	683	3	1	9	N	1					79
06	690	N	517	-0-	-173	-0-	506	3	11	9	N	10					89
07	1274	N	1274	-0-	-0-	-0-	1188	3	86	9	N	78	71	1			96
08	1554	N	1554	-0-	-0-	-0-	1482	3	72	9	N	65	63	1	9	8	89
09	1479	N	1479	-0-	-0-	-0-	1421	3	58	9	N	53	17	8			125
10	0		1587	-0-	1587	1587	1540	3	47	9	N	43	62	1			106

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
07	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
08	899	N	859	-0-	-40	-0-	859	3			N	-0-					-0-
09	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-
10	0		875	-0-	875	875	875	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	202	3	2	9	N	2	2	8			-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
06	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
10	0		666	-0-	666	666	666	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	797	3	2	9	N	2	2	8			-0-
08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
10	0		790	-0-	790	790	790	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
10	0		301	-0-	301	301	301	3			Y	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
08	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	0		607	-0-	607	607	607	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-	1	1			1
06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					1
07	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					2
08	418	N	418	-0-	-0-	-0-	412	3	6	9	Y	5	5	1			2
09	392	N	392	-0-	-0-	-0-	391	3	1	9	Y	1	2	1			1
10	0		389	-0-	389	389	388	3	1	9	Y	1	1	1			1

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
10	0		142	-0-	142	142	142	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-	1	1			1
06	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					1
07	735	N	735	-0-	-0-	-0-	734	3	1	9	Y	1					2
08	742	N	742	-0-	-0-	-0-	736	3	6	9	Y	5	5	1			2
09	700	N	700	-0-	-0-	-0-	699	3	1	9	Y	1	2	1			1
10	0		694	-0-	694	694	693	3	1	9	Y	1	1	1			1

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	620	N	497	-0-	-123	-0-	497	3			N	-0-					-0-
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	0		554	-0-	554	554	554	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
10	0		519	-0-	519	519	519	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	0		641	-0-	641	641	641	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	0		316	-0-	316	316	316	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	0		111	-0-	111	111	111	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
10	0		62	-0-	62	62	62	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	0		648	-0-	648	648	648	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	0		323	-0-	323	323	323	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
06	450	N	382	-0-	-68	-0-	382	3			N	-0-					-0-
07	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	810	N	803	-0-	-7	-0-	803	3			N	-0-					-0-
10	0		785	-0-	785	785	785	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
08	1395	N	1267	-0-	-128	-0-	1267	3			N	-0-					-0-
09	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
10	0		1318	-0-	1318	1318	1318	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	0		856	-0-	856	856	856	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
06	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
09	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
10	0		540	-0-	540	540	540	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0		377	-0-	377	377	377	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0		183	-0-	183	183	183	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
06	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
09	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
10	0		903	-0-	903	903	903	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	0		205	-0-	205	205	205	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	693	3	8	9	N	7					12
06	665	N	665	-0-	-0-	-0-	659	3	6	9	N	5	7	1			10
07	662	N	662	-0-	-0-	-0-	656	3	6	9	N	5	7	1			8
08	682	N	659	-0-	-23	-0-	652	3	7	9	N	6	7	1			7
09	660	N	640	-0-	-20	-0-	634	3	6	9	N	5	6	1			6
10	0		648	-0-	648	648	641	3	7	9	N	6	6	1			6

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
08	465	N	313	-0-	-152	-0-	313	3			N	-0-					-0-
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
10	0		362	-0-	362	362	362	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
10	0		534	-0-	534	534	534	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	0		233	-0-	233	233	233	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
08	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	0		657	-0-	657	657	657	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
06	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
07	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
08	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	0		394	-0-	394	394	394	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	912	-0-	-49	-0-	912	3			Y	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	3			Y	-0-					-0-
07	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
10	0		1158	-0-	1158	1158	1158	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-
10	0		150	-0-	150	150	150	3			Y	-0-					-0-

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	148	3	6	9	N	5					8
06	150	N	144	-0-	-6	-0-	141	3	3	9	N	3	4	1			7
07	155	N	145	-0-	-10	-0-	141	3	4	9	N	4	5	1			6
08	155	N	142	-0-	-13	-0-	140	3	2	9	N	2	4	1			4
09	150	N	145	-0-	-5	-0-	136	3	9	9	N	8	4	1	4	8	4
10	0		141	-0-	141	141	137	3	4	9	N	4	4	1			4

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	257	3	8	9	Y	7	8	1			2
06	249	N	249	-0-	-0-	-0-	243	3	6	9	Y	5	5	1			2
07	330	N	330	-0-	-0-	-0-	323	3	7	9	Y	6	6	1			2
08	436	N	436	-0-	-0-	-0-	428	3	8	9	Y	7	8	1			1
09	417	N	417	-0-	-0-	-0-	409	3	8	9	Y	7	7	1			1
10	0		430	-0-	430	430	421	3	9	9	Y	8	6	1			3

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44	-0-	501	3	13	9	Y	12	14	1			3
06	600	N	535	-0-	-65	-0-	524	3	11	9	Y	10	9	1			4
07	633	N	633	-0-	-0-	-0-	622	3	11	9	Y	10	10	1			4
08	572	N	572	-0-	-0-	-0-	559	3	13	9	Y	12	14	1			2
09	549	N	549	-0-	-0-	-0-	536	3	13	9	Y	12	12	1			2
10	0		567	-0-	567	567	553	3	14	9	Y	13	10	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	546	3	11	9	Y	10	12	1			2
06	529	N	529	-0-	-0-	-0-	520	3	9	9	Y	8	7	1			3
07	543	N	543	-0-	-0-	-0-	533	3	10	9	Y	9	9	1			3
08	535	N	535	-0-	-0-	-0-	525	3	10	9	Y	9	11	1			1
09	516	N	516	-0-	-0-	-0-	504	3	12	9	Y	11	10	1			2
10	0		527	-0-	527	527	515	3	12	9	Y	11	9	1			4

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	60	3	1	9	Y	1	2	1			-0-
06	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1	1	1			-0-
07	62	N	55	-0-	-7	-0-	54	3	1	9	Y	1	1	1			-0-
08	62	N	55	-0-	-7	-0-	53	3	2	9	Y	2	2	1			-0-
09	60	N	52	-0-	-8	-0-	51	3	1	9	Y	1	1	1			-0-
10	0		53	-0-	53	53	51	3	2	9	Y	2	1	1			1

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	200	-0-	-79	-0-	186	3	14	9	Y	13	15	1			3
06	180	N	176	-0-	-4	-0-	165	3	11	9	Y	10	9	1			4
07	224	N	224	-0-	-0-	-0-	212	3	12	9	Y	11	11	1			4
08	214	N	214	-0-	-0-	-0-	200	3	14	9	Y	13	15	1			2
09	181	N	181	-0-	-0-	-0-	167	3	14	9	Y	13	13	1			2
10	0		175	-0-	175	175	157	3	18	9	Y	16	12	1			6

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	745	3	14	9	Y	13	15	1			3
06	724	N	724	-0-	-0-	-0-	713	3	11	9	Y	10	9	1			4
07	761	N	761	-0-	-0-	-0-	749	3	12	9	Y	11	11	1			4
08	807	N	807	-0-	-0-	-0-	793	3	14	9	Y	13	15	1			2
09	728	N	728	-0-	-0-	-0-	714	3	14	9	Y	13	13	1			2
10	0		748	-0-	748	748	730	3	18	9	Y	16	12	1			6

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	846	3	17	9	Y	15	18	1			3
06	807	N	807	-0-	-0-	-0-	793	3	14	9	Y	13	11	1			5
07	842	N	842	-0-	-0-	-0-	828	3	14	9	Y	13	13	1			5
08	839	N	839	-0-	-0-	-0-	822	3	17	9	Y	15	18	1			2
09	814	N	814	-0-	-0-	-0-	795	3	19	9	Y	17	16	1			3
10	0		839	-0-	839	839	819	3	20	9	Y	18	14	1			7

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0		68	-0-	68	68	68	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
08	1178	N	989	-0-	-189	-0-	989	3			N	-0-					-0-
09	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
10	0		1166	-0-	1166	1166	1166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	209	3	3	9	Y	3	3	1			1
06	210	N	187	-0-	-23	-0-	185	3	2	9	Y	2	2	1			1
07	186	N	184	-0-	-2	-0-	182	3	2	9	Y	2	2	1			1
08	217	N	196	-0-	-21	-0-	194	3	2	9	Y	2	3	1			-0-
09	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3	3	1			-0-
10	0		160	-0-	160	160	157	3	3	9	Y	3	2	1			1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	697	3	13	9	Y	12	14	1			3
06	663	N	663	-0-	-0-	-0-	653	3	10	9	Y	9	8	1			4
07	685	N	685	-0-	-0-	-0-	674	3	11	9	Y	10	10	1			4
08	675	N	675	-0-	-0-	-0-	662	3	13	9	Y	12	14	1			2
09	656	N	656	-0-	-0-	-0-	643	3	13	9	Y	12	12	1			2
10	0		662	-0-	662	662	648	3	14	9	Y	13	10	1			5

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
08	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
09	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
10	0		582	-0-	582	582	582	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	535	3	11	9	Y	10	12	1			2
06	513	N	513	-0-	-0-	-0-	503	3	10	9	Y	9	8	1			3
07	527	N	527	-0-	-0-	-0-	517	3	10	9	Y	9	9	1			3
08	524	N	524	-0-	-0-	-0-	512	3	12	9	Y	11	12	1			2
09	507	N	507	-0-	-0-	-0-	495	3	12	9	Y	11	11	1			2
10	0		521	-0-	521	521	508	3	13	9	Y	12	9	1			5

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	367	3	4	9	N	4	4	8			-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	0		360	-0-	360	360	360	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	190	3	3	9	Y	3	3	1			1
06	197	N	197	-0-	-0-	-0-	195	3	2	9	Y	2	2	1			1
07	220	N	220	-0-	-0-	-0-	217	3	3	9	Y	3	3	1			1
08	155	N	98	-0-	-57	-0-	96	3	2	9	Y	2	3	1			-0-
09	150	N	104	-0-	-46	-0-	100	3	4	9	Y	4	3	1			1
10	0		92	-0-	92	92	89	3	3	9	Y	3	3	1			1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	217	N	144	-0-	-73	-0-	144	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	0		153	-0-	153	153	153	3			N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
06	780	N	720	-0-	-60	-0-	720	3			N	-0-					-0-
07	744	N	520	-0-	-224	-0-	520	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
10	0		691	-0-	691	691	691	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	256	3	6	9	Y	5	6	1			1
06	270	N	193	-0-	-77	-0-	189	3	4	9	Y	4	3	1			2
07	337	N	337	-0-	-0-	-0-	334	3	3	9	Y	3	4	1			1
08	384	N	384	-0-	-0-	-0-	377	3	7	9	Y	6	6	1			1
09	353	N	353	-0-	-0-	-0-	347	3	6	9	Y	5	5	1			1
10	0		366	-0-	366	366	360	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	344	3	8	9	Y	7	8	1			2
06	360	N	336	-0-	-24	-0-	330	3	6	9	Y	5	5	1			2
07	372	N	335	-0-	-37	-0-	328	3	7	9	Y	6	6	1			2
08	341	N	331	-0-	-10	-0-	323	3	8	9	Y	7	8	1			1
09	330	N	319	-0-	-11	-0-	311	3	8	9	Y	7	7	1			1
10	0		327	-0-	327	327	318	3	9	9	Y	8	6	1			3

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	461	3	9	9	Y	8	10	1			2
06	450	N	442	-0-	-8	-0-	434	3	8	9	Y	7	6	1			3
07	510	N	510	-0-	-0-	-0-	501	3	9	9	Y	8	8	1			3
08	489	N	489	-0-	-0-	-0-	480	3	9	9	Y	8	10	1			1
09	464	N	464	-0-	-0-	-0-	453	3	11	9	Y	10	9	1			2
10	0		465	-0-	465	465	454	3	11	9	Y	10	8	1			4

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	0		266	-0-	266	266	266	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
08	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
09	930	N	844	-0-	-86	-0-	844	3			N	-0-					-0-
10	0		856	-0-	856	856	856	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	0		586	-0-	586	586	586	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	0		189	-0-	189	189	189	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
06	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
08	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	0		521	-0-	521	521	521	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	0		314	-0-	314	314	314	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
08	155	N	106	-0-	-49	-0-	85	3	21	9	N	19	19	8			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	512	3	11	9	Y	10	13	1			2
06	438	N	438	-0-	-0-	-0-	427	3	11	9	Y	10	8	1			4
07	542	N	542	-0-	-0-	-0-	531	3	11	9	Y	10	10	1			4
08	501	N	501	-0-	-0-	-0-	489	3	12	9	Y	11	13	1			2
09	471	N	471	-0-	-0-	-0-	459	3	12	9	Y	11	11	1			2
10	0		503	-0-	503	503	489	3	14	9	Y	13	10	1			5

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
06	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
07	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
09	720	N	719	-0-	-1	-0-	719	3			N	-0-					-0-
10	0		793	-0-	793	793	793	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	0		495	-0-	495	495	495	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	895	3	17	9	Y	15	18	1			3
06	845	N	845	-0-	-0-	-0-	831	3	14	9	Y	13	11	1			5
07	903	N	903	-0-	-0-	-0-	888	3	15	9	Y	14	14	1			5
08	906	N	906	-0-	-0-	-0-	889	3	17	9	Y	15	18	1			2
09	847	N	847	-0-	-0-	-0-	828	3	19	9	Y	17	16	1			3
10	0		813	-0-	813	813	793	3	20	9	Y	18	14	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	398	3	7	9	Y	6	8	1			1
06	300	N	300	-0-	-0-	-0-	293	3	7	9	Y	6	5	1			2
07	495	N	495	-0-	-0-	-0-	488	3	7	9	Y	6	6	1			2
08	317	N	317	-0-	-0-	-0-	310	3	7	9	Y	6	7	1			1
09	326	N	326	-0-	-0-	-0-	318	3	8	9	Y	7	7	1			1
10	0		344	-0-	344	344	335	3	9	9	Y	8	6	1			3

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	-0-	755	3	14	9	Y	13	15	1			3
06	630	N	629	-0-	-1	-0-	617	3	12	9	Y	11	10	1			4
07	735	N	735	-0-	-0-	-0-	722	3	13	9	Y	12	12	1			4
08	751	N	751	-0-	-0-	-0-	737	3	14	9	Y	13	15	1			2
09	721	N	721	-0-	-0-	-0-	707	3	14	9	Y	13	13	1			2
10	0		739	-0-	739	739	721	3	18	9	Y	16	12	1			6

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0		76	-0-	76	76	76	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
10	0		386	-0-	386	386	386	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
06	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	0		375	-0-	375	375	375	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	287	3	7	9	Y	6	8	1			1
06	293	N	293	-0-	-0-	-0-	286	3	7	9	Y	6	5	1			2
07	285	N	285	-0-	-0-	-0-	278	3	7	9	Y	6	6	1			2
08	279	N	278	-0-	-1	-0-	270	3	8	9	Y	7	8	1			1
09	303	N	303	-0-	-0-	-0-	295	3	8	9	Y	7	7	1			1
10	0		299	-0-	299	299	290	3	9	9	Y	8	6	1			3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	0		11	-0-	11	11	11	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	0		355	-0-	355	355	355	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
10	0		259	-0-	259	259	259	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	0		175	-0-	175	175	175	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	0		64	-0-	64	64	64	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	0		423	-0-	423	423	423	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	0		317	-0-	317	317	317	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	0		231	-0-	231	231	231	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	0		130	-0-	130	130	130	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	0		260	-0-	260	260	260	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
10	0		294	-0-	294	294	294	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	0		166	-0-	166	166	166	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	0		102	-0-	102	102	102	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	0		395	-0-	395	395	395	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
09	540	N	485	-0-	-55	-0-	485	3			N	-0-					-0-
10	0		534	-0-	534	534	534	3			N	-0-					-0-

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
06	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
07	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
10	0		1314	-0-	1314	1314	1314	3			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0		17	-0-	17	17	17	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	0		364	-0-	364	364	364	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	0		138	-0-	138	138	138	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	249	3	6	9	Y	5	6	1			1
06	242	N	242	-0-	-0-	-0-	236	3	6	9	Y	5	4	1			2
07	248	N	248	-0-	-0-	-0-	244	3	4	9	Y	4	4	1			2
08	248	N	245	-0-	-3	-0-	239	3	6	9	Y	5	6	1			1
09	240	N	234	-0-	-6	-0-	228	3	6	9	Y	5	5	1			1
10	0		238	-0-	238	238	232	3	6	9	Y	5	4	1			2

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
08	341	N	298	-0-	-43	-0-	298	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	0		314	-0-	314	314	314	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	973	N	973	-0-	-0-	-0-	965	3	8	9	N	7					12
06	930	N	924	-0-	-6	-0-	918	3	6	9	N	5	7	1			10
07	920	N	920	-0-	-0-	-0-	914	3	6	9	N	5	7	1			8
08	961	N	915	-0-	-46	-0-	908	3	7	9	N	6	7	1			7
09	930	N	889	-0-	-41	-0-	883	3	6	9	N	5	6	1			6
10	0		900	-0-	900	900	893	3	7	9	N	6	6	1			6

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1160	-0-	-80	-0-	1136	3	24	9	Y	22	26	1			5
06	1200	N	1028	-0-	-172	-0-	1008	3	20	9	Y	18	16	1			7
07	1147	N	1062	-0-	-85	-0-	1040	3	22	9	Y	20	20	1			7
08	1147	N	1049	-0-	-98	-0-	1025	3	24	9	Y	22	26	1			3
09	1020	N	1005	-0-	-15	-0-	979	3	26	9	Y	24	23	1			4
10	0		1073	-0-	1073	1073	1044	3	29	9	Y	26	20	1			10

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	0		407	-0-	407	407	407	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	0		283	-0-	283	283	283	3			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	180	N	107	-0-	-73	-0-	107	3			N	-0-					-0-
07	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
08	186	N	89	-0-	-97	-0-	89	3			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	0		160	-0-	160	160	160	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
07	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	0		193	-0-	193	193	193	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	0		267	-0-	267	267	267	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	0		346	-0-	346	346	346	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	0		338	-0-	338	338	338	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	0		398	-0-	398	398	398	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	0		248	-0-	248	248	248	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	779	3	3	9	N	3	3	8			-0-
08	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	0		771	-0-	771	771	771	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	0		209	-0-	209	209	209	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
10	0		172	-0-	172	172	172	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
07	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-
08	620	N	186	-0-	-434	-0-	184	3	2	9	N	2	2	8			-0-
09	600	N	-0-	-0-	-600	-0-					N	8	8	8			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	0		311	-0-	311	311	311	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	0		418	-0-	418	418	418	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	0		124	-0-	124	124	124	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	0		408	-0-	408	408	408	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	0		203	-0-	203	203	203	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
06	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
09	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
10	0		573	-0-	573	573	573	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	0		658	-0-	658	658	658	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
10	0		56	-0-	56	56	56	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	0		56	-0-	56	56	56	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	0		23	-0-	23	23	23	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
06	270	N	198	-0-	-72	-0-	198	3			N	-0-					-0-
07	310	N	132	-0-	-178	-0-	132	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	0		419	-0-	419	419	419	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	N	72	-0-	-83	-0-	72	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	0		143	-0-	143	143	143	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

05	496	N	304	-0-	-192	-0-	304	3			N	-0-					-0-
06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	480	N	287	-0-	-193	-0-	287	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

05	1629	N	1629	-0-	-0-	-0-	1597	3	32	9	Y	29	35	1			6
06	1530	N	1132	-0-	-398	-0-	1103	3	29	9	Y	26	22	1			10
07	1581	N	1107	-0-	-474	-0-	1079	3	28	9	Y	25	26	1			9
08	1789	N	1789	-0-	-0-	-0-	1756	3	33	9	Y	30	35	1			4
09	1688	N	1688	-0-	-0-	-0-	1653	3	35	9	Y	32	31	1			5
10	0		1774	-0-	1774	1774	1734	3	40	9	Y	36	27	1			14

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

05	1179	N	1179	-0-	-0-	-0-	1153	3	26	9	Y	24	28	1			5
06	1140	N	1127	-0-	-13	-0-	1105	3	22	9	Y	20	17	1			8
07	1158	N	1158	-0-	-0-	-0-	1136	3	22	9	Y	20	21	1			7
08	1178	N	1153	-0-	-25	-0-	1127	3	26	9	Y	24	28	1			3
09	1140	N	1112	-0-	-28	-0-	1084	3	28	9	Y	25	24	1			4
10	0		1140	-0-	1140	1140	1109	3	31	9	Y	28	21	1			11

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

05	577	N	577	-0-	-0-	-0-	556	3	21	9	Y	19	23	1			4
06	528	N	528	-0-	-0-	-0-	509	3	19	9	Y	17	14	1			7
07	551	N	551	-0-	-0-	-0-	533	3	18	9	Y	16	17	1			6
08	562	N	562	-0-	-0-	-0-	540	3	22	9	Y	20	23	1			3
09	557	N	557	-0-	-0-	-0-	534	3	23	9	Y	21	20	1			4
10	0		511	-0-	511	511	486	3	25	9	Y	23	18	1			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	496	3	11	9	Y	10	12	1			2
06	480	N	478	-0-	-2	-0-	469	3	9	9	Y	8	7	1			3
07	527	N	494	-0-	-33	-0-	484	3	10	9	Y	9	9	1			3
08	496	N	488	-0-	-8	-0-	477	3	11	9	Y	10	12	1			1
09	480	N	473	-0-	-7	-0-	461	3	12	9	Y	11	10	1			2
10	0		483	-0-	483	483	470	3	13	9	Y	12	9	1			5

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	216	3	7	9	Y	6	7	1			1
06	215	N	215	-0-	-0-	-0-	209	3	6	9	Y	5	4	1			2
07	248	N	212	-0-	-36	-0-	206	3	6	9	Y	5	5	1			2
08	217	N	212	-0-	-5	-0-	206	3	6	9	Y	5	6	1			1
09	210	N	205	-0-	-5	-0-	198	3	7	9	Y	6	6	1			1
10	0		199	-0-	199	199	191	3	8	9	Y	7	5	1			3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	0		144	-0-	144	144	144	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	0		221	-0-	221	221	221	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	0		198	-0-	198	198	198	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
06	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	0		629	-0-	629	629	629	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	0		121	-0-	121	121	121	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
07	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
08	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
10	0		1268	-0-	1268	1268	1268	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	0		637	-0-	637	637	637	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	254	-0-	-118	-0-	254	3			N	-0-					-0-
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	0		227	-0-	227	227	227	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	366	3	4	9	Y	4	42	1			7
06	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					7
07	341	N	341	-0-	-0-	-0-	340	3	1	9	Y	1					8
08	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					8
09	330	N	311	-0-	-19	-0-	308	3	3	9	Y	3					11
10	0		333	-0-	333	333	329	3	4	9	Y	4					15

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	0		466	-0-	466	466	466	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	704	-0-	-40	-0-	704	3			N	-0-					-0-
06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	713	N	268	-0-	-445	-0-	266	3	2	9	N	2	2	8			-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	626	3	13	9	Y	12	14	1			3
06	605	N	605	-0-	-0-	-0-	594	3	11	9	Y	10	9	1			4
07	651	N	622	-0-	-29	-0-	610	3	12	9	Y	11	11	1			4
08	651	N	627	-0-	-24	-0-	614	3	13	9	Y	12	14	1			2
09	600	N	531	-0-	-69	-0-	518	3	13	9	Y	12	12	1			2
10	0		728	-0-	728	728	711	3	17	9	Y	15	11	1			6

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	369	3	11	9	Y	10	12	1			2
06	334	N	334	-0-	-0-	-0-	325	3	9	9	Y	8	7	1			3
07	372	N	356	-0-	-16	-0-	346	3	10	9	Y	9	9	1			3
08	372	N	314	-0-	-58	-0-	302	3	12	9	Y	11	12	1			2
09	652	N	652	-0-	-0-	-0-	640	3	12	9	Y	11	11	1			2
10	0		645	-0-	645	645	632	3	13	9	Y	12	9	1			5

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	400	3	6	9	Y	5	6	1			1
06	383	N	383	-0-	-0-	-0-	377	3	6	9	Y	5	4	1			2
07	372	N	343	-0-	-29	-0-	339	3	4	9	Y	4	4	1			2
08	372	N	371	-0-	-1	-0-	365	3	6	9	Y	5	6	1			1
09	382	N	382	-0-	-0-	-0-	376	3	6	9	Y	5	5	1			1
10	0		301	-0-	301	301	295	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	388	3	3	9	Y	3	3	1			1
06	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2	2	1			1
07	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2	2	1			1
08	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2	3	1			-0-
09	360	N	360	-0-	-0-	-0-	357	3	3	9	Y	3	3	1			-0-
10	0		368	-0-	368	368	365	3	3	9	Y	3	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	138	-0-	-48	-0-	118	3	20	9	Y	18	21	1			4
06	250	N	250	-0-	-0-	-0-	233	3	17	9	Y	15	13	1			6
07	283	N	283	-0-	-0-	-0-	266	3	17	9	Y	15	15	1			6
08	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	21	1			3
09	270	N	270	-0-	-0-	-0-	250	3	20	9	Y	18	18	1			3
10	0		274	-0-	274	274	251	3	23	9	Y	21	16	1			8

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	338	3	7	9	Y	6	8	1			1
06	318	N	318	-0-	-0-	-0-	311	3	7	9	Y	6	5	1			2
07	322	N	322	-0-	-0-	-0-	315	3	7	9	Y	6	6	1			2
08	341	N	326	-0-	-15	-0-	318	3	8	9	Y	7	8	1			1
09	330	N	313	-0-	-17	-0-	305	3	8	9	Y	7	7	1			1
10	0		332	-0-	332	332	323	3	9	9	Y	8	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	520	3	3	9	Y	3	3	1			2
06	495	N	495	-0-	-0-	-0-	492	3	3	9	Y	3	3	1			2
07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	3	1			1
08	484	N	484	-0-	-0-	-0-	481	3	3	9	Y	3	2	1			2
09	465	N	465	-0-	-0-	-0-	462	3	3	9	Y	3	3	1			2
10	0		479	-0-	479	479	476	3	3	9	Y	3	3	1			2

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	420	3			Y	-0-	1	1			1
06	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					1
07	436	N	436	-0-	-0-	-0-	435	3	1	9	Y	1					2
08	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5	5	1			2
09	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1	2	1			1
10	0		412	-0-	412	412	411	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	529	3	11	9	Y	10	12	1			2
06	516	N	516	-0-	-0-	-0-	507	3	9	9	Y	8	7	1			3
07	532	N	532	-0-	-0-	-0-	522	3	10	9	Y	9	9	1			3
08	535	N	535	-0-	-0-	-0-	524	3	11	9	Y	10	12	1			1
09	516	N	516	-0-	-0-	-0-	504	3	12	9	Y	11	10	1			2
10	0		532	-0-	532	532	519	3	13	9	Y	12	9	1			5

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	506	3	13	9	Y	12	14	1			3
06	715	N	715	-0-	-0-	-0-	705	3	10	9	Y	9	8	1			4
07	642	N	642	-0-	-0-	-0-	631	3	11	9	Y	10	10	1			4
08	686	N	686	-0-	-0-	-0-	673	3	13	9	Y	12	14	1			2
09	720	N	620	-0-	-100	-0-	607	3	13	9	Y	12	12	1			2
10	0		498	-0-	498	498	484	3	14	9	Y	13	10	1			5

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	750	3	13	9	Y	12	14	1			3
06	729	N	729	-0-	-0-	-0-	718	3	11	9	Y	10	9	1			4
07	755	N	755	-0-	-0-	-0-	743	3	12	9	Y	11	11	1			4
08	752	N	752	-0-	-0-	-0-	739	3	13	9	Y	12	14	1			2
09	727	N	727	-0-	-0-	-0-	714	3	13	9	Y	12	12	1			2
10	0		748	-0-	748	748	731	3	17	9	Y	15	11	1			6

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	344	3	7	9	Y	6	7	1			1
06	320	N	320	-0-	-0-	-0-	314	3	6	9	Y	5	4	1			2
07	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5	5	1			2
08	592	N	592	-0-	-0-	-0-	585	3	7	9	Y	6	7	1			1
09	709	N	709	-0-	-0-	-0-	702	3	7	9	Y	6	6	1			1
10	0		698	-0-	698	698	690	3	8	9	Y	7	5	1			3

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	146	3	7	9	Y	6	8	1			1
06	150	N	143	-0-	-7	-0-	136	3	7	9	Y	6	5	1			2
07	150	N	150	-0-	-0-	-0-	143	3	7	9	Y	6	6	1			2
08	155	N	149	-0-	-6	-0-	141	3	8	9	Y	7	8	1			1
09	150	N	142	-0-	-8	-0-	134	3	8	9	Y	7	7	1			1
10	0		150	-0-	150	150	141	3	9	9	Y	8	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1799	N	1799	-0-	-0-	-0-	1764	3	35	9	Y	32	38	1			7
06	1255	N	1255	-0-	-0-	-0-	1225	3	30	9	Y	27	23	1			11
07	1023	N	990	-0-	-33	-0-	960	3	30	9	Y	27	28	1			10
08	1023	N	814	-0-	-209	-0-	778	3	36	9	Y	33	38	1			5
09	990	N	689	-0-	-301	-0-	652	3	37	9	Y	34	33	1			6
10	0		1353	-0-	1353	1353	1311	3	42	9	Y	38	29	1			15

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	1051	-0-	-0-	-0-	1030	3	21	9	Y	19	23	1			4
06	941	N	941	-0-	-0-	-0-	922	3	19	9	Y	17	14	1			7
07	1020	N	1020	-0-	-0-	-0-	1002	3	18	9	Y	16	17	1			6
08	1042	N	1042	-0-	-0-	-0-	1020	3	22	9	Y	20	23	1			3
09	952	N	952	-0-	-0-	-0-	929	3	23	9	Y	21	20	1			4
10	0		980	-0-	980	980	955	3	25	9	Y	23	18	1			9

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	264	3	6	9	Y	5	6	1			1
06	270	N	266	-0-	-4	-0-	260	3	6	9	Y	5	4	1			2
07	248	N	239	-0-	-9	-0-	233	3	6	9	Y	5	5	1			2
08	279	N	257	-0-	-22	-0-	251	3	6	9	Y	5	6	1			1
09	270	N	263	-0-	-7	-0-	256	3	7	9	Y	6	6	1			1
10	0		272	-0-	272	272	265	3	7	9	Y	6	5	1			2

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	989	-0-	-65	-0-	968	3	21	9	Y	19	23	1			4
06	1020	N	854	-0-	-166	-0-	836	3	18	9	Y	16	14	1			6
07	961	N	918	-0-	-43	-0-	899	3	19	9	Y	17	17	1			6
08	992	N	945	-0-	-47	-0-	924	3	21	9	Y	19	22	1			3
09	913	N	913	-0-	-0-	-0-	890	3	23	9	Y	21	20	1			4
10	0		911	-0-	911	911	887	3	24	9	Y	22	17	1			9

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	348	3	15	9	Y	14	17	1			3
06	418	N	418	-0-	-0-	-0-	405	3	13	9	Y	12	10	1			5
07	780	N	780	-0-	-0-	-0-	767	3	13	9	Y	12	13	1			4
08	1480	N	1480	-0-	-0-	-0-	1463	3	17	9	Y	15	17	1			2
09	1381	N	1381	-0-	-0-	-0-	1363	3	18	9	Y	16	15	1			3
10	0		1705	-0-	1705	1705	1686	3	19	9	Y	17	13	1			7

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	817	3	6	9	N	5					8
06	780	N	780	-0-	-0-	-0-	777	3	3	9	N	3	4	1			7
07	777	N	777	-0-	-0-	-0-	773	3	4	9	N	4	5	1			6
08	837	N	770	-0-	-67	-0-	768	3	2	9	N	2	4	1			4
09	780	N	751	-0-	-29	-0-	747	3	4	9	N	4	4	1			4
10	0		760	-0-	760	760	756	3	4	9	N	4	4	1			4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

05	372	N	156	-0-	-216	-0-	156	3			Y	-0-					-0-
06	360	N	143	-0-	-217	-0-	143	3			Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	0		153	-0-	153	153	153	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

05	713	N	501	-0-	-212	-0-	501	3			N	-0-					-0-
06	570	N	437	-0-	-133	-0-	437	3			N	-0-					-0-
07	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	0		471	-0-	471	471	471	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

05	1337	N	1337	-0-	-0-	-0-	1312	3	25	9	Y	23	27	1			5
06	1308	N	1308	-0-	-0-	-0-	1286	3	22	9	Y	20	17	1			8
07	1338	N	1338	-0-	-0-	-0-	1317	3	21	9	Y	19	20	1			7
08	1341	N	1341	-0-	-0-	-0-	1316	3	25	9	Y	23	27	1			3
09	1297	N	1297	-0-	-0-	-0-	1271	3	26	9	Y	24	23	1			4
10	0		1330	-0-	1330	1330	1301	3	29	9	Y	26	20	1			10

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

05	1585	N	1585	-0-	-0-	-0-	1557	3	28	9	Y	25	30	1			5
06	1511	N	1511	-0-	-0-	-0-	1488	3	23	9	Y	21	18	1			8
07	1565	N	1565	-0-	-0-	-0-	1541	3	24	9	Y	22	22	1			8
08	1567	N	1567	-0-	-0-	-0-	1538	3	29	9	Y	26	30	1			4
09	1516	N	1516	-0-	-0-	-0-	1486	3	30	9	Y	27	26	1			5
10	0		1482	-0-	1482	1482	1449	3	33	9	Y	30	23	1			12

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

05	250	N	250	-0-	-0-	-0-	244	3	6	9	Y	5	6	1			1
06	244	N	244	-0-	-0-	-0-	238	3	6	9	Y	5	4	1			2
07	248	N	233	-0-	-15	-0-	229	3	4	9	Y	4	4	1			2
08	248	N	236	-0-	-12	-0-	230	3	6	9	Y	5	6	1			1
09	240	N	239	-0-	-1	-0-	233	3	6	9	Y	5	5	1			1
10	0		256	-0-	256	256	249	3	7	9	Y	6	5	1			2

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

05	770	N	770	-0-	-0-	-0-	767	3	3	9	N	3					5
06	750	N	732	-0-	-18	-0-	730	3	2	9	N	2	3	1			4
07	728	N	728	-0-	-0-	-0-	726	3	2	9	N	2	3	1			3
08	775	N	725	-0-	-50	-0-	722	3	3	9	N	3	3	1			3
09	720	N	704	-0-	-16	-0-	702	3	2	9	N	2	3	1			2
10	0		714	-0-	714	714	710	3	4	9	N	4	3	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	396	3	3	9	N	3					5
06	390	N	379	-0-	-11	-0-	377	3	2	9	N	2	3	1			4
07	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2	3	1			3
08	403	N	375	-0-	-28	-0-	372	3	3	9	N	3	3	1			3
09	390	N	364	-0-	-26	-0-	362	3	2	9	N	2	3	1			2
10	0		371	-0-	371	371	367	3	4	9	N	4	3	1			3

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	898	3	15	9	Y	14	17	1			3
06	863	N	863	-0-	-0-	-0-	849	3	14	9	Y	13	11	1			5
07	934	N	934	-0-	-0-	-0-	920	3	14	9	Y	13	13	1			5
08	894	N	894	-0-	-0-	-0-	879	3	15	9	Y	14	17	1			2
09	937	N	937	-0-	-0-	-0-	919	3	18	9	Y	16	15	1			3
10	0		813	-0-	813	813	794	3	19	9	Y	17	13	1			7

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	396	3	3	9	N	3					5
06	390	N	379	-0-	-11	-0-	377	3	2	9	N	2	3	1			4
07	377	N	377	-0-	-0-	-0-	375	3	2	9	N	2	3	1			3
08	403	N	375	-0-	-28	-0-	372	3	3	9	N	3	3	1			3
09	390	N	364	-0-	-26	-0-	362	3	2	9	N	2	3	1			2
10	0		371	-0-	371	371	367	3	4	9	N	4	3	1			3

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	491	3	4	9	Y	4	4	1			3
06	480	N	453	-0-	-27	-0-	449	3	4	9	Y	4	4	1			3
07	496	N	475	-0-	-21	-0-	472	3	3	9	Y	3	4	1			2
08	496	N	481	-0-	-15	-0-	477	3	4	9	Y	4	3	1			3
09	466	N	466	-0-	-0-	-0-	462	3	4	9	Y	4	4	1			3
10	0		487	-0-	487	487	483	3	4	9	Y	4	4	1			3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1840	N	1840	-0-	-0-	-0-	1804	3	36	9	Y	33	40	1			7
06	1738	N	1738	-0-	-0-	-0-	1706	3	32	9	Y	29	25	1			11
07	1817	N	1817	-0-	-0-	-0-	1784	3	33	9	Y	30	30	1			11
08	1809	N	1809	-0-	-0-	-0-	1772	3	37	9	Y	34	40	1			5
09	1745	N	1745	-0-	-0-	-0-	1705	3	40	9	Y	36	35	1			6
10	0		1787	-0-	1787	1787	1743	3	44	9	Y	40	30	1			16

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	198	3	1	9	N	1					1
06	180	N	158	-0-	-22	-0-	157	3	1	9	N	1	1	1			1
07	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			1
08	187	N	187	-0-	-0-	-0-	186	3	1	9	N	1	1	1			1
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-	1	1			-0-
10	0		185	-0-	185	185	183	3	2	9	N	2	1	1			1

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
06	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
09	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
10	0		1134	-0-	1134	1134	1134	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
06	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	619	3	1	9	N	1					1
06	589	N	589	-0-	-0-	-0-	588	3	1	9	N	1	1	1			1
07	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1	1	1			1
08	583	N	583	-0-	-0-	-0-	582	3	1	9	N	1	1	1			1
09	566	N	566	-0-	-0-	-0-	566	3			N	-0-	1	1			-0-
10	0		575	-0-	575	575	573	3	2	9	N	2	1	1			1

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
09	210	N	135	-0-	-75	-0-	135	3			N	-0-					-0-
10	0		81	-0-	81	81	81	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
06	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
07	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
10	0		431	-0-	431	431	431	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	0		239	-0-	239	239	239	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0		44	-0-	44	44	44	3			N	-0-					-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	445	3	1	9	N	1					2
06	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	1	1			2
07	422	N	422	-0-	-0-	-0-	422	3			N	-0-	1	1			1
08	434	N	420	-0-	-14	-0-	419	3	1	9	N	1	1	1			1
09	420	N	409	-0-	-11	-0-	408	3	1	9	N	1	1	1			1
10	0		413	-0-	413	413	412	3	1	9	N	1	1	1			1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
09	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
10	0		375	-0-	375	375	375	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	178	3	9	9	Y	8	9	1			2
06	148	N	148	-0-	-0-	-0-	142	3	6	9	Y	5	5	1			2
07	162	N	162	-0-	-0-	-0-	155	3	7	9	Y	6	6	1			2
08	150	N	150	-0-	-0-	-0-	141	3	9	9	Y	8	9	1			1
09	144	N	144	-0-	-0-	-0-	135	3	9	9	Y	8	8	1			1
10	0		153	-0-	153	153	143	3	10	9	Y	9	7	1			3

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	0		228	-0-	228	228	228	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	279	3	3	9	Y	3	3	1			1
06	270	N	262	-0-	-8	-0-	260	3	2	9	Y	2	2	1			1
07	279	N	264	-0-	-15	-0-	262	3	2	9	Y	2	2	1			1
08	279	N	255	-0-	-24	-0-	253	3	2	9	Y	2	3	1			-0-
09	270	N	239	-0-	-31	-0-	236	3	3	9	Y	3	3	1			-0-
10	0		240	-0-	240	240	237	3	3	9	Y	3	2	1			1

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	580	3	9	9	Y	8	10	1			2
06	527	N	527	-0-	-0-	-0-	519	3	8	9	Y	7	6	1			3
07	533	N	533	-0-	-0-	-0-	524	3	9	9	Y	8	8	1			3
08	487	N	487	-0-	-0-	-0-	478	3	9	9	Y	8	10	1			1
09	417	N	417	-0-	-0-	-0-	406	3	11	9	Y	10	9	1			2
10	0		423	-0-	423	423	412	3	11	9	Y	10	8	1			4

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	457	3	7	9	Y	6	7	1			1
06	240	N	218	-0-	-22	-0-	212	3	6	9	Y	5	4	1			2
07	307	N	307	-0-	-0-	-0-	301	3	6	9	Y	5	5	1			2
08	362	N	362	-0-	-0-	-0-	355	3	7	9	Y	6	7	1			1
09	210	N	180	-0-	-30	-0-	173	3	7	9	Y	6	6	1			1
10	0		464	-0-	464	464	456	3	8	9	Y	7	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	744	-0-	-31	-0-	733	3	11	9	Y	10	12	1			2
06	780	N	750	-0-	-30	-0-	741	3	9	9	Y	8	7	1			3
07	775	N	733	-0-	-42	-0-	723	3	10	9	Y	9	9	1			3
08	756	N	756	-0-	-0-	-0-	746	3	10	9	Y	9	11	1			1
09	750	N	721	-0-	-29	-0-	709	3	12	9	Y	11	10	1			2
10	0		689	-0-	689	689	677	3	12	9	Y	11	9	1			4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	231	3	7	9	Y	6	7	1			1
06	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2
07	248	N	235	-0-	-13	-0-	229	3	6	9	Y	5	5	1			2
08	284	N	284	-0-	-0-	-0-	277	3	7	9	Y	6	7	1			1
09	395	N	395	-0-	-0-	-0-	388	3	7	9	Y	6	6	1			1
10	0		445	-0-	445	445	437	3	8	9	Y	7	5	1			3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	470	3	3	9	N	3					5
06	450	N	449	-0-	-1	-0-	447	3	2	9	N	2	3	1			4
07	447	N	447	-0-	-0-	-0-	445	3	2	9	N	2	3	1			3
08	465	N	445	-0-	-20	-0-	442	3	3	9	N	3	3	1			3
09	450	N	432	-0-	-18	-0-	430	3	2	9	N	2	3	1			2
10	0		439	-0-	439	439	435	3	4	9	N	4	3	1			3

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	0		344	-0-	344	344	344	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	649	-0-	-2	-0-	643	3	6	9	N	5					8
06	630	N	615	-0-	-15	-0-	612	3	3	9	N	3	4	1			7
07	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4	5	1			6
08	651	N	607	-0-	-44	-0-	605	3	2	9	N	2	4	1			4
09	630	N	593	-0-	-37	-0-	589	3	4	9	N	4	4	1			4
10	0		600	-0-	600	600	596	3	4	9	N	4	4	1			4

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0		439	-0-	439	439	439	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	341	3	7	9	Y	6	8	1			1
06	360	N	321	-0-	-39	-0-	314	3	7	9	Y	6	5	1			2
07	341	N	335	-0-	-6	-0-	328	3	7	9	Y	6	6	1			2
08	341	N	320	-0-	-21	-0-	312	3	8	9	Y	7	8	1			1
09	330	N	316	-0-	-14	-0-	308	3	8	9	Y	7	7	1			1
10	0		332	-0-	332	332	323	3	9	9	Y	8	6	1			3

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	257	3	6	9	Y	5	6	1			1
06	247	N	247	-0-	-0-	-0-	241	3	6	9	Y	5	4	1			2
07	253	N	253	-0-	-0-	-0-	249	3	4	9	Y	4	4	1			2
08	252	N	252	-0-	-0-	-0-	246	3	6	9	Y	5	6	1			1
09	244	N	244	-0-	-0-	-0-	238	3	6	9	Y	5	5	1			1
10	0		249	-0-	249	249	243	3	6	9	Y	5	4	1			2

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	53	3	1	9	Y	1	2	1			-0-
06	60	N	50	-0-	-10	-0-	49	3	1	9	Y	1	1	1			-0-
07	62	N	51	-0-	-11	-0-	50	3	1	9	Y	1	1	1			-0-
08	62	N	52	-0-	-10	-0-	50	3	2	9	Y	2	2	1			-0-
09	60	N	48	-0-	-12	-0-	47	3	1	9	Y	1	1	1			-0-
10	0		50	-0-	50	50	48	3	2	9	Y	2	1	1			1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	656	3	12	9	Y	11	14	1			2
06	643	N	643	-0-	-0-	-0-	632	3	11	9	Y	10	8	1			4
07	685	N	685	-0-	-0-	-0-	674	3	11	9	Y	10	10	1			4
08	687	N	687	-0-	-0-	-0-	675	3	12	9	Y	11	13	1			2
09	663	N	663	-0-	-0-	-0-	650	3	13	9	Y	12	12	1			2
10	0		644	-0-	644	644	630	3	14	9	Y	13	10	1			5

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	62	3	1	9	Y	1	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	780	3	15	9	Y	14	17	1			3
06	755	N	755	-0-	-0-	-0-	742	3	13	9	Y	12	10	1			5
07	783	N	783	-0-	-0-	-0-	769	3	14	9	Y	13	13	1			5
08	782	N	782	-0-	-0-	-0-	767	3	15	9	Y	14	17	1			2
09	758	N	758	-0-	-0-	-0-	740	3	18	9	Y	16	15	1			3
10	0		773	-0-	773	773	754	3	19	9	Y	17	13	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
09	570	N	474	-0-	-96	-0-	474	3			N	-0-					-0-
10	0		571	-0-	571	571	571	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	196	3	10	9	Y	9	11	1			2
06	186	N	186	-0-	-0-	-0-	177	3	9	9	Y	8	7	1			3
07	187	N	187	-0-	-0-	-0-	178	3	9	9	Y	8	8	1			3
08	184	N	184	-0-	-0-	-0-	175	3	9	9	Y	8	10	1			1
09	179	N	179	-0-	-0-	-0-	168	3	11	9	Y	10	9	1			2
10	0		171	-0-	171	171	160	3	11	9	Y	10	8	1			4

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	80	3	1	9	Y	1	2	1			-0-
06	90	N	81	-0-	-9	-0-	79	3	2	9	Y	2	1	1			1
07	84	N	84	-0-	-0-	-0-	83	3	1	9	Y	1	1	1			1
08	93	N	81	-0-	-12	-0-	80	3	1	9	Y	1	2	1			-0-
09	90	N	81	-0-	-9	-0-	79	3	2	9	Y	2	2	1			-0-
10	0		82	-0-	82	82	80	3	2	9	Y	2	1	1			1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	272	3	7	9	N	6					10
06	262	N	262	-0-	-0-	-0-	259	3	3	9	N	3	5	1			8
07	264	N	264	-0-	-0-	-0-	258	3	6	9	N	5	6	1			7
08	260	N	260	-0-	-0-	-0-	256	3	4	9	N	4	6	1			5
09	255	N	255	-0-	-0-	-0-	249	3	6	9	N	5	5	1			5
10	0		258	-0-	258	258	252	3	6	9	N	5	5	1			5

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	0		348	-0-	348	348	348	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	0		23	-0-	23	23	23	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	0		149	-0-	149	149	149	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	0		9	-0-	9	9	9	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	1312	3	8	9	N	7					12
06	1254	N	1254	-0-	-0-	-0-	1248	3	6	9	N	5	7	1			10
07	1247	N	1247	-0-	-0-	-0-	1241	3	6	9	N	5	7	1			8
08	1241	N	1241	-0-	-0-	-0-	1234	3	7	9	N	6	7	1			7
09	1206	N	1206	-0-	-0-	-0-	1200	3	6	9	N	5	6	1			6
10	0		1221	-0-	1221	1221	1214	3	7	9	N	6	6	1			6

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

05	699	N	699	-0-	-0-	-0-	685	3	14	9	Y	13	15	1			3
06	660	N	639	-0-	-21	-0-	628	3	11	9	Y	10	9	1			4
07	759	N	759	-0-	-0-	-0-	747	3	12	9	Y	11	11	1			4
08	682	N	489	-0-	-193	-0-	475	3	14	9	Y	13	15	1			2
09	740	N	740	-0-	-0-	-0-	726	3	14	9	Y	13	13	1			2
10	0		715	-0-	715	715	698	3	17	9	Y	15	11	1			6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

05	973	N	973	-0-	-0-	-0-	966	3	7	9	Y	6	6	1			4
06	897	N	897	-0-	-0-	-0-	891	3	6	9	Y	5	6	1			3
07	927	N	927	-0-	-0-	-0-	920	3	7	9	Y	6	6	1			3
08	919	N	919	-0-	-0-	-0-	913	3	6	9	Y	5	4	1			4
09	886	N	886	-0-	-0-	-0-	880	3	6	9	Y	5	6	1			3
10	0		914	-0-	914	914	906	3	8	9	Y	7	6	1			4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	0		708	-0-	708	708	708	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	0		103	-0-	103	103	103	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	0		23	-0-	23	23	23	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

05	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	0		432	-0-	432	432	432	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	0		62	-0-	62	62	62	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
08	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
10	0		657	-0-	657	657	657	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	0		703	-0-	703	703	703	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
10	0		140	-0-	140	140	140	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	369	-0-	-34	-0-	363	3	6	9	Y	5	4	1			3
06	390	N	345	-0-	-45	-0-	342	3	3	9	Y	3	4	1			2
07	403	N	353	-0-	-50	-0-	349	3	4	9	Y	4	4	1			2
08	372	N	357	-0-	-15	-0-	354	3	3	9	Y	3	2	1			3
09	360	N	350	-0-	-10	-0-	347	3	3	9	Y	3	4	1			2
10	0		374	-0-	374	374	368	3	6	9	Y	5	4	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	0		314	-0-	314	314	314	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	0		321	-0-	321	321	321	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	0		744	-0-	744	744	744	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	0		426	-0-	426	426	426	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	198	3	1	9	N	1					1
06	189	N	189	-0-	-0-	-0-	188	3	1	9	N	1	1	1			1
07	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	1	1			1
08	187	N	187	-0-	-0-	-0-	186	3	1	9	N	1	1	1			1
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-	1	1			-0-
10	0		185	-0-	185	185	183	3	2	9	N	2	1	1			1

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	272	3	7	9	N	6					10
06	270	N	262	-0-	-8	-0-	259	3	3	9	N	3	5	1			8
07	264	N	264	-0-	-0-	-0-	258	3	6	9	N	5	6	1			7
08	279	N	260	-0-	-19	-0-	256	3	4	9	N	4	6	1			5
09	270	N	255	-0-	-15	-0-	249	3	6	9	N	5	5	1			5
10	0		258	-0-	258	258	252	3	6	9	N	5	5	1			5

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
06	150	N	53	-0-	-97	-0-	53	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	0		169	-0-	169	169	169	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

05	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	0		369	-0-	369	369	369	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
08	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
09	390	N	32	-0-	-358	-0-	32	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

05	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
09	150	N	104	-0-	-46	-0-	104	3			N	-0-					-0-
10	0		162	-0-	162	162	162	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

05	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1	2	1			-0-
06	99	N	99	-0-	-0-	-0-	97	3	2	9	Y	2	1	1			1
07	161	N	161	-0-	-0-	-0-	159	3	2	9	Y	2	2	1			1
08	123	N	123	-0-	-0-	-0-	122	3	1	9	Y	1	2	1			-0-
09	89	N	89	-0-	-0-	-0-	87	3	2	9	Y	2	2	1			-0-
10	0		97	-0-	97	97	94	3	3	9	Y	3	2	1			1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

05	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
06	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	0		247	-0-	247	247	247	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	219	-0-	-246	-0-	209	3	10	9	Y	9	10	1			2
06	510	N	310	-0-	-200	-0-	302	3	8	9	Y	7	6	1			3
07	341	N	316	-0-	-25	-0-	308	3	8	9	Y	7	7	1			3
08	313	N	313	-0-	-0-	-0-	304	3	9	9	Y	8	10	1			1
09	302	N	302	-0-	-0-	-0-	292	3	10	9	Y	9	8	1			2
10	0		309	-0-	309	309	299	3	10	9	Y	9	7	1			4

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	-0-	1008	3	26	9	Y	24	29	1			5
06	1284	N	1284	-0-	-0-	-0-	1261	3	23	9	Y	21	18	1			8
07	1168	N	1168	-0-	-0-	-0-	1144	3	24	9	Y	22	22	1			8
08	1023	N	817	-0-	-206	-0-	789	3	28	9	Y	25	29	1			4
09	1161	N	1161	-0-	-0-	-0-	1132	3	29	9	Y	26	25	1			5
10	0		630	-0-	630	630	599	3	31	9	Y	28	22	1			11

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	0		347	-0-	347	347	347	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	0		309	-0-	309	309	309	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	0		284	-0-	284	284	284	3			Y	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	0		322	-0-	322	322	322	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
08	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
10	0		906	-0-	906	906	906	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	0		406	-0-	406	406	406	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	445	3	1	9	N	1					1
06	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	1	1			1
07	423	N	423	-0-	-0-	-0-	422	3	1	9	N	1	1	1			1
08	434	N	420	-0-	-14	-0-	419	3	1	9	N	1	1	1			1
09	420	N	408	-0-	-12	-0-	408	3			N	-0-	1	1			-0-
10	0		414	-0-	414	414	412	3	2	9	N	2	1	1			1

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	760	3	1	9	N	1	1	8			-0-
06	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
07	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-
08	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
09	630	N	379	-0-	-251	-0-	379	3			N	-0-					-0-
10	0		494	-0-	494	494	494	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	682	3	15	9	Y	14	16	1			3
06	660	N	622	-0-	-38	-0-	610	3	12	9	Y	11	10	1			4
07	651	N	572	-0-	-79	-0-	559	3	13	9	Y	12	12	1			4
08	682	N	555	-0-	-127	-0-	541	3	14	9	Y	13	15	1			2
09	630	N	537	-0-	-93	-0-	523	3	14	9	Y	13	13	1			2
10	0		549	-0-	549	549	531	3	18	9	Y	16	12	1			6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	574	3	7	9	Y	6	8	1			1
06	360	N	360	-0-	-0-	-0-	353	3	7	9	Y	6	5	1			2
07	365	N	365	-0-	-0-	-0-	358	3	7	9	Y	6	6	1			2
08	320	N	320	-0-	-0-	-0-	312	3	8	9	Y	7	8	1			1
09	300	N	300	-0-	-0-	-0-	292	3	8	9	Y	7	7	1			1
10	0		307	-0-	307	307	298	3	9	9	Y	8	6	1			3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

05	372	N	318	-0-	-54	-0-	309	3	9	9	Y	8	10	1			2
06	360	N	352	-0-	-8	-0-	344	3	8	9	Y	7	6	1			3
07	372	N	365	-0-	-7	-0-	356	3	9	9	Y	8	8	1			3
08	361	N	361	-0-	-0-	-0-	352	3	9	9	Y	8	10	1			1
09	360	N	351	-0-	-9	-0-	340	3	11	9	Y	10	9	1			2
10	0		360	-0-	360	360	349	3	11	9	Y	10	8	1			4

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

05	284	N	284	-0-	-0-	-0-	272	3	12	9	Y	11	13	1			2
06	267	N	267	-0-	-0-	-0-	256	3	11	9	Y	10	8	1			4
07	273	N	273	-0-	-0-	-0-	264	3	9	9	Y	8	9	1			3
08	269	N	269	-0-	-0-	-0-	257	3	12	9	Y	11	12	1			2
09	263	N	263	-0-	-0-	-0-	251	3	12	9	Y	11	11	1			2
10	0		271	-0-	271	271	257	3	14	9	Y	13	10	1			5

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

05	397	N	397	-0-	-0-	-0-	388	3	9	9	Y	8	9	1			2
06	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5	5	1			2
07	326	N	326	-0-	-0-	-0-	318	3	8	9	Y	7	7	1			2
08	352	N	352	-0-	-0-	-0-	343	3	9	9	Y	8	9	1			1
09	405	N	405	-0-	-0-	-0-	396	3	9	9	Y	8	8	1			1
10	0		444	-0-	444	444	434	3	10	9	Y	9	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

05	259	N	259	-0-	-0-	-0-	255	3	4	9	Y	4	5	1			1
06	246	N	246	-0-	-0-	-0-	242	3	4	9	Y	4	3	1			2
07	279	N	247	-0-	-32	-0-	244	3	3	9	Y	3	4	1			1
08	248	N	246	-0-	-2	-0-	240	3	6	9	Y	5	5	1			1
09	240	N	236	-0-	-4	-0-	230	3	6	9	Y	5	5	1			1
10	0		248	-0-	248	248	242	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

05	310	N	261	-0-	-49	-0-	252	3	9	9	Y	8	9	1			2
06	300	N	217	-0-	-83	-0-	211	3	6	9	Y	5	5	1			2
07	279	N	233	-0-	-46	-0-	226	3	7	9	Y	6	6	1			2
08	248	N	248	-0-	-0-	-0-	239	3	9	9	Y	8	9	1			1
09	242	N	242	-0-	-0-	-0-	234	3	8	9	Y	7	7	1			1
10	0		311	-0-	311	311	301	3	10	9	Y	9	7	1			3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

05	324	N	324	-0-	-0-	-0-	317	3	7	9	Y	6	7	1			1
06	298	N	298	-0-	-0-	-0-	292	3	6	9	Y	5	4	1			2
07	310	N	306	-0-	-4	-0-	300	3	6	9	Y	5	5	1			2
08	310	N	305	-0-	-5	-0-	298	3	7	9	Y	6	7	1			1
09	300	N	296	-0-	-4	-0-	289	3	7	9	Y	6	6	1			1
10	0		309	-0-	309	309	301	3	8	9	Y	7	5	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	193	3	4	9	Y	4	4	1			1
06	120	N	107	-0-	-13	-0-	105	3	2	9	Y	2	2	1			1
07	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3	3	1			1
08	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3	4	1			-0-
09	164	N	164	-0-	-0-	-0-	160	3	4	9	Y	4	3	1			1
10	0		212	-0-	212	212	209	3	3	9	Y	3	3	1			1

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	95	3	2	9	Y	2	3	1			-0-
06	90	N	90	-0-	-0-	-0-	87	3	3	9	Y	3	2	1			1
07	93	N	90	-0-	-3	-0-	88	3	2	9	Y	2	2	1			1
08	93	N	90	-0-	-3	-0-	88	3	2	9	Y	2	3	1			-0-
09	90	N	86	-0-	-4	-0-	84	3	2	9	Y	2	2	1			-0-
10	0		89	-0-	89	89	86	3	3	9	Y	3	2	1			1

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	442	3	4	9	Y	4	4	1			1
06	300	N	300	-0-	-0-	-0-	298	3	2	9	Y	2	2	1			1
07	291	N	291	-0-	-0-	-0-	288	3	3	9	Y	3	3	1			1
08	316	N	316	-0-	-0-	-0-	313	3	3	9	Y	3	4	1			-0-
09	271	N	271	-0-	-0-	-0-	267	3	4	9	Y	4	3	1			1
10	0		199	-0-	199	199	196	3	3	9	Y	3	3	1			1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
07	465	N	455	-0-	-10	-0-	453	3	2	9	N	2	2	8			-0-
08	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	0		524	-0-	524	524	524	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	302	3	7	9	Y	6	8	1			1
06	300	N	289	-0-	-11	-0-	282	3	7	9	Y	6	5	1			2
07	310	N	298	-0-	-12	-0-	291	3	7	9	Y	6	6	1			2
08	310	N	292	-0-	-18	-0-	284	3	8	9	Y	7	8	1			1
09	300	N	283	-0-	-17	-0-	275	3	8	9	Y	7	7	1			1
10	0		289	-0-	289	289	280	3	9	9	Y	8	6	1			3

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	221	3	7	9	Y	6	7	1			1
06	229	N	229	-0-	-0-	-0-	223	3	6	9	Y	5	4	1			2
07	239	N	239	-0-	-0-	-0-	233	3	6	9	Y	5	5	1			2
08	234	N	234	-0-	-0-	-0-	227	3	7	9	Y	6	7	1			1
09	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	6	1			1
10	0		204	-0-	204	204	196	3	8	9	Y	7	5	1			3

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	310	3	7	9	Y	6	8	1			1
06	247	N	247	-0-	-0-	-0-	240	3	7	9	Y	6	5	1			2
07	310	N	233	-0-	-77	-0-	226	3	7	9	Y	6	6	1			2
08	310	N	191	-0-	-119	-0-	183	3	8	9	Y	7	8	1			1
09	240	N	200	-0-	-40	-0-	192	3	8	9	Y	7	7	1			1
10	0		226	-0-	226	226	217	3	9	9	Y	8	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
08	217	N	144	-0-	-73	-0-	141	3	3	9	N	3	3	8			-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	0		119	-0-	119	119	119	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	39	-0-	-54	-0-	39	3			N	-0-					-0-
06	150	N	49	-0-	-101	-0-	49	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
10	0		28	-0-	28	28	28	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	0		215	-0-	215	215	215	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	538	3	4	9	Y	4	4	1			1
06	552	N	552	-0-	-0-	-0-	549	3	3	9	Y	3	3	1			1
07	558	N	477	-0-	-81	-0-	474	3	3	9	Y	3	3	1			1
08	527	N	504	-0-	-23	-0-	500	3	4	9	Y	4	4	1			1
09	540	N	514	-0-	-26	-0-	510	3	4	9	Y	4	4	1			1
10	0		524	-0-	524	524	520	3	4	9	Y	4	3	1			2

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0		36	-0-	36	36	36	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
08	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	0		480	-0-	480	480	480	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
07	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					-0-
08	1178	N	659	-0-	-519	-0-	659	3			N	-0-					-0-
09	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
10	0		1146	-0-	1146	1146	1146	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
06	630	N	549	-0-	-81	-0-	549	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	651	N	500	-0-	-151	-0-	500	3			N	-0-					-0-
09	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
10	0		461	-0-	461	461	461	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	0		310	-0-	310	310	310	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

05	202	N	202	-0-	-0-	-0-	198	3	4	9	Y	4	5	1			1
06	190	N	190	-0-	-0-	-0-	187	3	3	9	Y	3	3	1			1
07	194	N	194	-0-	-0-	-0-	191	3	3	9	Y	3	3	1			1
08	217	N	198	-0-	-19	-0-	192	3	6	9	Y	5	5	1			1
09	187	N	187	-0-	-0-	-0-	183	3	4	9	Y	4	4	1			1
10	0		199	-0-	199	199	195	3	4	9	Y	4	3	1			2

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

05	248	N	243	-0-	-5	-0-	236	3	7	9	Y	6	7	1			1
06	240	N	228	-0-	-12	-0-	222	3	6	9	Y	5	4	1			2
07	248	N	218	-0-	-30	-0-	212	3	6	9	Y	5	5	1			2
08	707	N	707	-0-	-0-	-0-	700	3	7	9	Y	6	7	1			1
09	730	N	730	-0-	-0-	-0-	723	3	7	9	Y	6	6	1			1
10	0		678	-0-	678	678	670	3	8	9	Y	7	5	1			3

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

05	788	N	788	-0-	-0-	-0-	773	3	15	9	Y	14	16	1			3
06	729	N	729	-0-	-0-	-0-	717	3	12	9	Y	11	10	1			4
07	765	N	765	-0-	-0-	-0-	752	3	13	9	Y	12	12	1			4
08	775	N	737	-0-	-38	-0-	722	3	15	9	Y	14	16	1			2
09	720	N	714	-0-	-6	-0-	699	3	15	9	Y	14	14	1			2
10	0		713	-0-	713	713	695	3	18	9	Y	16	12	1			6

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
08	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	0		333	-0-	333	333	333	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
06	660	N	476	-0-	-184	-0-	476	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	682	N	388	-0-	-294	-0-	388	3			N	-0-					-0-
09	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
10	0		357	-0-	357	357	357	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
10	0		684	-0-	684	684	684	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-
09	1020	N	939	-0-	-81	-0-	939	3			N	-0-					-0-
10	0		1005	-0-	1005	1005	1005	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
09	870	N	795	-0-	-75	-0-	795	3			N	-0-					-0-
10	0		916	-0-	916	916	916	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
07	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
08	403	N	156	-0-	-247	-0-	156	3			N	-0-					-0-
09	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
10	0		427	-0-	427	427	427	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	296	3	7	9	Y	6	7	1			1
06	300	N	283	-0-	-17	-0-	277	3	6	9	Y	5	4	1			2
07	310	N	209	-0-	-101	-0-	203	3	6	9	Y	5	5	1			2
08	310	N	190	-0-	-120	-0-	183	3	7	9	Y	6	7	1			1
09	270	N	256	-0-	-14	-0-	249	3	7	9	Y	6	6	1			1
10	0		275	-0-	275	275	267	3	8	9	Y	7	5	1			3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
09	840	N	724	-0-	-116	-0-	724	3			N	-0-					-0-
10	0		981	-0-	981	981	981	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	98	-0-	-26	-0-	98	3	N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3	N	-0-					-0-
07	124	N	86	-0-	-38	-0-	86	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3	N	-0-					-0-
10	0		105	-0-	105	105	105	3	N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

05	589	N	347	-0-	-242	-0-	334	3	13	9	Y	12	14	1		3
06	551	N	551	-0-	-0-	-0-	540	3	11	9	Y	10	9	1		4
07	589	N	588	-0-	-1	-0-	576	3	12	9	Y	11	11	1		4
08	606	N	606	-0-	-0-	-0-	593	3	13	9	Y	12	14	1		2
09	610	N	610	-0-	-0-	-0-	597	3	13	9	Y	12	12	1		2
10	0		616	-0-	616	616	599	3	17	9	Y	15	11	1		6

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

05	1002	N	1002	-0-	-0-	-0-	982	3	20	9	Y	18	21	1		4
06	900	N	843	-0-	-57	-0-	826	3	17	9	Y	15	13	1		6
07	849	N	849	-0-	-0-	-0-	831	3	18	9	Y	16	16	1		6
08	961	N	923	-0-	-38	-0-	903	3	20	9	Y	18	21	1		3
09	891	N	891	-0-	-0-	-0-	871	3	20	9	Y	18	18	1		3
10	0		920	-0-	920	920	897	3	23	9	Y	21	16	1		8

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

05	868	N	585	-0-	-283	-0-	570	3	15	9	Y	14	17	1		3
06	780	N	731	-0-	-49	-0-	718	3	13	9	Y	12	10	1		5
07	764	N	764	-0-	-0-	-0-	751	3	13	9	Y	12	13	1		4
08	779	N	779	-0-	-0-	-0-	762	3	17	9	Y	15	17	1		2
09	756	N	756	-0-	-0-	-0-	738	3	18	9	Y	16	15	1		3
10	0		764	-0-	764	764	745	3	19	9	Y	17	13	1		7

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

05	627	N	627	-0-	-0-	-0-	621	3	6	9	Y	5	5	1		3
06	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5	5	1		3
07	658	N	658	-0-	-0-	-0-	654	3	4	9	Y	4	5	1		2
08	635	N	635	-0-	-0-	-0-	631	3	4	9	Y	4	3	1		3
09	620	N	620	-0-	-0-	-0-	614	3	6	9	Y	5	5	1		3
10	0		642	-0-	642	642	635	3	7	9	Y	6	5	1		4

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

05	806	N	531	-0-	-275	-0-	514	3	17	9	Y	15	18	1		3
06	720	N	720	-0-	-0-	-0-	706	3	14	9	Y	13	11	1		5
07	806	N	722	-0-	-84	-0-	707	3	15	9	Y	14	14	1		5
08	798	N	798	-0-	-0-	-0-	781	3	17	9	Y	15	18	1		2
09	769	N	769	-0-	-0-	-0-	750	3	19	9	Y	17	16	1		3
10	0		736	-0-	736	736	716	3	20	9	Y	18	14	1		7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

05	124	N	122	-0-	-2	-0-	122	3			N	-0-				-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-				-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-				-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-				-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-				-0-
10	0		118	-0-	118	118	118	3			N	-0-				-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
06	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
10	0		365	-0-	365	365	365	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	662	-0-	-175	-0-	653	3	9	9	Y	8	9	1			2
06	780	N	682	-0-	-98	-0-	674	3	8	9	Y	7	6	1			3
07	812	N	812	-0-	-0-	-0-	805	3	7	9	Y	6	7	1			2
08	871	N	871	-0-	-0-	-0-	862	3	9	9	Y	8	9	1			1
09	847	N	847	-0-	-0-	-0-	838	3	9	9	Y	8	8	1			1
10	0		760	-0-	760	760	750	3	10	9	Y	9	7	1			3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	221	3	4	9	Y	4	5	1			1
06	240	N	93	-0-	-147	-0-	90	3	3	9	Y	3	3	1			1
07	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4	4	1			1
08	220	N	220	-0-	-0-	-0-	214	3	6	9	Y	5	5	1			1
09	198	N	198	-0-	-0-	-0-	194	3	4	9	Y	4	4	1			1
10	0		241	-0-	241	241	235	3	6	9	Y	5	4	1			2

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	208	3	4	9	Y	4	5	1			1
06	195	N	195	-0-	-0-	-0-	192	3	3	9	Y	3	3	1			1
07	217	N	205	-0-	-12	-0-	201	3	4	9	Y	4	4	1			1
08	217	N	203	-0-	-14	-0-	197	3	6	9	Y	5	5	1			1
09	210	N	195	-0-	-15	-0-	191	3	4	9	Y	4	4	1			1
10	0		196	-0-	196	196	190	3	6	9	Y	5	4	1			2

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	0		182	-0-	182	182	182	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	0		268	-0-	268	268	268	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
09	510	N	392	-0-	-118	-0-	392	3			N	-0-					-0-
10	0		385	-0-	385	385	385	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
10	0		109	-0-	109	109	109	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	0		393	-0-	393	393	393	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
08	837	N	799	-0-	-38	-0-	799	3			N	-0-					-0-
09	810	N	722	-0-	-88	-0-	722	3			N	-0-					-0-
10	0		738	-0-	738	738	738	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
06	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
09	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
10	0		478	-0-	478	478	478	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
06	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
07	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
08	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
09	870	N	773	-0-	-97	-0-	773	3			N	-0-					-0-
10	0		838	-0-	838	838	838	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	475	3	4	9	Y	4	5	1			1
06	420	N	418	-0-	-2	-0-	415	3	3	9	Y	3	3	1			1
07	434	N	371	-0-	-63	-0-	367	3	4	9	Y	4	4	1			1
08	480	N	480	-0-	-0-	-0-	471	3	9	9	Y	8	5	1	3	8	1
09	420	N	357	-0-	-63	-0-	353	3	4	9	Y	4	4	1			1
10	0		398	-0-	398	398	392	3	6	9	Y	5	4	1			2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	619	3	14	9	Y	13	15	1			3
06	540	N	536	-0-	-4	-0-	525	3	11	9	Y	10	9	1			4
07	620	N	544	-0-	-76	-0-	532	3	12	9	Y	11	11	1			4
08	620	N	503	-0-	-117	-0-	489	3	14	9	Y	13	15	1			2
09	729	N	729	-0-	-0-	-0-	715	3	14	9	Y	13	13	1			2
10	0		678	-0-	678	678	661	3	17	9	Y	15	11	1			6

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	898	3	46	9	N	42					301
06	798	N	798	-0-	-0-	-0-	709	3	89	9	N	81	9	8			373
07	325	N	325	-0-	-0-	-0-	304	3	21	9	N	19					392
08	775	N	591	-0-	-184	-0-	540	3	51	9	N	46	173	1			265
09	860	N	860	-0-	-0-	-0-	819	3	41	9	N	37	12	8			290
10	0		824	-0-	824	824	776	3	48	9	N	44					334

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0		30	-0-	30	30	30	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
06	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	0		94	-0-	94	94	94	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	0		586	-0-	586	586	586	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
10	0		511	-0-	511	511	511	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
06	600	N	524	-0-	-76	-0-	524	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	0		580	-0-	580	580	580	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
10	0		664	-0-	664	664	664	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	0		512	-0-	512	512	512	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
09	450	N	303	-0-	-147	-0-	303	3			N	-0-					-0-
10	0		485	-0-	485	485	485	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
06	786	N	786	-0-	-0-	-0-	779	3	7	9	N	6	6	8			-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	847	3	8	9	N	7	7	8			-0-
09	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
10	0		814	-0-	814	814	814	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	0		303	-0-	303	303	303	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					57
06	690	N	348	-0-	-342	-0-	348	3			N	-0-					57
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					57
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					57
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					57
10	0		979	-0-	979	979	979	3			N	-0-					57

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
10	0		469	-0-	469	469	469	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
10	0		551	-0-	551	551	551	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	0		54	-0-	54	54	54	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
08	1302	N	999	-0-	-303	-0-	999	3			N	-0-					-0-
09	1200	N	1150	-0-	-50	-0-	1150	3			N	-0-					-0-
10	0		1166	-0-	1166	1166	1166	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
06	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
08	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	0		902	-0-	902	902	902	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
08	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
09	900	N	877	-0-	-23	-0-	877	3			N	-0-					-0-
10	0		827	-0-	827	827	827	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
10	0		440	-0-	440	440	440	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-
06	570	N	476	-0-	-94	-0-	476	3			N	-0-					-0-
07	589	N	486	-0-	-103	-0-	486	3			N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	0		751	-0-	751	751	751	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
06	990	N	351	-0-	-639	-0-	351	3			N	-0-					-0-
07	1023	N	891	-0-	-132	-0-	891	3			N	-0-					-0-
08	992	N	667	-0-	-325	-0-	667	3			N	-0-					-0-
09	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
10	0		950	-0-	950	950	950	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
06	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
07	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
08	589	N	462	-0-	-127	-0-	462	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	0		609	-0-	609	609	609	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	344	-0-	-245	-0-	329	3	15	9	Y	14	17	1			3
06	536	N	536	-0-	-0-	-0-	522	3	14	9	Y	13	11	1			5
07	600	N	600	-0-	-0-	-0-	586	3	14	9	Y	13	13	1			5
08	598	N	598	-0-	-0-	-0-	583	3	15	9	Y	14	17	1			2
09	606	N	606	-0-	-0-	-0-	588	3	18	9	Y	16	15	1			3
10	0		594	-0-	594	594	575	3	19	9	Y	17	13	1			7

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
09	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
10	0		607	-0-	607	607	607	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	0		359	-0-	359	359	359	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
10	0		1098	-0-	1098	1098	1098	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	0		201	-0-	201	201	201	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
06	1648	N	1648	-0-	-0-	-0-	1648	3			N	-0-					-0-
07	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
08	1643	N	1467	-0-	-176	-0-	1467	3			N	-0-					-0-
09	1590	N	1413	-0-	-177	-0-	1413	3			N	-0-					-0-
10	0		1010	-0-	1010	1010	1010	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	0		439	-0-	439	439	439	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	999	N	999	-0-	-0-	-0-	992	2	7	9	Y	6					30
06	839	N	839	-0-	-0-	-0-	833	2	6	9	Y	5					35
07	779	N	779	-0-	-0-	-0-	773	2	6	9	Y	5	1	8			39
08	687	N	687	-0-	-0-	-0-	681	2	6	9	Y	5					44
09	714	N	714	-0-	-0-	-0-	708	2	6	9	Y	5					49
10	0		843	-0-	843	843	839	2	4	9	Y	4					53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	306	-0-	-97	-0-	306	3			N	-0-					-0-
06	420	N	305	-0-	-115	-0-	305	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
10	0		108	-0-	108	108	108	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
09	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	0		123	-0-	123	123	123	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0		16	-0-	16	16	16	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
08	1519	N	1492	-0-	-27	-0-	1492	3			N	-0-					-0-
09	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
10	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	754	3	11	9	Y	10	12	1			2
06	731	N	731	-0-	-0-	-0-	722	3	9	9	Y	8	7	1			3
07	752	N	752	-0-	-0-	-0-	742	3	10	9	Y	9	9	1			3
08	749	N	749	-0-	-0-	-0-	737	3	12	9	Y	11	12	1			2
09	729	N	729	-0-	-0-	-0-	717	3	12	9	Y	11	11	1			2
10	0		701	-0-	701	701	688	3	13	9	Y	12	9	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	7	-0-	-582	-0-	7	3			N	-0-					-0-
06	570	N	48	-0-	-522	-0-	48	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	0		576	-0-	576	576	576	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	0		122	-0-	122	122	122	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	990	3	7	9	N	6					10
06	1249	N	1249	-0-	-0-	-0-	1246	3	3	9	N	3	5	1			8
07	1374	N	1374	-0-	-0-	-0-	1368	3	6	9	N	5	6	1			7
08	1363	N	1363	-0-	-0-	-0-	1359	3	4	9	N	4	6	1			5
09	1328	N	1328	-0-	-0-	-0-	1322	3	6	9	N	5	5	1			5
10	0		1344	-0-	1344	1344	1338	3	6	9	N	5	5	1			5

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	534	-0-	-365	-0-	515	3	19	9	Y	17	20	1			4
06	802	N	802	-0-	-0-	-0-	785	3	17	9	Y	15	13	1			6
07	837	N	834	-0-	-3	-0-	819	3	15	9	Y	14	15	1			5
08	858	N	858	-0-	-0-	-0-	838	3	20	9	Y	18	20	1			3
09	853	N	853	-0-	-0-	-0-	833	3	20	9	Y	18	18	1			3
10	0		840	-0-	840	840	818	3	22	9	Y	20	15	1			8

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	0		35	-0-	35	35	35	3			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	1090	3	1	9	Y	1	3	1			2
06	1001	N	1001	-0-	-0-	-0-	1000	3	1	9	Y	1					3
07	1131	N	1131	-0-	-0-	-0-	1129	3	2	9	Y	2					5
08	1141	N	1141	-0-	-0-	-0-	1132	3	9	9	Y	8	10	1			3
09	1077	N	1077	-0-	-0-	-0-	1075	3	2	9	Y	2	3	1			2
10	0		1068	-0-	1068	1068	1066	3	2	9	Y	2	2	1			2

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	681	3	3	9	Y	3	10	1			6
06	629	N	629	-0-	-0-	-0-	625	3	4	9	Y	4					10
07	713	N	713	-0-	-0-	-0-	705	3	8	9	Y	7					17
08	737	N	737	-0-	-0-	-0-	707	3	30	9	Y	27	33	1			11
09	681	N	681	-0-	-0-	-0-	672	3	9	9	Y	8	11	1			8
10	0		672	-0-	672	672	666	3	6	9	Y	5	8	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	247	3	1	9	N	1					1
06	240	N	236	-0-	-4	-0-	235	3	1	9	N	1	1	1			1
07	235	N	235	-0-	-0-	-0-	234	3	1	9	N	1	1	1			1
08	248	N	234	-0-	-14	-0-	233	3	1	9	N	1	1	1			1
09	240	N	226	-0-	-14	-0-	226	3			N	-0-	1	1			-0-
10	0		231	-0-	231	231	229	3	2	9	N	2	1	1			1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	516	3			Y	-0-	1	1			1
06	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					1
07	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1					2
08	542	N	542	-0-	-0-	-0-	536	3	6	9	Y	5	5	1			2
09	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1	2	1			1
10	0		506	-0-	506	506	505	3	1	9	Y	1	1	1			1

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1148	N	1148	-0-	-0-	-0-	1142	3	6	9	Y	5	14	1			9
06	1054	N	1054	-0-	-0-	-0-	1048	3	6	9	Y	5					14
07	1193	N	1193	-0-	-0-	-0-	1182	3	11	9	Y	10					24
08	1230	N	1230	-0-	-0-	-0-	1186	3	44	9	Y	40	48	1			16
09	1137	N	1137	-0-	-0-	-0-	1126	3	11	9	Y	10	15	1			11
10	0		1126	-0-	1126	1126	1116	3	10	9	Y	9	12	1			8

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	198	3	2	9	N	2					3
06	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	2	1			3
07	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1	2	1			2
08	188	N	188	-0-	-0-	-0-	186	3	2	9	N	2	2	1			2
09	182	N	182	-0-	-0-	-0-	181	3	1	9	N	1	2	1			1
10	0		186	-0-	186	186	183	3	3	9	N	3	2	1			2

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	322	3	2	9	N	2	2	8			-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	0		288	-0-	288	288	288	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	297	3	1	9	N	1					1
06	283	N	283	-0-	-0-	-0-	282	3	1	9	N	1	1	1			1
07	282	N	282	-0-	-0-	-0-	281	3	1	9	N	1	1	1			1
08	310	N	280	-0-	-30	-0-	279	3	1	9	N	1	1	1			1
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-	1	1			-0-
10	0		277	-0-	277	277	275	3	2	9	N	2	1	1			1

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	333	3			Y	-0-	1	1			1
06	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					1
07	346	N	346	-0-	-0-	-0-	345	3	1	9	Y	1					2
08	352	N	352	-0-	-0-	-0-	346	3	6	9	Y	5	5	1			2
09	329	N	329	-0-	-0-	-0-	328	3	1	9	Y	1	2	1			1
10	0		327	-0-	327	327	326	3	1	9	Y	1	1	1			1

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-
06	960	N	920	-0-	-40	-0-	920	3			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
09	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	0		800	-0-	800	800	800	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-	1	1			1
06	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					1
07	1041	N	1041	-0-	-0-	-0-	1040	3	1	9	Y	1					2
08	1049	N	1049	-0-	-0-	-0-	1043	3	6	9	Y	5	5	1			2
09	992	N	992	-0-	-0-	-0-	991	3	1	9	Y	1	2	1			1
10	0		983	-0-	983	983	982	3	1	9	Y	1	1	1			1

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
10	0		584	-0-	584	584	584	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	0		4	-0-	4	4	4	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	520	3	9	9	N	8					14
06	510	N	502	-0-	-8	-0-	494	3	8	9	N	7	8	1			13
07	499	N	499	-0-	-0-	-0-	492	3	7	9	N	6	9	1			10
08	527	N	496	-0-	-31	-0-	489	3	7	9	N	6	8	1			8
09	510	N	483	-0-	-27	-0-	475	3	8	9	N	7	8	1			7
10	0		491	-0-	491	491	481	3	10	9	N	9	8	1			8

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	297	3	3	9	N	3					5
06	300	N	284	-0-	-16	-0-	282	3	2	9	N	2	3	1			4
07	283	N	283	-0-	-0-	-0-	281	3	2	9	N	2	3	1			3
08	310	N	282	-0-	-28	-0-	279	3	3	9	N	3	3	1			3
09	274	N	274	-0-	-0-	-0-	272	3	2	9	N	2	3	1			2
10	0		279	-0-	279	279	275	3	4	9	N	4	3	1			3

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	691	3	12	9	Y	11	11	8			-0-
06	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
07	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
10	0		675	-0-	675	675	675	3			Y	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	360	3	6	9	Y	5	1	1	4	8	1
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					1
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					1
08	377	N	377	-0-	-0-	-0-	374	3	3	9	Y	3	3	1			1
09	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1	1	1			1
10	0		352	-0-	352	352	352	3			Y	-0-	1	1			-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	905	-0-	-56	-0-	905	3			N	-0-					-0-
06	870	N	813	-0-	-57	-0-	813	3			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
10	0		1114	-0-	1114	1114	1114	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	0		289	-0-	289	289	289	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	868	N	823	-0-	-45	-0-	823	3			N	-0-					-0-
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	0		822	-0-	822	822	822	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	841	3	9	9	N	8					14
06	810	N	808	-0-	-2	-0-	800	3	8	9	N	7	8	1			13
07	803	N	803	-0-	-0-	-0-	796	3	7	9	N	6	9	1			10
08	837	N	798	-0-	-39	-0-	791	3	7	9	N	6	8	1			8
09	810	N	778	-0-	-32	-0-	770	3	8	9	N	7	8	1			7
10	0		789	-0-	789	789	779	3	10	9	N	9	8	1			8

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1747	N	1747	-0-	-0-	-0-	1723	3	24	9	Y	22	26	1			5
06	1179	N	1179	-0-	-0-	-0-	1159	3	20	9	Y	18	16	1			7
07	1550	N	1180	-0-	-370	-0-	1159	3	21	9	Y	19	19	1			7
08	1736	N	1020	-0-	-716	-0-	996	3	24	9	Y	22	26	1			3
09	1170	N	905	-0-	-265	-0-	880	3	25	9	Y	23	22	1			4
10	0		1175	-0-	1175	1175	1146	3	29	9	Y	26	20	1			10

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	396	3	7	9	N	6					10
06	390	N	380	-0-	-10	-0-	377	3	3	9	N	3	5	1			8
07	381	N	381	-0-	-0-	-0-	375	3	6	9	N	5	6	1			7
08	403	N	376	-0-	-27	-0-	372	3	4	9	N	4	6	1			5
09	390	N	368	-0-	-22	-0-	362	3	6	9	N	5	5	1			5
10	0		373	-0-	373	373	367	3	6	9	N	5	5	1			5

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
06	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
08	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
09	1620	N	1480	-0-	-140	-0-	1480	3			N	-0-					-0-
10	0		1685	-0-	1685	1685	1685	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
06	510	N	451	-0-	-59	-0-	451	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	0		543	-0-	543	543	543	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	3			N	-0-					-0-
10	0		875	-0-	875	875	875	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
10	0		301	-0-	301	301	301	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	183	3	7	9	Y	6	64	1			10
06	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					10
07	171	N	171	-0-	-0-	-0-	170	3	1	9	Y	1					11
08	177	N	177	-0-	-0-	-0-	176	3	1	9	Y	1					12
09	160	N	160	-0-	-0-	-0-	154	3	6	9	Y	5					17
10	0		172	-0-	172	172	165	3	7	9	Y	6					23

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	266	3	8	9	Y	7	64	1			10
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					10
07	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					11
08	257	N	257	-0-	-0-	-0-	256	3	1	9	Y	1					12
09	240	N	230	-0-	-10	-0-	224	3	6	9	Y	5					17
10	0		246	-0-	246	246	239	3	7	9	Y	6					23

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
10	0		75	-0-	75	75	75	3			Y	-0-					-0-

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	1028	3	1	9	Y	1	3	1			2
06	945	N	945	-0-	-0-	-0-	944	3	1	9	Y	1					3
07	1067	N	1067	-0-	-0-	-0-	1065	3	2	9	Y	2					5
08	1077	N	1077	-0-	-0-	-0-	1068	3	9	9	Y	8	10	1			3
09	1016	N	1016	-0-	-0-	-0-	1014	3	2	9	Y	2	3	1			2
10	0		1007	-0-	1007	1007	1005	3	2	9	Y	2	2	1			2

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	346	3	7	9	N	6					10
06	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3	5	1			8
07	334	N	334	-0-	-0-	-0-	328	3	6	9	N	5	6	1			7
08	341	N	330	-0-	-11	-0-	326	3	4	9	N	4	6	1			5
09	330	N	323	-0-	-7	-0-	317	3	6	9	N	5	5	1			5
10	0		327	-0-	327	327	321	3	6	9	N	5	5	1			5

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
07	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
08	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-
09	1290	N	1052	-0-	-238	-0-	1052	3			N	-0-					-0-
10	0		1139	-0-	1139	1139	1139	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
09	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
10	0		486	-0-	486	486	486	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	514	-0-	-106	-0-	503	3	11	9	N	10	12	1			2
06	636	N	636	-0-	-0-	-0-	626	3	10	9	N	9	8	1			3
07	620	N	497	-0-	-123	-0-	487	3	10	9	N	9	9	1			3
08	626	N	626	-0-	-0-	-0-	614	3	12	9	N	11	12	1			2
09	638	N	638	-0-	-0-	-0-	626	3	12	9	N	11	11	1			2
10	0		600	-0-	600	600	587	3	13	9	N	12	9	1			5

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	470	3	8	9	N	7					12
06	453	N	453	-0-	-0-	-0-	447	3	6	9	N	5	7	1			10
07	451	N	451	-0-	-0-	-0-	445	3	6	9	N	5	7	1			8
08	449	N	449	-0-	-0-	-0-	442	3	7	9	N	6	7	1			7
09	436	N	436	-0-	-0-	-0-	430	3	6	9	N	5	6	1			6
10	0		442	-0-	442	442	435	3	7	9	N	6	6	1			6

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1					1
06	150	N	142	-0-	-8	-0-	141	3	1	9	N	1	1	1			1
07	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1
08	155	N	141	-0-	-14	-0-	140	3	1	9	N	1	1	1			1
09	150	N	136	-0-	-14	-0-	136	3			N	-0-	1	1			-0-
10	0		139	-0-	139	139	137	3	2	9	N	2	1	1			1

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
06	420	N	301	-0-	-119	-0-	301	3			N	-0-					-0-
07	527	N	311	-0-	-216	-0-	311	3			N	-0-					-0-
08	527	N	369	-0-	-158	-0-	369	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	0		195	-0-	195	195	195	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0-	-0-	742	3	6	9	N	5					8
06	720	N	709	-0-	-11	-0-	706	3	3	9	N	3	4	1			7
07	707	N	707	-0-	-0-	-0-	703	3	4	9	N	4	5	1			6
08	744	N	700	-0-	-44	-0-	698	3	2	9	N	2	4	1			4
09	720	N	683	-0-	-37	-0-	679	3	4	9	N	4	4	1			4
10	0		691	-0-	691	691	687	3	4	9	N	4	4	1			4

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	322	3	7	9	N	6					10
06	330	N	309	-0-	-21	-0-	306	3	3	9	N	3	5	1			8
07	311	N	311	-0-	-0-	-0-	305	3	6	9	N	5	6	1			7
08	341	N	307	-0-	-34	-0-	303	3	4	9	N	4	6	1			5
09	300	N	300	-0-	-0-	-0-	294	3	6	9	N	5	5	1			5
10	0		304	-0-	304	304	298	3	6	9	N	5	5	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	495	3	7	9	N	6					10
06	480	N	474	-0-	-6	-0-	471	3	3	9	N	3	5	1			8
07	474	N	474	-0-	-0-	-0-	468	3	6	9	N	5	6	1			7
08	496	N	469	-0-	-27	-0-	465	3	4	9	N	4	6	1			5
09	480	N	459	-0-	-21	-0-	453	3	6	9	N	5	5	1			5
10	0		464	-0-	464	464	458	3	6	9	N	5	5	1			5

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	26	3	10	9	Y	9	22	1			16
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					16
07	31	N	-0-	-0-	-31	-0-					Y	-0-					16
08	31	N	-0-	-0-	-31	-0-					Y	-0-	16	1			-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	456	3	8	9	Y	7	8	1			2
06	388	N	388	-0-	-0-	-0-	382	3	6	9	Y	5	5	1			2
07	620	N	376	-0-	-244	-0-	369	3	7	9	Y	6	6	1			2
08	465	N	357	-0-	-108	-0-	349	3	8	9	Y	7	8	1			1
09	390	N	337	-0-	-53	-0-	329	3	8	9	Y	7	7	1			1
10	0		341	-0-	341	341	332	3	9	9	Y	8	6	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	146	3	1	9	Y	1	2	1			-0-
06	150	N	138	-0-	-12	-0-	136	3	2	9	Y	2	1	1			1
07	155	N	138	-0-	-17	-0-	136	3	2	9	Y	2	2	1			1
08	155	N	138	-0-	-17	-0-	137	3	1	9	Y	1	2	1			-0-
09	150	N	125	-0-	-25	-0-	123	3	2	9	Y	2	2	1			-0-
10	0		134	-0-	134	134	131	3	3	9	Y	3	2	1			1

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

05	155	N	149	-0-	-6	-0-	148	3	1	9	N	1					1
06	150	N	142	-0-	-8	-0-	141	3	1	9	N	1	1	1			1
07	142	N	142	-0-	-0-	-0-	141	3	1	9	N	1	1	1			1
08	155	N	141	-0-	-14	-0-	140	3	1	9	N	1	1	1			1
09	150	N	136	-0-	-14	-0-	136	3			N	-0-	1	1			-0-
10	0		139	-0-	139	139	137	3	2	9	N	2	1	1			1

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

05	511	N	511	-0-	-0-	-0-	511	3			Y	-0-	1	1			1
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					1
07	530	N	530	-0-	-0-	-0-	529	3	1	9	Y	1					2
08	537	N	537	-0-	-0-	-0-	531	3	6	9	Y	5	5	1			2
09	505	N	505	-0-	-0-	-0-	504	3	1	9	Y	1	2	1			1
10	0		500	-0-	500	500	499	3	1	9	Y	1	1	1			1

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

05	124	N	57	-0-	-67	-0-	50	3	7	9	Y	6	7	1			1
06	120	N	108	-0-	-12	-0-	102	3	6	9	Y	5	4	1			2
07	945	N	945	-0-	-0-	-0-	939	3	6	9	Y	5	5	1			2
08	943	N	943	-0-	-0-	-0-	936	3	7	9	Y	6	7	1			1
09	951	N	951	-0-	-0-	-0-	944	3	7	9	Y	6	6	1			1
10	0		679	-0-	679	679	671	3	8	9	Y	7	5	1			3

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

05	1027	N	1027	-0-	-0-	-0-	1019	3	8	9	Y	7	7	1			5
06	960	N	772	-0-	-188	-0-	765	3	7	9	Y	6	7	1			4
07	1069	N	1069	-0-	-0-	-0-	1062	3	7	9	Y	6	7	1			3
08	1041	N	1041	-0-	-0-	-0-	1033	3	8	9	Y	7	5	1			5
09	1006	N	1006	-0-	-0-	-0-	999	3	7	9	Y	6	7	1			4
10	0		1037	-0-	1037	1037	1028	3	9	9	Y	8	7	1			5

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

05	651	N	614	-0-	-37	-0-	602	3	12	9	N	11	13	1			2
06	600	N	585	-0-	-15	-0-	574	3	11	9	N	10	8	1			4
07	608	N	608	-0-	-0-	-0-	597	3	11	9	N	10	10	1			4
08	620	N	613	-0-	-7	-0-	601	3	12	9	N	11	13	1			2
09	600	N	596	-0-	-4	-0-	584	3	12	9	N	11	11	1			2
10	0		616	-0-	616	616	602	3	14	9	N	13	10	1			5

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

05	117	N	117	-0-	-0-	-0-	113	2	4	9	Y	4					31
06	116	N	116	-0-	-0-	-0-	112	2	4	9	Y	4					35
07	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					38
08	126	N	126	-0-	-0-	-0-	123	2	3	9	Y	3					41
09	117	N	117	-0-	-0-	-0-	114	2	3	9	Y	3					44
10	0		128	-0-	128	128	122	2	6	9	Y	5					49

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	825	-0-	-508	-0-	800	3	25	9	Y	23	28	1			5
06	1290	N	1099	-0-	-191	-0-	1076	3	23	9	Y	21	18	1			8
07	1171	N	1171	-0-	-0-	-0-	1148	3	23	9	Y	21	21	1			8
08	1179	N	1179	-0-	-0-	-0-	1153	3	26	9	Y	24	28	1			4
09	1138	N	1138	-0-	-0-	-0-	1110	3	28	9	Y	25	25	1			4
10	0		1156	-0-	1156	1156	1124	3	32	9	Y	29	22	1			11

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	0		530	-0-	530	530	530	3			N	-0-					-0-

EXTEX OPERATING COMPANY 257062
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	0		151	-0-	151	151	151	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	151					Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	305	-0-	-87	-0-	305	3			Y	-0-					-0-
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-
09	0		262	-0-	262	262	262	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	262					Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1040	N	448	-0-	-592	-0-	445	3	3	9	Y	3					69
06	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					69
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					69
08	452	N	452	-0-	-0-	-0-	448	3	4	9	Y	4					73
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					73
*10	434	N	-0-	-0-	-434	-0-					Y	-0-					73

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	0		93	-0-	93	93	93	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	93					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	0		-0-	-0-	-0-	37					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	0		187	-0-	187	187	187	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	187					Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
06	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
06	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
08	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	0		187	-0-	187	187	187	3			N	-0-					-0-
10	0		-0-	-0-	-0-	187					N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	0		110	-0-	110	110	110	3			N	-0-					-0-
10	0		-0-	-0-	-0-	110					N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	513	3	11	9	N	10					47
06	510	N	421	-0-	-89	-0-	421	3			N	-0-					47
07	496	N	405	-0-	-91	-0-	405	3			N	-0-					47
08	527	N	524	-0-	-3	-0-	524	3			N	-0-					47
09	0		398	-0-	398	398	398	3			N	-0-					47
10	0		-0-	-0-	-0-	398					N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	0		-0-	-0-	-0-	5					N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			N	-0-					214
06	420	N	350	-0-	-70	-0-	350	3			N	-0-					214
07	434	N	409	-0-	-25	-0-	409	3			N	-0-					214
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					214
09	0		398	-0-	398	398	398	3			N	-0-					214
*10	794	N	396	-0-	-398	-0-	396	3			N	-0-					214

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
09	0		166	-0-	166	166	166	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	166					Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
07	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
08	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
09	0		490	-0-	490	490	490	3			N	-0-					-0-
10	0		488	-0-	488	978	488	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1883	N	610	-0-	-1273	-0-	610	3			Y	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	3			Y	-0-					-0-
07	589	N	567	-0-	-22	-0-	567	3			Y	-0-					-0-
08	620	N	517	-0-	-103	-0-	517	3			Y	-0-					-0-
09	0		523	-0-	523	523	523	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	523					Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	0		149	-0-	149	149	149	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	149					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	726	3	31	9	N	28					37
06	723	N	723	-0-	-0-	-0-	723	3			N	-0-					37
07	731	N	731	-0-	-0-	-0-	731	3			N	-0-					37
08	744	N	688	-0-	-56	-0-	666	3	22	9	N	20					57
09	0		628	-0-	628	628	628	3			N	-0-					57
10	0		-0-	-0-	-0-	628					N	-0-					57

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	0		57	-0-	57	57	57	3			N	-0-					-0-
10	0		-0-	-0-	-0-	57					N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
09	0		93	-0-	93	93	93	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	93					Y	-0-					-0-

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	0		273	-0-	273	273	273	3			N	-0-					-0-
10	0		-0-	-0-	-0-	273					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	540	3	2	9	N	2					40
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					40
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					40
08	546	N	546	-0-	-0-	-0-	544	3	2	9	N	2					42
09	0		529	-0-	529	529	529	3			N	-0-					42
*10	558	N	-0-	-0-	-558	-0-					N	-0-					42

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1954	N	639	-0-	-1315	-0-	636	3	3	9	Y	3					3
06	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					3
07	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					3
08	644	N	644	-0-	-0-	-0-	640	3	4	9	Y	4					7
09	0		623	-0-	623	623	623	3			Y	-0-					7
10	0		-0-	-0-	-0-	623					Y	-0-					7

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
06	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	0		-0-	-0-	-0-	95					N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
09	0		262	-0-	262	262	262	3			N	-0-					-0-
10	0		-0-	-0-	-0-	262					N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	359	-0-	-44	-0-	359	3			N	-0-					26
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					26
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					26
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					26
09	0		340	-0-	340	340	340	3			N	-0-					26
10	0		-0-	-0-	-0-	340					N	-0-					26

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					156
06	750	N	726	-0-	-24	-0-	726	3			N	-0-					156
07	775	N	738	-0-	-37	-0-	738	3			N	-0-					156
08	775	N	676	-0-	-99	-0-	673	3	3	9	N	3					159
09	0		680	-0-	680	680	680	3			N	-0-					159
*10	744	N	-0-	-0-	-744	-0-					N	4					163

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1373	-0-	-53	-0-	1373	3			N	-0-					129
06	1320	N	1256	-0-	-64	-0-	1256	3			N	-0-					129
07	1333	N	1277	-0-	-56	-0-	1277	3			N	-0-					129
08	1364	N	1167	-0-	-197	-0-	1164	3	3	9	N	3					132
09	0		1177	-0-	1177	1177	1177	3			N	-0-					132
*10	1271	N	-0-	-0-	-1271	-0-					N	5					137

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	701	-0-	-12	-0-	699	3	2	9	N	2					123
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					123
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					123
08	713	N	706	-0-	-7	-0-	704	3	2	9	N	2					125
09	0		685	-0-	685	685	685	3			N	-0-					125
*10	713	N	-0-	-0-	-713	-0-					N	-0-					125

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					36
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					36
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					36
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					36
09	0		394	-0-	394	394	394	3			N	-0-					36
*10	789	N	395	-0-	-394	-0-	394	3	1	9	N	1					37

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	0		287	-0-	287	287	287	3			N	-0-					-0-
10	0		287	-0-	287	574	287	3			N	-0-					-0-

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					62
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					62
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					62
08	837	N	832	-0-	-5	-0-	832	3			N	-0-					62
09	840	N	758	-0-	-82	-0-	758	3			N	-0-					62
*10	868	N	758	-0-	-110	-0-	758	3			N	-0-					62

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
06	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
07	1085	N	1080	-0-	-5	-0-	1080	3			N	-0-					-0-
08	1054	N	1040	-0-	-14	-0-	1040	3			N	-0-					-0-
09	1050	N	948	-0-	-102	-0-	948	3			N	-0-					-0-
10	0		948	-0-	948	948	948	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	924	-0-	-6	-0-	922	3	2	9	N	2					120
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					120
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					120
08	930	N	930	-0-	-0-	-0-	928	3	2	9	N	2					122
09	0		903	-0-	903	903	903	3			N	-0-					122
*10	930	N	-0-	-0-	-930	-0-					N	-0-					122

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	0		498	-0-	498	498	498	3			N	-0-					-0-
10	0		-0-	-0-	-0-	498					N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					22
06	390	N	323	-0-	-67	-0-	323	3			N	-0-					22
07	434	N	378	-0-	-56	-0-	378	3			N	-0-					22
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					22
09	0		367	-0-	367	367	367	3			N	-0-					22
*10	733	N	366	-0-	-367	-0-	366	3			N	-0-					22

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	717	3			N	-0-					258
06	720	N	593	-0-	-127	-0-	593	3			N	-0-					258
07	744	N	693	-0-	-51	-0-	693	3			N	-0-					258
08	713	N	705	-0-	-8	-0-	705	3			N	-0-					258
09	0		673	-0-	673	673	673	3			N	-0-					258
*10	1344	N	671	-0-	-673	-0-	671	3			N	-0-					258

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1052	-0-	-2	-0-	1049	3	3	9	N	3					149
06	1020	N	999	-0-	-21	-0-	999	3			N	-0-					149
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					149
08	1060	N	1060	-0-	-0-	-0-	1056	3	4	9	N	4					153
09	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					153
*10	1054	N	-0-	-0-	-1054	-0-					N	-0-					153

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
06	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	0		903	-0-	903	903	903	3			N	-0-					-0-
10	0		-0-	-0-	-0-	903					N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14	-0-	699	3			N	-0-					85
06	690	N	666	-0-	-24	-0-	666	3			N	-0-					85
07	708	N	708	-0-	-0-	-0-	708	3			N	-0-					85
08	713	N	704	-0-	-9	-0-	704	3			N	-0-					85
09	0		685	-0-	685	685	685	3			N	-0-					85
10	0		-0-	-0-	-0-	685					N	-0-					85

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					64
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					64
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					64
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					64
09	0		529	-0-	529	529	529	3			N	-0-					64
10	0		-0-	-0-	-0-	529					N	-0-					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					113
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					113
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					113
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					113
09	0		201	-0-	201	201	201	3			N	-0-					113
10	0		201	-0-	201	402	201	3			N	-0-					113

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	0		92	-0-	92	92	92	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					168
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					168
07	651	N	544	-0-	-107	-0-	544	3			N	-0-					168
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					168
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					168
10	0		556	-0-	556	556	556	3			N	-0-					168

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	0		153	-0-	153	153	153	3			N	-0-					-0-
10	0		152	-0-	152	305	152	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					183
06	1800	N	1781	-0-	-19	-0-	1781	3			N	-0-					183
07	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					183
08	1860	N	1844	-0-	-16	-0-	1844	3			N	-0-					183
09	0		1784	-0-	1784	1784	1784	3			N	-0-					183
10	0		1784	-0-	1784	3568	1784	3			N	-0-					183

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1526	-0-	-24	-0-	1526	3			N	-0-					-0-
06	1470	N	1453	-0-	-17	-0-	1453	3			N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	0		1494	-0-	1494	1494	1494	3			N	-0-					-0-
10	0		-0-	-0-	-0-	1494					N	-0-					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1986	N	1986	-0-	-0-	-0-	1984	3	2	9	N	2					141
06	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					141
07	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					141
08	2021	N	2021	-0-	-0-	-0-	2006	3	15	9	N	14					155
09	0		1908	-0-	1908	1908	1908	3			N	-0-					155
10	0		1908	-0-	1908	3816	1908	3			N	-0-					155

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY //CONT.// 257062
MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2288	-0-	-68	-0-	2288	3			N	-0-					196
06	2190	N	2093	-0-	-97	-0-	2093	3			N	-0-					196
07	2201	N	2128	-0-	-73	-0-	2128	3			N	-0-					196
08	2294	N	1943	-0-	-351	-0-	1940	3	3	9	N	3					199
09	0		1962	-0-	1962	1962	1962	3			N	-0-					199
*10	2139	N	-0-	-0-	-2139	-0-					N	-0-					199

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					104
06	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					104
07	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					104
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					104
09	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					104
*10	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					104

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					43
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					43
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					43
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					43
09	0		325	-0-	325	325	325	3			N	-0-					43
*10	650	N	325	-0-	-325	-0-	325	3			N	-0-					43

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	318	3	3	9	N	3					26
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					26
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					26
08	324	N	324	-0-	-0-	-0-	320	3	4	9	N	4					30
09	0		311	-0-	311	311	311	3			N	-0-					30
*10	311	N	-0-	-0-	-311	-0-					N	14					44

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	109	-0-	-108	-0-	109	1			N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	1			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	1			N	-0-					-0-
10	0		240	-0-	240	240	240	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	409	-0-	-335	-0-	409	1			N	-0-					-0-
06	690	N	528	-0-	-162	-0-	528	1			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	1			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	1			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	1			N	-0-					-0-
10	0		674	-0-	674	674	674	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	1			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	1			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	1			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	1			N	-0-					-0-
10	0		253	-0-	253	253	253	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	1			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	1			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
10	0		104	-0-	104	104	104	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

05	1151	N	1151	-0-	-0-	-0-	1151	1			N	-0-					-0-
06	861	N	861	-0-	-0-	-0-	861	1			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	1			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	1			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	1			N	-0-					-0-
10	0		931	-0-	931	931	931	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

05	248	N	226	-0-	-22	-0-	226	1			N	-0-					-0-
06	150	N	92	-0-	-58	-0-	92	1			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	1			N	-0-					-0-
08	217	N	55	-0-	-162	-0-	55	1			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	1			N	-0-					-0-
10	0		72	-0-	72	72	72	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

05	DLQ G-10		126	-0-	126	30969	126	1			Y	-0-					16
06	DLQ G-10		173	-0-	173	31142	173	1			Y	-0-					16
07	DLQ G-10		179	-0-	179	31321	179	1			Y	-0-					16
08	DLQ G-10		174	-0-	174	31495	174	1			Y	-0-					16
09	DLQ G-10		175	-0-	175	31670	175	1			Y	-0-					16
10	DLQ G-10		201	-0-	201	31871	201	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

05	DLQ G-10		70	-0-	70	9231	70	1			Y	-0-					17
06	DLQ G-10		64	-0-	64	9295	64	1			Y	-0-					17
07	DLQ G-10		35	-0-	35	9330	35	1			Y	-0-					17
08	DLQ G-10		48	-0-	48	9378	48	1			Y	-0-					17
09	DLQ G-10		54	-0-	54	9432	54	1			Y	-0-					17
10	DLQ G-10		31	-0-	31	9463	31	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
10	0		71	-0-	71	71	71	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

05	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
10	0		198	-0-	198	198	198	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

05	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
08	403	N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	0		266	-0-	266	266	266	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

05	558	N	515	-0-	-43	-0-	515	3			Y	-0-					-0-
06	452	N	330	-0-	-122	-0-	330	3			Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					-0-
08	434	N	242	-0-	-192	-0-	242	3			Y	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
10	0		336	-0-	336	336	336	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	0		45	-0-	45	45	45	3			Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	0		109	-0-	109	109	109	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	166	N	119	-0-	-47	-0-	119	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	0		158	-0-	158	158	158	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
10	0		328	-0-	328	328	328	3			Y	-0-					-0-

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	3			Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
09	570	N	429	-0-	-141	-0-	429	3			Y	-0-					-0-
10	0		418	-0-	418	418	418	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	426	3	44	9	Y	40	32	1			31
06	450	N	385	-0-	-65	-0-	383	3	2	9	Y	2	3	1			30
07	566	N	566	-0-	-0-	-0-	564	3	2	9	Y	2	1	1			31
08	465	N	456	-0-	-9	-0-	454	3	2	9	Y	2	3	1			30
09	390	N	345	-0-	-45	-0-	341	3	4	9	Y	4	2	1			32
*10	465	N	340	-0-	-125	-0-	338	3	2	9	Y	2	2	1			32

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	0		64	-0-	64	64	64	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
07	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
10	0		540	-0-	540	540	540	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
10	0		392	-0-	392	392	392	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	0		69	-0-	69	69	69	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	519	3	40	9	Y	36	29	1			28
06	730	N	730	-0-	-0-	-0-	701	3	29	9	Y	26	36	1			18
07	616	N	616	-0-	-0-	-0-	584	3	32	9	Y	29	18	1			29
08	558	N	546	-0-	-12	-0-	523	3	23	9	Y	21	38	1			12
09	720	N	530	-0-	-190	-0-	483	3	47	9	Y	43	29	1			26
10	0		573	-0-	573	573	541	3	32	9	Y	29	29	1			26

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	330	3	14	9	Y	13	11	1			13
06	298	N	298	-0-	-0-	-0-	261	3	37	9	Y	34	47	1			-0-
07	289	N	289	-0-	-0-	-0-	247	3	42	9	Y	38	23	1			15
08	356	N	356	-0-	-0-	-0-	317	3	39	9	Y	35	50	1			-0-
09	363	N	363	-0-	-0-	-0-	300	3	63	9	Y	57	38	1			19
*10	327	N	327	-0-	-0-	-0-	286	3	41	9	Y	37	38	1			18

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	502	3	47	9	Y	43	35	1			36
06	799	N	799	-0-	-0-	-0-	781	3	18	9	Y	16	22	1			30
07	602	N	602	-0-	-0-	-0-	582	3	20	9	Y	18	11	1			37
08	372	N	311	-0-	-61	-0-	297	3	14	9	Y	13	23	1			27
09	380	N	380	-0-	-0-	-0-	350	3	30	9	Y	27	18	1			36
10	0		397	-0-	397	397	377	3	20	9	Y	18	18	1			36

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
10	0		299	-0-	299	299	299	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
06	240	N	186	-0-	-54	-0-	186	3			Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	0		177	-0-	177	177	177	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	201	3	17	9	Y	15	171	1			81
06	240	N	205	-0-	-35	-0-	194	3	11	9	Y	10					91
07	195	N	195	-0-	-0-	-0-	184	3	11	9	Y	10					101
08	256	N	256	-0-	-0-	-0-	232	3	24	9	Y	22					123
09	255	N	255	-0-	-0-	-0-	203	3	52	9	Y	47					170
*10	186	N	173	-0-	-13	-0-	173	3			Y	-0-					170

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	34	3	20	9	Y	18					153
06	60	N	27	-0-	-33	-0-	15	3	12	9	Y	11					164
07	39	N	39	-0-	-0-	-0-	38	3	1	9	Y	1	115	1			50
08	62	N	42	-0-	-20	-0-	35	3	7	9	Y	6					56
09	32	N	32	-0-	-0-	-0-	15	3	17	9	Y	15					71
10	0		50	-0-	50	50	42	3	8	9	Y	7					78

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	648	-0-	-65	-0-	648	3			Y	-0-					-0-
06	750	N	596	-0-	-154	-0-	596	3			Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			Y	-0-					-0-
08	651	N	363	-0-	-288	-0-	363	3			Y	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
10	0		593	-0-	593	593	593	3			Y	-0-					-0-

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	382	3	11	9	Y	10	8	1			10
06	365	N	365	-0-	-0-	-0-	357	3	8	9	Y	7	9	1			8
07	515	N	515	-0-	-0-	-0-	506	3	9	9	Y	8	5	1			11
08	381	N	381	-0-	-0-	-0-	375	3	6	9	Y	5	10	1			6
09	441	N	441	-0-	-0-	-0-	429	3	12	9	Y	11	8	1			9
*10	416	N	416	-0-	-0-	-0-	407	3	9	9	Y	8	8	1			9

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
10	0		671	-0-	671	671	671	3			Y	-0-					-0-

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	286	-0-	-55	-0-	280	3	6	9	Y	5	4	1			4
06	354	N	337	-0-	-17	-0-	334	3	3	9	Y	3	4	1			3
07	476	N	476	-0-	-0-	-0-	473	3	3	9	Y	3	2	1			4
08	340	N	340	-0-	-0-	-0-	338	3	2	9	Y	2	4	1			2
09	393	N	393	-0-	-0-	-0-	389	3	4	9	Y	4	3	1			3
*10	371	N	371	-0-	-0-	-0-	368	3	3	9	Y	3	3	1			3

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	1022	3	21	9	Y	19	16	1			19
06	870	N	693	-0-	-177	-0-	684	3	9	9	Y	8	10	1			17
07	1126	N	1126	-0-	-0-	-0-	1117	3	9	9	Y	8	5	1			20
08	888	N	888	-0-	-0-	-0-	881	3	7	9	Y	6	11	1			15
09	1069	N	1069	-0-	-0-	-0-	1056	3	13	9	Y	12	8	1			19
10	0		972	-0-	972	972	963	3	9	9	Y	8	8	1			19

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
06	362	N	316	-0-	-46	-0-	316	3			Y	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					-0-
08	341	N	203	-0-	-138	-0-	203	3			Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
10	0		318	-0-	318	318	318	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1483	-0-	-284	-0-	1483	3			Y	-0-					-0-
06	1290	X	1283	-0-	-7	-0-	1283	3			Y	-0-					-0-
07	1329	X	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
08	1529	X	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
09	1651	X	1651	-0-	-0-	-0-	1651	3			Y	-0-					-0-
10	0		1894	-0-	1894	1894	1894	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	376	-0-	-58	-0-	376	3			Y	-0-					-0-
06	420	N	260	-0-	-160	-0-	260	3			Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
08	372	N	274	-0-	-98	-0-	274	3			Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
10	0		445	-0-	445	445	445	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

05	31	N	22	-0-	-9	-0-	22	3			N	-0-					165
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					165
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					165
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					165
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					165
10	0		9	-0-	9	9	9	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

05	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3					61
06	330	N	266	-0-	-64	-0-	257	3	9	9	Y	8					69
07	370	N	370	-0-	-0-	-0-	351	3	19	9	Y	17					86
08	403	N	248	-0-	-155	-0-	246	3	2	9	Y	2					88
09	270	N	17	-0-	-253	-0-	17	3			Y	-0-					88
*10	372	N	87	-0-	-285	-0-	87	3			Y	-0-					88

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

05	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
10	0		89	-0-	89	89	89	3			Y	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

05	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					4
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					4
07	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					4
08	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					4
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					4
10	0		381	-0-	381	381	381	3			Y	-0-					4

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

05	769	N	769	-0-	-0-	-0-	769	3			N	-0-					9
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					9
07	682	N	506	-0-	-176	-0-	506	3			N	-0-					9
08	682	N	542	-0-	-140	-0-	542	3			N	-0-					9
09	660	N	484	-0-	-176	-0-	484	3			N	-0-					9
10	0		529	-0-	529	529	529	3			N	-0-					9

6ENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

05	155	N	152	-0-	-3	-0-	150	3	2	9	Y	2					137
06	180	N	165	-0-	-15	-0-	146	3	19	9	Y	17					154
07	167	N	167	-0-	-0-	-0-	150	3	17	9	Y	15					169
08	194	N	194	-0-	-0-	-0-	170	3	24	9	Y	22	170	1			21
09	197	N	197	-0-	-0-	-0-	176	3	21	9	Y	19					40
10	0		220	-0-	220	220	200	3	20	9	Y	18					58

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					105
06	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					105
07	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					105
08	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					105
09	0		486	-0-	486	486	486	2			Y	-0-					105
10	62	N	NO RPT	-0-	-62	424					Y	NO RPT					105

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					23
06	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					23
07	93	N	41	-0-	-52	-0-	41	2			Y	-0-					23
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					23
09	0		173	-0-	173	173	173	2			Y	-0-					23
10	31	N	NO RPT	-0-	-31	142					Y	NO RPT					23

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					30
06	600	N	580	-0-	-20	-0-	580	2			Y	-0-					30
07	527	N	501	-0-	-26	-0-	501	2			Y	-0-					30
08	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					30
09	0		409	-0-	409	409	409	2			Y	-0-					30
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					30

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	634	2	2	9	Y	2					17
06	150	N	20	-0-	-130	-0-	20	2			Y	-0-					17
07	837	N	600	-0-	-237	-0-	600	2			Y	-0-					17
08	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					17
09	0		620	-0-	620	620	620	2			Y	-0-					17
10	589	N	NO RPT	-0-	-589	31					Y	NO RPT					17

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					9
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					9
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					9
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					9
09	0		542	-0-	542	542	542	3			N	-0-					9
10	310	N	NO RPT	-0-	-310	232					N	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					14
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					14
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					14
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					14
09	0		191	-0-	191	191	191	3			N	-0-					14
10	124	N	NO RPT	-0-	-124	67					N	NO RPT					14

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
09	0		93	-0-	93	93	93	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	31					N	NO RPT					-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					14
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					14
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					14
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					14
09	0		258	-0-	258	258	258	3			N	-0-					14
10	124	N	NO RPT	-0-	-124	134					N	NO RPT					14

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					14
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					14
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					14
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					14
09	0		141	-0-	141	141	141	3			N	-0-					14
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					14

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	3			N	-0-					19
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					19
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					19
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					19
09	0		486	-0-	486	486	486	3			N	-0-					19
10	279	N	NO RPT	-0-	-279	207					N	NO RPT					19

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					20
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					20
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					20
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					20
09	0		119	-0-	119	119	119	3			N	-0-					20
10	62	N	NO RPT	-0-	-62	57					N	NO RPT					20

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					28
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					28
07	634	N	634	-0-	-0-	-0-	634	3			N	-0-					28
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					28
09	0		1032	-0-	1032	1032	1032	3			N	-0-					28
10	186	N	NO RPT	-0-	-186	846					N	NO RPT					28

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					57
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					57
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					57
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					57
09	0		472	-0-	472	472	472	3			N	-0-					57
10	341	N	NO RPT	-0-	-341	131					N	NO RPT					57

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	0		142	-0-	142	142	142	2			N	-0-					-0-
10	0		131	-0-	131	273	131	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	492	-0-	-97	-0-	492	2			N	-0-					-0-
06	480	N	472	-0-	-8	-0-	472	2			N	-0-					-0-
07	558	N	427	-0-	-131	-0-	427	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
10	0		490	-0-	490	490	490	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	852	-0-	-16	-0-	852	2			N	-0-					-0-
06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
09	0		871	-0-	871	871	871	2			N	-0-					-0-
10	0		851	-0-	851	1722	851	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	0		799	-0-	799	799	799	2			N	-0-					-0-
10	0		782	-0-	782	1581	782	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
09	0		123	-0-	123	123	123	2			N	-0-					-0-
10	0		129	-0-	129	252	129	2			N	-0-					-0-

ZARVONA ENERGY LLC 950523
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	9	1	203	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	404	-0-	-278	-0-	17	1	387	3	Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
09	0		121	-0-	121	121	8	1	113	3	N	-0-					-0-
10	0		125	-0-	125	246	8	1	117	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
07	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-					-0-
08	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-					-0-
09	0		346	-0-	346	346	22	1	324	3	N	-0-					-0-
10	0		356	-0-	356	702	23	1	333	3	N	-0-					-0-

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
06	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
08	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
09	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
10	0		2496	-0-	2496	2496	2496	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BUSTAMANTE OIL COMPANY 112685
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
08	0		69	-0-	69	69	69	3			N	-0-					-0-
09	0		NO RPT	-0-	-0-	69					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	69					N	NO RPT					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					48
06	0	N	-0-	-0-	-0-	-0-					N	2					50
07	0	N	-0-	-0-	-0-	-0-					N	2					52
08	0		163	-0-	163	163	162	3	1	9	N	1					53
09	0		NO RPT	-0-	-0-	163					N	NO RPT					53
10	0	N	NO RPT	-0-	-0-	163					N	NO RPT					53

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	X	1764	-0-	-0-	-0-	1763	3	1	9	N	1					45
06	1562	X	1562	-0-	-0-	-0-	1560	3	2	9	N	2					47
07	1535	X	1535	-0-	-0-	-0-	1534	3	1	9	N	1					48
08	0		1144	-0-	1144	1144	1142	3	2	9	N	2					50
09	0		NO RPT	-0-	-0-	1144					N	NO RPT					50
10	0	N	NO RPT	-0-	-0-	1144					N	NO RPT					50

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
06	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
08	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
10	0		1244	-0-	1244	1244	1244	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	0		597	-0-	597	597	597	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
09	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
10	0		698	-0-	698	698	698	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	0		567	-0-	567	567	567	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	535	-0-	-922	-0-	535	3			N	-0-					-0-
06	1410	N	560	-0-	-850	-0-	560	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
09	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
10	0		931	-0-	931	931	931	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	403	N	135	-0-	-268	-0-	135	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	0		508	-0-	508	508	508	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	658	2	6	9	Y	5					54
06	690	N	629	-0-	-61	-0-	626	2	3	9	Y	3					57
07	DLQ G-10		632	-0-	632	632	631	2	1	9	Y	1					58
08	DLQ G-10		623	-0-	623	1255	622	2	1	9	Y	1					59
09	DLQ G-10		607	-0-	607	1862	606	2	1	9	Y	1					60
10	DLQ G-10		537	-0-	537	2399	536	2	1	9	Y	1					61

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	413	-0-	-114	-0-	411	2	2	9	N	2					74
06	480	N	381	-0-	-99	-0-	381	2			N	-0-					74
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					74
08	403	N	361	-0-	-42	-0-	361	2			N	-0-					74
09	0		380	-0-	380	380	380	2			N	-0-					74
10	0		361	-0-	361	741	361	2			N	-0-					74

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496	-0-					N	-0-					167
06	240	N	-0-	-0-	-240	-0-					N	-0-					167
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					167
08	1135	N	1135	-0-	-0-	-0-	1105	2	30	9	N	27					194
09	0		778	-0-	778	778	769	2	9	9	N	8					202
10	0		734	-0-	734	1512	730	2	4	9	N	4					206

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	953	2	3	9	N	3					113
06	911	N	911	-0-	-0-	-0-	903	2	8	9	N	7					120
07	947	N	947	-0-	-0-	-0-	922	2	25	9	N	23					143
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					143
09	0		869	-0-	869	869	869	2			N	-0-					143
10	0		881	-0-	881	1750	881	2			N	-0-					143

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	-0-	987	2	6	9	Y	5					107
06	1020	N	943	-0-	-77	-0-	940	2	3	9	Y	3					110
07	DLQ G-10		947	-0-	947	947	946	2	1	9	Y	1					111
08	DLQ G-10		936	-0-	936	1883	934	2	2	9	Y	2					113
09	DLQ G-10		913	-0-	913	2796	910	2	3	9	Y	3					116
10	DLQ G-10		998	-0-	998	3794	995	2	3	9	Y	3					119

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	343					N	-0-					219
06	0		-0-	-0-	-0-	343					N	-0-					219
07	0		-0-	-0-	-0-	343					N	-0-	219	7			-0-
08	0		-0-	-0-	-0-	343					N	-0-					-0-
09	0		-0-	-0-	-0-	343					N	-0-					-0-
10	0		-0-	-0-	-0-	343					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2021

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	109	-0-	-232	-0-	109	1			N	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	1			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	1			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	1			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	1			N	-0-					-0-
10	0		106	-0-	106	106	106	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

REMUDA OPERATING COMPANY 701606

BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824

CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

05	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310

JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

05	465	N	422	-0-	-43	-0-	36 2	1 9	384	3	Y	2	3	1			5
06	390	N	390	-0-	-0-	-0-	34 1	1 9	355	3	Y	1	2	1			4
07	434	N	401	-0-	-33	-0-	33 3	1 9	365	3	Y	3	1	1			6
08	434	N	400	-0-	-34	-0-	35 4	1 9	361	3	Y	4	1	1			9
09	0		364	-0-	364	364	34	1	330	3	Y	-0-	3	1			6
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

05	485	X	60	-0-	-425	-0-	5	1	55	3	Y	-0-					-0-
06	52	X	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
07	T. A.		50	-0-	50	50	4	1	46	3	Y	-0-					-0-
08	T. A.		13	-0-	13	63	1	1	12	3	Y	-0-					-0-
09	0		-0-	-0-	-0-	63					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	63					Y	NO RPT					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	149	-0-	-68	-0-	13	1	136	3	Y	-0-	1	1			2
06	180	N	113	-0-	-67	-0-	10	1	102	3	Y	1	1	1			2
							1	9									
07	186	N	99	-0-	-87	-0-	8	1	91	3	Y	-0-					2
08	155	N	93	-0-	-62	-0-	8	1	84	3	Y	1					3
							1	9									
09	0		91	-0-	91	91	8	1	83	3	Y	-0-	1	1			2
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	37	1	400	3	Y	4	5	1			10
							4	9									
06	450	N	417	-0-	-33	-0-	37	1	379	3	Y	1	4	1			7
							1	9									
07	438	N	438	-0-	-0-	-0-	36	1	395	3	Y	6	2	1			11
							7	9									
08	434	N	411	-0-	-23	-0-	35	1	366	3	Y	9	3	1			17
							10	9									
09	0		393	-0-	393	393	36	1	357	3	Y	-0-	6	1			11
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					11

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	13	N	11	-0-	-2	-0-	1	1	10	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	0		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	947	X	200	-0-	-747	-0-	17	1	183	3	Y	-0-					-0-
06	182	X	182	-0-	-0-	-0-	16	1	166	3	Y	-0-					-0-
07	279	N	173	-0-	-106	-0-	14	1	159	3	Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	13	1	140	3	Y	-0-					-0-
09	0		143	-0-	143	143	13	1	130	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

05	587	N	587	-0-	-0-	-0-	50	1	537	3	Y	-0-					-0-
06	493	N	493	-0-	-0-	-0-	44	1	449	3	Y	-0-					-0-
07	518	N	518	-0-	-0-	-0-	43	1	475	3	Y	-0-					-0-
08	589	N	501	-0-	-88	-0-	44	1	457	3	Y	-0-					-0-
09	0		469	-0-	469	469	43	1	426	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

05	191	N	191	-0-	-0-	-0-	16	1	174	3	Y	1	2	1			4
							1	9									
06	450	N	114	-0-	-336	-0-	10	1	103	3	Y	1	2	1			3
							1	9									
07	403	N	84	-0-	-319	-0-	7	1	76	3	Y	1	1	1			3
							1	9									
08	186	N	60	-0-	-126	-0-	5	1	54	3	Y	1	1	1			3
							1	9									
09	0		877	-0-	877	877	81	1	794	3	Y	2	2	1			3
							2	9									
10	93	N	NO RPT	-0-	-93	784					Y	NO RPT					3

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

05	65	N	65	-0-	-0-	-0-	3	1	61	3	Y	1					3
							1	9									
06	120	N	69	-0-	-51	-0-	3	1	66	3	Y	-0-					3
07	93	N	62	-0-	-31	-0-	3	1	59	3	Y	-0-					3
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					3
09	0		69	-0-	69	69	4	1	65	3	Y	-0-					3
10	62	N	NO RPT	-0-	-62	7					Y	NO RPT					3

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

05	341	N	179	-0-	-162	-0-	8	1	150	3	Y	19	9	1			55
							21	9									
06	210	N	157	-0-	-53	-0-	7	1	144	3	Y	5	3	1			57
							6	9									
07	217	N	171	-0-	-46	-0-	8	1	161	3	Y	2	1	1			58
							2	9									
08	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1	1	1			58
							1	9									
09	0		181	-0-	181	181	9	1	170	3	Y	2	1	1			59
							2	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	13	1	139	3	Y	117	161	1			323
							129	9									
06	270	N	211	-0-	-59	-0-	19	1	192	3	Y	-0-	125	1			198
07	248	N	199	-0-	-49	-0-	17	1	182	3	Y	-0-	38	1			160
08	248	N	199	-0-	-49	-0-	17	1	182	3	Y	-0-	30	1			130
09	0		172	-0-	172	172	16	1	156	3	Y	-0-	49	1			81
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					81

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	29	1	310	3	Y	1	2	1			4
							1	9									
06	330	N	329	-0-	-1	-0-	29	1	299	3	Y	1	2	1			3
							1	9									
07	341	N	340	-0-	-1	-0-	28	1	309	3	Y	3	1	1			5
							3	9									
08	341	N	331	-0-	-10	-0-	29	1	298	3	Y	4	1	1			8
							4	9									
09	0		304	-0-	304	304	28	1	275	3	Y	1	3	1			6
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	X	-0-	-0-	-83	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		117	-0-	117	117	19	1	98	3	Y	-0-	1	1			-0-
10	14B2 EXT		NO RPT	-0-	-0-	117					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	53	1	274	3	Y	9					26
							10	9									
06	330	N	326	-0-	-4	-0-	52	1	273	3	Y	1					27
							1	9									
07	356	N	356	-0-	-0-	-0-	55	1	293	3	Y	7					34
							8	9									
08	341	N	340	-0-	-1	-0-	54	1	276	3	Y	9					43
							10	9									
09	0		328	-0-	328	328	53	1	272	3	Y	3	35	1			11
							3	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					11

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	116	-0-	-194	-0-	6	1	110	3	Y	-0-					1
06	300	N	109	-0-	-191	-0-	5	1	103	3	Y	1	1	1			1
							1	9									
07	155	N	120	-0-	-35	-0-	6	1	113	3	Y	1					2
							1	9									
08	164	N	164	-0-	-0-	-0-	8	1	154	3	Y	2	2	1			2
							2	9									
09	0		130	-0-	130	130	7	1	122	3	Y	1	2	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	6					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	5	1	54	3	Y	1	1	1			2
							1	9									
06	90	N	58	-0-	-32	-0-	5	1	53	3	Y	-0-	1	1			1
07	62	N	57	-0-	-5	-0-	5	1	51	3	Y	1					2
							1	9									
08	62	N	54	-0-	-8	-0-	5	1	48	3	Y	1					3
							1	9									
09	0		51	-0-	51	51	5	1	46	3	Y	-0-	1	1			2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	111	1	1186	3	Y	7	8	1			17
							8	9									
06	1290	N	1259	-0-	-31	-0-	111	1	1144	3	Y	4	8	1			13
							4	9									
07	1271	N	763	-0-	-508	-0-	63	1	693	3	Y	6	3	1			16
							7	9									
08	1302	N	747	-0-	-555	-0-	64	1	673	3	Y	9	3	1			22
							10	9									
09	0		1046	-0-	1046	1046	97	1	948	3	Y	1	8	1			15
							1	9									
10	775	N	NO RPT	-0-	-775	271					Y	NO RPT					15

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	56	1	599	3	Y	2	1	1			3
							2	9									
06	300	N	215	-0-	-85	-0-	19	1	194	3	Y	2	2	1			3
							2	9									
07	695	N	695	-0-	-0-	-0-	58	1	635	3	Y	2					5
							2	9									
08	651	N	601	-0-	-50	-0-	52	1	546	3	Y	3	1	1			7
							3	9									
09	0		256	-0-	256	256	24	1	231	3	Y	1	3	1			5
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					5

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	315	-0-	-88	-0-	27	1	285	3	Y	3	3	1			6
							3	9									
06	469	N	469	-0-	-0-	-0-	41	1	427	3	Y	1	3	1			4
							1	9									
07	341	N	264	-0-	-77	-0-	22	1	239	3	Y	3	1	1			6
							3	9									
08	310	N	122	-0-	-188	-0-	10	1	109	3	Y	3	1	1	1	8	7
							3	9									
09	0		91	-0-	91	91	8	1	83	3	Y	-0-	3	1			4
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					1
06	162	N	162	-0-	-0-	-0-	14	1	147	3	Y	1	1	1			1
							1	9									
07	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					1
08	124	N	105	-0-	-19	-0-	9	1	95	3	Y	1					2
							1	9									
09	0		253	-0-	253	253	23	1	229	3	Y	1	1	1			2
							1	9									
10	155	N	NO RPT	-0-	-155	98					Y	NO RPT					2

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	69	1	538	3	N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	64	1	474	3	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	64	1	475	3	N	-0-					-0-
08	620	N	590	-0-	-30	-0-	76	1	514	3	N	-0-					-0-
09	0		595	-0-	595	595	84	1	511	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	68					N	NO RPT					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	55	1	592	3	Y	8	9	1			18
							9	9									
06	630	N	603	-0-	-27	-0-	53	1	549	3	Y	1	7	1			12
							1	9									
07	651	N	623	-0-	-28	-0-	51	1	561	3	Y	10	3	1			19
							11	9									
08	651	N	629	-0-	-22	-0-	53	1	556	3	Y	18	5	1			32
							20	9									
09	0		558	-0-	558	558	52	1	506	3	Y	-0-	11	1			21
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					21

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	343	-0-	-60	-0-	18	1	325	3	Y	-0-					-0-
06	390	N	338	-0-	-52	-0-	16	1	319	3	Y	3	1	1			2
							3	9									
07	403	N	332	-0-	-71	-0-	15	1	313	3	Y	4	1	1			5
							4	9									
08	341	N	304	-0-	-37	-0-	15	1	286	3	Y	3	3	1			5
							3	9									
09	0		339	-0-	339	339	17	1	320	3	Y	2	1	1			6
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	2	4	1			4
06	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			3
07	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	40	1	738	3	Y	3	5	1			6
							3	9									
06	691	N	691	-0-	-0-	-0-	33	1	651	3	Y	6	6	1			6
							7	9									
07	775	N	774	-0-	-1	-0-	36	1	727	3	Y	10	5	1			11
							11	9									
08	775	N	753	-0-	-22	-0-	38	1	704	3	Y	10	9	1			12
							11	9									
09	0		747	-0-	747	747	38	1	701	3	Y	7	12	1			7
							8	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					7

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	-0-	73	1	572	3	N	8					163
							9	9									
06	600	N	583	-0-	-17	-0-	69	1	514	3	N	-0-					163
07	620	N	587	-0-	-33	-0-	69	1	518	3	N	-0-					163
08	666	N	666	-0-	-0-	-0-	86	1	580	3	N	-0-					163
09	0		659	-0-	659	659	93	1	566	3	N	-0-					163
10	589	N	NO RPT	-0-	-589	70					N	NO RPT					163

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	238	3			Y	-0-					-0-
06	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			Y	-0-					-0-
09	0		179	-0-	179	179	179	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	43	1	794	3	Y	-0-	6	1			2
06	761	N	761	-0-	-0-	-0-	36	1	719	3	Y	5	2	1			5
							6	9									
07	1085	N	704	-0-	-381	-0-	33	1	663	3	Y	7	2	1			10
							8	9									
08	837	N	674	-0-	-163	-0-	34	1	630	3	Y	9	5	1			14
							10	9									
09	0		725	-0-	725	725	37	1	682	3	Y	5	2	1			17
							6	9									
10	713	N	NO RPT	-0-	-713	12					Y	NO RPT					17

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	8	1	143	3	Y	-0-	1	1			-0-
06	180	N	135	-0-	-45	-0-	6	1	128	3	Y	1					1
							1	9									
07	155	N	133	-0-	-22	-0-	6	1	126	3	Y	1	1	1			1
							1	9									
08	155	N	136	-0-	-19	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
09	0		151	-0-	151	151	8	1	142	3	Y	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	27					Y	NO RPT					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	21	3	Y	1	1	1			1
							1	9									
06	60	N	-0-	-0-	-60	-0-					Y	-0-					1
07	1361	N	1361	-0-	-0-	-0-	113	1	1248	3	Y	-0-	1	1			-0-
08	1267	N	1267	-0-	-0-	-0-	111	1	1156	3	Y	-0-					-0-
09	0		549	-0-	549	549	51	1	498	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	270					Y	NO RPT					-0-

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	-0-	92	1	980	3	Y	8	7	1			16
							9	9									
06	1017	N	1017	-0-	-0-	-0-	90	1	925	3	Y	2	7	1			11
							2	9									
07	943	N	943	-0-	-0-	-0-	78	1	854	3	Y	10	3	1			18
							11	9									
08	1085	N	880	-0-	-205	-0-	76	1	789	3	Y	14	4	1			28
							15	9									
09	0		771	-0-	771	771	71	1	699	3	Y	1	10	1			19
							1	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					19

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
09	0		191	-0-	191	191	191	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	5					Y	NO RPT					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	5	1	90	3	Y	6	14	1			14
							7	9									
06	180	N	28	-0-	-152	-0-	1	1	23	3	Y	4	8	1			10
							4	9									
07	217	N	65	-0-	-152	-0-	3	1	60	3	Y	2	5	1			7
							2	9									
08	93	N	85	-0-	-8	-0-	4	1	81	3	Y	-0-	4	1			3
09	0		35	-0-	35	35	2	1	33	3	Y	-0-	2	1			1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	19	1	345	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	15	1	295	3	Y	-0-					-0-
07	476	N	476	-0-	-0-	-0-	22	1	454	3	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	25	1	459	3	Y	-0-					-0-
09	0		157	-0-	157	157	8	1	149	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	-0-	53	1	977	3	Y	1					3
							1	9									
06	979	N	979	-0-	-0-	-0-	46	1	923	3	Y	9	5	1			7
							10	9									
07	1333	N	915	-0-	-418	-0-	43	1	862	3	Y	9	3	1			13
							10	9									
08	1023	N	861	-0-	-162	-0-	43	1	800	3	Y	16	5	1			24
							18	9									
09	0		916	-0-	916	916	47	1	861	3	Y	7	2	1			29
							8	9									
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					29

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
06	90	N	70	-0-	-20	-0-	3	1	67	3	Y	-0-					1
07	81	N	81	-0-	-0-	-0-	4	1	76	3	Y	1	1	1			1
							1	9									
08	76	N	76	-0-	-0-	-0-	4	1	71	3	Y	1	1	1			1
							1	9									
09	0		73	-0-	73	73	4	1	69	3	Y	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	39	1	726	3	Y	17	32	1			37
							19	9									
06	930	N	317	-0-	-613	-0-	15	1	292	3	Y	9	20	1			26
							10	9									
07	744	N	667	-0-	-77	-0-	29	1	590	3	Y	44	18	1			52
							48	9									
08	775	N	629	-0-	-146	-0-	26	1	484	3	Y	108	38	1			122
							119	9									
09	0		416	-0-	416	416	10	1	184	3	Y	202	210	1			114
							222	9									
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					114

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	22	1	413	3	Y	-0-					-0-
06	450	N	438	-0-	-12	-0-	21	1	413	3	Y	4	2	1			2
							4	9									
07	453	N	453	-0-	-0-	-0-	21	1	425	3	Y	6	3	1			5
							7	9									
08	453	N	453	-0-	-0-	-0-	23	1	426	3	Y	4	5	1			4
							4	9									
09	0		407	-0-	407	407	21	1	384	3	Y	2	3	1			3
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	9					Y	-0-					-0-
09	0		-0-	-0-	-0-	9					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	9					Y	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	21	1	398	3	Y	-0-					-0-
06	480	N	393	-0-	-87	-0-	19	1	372	3	Y	2					2
							2	9									
07	465	N	377	-0-	-88	-0-	18	1	355	3	Y	4	1	1			5
							4	9									
08	434	N	383	-0-	-51	-0-	19	1	360	3	Y	4	3	1			6
							4	9									
09	0		415	-0-	415	415	21	1	392	3	Y	2	1	1			7
							2	9									
10	372	N	NO RPT	-0-	-372	43					Y	NO RPT					7

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-					-0-
06	313	N	313	-0-	-0-	-0-	15	1	295	3	Y	3	1	1			2
							3	9									
07	404	N	404	-0-	-0-	-0-	19	1	381	3	Y	4	2	1			4
							4	9									
08	281	N	281	-0-	-0-	-0-	14	1	261	3	Y	5	3	1			6
							6	9									
09	0		191	-0-	191	191	10	1	180	3	Y	1	1	1			6
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					6

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	13	1	136	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
09	0		104	-0-	104	104	10	1	94	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	95	-0-	-60	-0-	8	1	87	3	Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	8	1	86	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
09	0		90	-0-	90	90	8	1	82	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					12
06	180	N	154	-0-	-26	-0-	154	3			Y	-0-					12
07	186	N	161	-0-	-25	-0-	161	3			Y	-0-					12
08	155	N	146	-0-	-9	-0-	146	3			Y	-0-					12
09	0		115	-0-	115	115	115	3			Y	-0-					12
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	31	1	571	3	Y	-0-					1
06	630	N	590	-0-	-40	-0-	28	1	553	3	Y	8	5	1			4
							9	9									
07	621	N	621	-0-	-0-	-0-	29	1	582	3	Y	9	4	1			9
							10	9									
08	590	N	590	-0-	-0-	-0-	30	1	552	3	Y	7	7	1			9
							8	9									
09	0		560	-0-	560	560	29	1	528	3	Y	3	8	1			4
							3	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					4

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0-	-0-	46	1	846	3	Y	18	63	1			53
							20	9									
06	900	N	396	-0-	-504	-0-	18	1	363	3	Y	14	31	1			36
							15	9									
07	1302	X	511	-0-	-791	-0-	23	1	476	3	Y	11	20	1			27
							12	9									
08	1302	X	627	-0-	-675	-0-	32	1	592	3	Y	3	16	1			14
							3	9									
09	0		549	-0-	549	549	28	1	518	3	Y	3	11	1			6
							3	9									
10	899	X	NO RPT	-0-	-899	-0-					Y	NO RPT					6

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	23	1	422	3	Y	4	8	1			8
							4	9									
06	480	N	384	-0-	-96	-0-	18	1	360	3	Y	5	6	1			7
							6	9									
07	535	N	535	-0-	-0-	-0-	25	1	502	3	Y	7	5	1			9
							8	9									
08	483	N	483	-0-	-0-	-0-	24	1	451	3	Y	7	7	1			9
							8	9									
09	0		414	-0-	414	414	21	1	386	3	Y	6	10	1			5
							7	9									
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					5

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	1			18
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			9
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			7
09	0		-0-	-0-	-0-	-0-					Y	1	3	1			5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	38	1	713	3	Y	10	18	1			22
							11	9									
06	600	N	503	-0-	-97	-0-	24	1	472	3	Y	6	12	1			16
							7	9									
07	1023	N	371	-0-	-652	-0-	17	1	348	3	Y	5	9	1			12
							6	9									
08	775	N	376	-0-	-399	-0-	19	1	356	3	Y	1	7	1			6
							1	9									
09	0		881	-0-	881	881	45	1	829	3	Y	6	7	1			5
							7	9									
10	372	N	NO RPT	-0-	-372	509					Y	NO RPT					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	262	-0-	-48	-0-	13	1	249	3	Y	-0-					1
06	270	N	261	-0-	-9	-0-	12	1	246	3	Y	3	2	1			2
							3	9									
07	279	N	267	-0-	-12	-0-	12	1	251	3	Y	4	2	1			4
							4	9									
08	256	N	256	-0-	-0-	-0-	13	1	242	3	Y	1	3	1			2
							1	9									
09	0		256	-0-	256	256	13	1	241	3	Y	2	2	1			2
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	666	-0-	-47	-0-	27	1	504	3	Y	123	43	1			92
							135	9									
06	479	N	479	-0-	-0-	-0-	18	1	358	3	Y	94	76	1			110
							103	9									
07	465	N	465	-0-	-0-	-0-	19	1	376	3	Y	64	70	1			104
							70	9									
08	651	N	68	-0-	-583	-0-	3	1	52	3	Y	12	62	1			54
							13	9									
09	0		172	-0-	172	172	9	1	160	3	Y	3	42	1			15
							3	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					15

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-					1
06	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					1
07	50	N	50	-0-	-0-	-0-	8	1	41	3	Y	1					2
							1	9									
08	31	N	31	-0-	-0-	-0-	5	1	24	3	Y	2					4
							2	9									
09	0		1	-0-	1	1	1	3			Y	-0-	3	1			1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	672	-0-	-165	-0-	34	1	631	3	Y	6	10	1			12
							7	9									
06	750	N	733	-0-	-17	-0-	35	1	692	3	Y	5	8	1			9
							6	9									
07	776	N	776	-0-	-0-	-0-	36	1	730	3	Y	9	7	1			11
							10	9									
08	699	N	699	-0-	-0-	-0-	35	1	656	3	Y	7	9	1			9
							8	9									
09	0		698	-0-	698	698	36	1	655	3	Y	6	9	1			6
							7	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	28	1	523	3	Y	14	26	1			31
							15	9									
06	514	N	514	-0-	-0-	-0-	24	1	480	3	Y	9	18	1			22
							10	9									
07	651	N	543	-0-	-108	-0-	25	1	509	3	Y	8	13	1			17
							9	9									
08	558	N	285	-0-	-273	-0-	14	1	268	3	Y	3	11	1			9
							3	9									
09	0		236	-0-	236	236	12	1	223	3	Y	1	6	1			4
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	54	1	995	3	Y	4	9	1			9
							4	9									
06	510	N	445	-0-	-65	-0-	21	1	421	3	Y	3	5	1			7
							3	9									
07	1074	N	1074	-0-	-0-	-0-	50	1	1009	3	Y	14	6	1			15
							15	9									
08	1054	N	862	-0-	-192	-0-	44	1	807	3	Y	10	14	1			11
							11	9									
09	0		846	-0-	846	846	43	1	789	3	Y	13	15	1			9
							14	9									
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					9

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	31	1	566	3	Y	6	10	1			13
							7	9									
06	750	N	607	-0-	-143	-0-	29	1	572	3	Y	5	8	1			10
							6	9									
07	651	N	622	-0-	-29	-0-	29	1	584	3	Y	8	7	1			11
							9	9									
08	589	N	583	-0-	-6	-0-	29	1	546	3	Y	7	9	1			9
							8	9									
09	0		618	-0-	618	618	32	1	579	3	Y	6	10	1			5
							7	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	50	1	392	3	N	-0-					-0-
06	420	N	393	-0-	-27	-0-	47	1	346	3	N	-0-					-0-
07	434	N	393	-0-	-41	-0-	46	1	347	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	56	1	379	3	N	-0-					-0-
09	0		420	-0-	420	420	59	1	361	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	17					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	4	1	69	3	Y	1	2	1			2
							1	9									
06	90	N	61	-0-	-29	-0-	3	1	58	3	Y	-0-	1	1			1
07	76	N	76	-0-	-0-	-0-	4	1	71	3	Y	1	1	1			1
							1	9									
08	64	N	64	-0-	-0-	-0-	3	1	60	3	Y	1	1	1			1
							1	9									
09	0		71	-0-	71	71	4	1	67	3	Y	-0-					1
10	62	N	NO RPT	-0-	-62	9					Y	NO RPT					1

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	12	1	130	3	Y	5	6	1			13
							6	9									
06	180	N	134	-0-	-46	-0-	12	1	122	3	Y	-0-	5	1			8
07	155	N	148	-0-	-7	-0-	12	1	128	3	Y	7	2	1			13
							8	9									
08	155	N	153	-0-	-2	-0-	12	1	129	3	Y	11	3	1			21
							12	9									
09	0		141	-0-	141	141	13	1	128	3	Y	-0-	8	1			13
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					13

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	7	1	137	3	Y	3	5	1			6
							3	9									
06	180	N	143	-0-	-37	-0-	7	1	134	3	Y	2	4	1			4
							2	9									
07	155	N	150	-0-	-5	-0-	7	1	141	3	Y	2	2	1			4
							2	9									
08	155	N	145	-0-	-10	-0-	7	1	137	3	Y	1	3	1			2
							1	9									
09	0		140	-0-	140	140	7	1	132	3	Y	1	2	1			1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	11	1	1	2	N	2	3	1			1
							393	3	2	9							
06	390	N	365	-0-	-25	-0-	33	1	331	3	N	1	1	1			1
							1	9									
07	403	N	362	-0-	-41	-0-	25	1	1	2	N	1	1	1			1
							335	3	1	9							
08	403	N	359	-0-	-44	-0-	24	1	331	3	N	4	1	1			4
							4	9									
09	0		347	-0-	347	347	28	1	315	3	N	4	4	1			4
							4	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	759	-0-	-419	-0-	64	1	686	3	Y	8	13	1			24
							9	9									
06	1200	N	512	-0-	-688	-0-	45	1	466	3	Y	1	10	1			15
							1	9									
07	1116	N	1050	-0-	-66	-0-	86	1	949	3	Y	14	4	1			25
							15	9									
08	1334	N	1334	-0-	-0-	-0-	114	1	1194	3	Y	24	6	1			43
							26	9									
09	0		1122	-0-	1122	1122	104	1	1017	3	Y	1	15	1			29
							1	9									
10	1054	N	NO RPT	-0-	-1054	68					Y	NO RPT					29

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	339	-0-	-95	-0-	38	1	301	3	N	-0-					-0-
06	480	N	425	-0-	-55	-0-	51	1	374	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	38	1	286	3	N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	55	1	372	3	N	-0-					-0-
09	0		497	-0-	497	497	70	1	427	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	187					N	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	316	-0-	-87	-0-	16	1	298	3	Y	2	3	1			4
							2	9									
06	390	N	351	-0-	-39	-0-	17	1	331	3	Y	3	3	1			4
							3	9									
07	403	N	396	-0-	-7	-0-	18	1	372	3	Y	5	3	1			6
							6	9									
08	385	N	385	-0-	-0-	-0-	20	1	362	3	Y	3	5	1			4
							3	9									
09	0		369	-0-	369	369	19	1	348	3	Y	2	3	1			3
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1461	-0-	-151	-0-	74	1	1376	3	Y	10	19	1			22
							11	9									
06	1554	N	1554	-0-	-0-	-0-	74	1	1467	3	Y	12	16	1			18
							13	9									
07	1576	N	1576	-0-	-0-	-0-	73	1	1481	3	Y	20	14	1			24
							22	9									
08	1597	N	1597	-0-	-0-	-0-	80	1	1486	3	Y	28	20	1			32
							31	9									
09	0		1414	-0-	1414	1414	72	1	1312	3	Y	27	39	1			20
							30	9									
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-		-15	-0-	1	1	14	3	Y	1	2	1			3
								1	9									
06	30	N	15	-0-		-15	-0-	1	1	13	3	Y	1	1	1			3
								1	9									
07	31	N	16	-0-		-15	-0-	1	1	15	3	Y	-0-	2	1			1
08	31	N	22	-0-		-9	-0-	1	1	21	3	Y	-0-	1	1			-0-
09	0		21	-0-		21	21	1	1	20	3	Y	-0-					-0-
10	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-		-0-	-0-	56	1	596	3	Y	3	4	1			8
								3	9									
06	630	N	625	-0-		-5	-0-	55	1	568	3	Y	2	4	1			6
								2	9									
07	648	N	648	-0-		-0-	-0-	53	1	588	3	Y	6	2	1			10
								7	9									
08	651	N	631	-0-		-20	-0-	54	1	569	3	Y	7	2	1			15
								8	9									
09	0		587	-0-		587	587	54	1	532	3	Y	1	6	1			10
								1	9									
10	651	N	NO RPT	-0-		-651	-0-					Y	NO RPT					10

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-		-40	-0-	5	3	17	9	Y	15	21	1			28
06	60	N	18	-0-		-42	-0-	6	3	12	9	Y	11	17	1			22
07	31	N	10	-0-		-21	-0-	3	3	7	9	Y	6	12	1			16
08	31	N	14	-0-		-17	-0-	1	1	13	3	Y	-0-	10	1			6
09	0		8	-0-		8	8	8	3			Y	-0-	4	1			2
10	10	N	NO RPT	-0-		-10	-0-					Y	NO RPT					2

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1361	N	1361	-0-		-0-	-0-	217	1	1122	3	Y	20					55
								22	9									
06	1404	N	1404	-0-		-0-	-0-	223	1	1170	3	Y	10					65
								11	9									
07	1549	N	1549	-0-		-0-	-0-	240	1	1289	3	Y	18					83
								20	9									
08	1493	N	1493	-0-		-0-	-0-	241	1	1228	3	Y	22					105
								24	9									
09	0		1466	-0-		1466	1466	234	1	1210	3	Y	20	86	1			39
								22	9									
10	1550	N	NO RPT	-0-		-1550	-0-					Y	NO RPT					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-	1	1			1
06	411	N	411	-0-	-0-	-0-	36	1	375	3	Y	-0-					1
07	404	N	404	-0-	-0-	-0-	33	1	368	3	Y	3	1	1			3
							3	9									
08	434	N	175	-0-	-259	-0-	15	1	158	3	Y	2	1	1			4
							2	9									
09	0		134	-0-	134	134	12	1	122	3	Y	-0-	1	1			3
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	90	-0-	-282	-0-	8	1	82	3	Y	-0-	1	1			-0-
06	270	N	270	-0-	-0-	-0-	24	1	245	3	Y	1					1
							1	9									
07	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					1
08	208	N	208	-0-	-0-	-0-	18	1	189	3	Y	1					2
							1	9									
09	0		100	-0-	100	100	9	1	90	3	Y	1	1	1			2
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					2

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	105	1	508	3	N	-0-					115
06	594	N	594	-0-	-0-	-0-	100	1	494	3	N	-0-					115
07	641	N	641	-0-	-0-	-0-	87	1	554	3	N	-0-					115
08	654	N	654	-0-	-0-	-0-	80	1	574	3	N	-0-					115
09	0		606	-0-	606	606	72	1	534	3	N	-0-					115
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					115

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	146	1	10	3	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	92	-0-	-63	-0-	8	1	84	3	Y	-0-					-0-
08	155	N	48	-0-	-107	-0-	4	1	44	3	Y	-0-					-0-
09	0		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	22	1	168	3	N	-0-					90
06	210	N	165	-0-	-45	-0-	20	1	145	3	N	-0-					90
07	186	N	163	-0-	-23	-0-	19	1	144	3	N	-0-					90
08	186	N	173	-0-	-13	-0-	22	1	151	3	N	-0-					90
09	0		173	-0-	173	173	24	1	149	3	N	-0-					90
10	155	N	NO RPT	-0-	-155	18					N	NO RPT					90

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	51	1	542	3	Y	-0-					82
06	570	N	561	-0-	-9	-0-	50	1	511	3	Y	-0-					82
07	597	N	597	-0-	-0-	-0-	50	1	547	3	Y	-0-					82
08	589	N	445	-0-	-144	-0-	39	1	406	3	Y	-0-					82
09	0		323	-0-	323	323	30	1	293	3	Y	-0-					82
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					82

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1139	-0-	-256	-0-	97	1	1042	3	Y	-0-					3
06	1410	N	1084	-0-	-326	-0-	92	1	946	3	Y	42	10	1			35
							46	9									
07	1364	N	1298	-0-	-66	-0-	108	1	1190	3	Y	-0-					35
08	1147	N	1066	-0-	-81	-0-	93	1	973	3	Y	-0-					35
09	0		1316	-0-	1316	1316	116	1	1135	3	Y	59	34	1			60
							65	9									
10	1302	N	NO RPT	-0-	-1302	14					Y	NO RPT					60

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	74	1	795	3	N	-0-					333
06	900	N	793	-0-	-107	-0-	70	1	723	3	N	-0-					333
07	899	N	702	-0-	-197	-0-	58	1	644	3	N	-0-					333
08	937	N	937	-0-	-0-	-0-	82	1	855	3	N	-0-					333
09	0		848	-0-	848	848	78	1	763	3	N	6					339
							7	9									
10	713	N	NO RPT	-0-	-713	135					N	NO RPT					339

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2514	N	2514	-0-	-0-	-0-	2481	3	33	9	N	30					312
06	1997	N	1997	-0-	-0-	-0-	1977	3	20	9	N	18					330
07	1997	N	1997	-0-	-0-	-0-	1975	3	22	9	N	20					350
08	2170	N	952	-0-	-1218	-0-	943	3	9	9	N	8	1	8			357
09	0		246	-0-	246	246	244	3	2	9	N	2	169	1			190
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					190

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 54 23 WELL #: 2 RRCID -> 290624 COMPL. DATE 12/22/2011 TOTAL DEPTH 7809 PERF. 3400 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 55 1 WELL #: 3 RRCID -> 290625 COMPL. DATE 05/11/2012 TOTAL DEPTH 8300 PERF. 4062 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-			5
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			5
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			5
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			5
09	0		12	-0-	12	12	2	1	10	3	N	-0-			5
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			5

UNIVERSITY 57 3 WELL #: 4 RRCID -> 291922 COMPL. DATE 01/01/2022 TOTAL DEPTH 7682 PERF. 3792 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	147	-0-	-70	-0-	147	3			N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
07	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	2			N	-0-			157
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-			157
07	279	N	239	-0-	-40	-0-	239	2			N	-0-			157
08	341	N	331	-0-	-10	-0-	331	2			N	-0-			157
09	300	N	266	-0-	-34	-0-	266	2			N	-0-			157
10	0		276	-0-	276	276	276	2			N	-0-			157

ZACHRY OIL AND GAS PROPERTIES 950479
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	185	2	4	9	Y	4					15
06	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2					17
07	186	N	184	-0-	-2	-0-	182	2	2	9	Y	2					19
08	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3					22
09	187	N	187	-0-	-0-	-0-	185	2	2	9	Y	2	17	1			7
10	0		209	-0-	209	209	207	2	2	9	Y	2					9

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	182	2	2	9	Y	2					7
06	166	N	166	-0-	-0-	-0-	165	2	1	9	Y	1					8
07	167	N	167	-0-	-0-	-0-	166	2	1	9	Y	1					9
08	186	N	176	-0-	-10	-0-	174	2	2	9	Y	2					11
09	180	N	172	-0-	-8	-0-	171	2	1	9	Y	1	11	1			1
10	0		187	-0-	187	187	185	2	2	9	Y	2					3

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	517	2	7	9	Y	6					22
06	505	N	505	-0-	-0-	-0-	503	2	2	9	Y	2					24
07	509	N	509	-0-	-0-	-0-	507	2	2	9	Y	2					26
08	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5					31
09	504	N	504	-0-	-0-	-0-	501	2	3	9	Y	3	33	1			1
*10	555	N	555	-0-	-0-	-0-	549	2	6	9	Y	5					6

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					2
06	345	N	345	-0-	-0-	-0-	345	2			N	-0-					2
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					2
08	399	N	399	-0-	-0-	-0-	399	2			N	-0-					2
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-	2	1			-0-
10	0		303	-0-	303	303	303	2			N	-0-					-0-

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	456	2	6	9	Y	5					19
06	440	N	440	-0-	-0-	-0-	439	2	1	9	Y	1					20
07	449	N	449	-0-	-0-	-0-	447	2	2	9	Y	2					22
08	459	N	459	-0-	-0-	-0-	455	2	4	9	Y	4					26
09	328	N	328	-0-	-0-	-0-	326	2	2	9	Y	2	21	1			7
10	0		491	-0-	491	491	485	2	6	9	Y	5					12

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
09	180	N	144	-0-	-36	-0-	144	2			N	-0-					-0-
10	0		158	-0-	158	158	158	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	222	2	2	9	Y	2					7
06	240	N	186	-0-	-54	-0-	185	2	1	9	Y	1					8
07	188	N	188	-0-	-0-	-0-	187	2	1	9	Y	1					9
08	217	N	165	-0-	-52	-0-	164	2	1	9	Y	1					10
09	180	N	140	-0-	-40	-0-	139	2	1	9	Y	1	9	1			2
10	0		157	-0-	157	157	155	2	2	9	Y	2					4

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	0		102	-0-	102	102	102	2			N	-0-					-0-

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	346	2	4	9	Y	4					15
06	311	N	311	-0-	-0-	-0-	309	2	2	9	Y	2					17
07	324	N	324	-0-	-0-	-0-	322	2	2	9	Y	2					19
08	343	N	343	-0-	-0-	-0-	340	2	3	9	Y	3					22
09	320	N	320	-0-	-0-	-0-	318	2	2	9	Y	2	21	1			3
10	0		343	-0-	343	343	340	2	3	9	Y	3					6

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
09	180	N	114	-0-	-66	-0-	114	2			N	-0-					-0-
10	0		155	-0-	155	155	155	2			N	-0-					-0-

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					12
06	325	N	325	-0-	-0-	-0-	323	2	2	9	Y	2					14
07	281	N	281	-0-	-0-	-0-	280	2	1	9	Y	1					15
08	310	N	253	-0-	-57	-0-	251	2	2	9	Y	2					17
09	300	N	275	-0-	-25	-0-	273	2	2	9	Y	2	18	1			1
10	0		577	-0-	577	577	570	2	7	9	Y	6					7

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	422	2	6	9	Y	5					17
06	410	N	410	-0-	-0-	-0-	408	2	2	9	Y	2					19
07	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					21
08	437	N	437	-0-	-0-	-0-	433	2	4	9	Y	4					25
09	401	N	401	-0-	-0-	-0-	398	2	3	9	Y	3	26	1			2
10	0		442	-0-	442	442	438	2	4	9	Y	4					6

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	2			Y	-0-					1
06	30	N	22	-0-	-8	-0-	22	2			Y	-0-					1
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					1
08	31	N	12	-0-	-19	-0-	12	2			Y	-0-					1
09	30	N	12	-0-	-18	-0-	12	2			Y	-0-	1	1			-0-
10	0		15	-0-	15	15	15	2			Y	-0-					-0-

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	361	2	4	9	Y	4					15
06	349	N	349	-0-	-0-	-0-	347	2	2	9	Y	2					17
07	341	N	320	-0-	-21	-0-	318	2	2	9	Y	2					19
08	372	N	355	-0-	-17	-0-	352	2	3	9	Y	3					22
09	360	N	329	-0-	-31	-0-	327	2	2	9	Y	2	21	1			3
10	0		368	-0-	368	368	364	2	4	9	Y	4					7

ZARVONA ENERGY LLC 950523
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	2	1	48	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	168	-0-	-49	-0-	7	1	161	3	N	-0-					-0-
06	210	N	50	-0-	-160	-0-	2	1	48	3	N	-0-					-0-
07	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
08	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	18	1	388	3	Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-					-0-
08	279	N	164	-0-	-115	-0-	7	1	157	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	13	1	288	3	Y	-0-					-0-
10	279	N	143	-0-	-136	-0-	6	1	137	3	Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	409	-0-	-180	-0-	18	1	391	3	Y	-0-					-0-
06	330	N	325	-0-	-5	-0-	14	1	311	3	Y	-0-					-0-
07	403	N	382	-0-	-21	-0-	16	1	366	3	Y	-0-					-0-
08	403	N	255	-0-	-148	-0-	11	1	244	3	Y	-0-					-0-
09	381	N	381	-0-	-0-	-0-	17	1	364	3	Y	-0-					-0-
10	372	N	274	-0-	-98	-0-	12	1	262	3	Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	533	-0-	-149	-0-	24	1	509	3	Y	-0-					-0-
06	427	N	427	-0-	-0-	-0-	18	1	409	3	Y	-0-					-0-
07	619	N	619	-0-	-0-	-0-	26	1	593	3	Y	-0-					-0-
08	541	N	541	-0-	-0-	-0-	23	1	518	3	Y	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	47	1	1056	3	Y	-0-					-0-
*10	976	N	976	-0-	-0-	-0-	41	1	935	3	Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	3	1	73	3	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	3	1	70	3	Y	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	16	1	348	3	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	12	1	279	3	Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-					-0-
08	248	N	246	-0-	-2	-0-	11	1	235	3	Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	14	1	308	3	Y	-0-					-0-
10	248	N	213	-0-	-35	-0-	9	1	204	3	Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

05	220	N	220	-0-	-0-	-0-	10	1	210	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	12	1	260	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
10	0		147	-0-	147	147	6	1	141	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

05	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	2	1	51	3	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	4	1	103	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-					-0-
10	0		122	-0-	122	122	5	1	117	3	Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

05	T. A.		15	-0-	15	46	1	1	14	3	Y	-0-					-0-
06	46	X	-0-	-0-	-46	-0-					Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

05	314	N	314	-0-	-0-	-0-	14	1	300	3	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	11	1	253	3	Y	-0-					-0-
07	480	N	480	-0-	-0-	-0-	20	1	460	3	Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	13	1	284	3	Y	-0-					-0-
09	371	N	371	-0-	-0-	-0-	16	1	355	3	Y	-0-					-0-
10	0		380	-0-	380	380	16	1	364	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

05	273	N	273	-0-	-0-	-0-	12	1	261	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	11	1	257	3	Y	-0-					-0-
08	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	12	1	272	3	Y	-0-					-0-
10	0		211	-0-	211	211	9	1	202	3	Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

05	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	7	1	176	3	Y	-0-					-0-
10	0		125	-0-	125	125	5	1	120	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	16	1	349	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	15	1	328	3	Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	13	1	308	3	Y	-0-					-0-
08	372	N	292	-0-	-80	-0-	13	1	279	3	Y	-0-					-0-
09	570	N	570	-0-	-0-	-0-	24	1	546	3	Y	-0-					-0-
10	0		392	-0-	392	392	17	1	375	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	19	1	424	3	Y	-0-					-0-
06	579	N	579	-0-	-0-	-0-	24	1	555	3	Y	-0-					-0-
07	697	N	697	-0-	-0-	-0-	30	1	667	3	Y	-0-					-0-
08	897	N	897	-0-	-0-	-0-	39	1	858	3	Y	-0-					-0-
09	595	N	595	-0-	-0-	-0-	25	1	570	3	Y	-0-					-0-
10	0		832	-0-	832	832	36	1	796	3	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	18	1	386	3	Y	-0-					-0-
06	270	N	197	-0-	-73	-0-	9	1	188	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	5	1	125	3	Y	-0-					-0-
08	245	N	245	-0-	-0-	-0-	10	1	235	3	Y	-0-					-0-
09	536	N	536	-0-	-0-	-0-	22	1	514	3	Y	-0-					-0-
10	0		568	-0-	568	568	24	1	544	3	Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1474	N	1474	-0-	-0-	-0-	65	1	1409	3	Y	-0-					-0-
06	1410	N	952	-0-	-458	-0-	41	1	911	3	Y	-0-					-0-
07	1426	N	1337	-0-	-89	-0-	57	1	1280	3	Y	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	64	1	1429	3	Y	-0-					-0-
09	1489	N	1489	-0-	-0-	-0-	64	1	1425	3	Y	-0-					-0-
10	0		1554	-0-	1554	1554	66	1	1488	3	Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	10	1	209	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
07	229	N	229	-0-	-0-	-0-	9	1	220	3	Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	14	1	292	3	Y	-0-					-0-
09	347	N	347	-0-	-0-	-0-	15	1	332	3	Y	-0-					-0-
10	0		371	-0-	371	371	16	1	355	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-					-0-
06	360	N	166	-0-	-194	-0-	7	1	159	3	Y	-0-					-0-
07	341	N	315	-0-	-26	-0-	13	1	302	3	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	15	1	331	3	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	11	1	259	3	Y	-0-					-0-
10	0		464	-0-	464	464	20	1	444	3	Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	3	1	62	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
10	0		126	-0-	126	126	6	1	120	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-					-0-
06	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	19	1	418	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	11	1	258	3	Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-					-0-
10	0		244	-0-	244	244	10	1	234	3	Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	10	1	230	3	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					-0-
09	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-					-0-
10	0		278	-0-	278	278	12	1	266	3	Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	22	1	468	3	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	24	1	525	3	Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	16	1	377	3	Y	-0-					-0-
08	485	N	485	-0-	-0-	-0-	20	1	465	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	20	1	466	3	Y	-0-					-0-
10	0		451	-0-	451	451	19	1	432	3	Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	181					Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	10	1	233	3	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	16	1	346	3	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	14	1	322	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	14	1	323	3	Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	8	1	190	3	Y	-0-					-0-
10	0		166	-0-	166	166	7	1	159	3	Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	5	1	92	3	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	2	1	51	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
09	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					-0-
10	0		78	-0-	78	78	3	1	75	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	17	1	373	3	Y	-0-			-0-
06	360	N	189	-0-	-171	-0-	8	1	181	3	Y	-0-			-0-
07	372	N	144	-0-	-228	-0-	6	1	138	3	Y	-0-			-0-
08	372	N	308	-0-	-64	-0-	13	1	295	3	Y	-0-			-0-
09	180	N	165	-0-	-15	-0-	7	1	158	3	Y	-0-			-0-
*10	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-			-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	13	1	266	3	Y	-0-			-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
07	217	N	9	-0-	-208	-0-	9	3			Y	-0-			-0-
08	217	N	29	-0-	-188	-0-	1	1	28	3	Y	-0-			-0-
09	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-			-0-
*10	239	N	239	-0-	-0-	-0-	10	1	229	3	Y	-0-			-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	4	1	85	3	Y	-0-			-0-
06	120	N	99	-0-	-21	-0-	4	1	95	3	Y	-0-			-0-
07	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-			-0-
08	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-			-0-
09	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-			-0-
*10	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-			-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-			-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-			-0-
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-			-0-
07	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-			-0-
08	13	N	3	-0-	-10	-0-	1	1	2	3	Y	-0-			-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	35	1	759	3	Y	-0-			-0-
06	630	N	394	-0-	-236	-0-	17	1	377	3	Y	-0-			-0-
07	744	N	562	-0-	-182	-0-	24	1	538	3	Y	-0-			-0-
08	744	N	543	-0-	-201	-0-	24	1	519	3	Y	-0-			-0-
09	571	N	571	-0-	-0-	-0-	25	1	546	3	Y	-0-			-0-
*10	566	N	566	-0-	-0-	-0-	24	1	542	3	Y	-0-			-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-			-0-
06	75	N	75	-0-	-0-	-0-	3	1	72	3	Y	-0-			-0-
07	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-			-0-
08	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-			-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-			-0-
*10	96	N	96	-0-	-0-	-0-	4	1	92	3	Y	-0-			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	23	1	502	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	12	1	256	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	11	1	236	3	Y	-0-					-0-
06	240	N	175	-0-	-65	-0-	7	1	168	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	9	1	193	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	8	1	194	3	Y	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	13	1	287	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	41	1	892	3	Y	-0-					-0-
06	567	N	567	-0-	-0-	-0-	24	1	543	3	Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	22	1	488	3	Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	28	1	629	3	Y	-0-					-0-
09	426	N	426	-0-	-0-	-0-	18	1	408	3	Y	-0-					-0-
*10	457	N	457	-0-	-0-	-0-	19	1	438	3	Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	44	1	961	3	Y	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	54	1	1212	3	Y	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	43	1	992	3	Y	-0-					-0-
08	1478	N	1478	-0-	-0-	-0-	64	1	1414	3	Y	-0-					-0-
09	1210	N	1210	-0-	-0-	-0-	52	1	1158	3	Y	-0-					-0-
*10	1460	N	1460	-0-	-0-	-0-	62	1	1398	3	Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-					-0-
06	210	N	93	-0-	-117	-0-	4	1	89	3	Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	6	1	125	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-					-0-
*10	154	N	154	-0-	-0-	-0-	7	1	147	3	Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	45	1	1023	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	12	1	269	3	Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-					-0-
08	281	N	281	-0-	-0-	-0-	12	1	269	3	Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	16	1	345	3	Y	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	22	1	486	3	Y	-0-					-0-
06	425	N	425	-0-	-0-	-0-	18	1	407	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	27	1	600	3	Y	-0-					-0-
08	712	N	712	-0-	-0-	-0-	31	1	681	3	Y	-0-					-0-
09	360	N	318	-0-	-42	-0-	14	1	304	3	Y	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	16	1	361	3	Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	311	-0-	-61	-0-	14	1	297	3	Y	-0-					-0-
06	360	N	46	-0-	-314	-0-	2	1	44	3	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	21	1	459	3	Y	-0-					-0-
09	510	N	510	-0-	-0-	-0-	21	1	489	3	Y	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	23	1	521	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

05	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	4	1	86	3	Y	-0-					-0-
08	124	N	77	-0-	-47	-0-	3	1	74	3	Y	-0-					-0-
09	90	N	68	-0-	-22	-0-	3	1	65	3	Y	-0-					-0-
10	93	N	62	-0-	-31	-0-	3	1	59	3	Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

05	1883	N	1883	-0-	-0-	-0-	83	1	1800	3	Y	-0-					-0-
06	1680	N	1201	-0-	-479	-0-	52	1	1149	3	Y	-0-					-0-
07	1736	N	1469	-0-	-267	-0-	62	1	1407	3	Y	-0-					-0-
08	1891	N	1852	-0-	-39	-0-	80	1	1772	3	Y	-0-					-0-
09	1773	N	1773	-0-	-0-	-0-	76	1	1697	3	Y	-0-					-0-
*10	1901	N	1901	-0-	-0-	-0-	81	1	1820	3	Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

05	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-					-0-
08	93	N	73	-0-	-20	-0-	4	1	69	3	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

05	399	N	399	-0-	-0-	-0-	18	1	381	3	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	16	1	359	3	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	21	1	462	3	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	18	1	394	3	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	17	1	368	3	Y	-0-					-0-
*10	392	N	392	-0-	-0-	-0-	16	1	376	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

05	1498	N	1498	-0-	-0-	-0-	66	1	1432	3	Y	-0-					-0-
06	1110	N	1101	-0-	-9	-0-	47	1	1054	3	Y	-0-					-0-
07	1681	N	1681	-0-	-0-	-0-	72	1	1609	3	Y	-0-					-0-
08	1676	N	1676	-0-	-0-	-0-	72	1	1604	3	Y	-0-					-0-
09	1751	N	1751	-0-	-0-	-0-	74	1	1677	3	Y	-0-					-0-
*10	1837	N	1837	-0-	-0-	-0-	78	1	1759	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	11	1	238	3	Y	-0-					-0-
06	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	13	1	276	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	12	1	265	3	Y	-0-					-0-
06	150	N	102	-0-	-48	-0-	4	1	98	3	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	14	1	320	3	Y	-0-					-0-
08	560	N	560	-0-	-0-	-0-	24	1	536	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	12	1	262	3	Y	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	4	1	88	3	Y	-0-					-0-
06	90	N	41	-0-	-49	-0-	2	1	39	3	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	4	1	86	3	Y	-0-					-0-
08	93	N	35	-0-	-58	-0-	2	1	33	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	15	1	313	3	Y	-0-					-0-
06	270	N	190	-0-	-80	-0-	9	1	181	3	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	17	1	373	3	Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	16	1	352	3	Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	16	1	364	3	Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	10	1	242	3	Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	7	1	143	3	Y	-0-					-0-
06	150	N	71	-0-	-79	-0-	3	1	68	3	Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	13	1	302	3	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	12	1	261	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

05	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-
06	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	3	Y	-0-					-0-
09	90	N	72	-0-	-18	-0-	3	1	69	3	Y	-0-					-0-
10	0		248	-0-	248	248	11	1	237	3	Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

05	310	N	260	-0-	-50	-0-	11	1	249	3	Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	8	1	175	3	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	13	1	287	3	Y	-0-					-0-
09	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

05	610	N	610	-0-	-0-	-0-	26	1	584	3	Y	-0-					-0-
06	723	N	723	-0-	-0-	-0-	31	1	692	3	Y	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	48	1	1084	3	Y	-0-					-0-
08	620	N	278	-0-	-342	-0-	12	1	266	3	Y	-0-					-0-
09	720	N	176	-0-	-544	-0-	7	1	169	3	Y	-0-					-0-
10	0		180	-0-	180	180	8	1	172	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
10	0		6	-0-	6	6	6	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

05	372	N	202	-0-	-170	-0-	9	1	193	3	Y	-0-					-0-
06	330	N	87	-0-	-243	-0-	4	1	83	3	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	13	1	292	3	Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	15	1	342	3	Y	-0-					-0-
10	0		475	-0-	475	475	21	1	454	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	5	1	110	3	Y	-0-					-0-
09	323	N	323	-0-	-0-	-0-	14	1	309	3	Y	-0-					-0-
10	0		358	-0-	358	358	15	1	343	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					-0-
06	240	N	200	-0-	-40	-0-	9	1	191	3	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	18	1	411	3	Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	19	1	417	3	Y	-0-					-0-
09	409	N	409	-0-	-0-	-0-	17	1	392	3	Y	-0-					-0-
10	0		256	-0-	256	256	11	1	245	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	15	1	318	3	Y	-0-					-0-
06	360	N	87	-0-	-273	-0-	4	1	83	3	Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	11	1	254	3	Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	16	1	347	3	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	15	1	345	3	Y	-0-					-0-
10	0		377	-0-	377	377	16	1	361	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0-	-0-	43	1	936	3	Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	25	1	578	3	Y	-0-					-0-
07	868	N	666	-0-	-202	-0-	28	1	638	3	Y	-0-					-0-
08	992	N	980	-0-	-12	-0-	42	1	938	3	Y	-0-					-0-
09	693	N	693	-0-	-0-	-0-	29	1	664	3	Y	-0-					-0-
10	0		816	-0-	816	816	34	1	782	3	Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	5	1	96	3	Y	-0-					-0-
06	120	N	62	-0-	-58	-0-	3	1	59	3	Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	3	1	67	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					-0-
09	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					-0-
10	0		154	-0-	154	154	6	1	148	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	10	1	218	3	Y	-0-					-0-
06	210	N	110	-0-	-100	-0-	5	1	105	3	Y	-0-					-0-
07	217	N	118	-0-	-99	-0-	5	1	113	3	Y	-0-					-0-
08	217	N	139	-0-	-78	-0-	6	1	133	3	Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					-0-
10	0		273	-0-	273	273	11	1	262	3	Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					26
06	30	N	9	-0-	-21	-0-	9	3			Y	-0-					26
07	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					26
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					26
09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					26
10	0		28	-0-	28	28	1	1	27	3	Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					50
06	210	N	157	-0-	-53	-0-	7	1	150	3	Y	-0-					50
07	217	N	188	-0-	-29	-0-	8	1	180	3	Y	-0-					50
08	217	N	192	-0-	-25	-0-	8	1	184	3	Y	-0-					50
09	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1					51
							1	9									
10	0		146	-0-	146	146	6	1	140	3	Y	-0-					51

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					46
06	360	N	264	-0-	-96	-0-	12	1	250	3	Y	2					48
							2	9									
07	466	N	466	-0-	-0-	-0-	19	1	446	3	Y	1					49
							1	9									
08	455	N	455	-0-	-0-	-0-	19	1	435	3	Y	1					50
							1	9									
09	453	N	453	-0-	-0-	-0-	19	1	432	3	Y	2					52
							2	9									
10	0		475	-0-	475	475	20	1	445	3	Y	9					61
							10	9									

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	412	3	7	9	Y	6					42
06	210	N	187	-0-	-23	-0-	8	1	173	3	Y	5					47
							6	9									
07	280	N	280	-0-	-0-	-0-	12	1	267	3	Y	1					48
							1	9									
08	373	N	373	-0-	-0-	-0-	15	1	349	3	Y	8					56
							9	9									
09	346	N	346	-0-	-0-	-0-	14	1	330	3	Y	2					58
							2	9									
10	0		357	-0-	357	357	15	1	341	3	Y	1					59
							1	9									

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	718	N	718	-0-	-0-	-0-	708	3	10	9	Y	9					26
06	660	N	428	-0-	-232	-0-	19	1	403	3	Y	5					31
							6	9									
07	563	N	563	-0-	-0-	-0-	23	1	538	3	Y	2					33
							2	9									
08	574	N	574	-0-	-0-	-0-	24	1	548	3	Y	2					35
							2	9									
09	596	N	596	-0-	-0-	-0-	25	1	568	3	Y	3					38
							3	9									
10	0		543	-0-	543	543	23	1	518	3	Y	2					40
							2	9									

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					41
06	330	N	313	-0-	-17	-0-	14	1	299	3	Y	-0-					41
07	310	N	268	-0-	-42	-0-	11	1	257	3	Y	-0-					41
08	386	N	386	-0-	-0-	-0-	16	1	370	3	Y	-0-					41
09	345	N	345	-0-	-0-	-0-	14	1	331	3	Y	-0-					41
10	0		317	-0-	317	317	13	1	304	3	Y	-0-					41

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	228	3	3	9	Y	3					19
06	180	N	170	-0-	-10	-0-	8	1	162	3	Y	-0-					19
07	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					19
08	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-					19
09	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					19
10	0		207	-0-	207	207	9	1	196	3	Y	2					21
							2	9									

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					46
06	210	N	162	-0-	-48	-0-	7	1	155	3	N	-0-					46
07	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					46
08	217	N	211	-0-	-6	-0-	9	1	202	3	N	-0-					46
09	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					46
10	0		215	-0-	215	215	9	1	206	3	N	-0-					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1279	N	1279	-0-	-0-	-0-	56	1	1223	3	N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	34	1	766	3	N	-0-					-0-
07	1519	N	1136	-0-	-383	-0-	48	1	1088	3	N	-0-					-0-
08	1271	N	1169	-0-	-102	-0-	50	1	1119	3	N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	55	1	1225	3	N	-0-					-0-
*10	1349	N	1349	-0-	-0-	-0-	58	1	1291	3	N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					42
06	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					42
07	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					42
08	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					42
09	109	N	109	-0-	-0-	-0-	5	1	104	3	Y	-0-					42
10	0		104	-0-	104	104	4	1	100	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					31
06	210	N	182	-0-	-28	-0-	8	1	174	3	Y	-0-					31
07	206	N	206	-0-	-0-	-0-	9	1	197	3	Y	-0-					31
08	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-					31
09	203	N	203	-0-	-0-	-0-	9	1	194	3	Y	-0-					31
10	0		195	-0-	195	195	8	1	187	3	Y	-0-					31

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	3			Y	-0-					42
06	240	N	205	-0-	-35	-0-	9	1	196	3	Y	-0-					42
07	248	N	240	-0-	-8	-0-	10	1	230	3	Y	-0-					42
08	248	N	229	-0-	-19	-0-	10	1	219	3	Y	-0-					42
09	218	N	218	-0-	-0-	-0-	9	1	209	3	Y	-0-					42
10	0		237	-0-	237	237	10	1	227	3	Y	-0-					42

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					30
06	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					30
07	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					30
08	219	N	219	-0-	-0-	-0-	9	1	210	3	Y	-0-					30
09	213	N	213	-0-	-0-	-0-	9	1	204	3	Y	-0-					30
10	0		207	-0-	207	207	9	1	198	3	Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	230	3	6	9	N	5					7
06	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					7
07	217	N	196	-0-	-21	-0-	8	1	188	3	N	-0-					7
08	217	N	173	-0-	-44	-0-	7	1	166	3	N	-0-					7
09	182	N	182	-0-	-0-	-0-	8	1	173	3	N	1					8
							1	9									
10	0		212	-0-	212	212	9	1	203	3	N	-0-					8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					39
06	120	N	36	-0-	-84	-0-	2	1	34	3	N	-0-					39
07	124	N	18	-0-	-106	-0-	1	1	17	3	N	-0-					39
08	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					39
09	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					39
10	0		102	-0-	102	102	4	1	98	3	N	-0-					39

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					13
06	60	N	5	-0-	-55	-0-	5	3			N	-0-					13
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					13
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					13
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					13
10	0		14	-0-	14	14	1	1	13	3	N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	94	3	1	9	Y	1					41
06	90	N	76	-0-	-14	-0-	3	1	72	3	Y	1					42
							1	9									
07	99	N	99	-0-	-0-	-0-	4	1	93	3	Y	2					44
							2	9									
08	93	N	88	-0-	-5	-0-	4	1	84	3	Y	-0-					44
09	93	N	93	-0-	-0-	-0-	4	1	87	3	Y	2					46
							2	9									
10	0		100	-0-	100	100	4	1	95	3	Y	1					47
							1	9									

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	487	3	1	9	Y	1					72
06	450	N	374	-0-	-76	-0-	17	1	357	3	Y	-0-					72
07	465	N	459	-0-	-6	-0-	19	1	440	3	Y	-0-					72
08	496	N	463	-0-	-33	-0-	20	1	442	3	Y	1					73
							1	9									
09	437	N	437	-0-	-0-	-0-	18	1	418	3	Y	1					74
							1	9									
10	0		468	-0-	468	468	20	1	446	3	Y	2					76
							2	9									

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			Y	-0-					37
06	150	N	120	-0-	-30	-0-	5	1	115	3	Y	-0-					37
07	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					37
08	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-					37
09	143	N	143	-0-	-0-	-0-	6	1	137	3	Y	-0-					37
10	0		149	-0-	149	149	6	1	143	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3
06	270	N	248	-0-	-22	-0-	11	1	237	3	Y	-0-					3
07	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-					3
08	307	N	307	-0-	-0-	-0-	13	1	294	3	Y	-0-					3
09	296	N	296	-0-	-0-	-0-	12	1	284	3	Y	-0-					3
10	0		313	-0-	313	313	13	1	300	3	Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			Y	-0-			61
06	240	N	195	-0-	-45	-0-	9	1	186	3	Y	-0-			61
07	248	N	239	-0-	-9	-0-	10	1	229	3	Y	-0-			61
08	248	N	237	-0-	-11	-0-	10	1	227	3	Y	-0-			61
09	215	N	215	-0-	-0-	-0-	9	1	206	3	Y	-0-			61
10	0		253	-0-	253	253	11	1	242	3	Y	-0-			61

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			39
06	90	N	65	-0-	-25	-0-	3	1	62	3	Y	-0-			39
07	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-			39
08	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-			39
09	119	N	119	-0-	-0-	-0-	5	1	114	3	Y	-0-			39
10	0		123	-0-	123	123	5	1	118	3	Y	-0-			39

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

05	531	N	531	-0-	-0-	-0-	528	3	3	9	Y	3			15
06	450	N	422	-0-	-28	-0-	19	1	400	3	Y	3			18
							3	9							
07	527	N	527	-0-	-0-	-0-	22	1	502	3	Y	3			21
							3	9							
08	522	N	522	-0-	-0-	-0-	22	1	498	3	Y	2			23
							2	9							
09	506	N	506	-0-	-0-	-0-	21	1	484	3	Y	1			24
							1	9							
10	0		503	-0-	503	503	21	1	478	3	Y	4			28
							4	9							

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

05	682	N	682	-0-	-0-	-0-	679	3	3	9	Y	3			57
06	660	N	570	-0-	-90	-0-	25	1	541	3	Y	4			61
							4	9							
07	651	N	645	-0-	-6	-0-	27	1	616	3	Y	2			63
							2	9							
08	651	N	635	-0-	-16	-0-	27	1	608	3	Y	-0-			63
09	570	N	555	-0-	-15	-0-	23	1	531	3	Y	1			64
							1	9							
10	0		654	-0-	654	654	27	1	621	3	Y	5			69
							6	9							

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

05	62	N	56	-0-	-6	-0-	55	3	1	9	Y	1			9
06	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-			9
07	62	N	58	-0-	-4	-0-	2	1	56	3	Y	-0-			9
08	62	N	56	-0-	-6	-0-	2	1	51	3	Y	3			12
							3	9							
09	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-			12
10	0		77	-0-	77	77	3	1	70	3	Y	4			16
							4	9							

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	859	-0-	-9	-0-	850	3	9	9	Y	8					41
06	840	N	601	-0-	-239	-0-	27	1	566	3	Y	7					48
							8	9									
07	891	N	891	-0-	-0-	-0-	37	1	845	3	Y	8					56
							9	9									
08	807	N	807	-0-	-0-	-0-	34	1	770	3	Y	3					59
							3	9									
09	826	N	826	-0-	-0-	-0-	35	1	789	3	Y	2					61
							2	9									
10	0		856	-0-	856	856	35	1	807	3	Y	13					74
							14	9									

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	320	3	1	9	Y	1					19
06	300	N	253	-0-	-47	-0-	11	1	242	3	Y	-0-					19
07	310	N	308	-0-	-2	-0-	13	1	295	3	Y	-0-					19
08	310	N	272	-0-	-38	-0-	12	1	260	3	Y	-0-					19
09	300	N	300	-0-	-0-	-0-	13	1	287	3	Y	-0-					19
10	0		305	-0-	305	305	13	1	292	3	Y	-0-					19

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					29
06	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					29
07	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					29
08	93	N	75	-0-	-18	-0-	3	1	72	3	Y	-0-					29
09	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					29
10	0		75	-0-	75	75	3	1	72	3	Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	264	3	1	9	Y	1					46
06	240	N	152	-0-	-88	-0-	7	1	145	3	Y	-0-					46
07	301	N	301	-0-	-0-	-0-	13	1	287	3	Y	1					47
							1	9									
08	257	N	257	-0-	-0-	-0-	11	1	246	3	Y	-0-					47
09	264	N	264	-0-	-0-	-0-	11	1	253	3	Y	-0-					47
10	0		273	-0-	273	273	11	1	261	3	Y	1					48
							1	9									

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	236	3	6	9	Y	5					32
06	210	N	189	-0-	-21	-0-	8	1	180	3	Y	1					33
							1	9									
07	233	N	233	-0-	-0-	-0-	10	1	221	3	Y	2					35
							2	9									
08	248	N	222	-0-	-26	-0-	9	1	211	3	Y	2					37
							2	9									
09	203	N	203	-0-	-0-	-0-	8	1	194	3	Y	1					38
							1	9									
10	0		208	-0-	208	208	9	1	197	3	Y	2					40
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	557	3	6	9	Y	5					48
06	457	N	457	-0-	-0-	-0-	20	1	436	3	Y	1					49
							1	9									
07	582	N	582	-0-	-0-	-0-	24	1	556	3	Y	2					51
							2	9									
08	560	N	560	-0-	-0-	-0-	23	1	530	3	Y	6					57
							7	9									
09	538	N	538	-0-	-0-	-0-	23	1	514	3	Y	1					58
							1	9									
10	0		558	-0-	558	558	23	1	533	3	Y	2					60
							2	9									

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					50
06	554	N	554	-0-	-0-	-0-	25	1	529	3	Y	-0-					50
07	954	N	954	-0-	-0-	-0-	40	1	913	3	Y	1					51
							1	9									
08	548	N	548	-0-	-0-	-0-	23	1	525	3	Y	-0-					51
09	480	N	286	-0-	-194	-0-	12	1	273	3	Y	1					52
							1	9									
10	0		302	-0-	302	302	13	1	289	3	Y	-0-					52

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			Y	-0-					26
06	150	N	109	-0-	-41	-0-	5	1	104	3	Y	-0-					26
07	DLQ G-10		131	-0-	131	131	5	1	125	3	Y	1					27
							1	9									
08	DLQ G-10		119	-0-	119	250	5	1	114	3	Y	-0-					27
09	DLQ G-10		133	-0-	133	383	6	1	126	3	Y	1					28
							1	9									
10	DLQ G-10		131	-0-	131	514	5	1	124	3	Y	2					30
							2	9									

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	295	3	2	9	Y	2					38
06	330	N	225	-0-	-105	-0-	10	1	215	3	Y	-0-					38
07	341	N	267	-0-	-74	-0-	11	1	256	3	Y	-0-					38
08	310	N	259	-0-	-51	-0-	11	1	248	3	Y	-0-					38
09	320	N	320	-0-	-0-	-0-	13	1	306	3	Y	1					39
							1	9									
10	0		311	-0-	311	311	13	1	297	3	Y	1					40
							1	9									

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					23
06	90	N	68	-0-	-22	-0-	3	1	65	3	Y	-0-					23
07	93	N	78	-0-	-15	-0-	3	1	75	3	Y	-0-					23
08	93	N	74	-0-	-19	-0-	3	1	71	3	Y	-0-					23
09	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					23
10	0		72	-0-	72	72	3	1	69	3	Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	366	3	11	9	Y	10					20
06	276	N	276	-0-	-0-	-0-	12	1	253	3	Y	10					30
							11	9									
07	310	N	260	-0-	-50	-0-	11	1	243	3	Y	5					35
							6	9									
08	372	N	280	-0-	-92	-0-	12	1	266	3	Y	2					37
							2	9									
09	333	N	333	-0-	-0-	-0-	14	1	317	3	Y	2					39
							2	9									
10	0		433	-0-	433	433	18	1	408	3	Y	6					45
							7	9									

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					9
06	240	N	178	-0-	-62	-0-	8	1	170	3	Y	-0-					9
07	241	N	241	-0-	-0-	-0-	10	1	231	3	Y	-0-					9
08	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					9
09	191	N	191	-0-	-0-	-0-	8	1	183	3	Y	-0-					9
10	0		273	-0-	273	273	11	1	262	3	Y	-0-					9

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					36
06	150	N	136	-0-	-14	-0-	6	1	130	3	Y	-0-					36
07	149	N	149	-0-	-0-	-0-	6	1	143	3	Y	-0-					36
08	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					36
09	152	N	152	-0-	-0-	-0-	6	1	146	3	Y	-0-					36
10	0		142	-0-	142	142	6	1	136	3	Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	226	3	1	9	Y	1					9
06	155	N	155	-0-	-0-	-0-	7	1	148	3	Y	-0-					9
07	217	N	177	-0-	-40	-0-	7	1	170	3	Y	-0-					9
08	238	N	238	-0-	-0-	-0-	10	1	227	3	Y	1					10
							1	9									
09	181	N	181	-0-	-0-	-0-	8	1	172	3	Y	1					11
							1	9									
10	0		195	-0-	195	195	8	1	184	3	Y	3					14
							3	9									

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					38
06	174	N	174	-0-	-0-	-0-	8	1	166	3	Y	-0-					38
07	217	N	210	-0-	-7	-0-	9	1	201	3	Y	-0-					38
08	217	N	201	-0-	-16	-0-	9	1	192	3	Y	-0-					38
09	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					38
10	0		182	-0-	182	182	8	1	174	3	Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					34
06	225	N	225	-0-	-0-	-0-	10	1	215	3	Y	-0-					34
07	288	N	288	-0-	-0-	-0-	12	1	276	3	Y	-0-					34
08	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					34
09	279	N	279	-0-	-0-	-0-	12	1	267	3	Y	-0-					34
10	0		279	-0-	279	279	12	1	267	3	Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					12
06	180	N	150	-0-	-30	-0-	7	1	143	3	Y	-0-					12
07	186	N	161	-0-	-25	-0-	7	1	154	3	Y	-0-					12
08	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					12
09	181	N	181	-0-	-0-	-0-	8	1	173	3	Y	-0-					12
10	0		169	-0-	169	169	7	1	162	3	Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	351	3	2	9	Y	2					70
06	300	N	257	-0-	-43	-0-	11	1	244	3	Y	2					72
							2	9									
07	365	N	365	-0-	-0-	-0-	15	1	348	3	Y	2					74
							2	9									
08	373	N	373	-0-	-0-	-0-	16	1	356	3	Y	1					75
							1	9									
09	361	N	361	-0-	-0-	-0-	15	1	345	3	Y	1					76
							1	9									
10	0		359	-0-	359	359	15	1	341	3	Y	3					79
							3	9									

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	699	-0-	-45	-0-	696	3	3	9	Y	3					35
06	720	N	471	-0-	-249	-0-	21	1	449	3	Y	1					36
							1	9									
07	770	N	770	-0-	-0-	-0-	32	1	736	3	Y	2					38
							2	9									
08	737	N	737	-0-	-0-	-0-	31	1	704	3	Y	2					40
							2	9									
09	667	N	667	-0-	-0-	-0-	28	1	638	3	Y	1					41
							1	9									
10	0		663	-0-	663	663	28	1	629	3	Y	5					46
							6	9									

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	230	-0-	-49	-0-	210	3	20	9	Y	18					32
06	270	N	176	-0-	-94	-0-	8	1	167	3	Y	1					33
							1	9									
07	209	N	209	-0-	-0-	-0-	8	1	195	3	Y	5					38
							6	9									
08	323	N	323	-0-	-0-	-0-	13	1	301	3	Y	8					46
							9	9									
09	305	N	305	-0-	-0-	-0-	13	1	290	3	Y	2					48
							2	9									
10	0		246	-0-	246	246	10	1	233	3	Y	3	46	1			5
							3	9									

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					12
06	120	N	118	-0-	-2	-0-	5	1	113	3	Y	-0-					12
07	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-					12
08	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					12
09	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-					12
10	0		147	-0-	147	147	6	1	141	3	Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	131	3	1	9	Y	1					45
06	120	N	112	-0-	-8	-0-	5	1	107	3	Y	-0-					45
07	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					45
08	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					45
09	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					45
10	0		130	-0-	130	130	5	1	125	3	Y	-0-					45

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					10
06	510	N	448	-0-	-62	-0-	20	1	427	3	Y	1					11
							1	9									
07	524	N	524	-0-	-0-	-0-	22	1	501	3	Y	1					12
							1	9									
08	527	N	524	-0-	-3	-0-	22	1	501	3	Y	1					13
							1	9									
09	536	N	536	-0-	-0-	-0-	22	1	512	3	Y	2					15
							2	9									
10	0		574	-0-	574	574	24	1	549	3	Y	1					16
							1	9									

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24	-0-	190	3	3	9	Y	3					35
06	210	N	149	-0-	-61	-0-	7	1	142	3	Y	-0-					35
07	217	N	199	-0-	-18	-0-	8	1	190	3	Y	1					36
							1	9									
08	202	N	202	-0-	-0-	-0-	8	1	191	3	Y	3					39
							3	9									
09	204	N	204	-0-	-0-	-0-	8	1	193	3	Y	3					42
							3	9									
10	0		222	-0-	222	222	8	1	193	3	Y	19					61
							21	9									

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					5
06	60	N	23	-0-	-37	-0-	1	1	22	3	Y	-0-					5
07	71	N	71	-0-	-0-	-0-	3	1	67	3	Y	1					6
							1	9									
08	62	N	55	-0-	-7	-0-	2	1	52	3	Y	1					7
							1	9									
09	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					7
10	0		52	-0-	52	52	2	1	50	3	Y	-0-					7

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					6
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					6
07	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					6
08	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					6
09	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					6
10	0		77	-0-	77	77	3	1	74	3	Y	-0-					6

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					70
06	330	N	265	-0-	-65	-0-	12	1	253	3	Y	-0-					70
07	328	N	328	-0-	-0-	-0-	14	1	314	3	Y	-0-					70
08	349	N	349	-0-	-0-	-0-	15	1	334	3	Y	-0-					70
09	345	N	345	-0-	-0-	-0-	14	1	330	3	Y	1					71
							1	9									
10	0		365	-0-	365	365	15	1	349	3	Y	1					72
							1	9									

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	607	3	3	9	Y	3					37
06	630	N	430	-0-	-200	-0-	19	1	411	3	Y	-0-					37
07	598	N	598	-0-	-0-	-0-	25	1	572	3	Y	1					38
							1	9									
08	621	N	621	-0-	-0-	-0-	26	1	584	3	Y	10					48
							11	9									
09	616	N	616	-0-	-0-	-0-	26	1	588	3	Y	2					50
							2	9									
10	0		623	-0-	623	623	26	1	595	3	Y	2					52
							2	9									

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					37
06	180	N	139	-0-	-41	-0-	6	1	133	3	N	-0-					37
07	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					37
08	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					37
09	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					37
10	0		168	-0-	168	168	7	1	161	3	N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					32
06	12	N	6	-0-	-6	-0-	6	3			N	-0-					32
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					32
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					32
09	6	N	2	-0-	-4	-0-	2	3			N	-0-					32
10	0		-0-	-0-	-0-	-0-					N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	234	3			N	-0-					42
06	240	N	141	-0-	-99	-0-	6	1	135	3	N	-0-					42
07	279	N	237	-0-	-42	-0-	10	1	227	3	N	-0-					42
08	248	N	211	-0-	-37	-0-	9	1	202	3	N	-0-					42
09	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					42
10	0		228	-0-	228	228	10	1	218	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					41
06	240	N	239	-0-	-1	-0-	11	1	228	3	N	-0-					41
07	372	N	282	-0-	-90	-0-	12	1	270	3	N	-0-					41
08	341	N	263	-0-	-78	-0-	11	1	252	3	N	-0-					41
09	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					41
10	0		260	-0-	260	260	11	1	249	3	N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	988	3			N	-0-					19
06	840	N	542	-0-	-298	-0-	24	1	518	3	N	-0-					19
07	961	N	887	-0-	-74	-0-	37	1	850	3	N	-0-					19
08	992	N	889	-0-	-103	-0-	38	1	851	3	N	-0-					19
09	845	N	845	-0-	-0-	-0-	35	1	810	3	N	-0-					19
10	0		881	-0-	881	881	37	1	844	3	N	-0-					19

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	303	-0-	-162	-0-	299	3	4	9	N	4					41
06	420	N	111	-0-	-309	-0-	5	1	106	3	N	-0-					41
07	310	N	146	-0-	-164	-0-	6	1	140	3	N	-0-					41
08	310	N	150	-0-	-160	-0-	6	1	144	3	N	-0-					41
09	146	N	146	-0-	-0-	-0-	6	1	140	3	N	-0-					41
10	0		147	-0-	147	147	6	1	141	3	N	-0-					41

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					30
06	240	N	197	-0-	-43	-0-	9	1	188	3	Y	-0-					30
07	248	N	222	-0-	-26	-0-	9	1	213	3	Y	-0-					30
08	313	N	313	-0-	-0-	-0-	13	1	300	3	Y	-0-					30
09	292	N	292	-0-	-0-	-0-	12	1	280	3	Y	-0-					30
10	0		266	-0-	266	266	11	1	255	3	Y	-0-					30

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	344	3	1	9	Y	1					35
06	330	N	268	-0-	-62	-0-	12	1	255	3	Y	1					36
							1	9									
07	343	N	343	-0-	-0-	-0-	14	1	328	3	Y	1					37
							1	9									
08	341	N	325	-0-	-16	-0-	14	1	311	3	Y	-0-					37
09	353	N	353	-0-	-0-	-0-	15	1	336	3	Y	2					39
							2	9									
10	0		310	-0-	310	310	13	1	296	3	Y	1					40
							1	9									

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					19
06	300	N	226	-0-	-74	-0-	10	1	216	3	Y	-0-					19
07	279	N	272	-0-	-7	-0-	11	1	259	3	Y	2					21
							2	9									
08	297	N	297	-0-	-0-	-0-	13	1	284	3	Y	-0-					21
09	266	N	266	-0-	-0-	-0-	11	1	254	3	Y	1					22
							1	9									
10	0		274	-0-	274	274	11	1	262	3	Y	1					23
							1	9									

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					22
06	150	N	126	-0-	-24	-0-	6	1	120	3	Y	-0-					22
07	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					22
08	155	N	150	-0-	-5	-0-	6	1	144	3	Y	-0-					22
09	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					22
10	0		149	-0-	149	149	6	1	143	3	Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					15
06	240	N	215	-0-	-25	-0-	10	1	204	3	Y	1					16
							1	9									
07	253	N	253	-0-	-0-	-0-	11	1	242	3	Y	-0-					16
08	248	N	226	-0-	-22	-0-	10	1	216	3	Y	-0-					16
09	235	N	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					16
10	0		219	-0-	219	219	9	1	210	3	Y	-0-					16

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					6
06	166	N	166	-0-	-0-	-0-	7	1	159	3	Y	-0-					6
07	217	N	202	-0-	-15	-0-	8	1	194	3	Y	-0-					6
08	217	N	192	-0-	-25	-0-	8	1	184	3	Y	-0-					6
09	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					6
10	0		189	-0-	189	189	8	1	181	3	Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	410	3			N	-0-					23
06	390	N	312	-0-	-78	-0-	14	1	298	3	N	-0-					23
07	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					23
08	403	N	394	-0-	-9	-0-	17	1	377	3	N	-0-					23
09	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					23
10	0		400	-0-	400	400	17	1	383	3	N	-0-					23

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					26
06	58	N	58	-0-	-0-	-0-	3	1	54	3	Y	1					27
							1	9									
07	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					27
08	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					27
09	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					27
10	0		62	-0-	62	62	3	1	59	3	Y	-0-					27

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	254	-0-	-180	-0-	254	3			N	-0-					27
06	390	N	135	-0-	-255	-0-	6	1	129	3	N	-0-					27
07	310	N	176	-0-	-134	-0-	7	1	169	3	N	-0-					27
08	248	N	213	-0-	-35	-0-	9	1	204	3	N	-0-					27
09	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					27
10	0		383	-0-	383	383	16	1	367	3	N	-0-					27

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	448	3	1	9	Y	1					5
06	450	N	362	-0-	-88	-0-	16	1	346	3	Y	-0-					5
07	459	N	459	-0-	-0-	-0-	19	1	440	3	Y	-0-					5
08	444	N	444	-0-	-0-	-0-	19	1	425	3	Y	-0-					5
09	437	N	437	-0-	-0-	-0-	18	1	419	3	Y	-0-					5
10	0		427	-0-	427	427	18	1	409	3	Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					52
06	420	N	359	-0-	-61	-0-	16	1	343	3	Y	-0-					52
07	414	N	414	-0-	-0-	-0-	17	1	397	3	Y	-0-					52
08	423	N	423	-0-	-0-	-0-	18	1	405	3	Y	-0-					52
09	418	N	418	-0-	-0-	-0-	18	1	400	3	Y	-0-					52
10	0		439	-0-	439	439	18	1	421	3	Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	194	-0-	-54	-0-	194	3			N	-0-					55
06	240	N	235	-0-	-5	-0-	11	1	224	3	N	-0-					55
07	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					55
08	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					55
09	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					55
10	0		256	-0-	256	256	11	1	245	3	N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					15
06	90	N	20	-0-	-70	-0-	1	1	19	3	N	-0-					15
07	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-					15
08	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					15
09	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					15
10	0		66	-0-	66	66	3	1	63	3	N	-0-					15

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					29
06	120	N	91	-0-	-29	-0-	4	1	87	3	Y	-0-					29
07	124	N	107	-0-	-17	-0-	4	1	103	3	Y	-0-					29
08	124	N	103	-0-	-21	-0-	4	1	99	3	Y	-0-					29
09	101	N	101	-0-	-0-	-0-	4	1	97	3	Y	-0-					29
10	0		109	-0-	109	109	5	1	104	3	Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			Y	-0-					41
06	240	N	200	-0-	-40	-0-	9	1	191	3	Y	-0-					41
07	248	N	225	-0-	-23	-0-	9	1	216	3	Y	-0-					41
08	248	N	214	-0-	-34	-0-	9	1	205	3	Y	-0-					41
09	246	N	246	-0-	-0-	-0-	10	1	236	3	Y	-0-					41
10	0		262	-0-	262	262	11	1	251	3	Y	-0-					41

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					19
06	360	N	344	-0-	-16	-0-	15	1	328	3	Y	1					20
							1	9									
07	455	N	455	-0-	-0-	-0-	19	1	434	3	Y	2					22
							2	9									
08	448	N	448	-0-	-0-	-0-	19	1	429	3	Y	-0-					22
09	447	N	447	-0-	-0-	-0-	19	1	425	3	Y	3					25
							3	9									
10	0		455	-0-	455	455	19	1	433	3	Y	3					28
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	396	-0-	-162	-0-	393	3	3	9	N	3			34
06	480	N	348	-0-	-132	-0-	15	1	329	3	N	4			38
							4	9							
07	451	N	451	-0-	-0-	-0-	19	1	426	3	N	5			43
							6	9							
08	441	N	441	-0-	-0-	-0-	18	1	417	3	N	5			48
							6	9							
09	427	N	427	-0-	-0-	-0-	18	1	409	3	N	-0-			48
10	0		447	-0-	447	447	19	1	422	3	N	5			53
							6	9							

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	3			N	-0-			9
06	90	N	52	-0-	-38	-0-	2	1	50	3	N	-0-			9
07	155	N	72	-0-	-83	-0-	3	1	69	3	N	-0-			9
08	124	N	-0-	-0-	-124	-0-					N	-0-			9
09	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-			9
10	0		149	-0-	149	149	6	1	143	3	N	-0-			9

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	96	3	1	9	Y	1			11
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-			11
07	93	N	93	-0-	-0-	-0-	4	1	88	3	Y	1			12
							1	9							
08	93	N	84	-0-	-9	-0-	4	1	80	3	Y	-0-			12
09	104	N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-			12
10	0		99	-0-	99	99	4	1	94	3	Y	1			13
							1	9							

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-			33
06	120	N	92	-0-	-28	-0-	4	1	88	3	Y	-0-			33
07	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-			33
08	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-			33
09	108	N	108	-0-	-0-	-0-	5	1	103	3	Y	-0-			33
10	0		115	-0-	115	115	5	1	110	3	Y	-0-			33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-			34
06	150	N	122	-0-	-28	-0-	5	1	117	3	Y	-0-			34
07	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-			34
08	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-			34
09	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-			34
10	0		108	-0-	108	108	5	1	103	3	Y	-0-			34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	99	3	1	9	Y	1					5
06	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					5
07	124	N	103	-0-	-21	-0-	4	1	96	3	Y	3					8
							3	9									
08	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					8
09	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-	6	1			2
10	0		108	-0-	108	108	4	1	101	3	Y	3					4
							3	9									

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	396	-0-	-100	-0-	396	3			Y	-0-					-0-
06	480	N	403	-0-	-77	-0-	18	1	385	3	Y	-0-					-0-
07	526	N	526	-0-	-0-	-0-	22	1	504	3	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	23	1	513	3	Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	22	1	502	3	Y	-0-					-0-
10	0		539	-0-	539	539	23	1	516	3	Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					101
06	390	N	236	-0-	-154	-0-	11	1	224	3	Y	1					102
							1	9									
07	404	N	404	-0-	-0-	-0-	17	1	387	3	Y	-0-					102
08	425	N	425	-0-	-0-	-0-	18	1	407	3	Y	-0-					102
09	390	N	390	-0-	-0-	-0-	16	1	374	3	Y	-0-					102
10	0		398	-0-	398	398	17	1	381	3	Y	-0-					102

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	3			Y	-0-					10
06	210	N	106	-0-	-104	-0-	5	1	101	3	Y	-0-					10
07	234	N	234	-0-	-0-	-0-	10	1	224	3	Y	-0-					10
08	186	N	182	-0-	-4	-0-	8	1	174	3	Y	-0-					10
09	165	N	165	-0-	-0-	-0-	7	1	158	3	Y	-0-					10
10	0		155	-0-	155	155	7	1	148	3	Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					28
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					28
07	121	N	121	-0-	-0-	-0-	5	1	116	3	Y	-0-					28
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					28
09	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-					28
10	0		50	-0-	50	50	2	1	48	3	Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					27
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					27
07	52	N	52	-0-	-0-	-0-	2	1	50	3	Y	-0-					27
08	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					27
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					27
10	0		8	-0-	8	8	8	3			Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					73
06	330	N	306	-0-	-24	-0-	14	1	291	3	Y	1					74
							1	9									
07	403	N	403	-0-	-0-	-0-	17	1	385	3	Y	1					75
							1	9									
08	408	N	408	-0-	-0-	-0-	17	1	390	3	Y	1					76
							1	9									
09	405	N	405	-0-	-0-	-0-	17	1	388	3	Y	-0-					76
10	0		408	-0-	408	408	17	1	390	3	Y	1					77
							1	9									

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	275	3	1	9	Y	1					69
06	270	N	231	-0-	-39	-0-	10	1	219	3	Y	2					71
							2	9									
07	279	N	268	-0-	-11	-0-	11	1	256	3	Y	1					72
							1	9									
08	279	N	266	-0-	-13	-0-	11	1	255	3	Y	-0-					72
09	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-					72
10	0		239	-0-	239	239	10	1	227	3	Y	2					74
							2	9									

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	110	3	1	9	Y	1					82
06	120	N	90	-0-	-30	-0-	4	1	85	3	Y	1					83
							1	9									
07	124	N	108	-0-	-16	-0-	4	1	102	3	Y	2					85
							2	9									
08	124	N	106	-0-	-18	-0-	4	1	101	3	Y	1					86
							1	9									
09	109	N	109	-0-	-0-	-0-	5	1	103	3	Y	1					87
							1	9									
10	0		107	-0-	107	107	4	1	102	3	Y	1					88
							1	9									

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	179	3			Y	-0-					24
06	210	N	152	-0-	-58	-0-	7	1	145	3	Y	-0-					24
07	186	N	171	-0-	-15	-0-	7	1	164	3	Y	-0-					24
08	186	N	167	-0-	-19	-0-	7	1	160	3	Y	-0-					24
09	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					24
10	0		173	-0-	173	173	7	1	166	3	Y	-0-					24

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					89
06	510	N	473	-0-	-37	-0-	21	1	452	3	Y	-0-					89
07	697	N	697	-0-	-0-	-0-	29	1	668	3	Y	-0-	87	1			2
08	651	N	610	-0-	-41	-0-	26	1	581	3	Y	3					5
							3	9									
09	572	N	572	-0-	-0-	-0-	24	1	548	3	Y	-0-					5
10	0		566	-0-	566	566	24	1	542	3	Y	-0-					5

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	335	3	3	9	Y	3					47
06	300	N	253	-0-	-47	-0-	11	1	234	3	Y	7					54
							8	9									
07	341	N	334	-0-	-7	-0-	14	1	317	3	Y	3					57
							3	9									
08	342	N	342	-0-	-0-	-0-	14	1	325	3	Y	3					60
							3	9									
09	330	N	330	-0-	-0-	-0-	14	1	313	3	Y	3	55	1			8
							3	9									
10	0		333	-0-	333	333	14	1	317	3	Y	2					10
							2	9									

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					66
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					66
07	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					66
08	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					66
09	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					66
10	0		52	-0-	52	52	2	1	50	3	Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	797	3	10	9	N	9					67
06	780	N	613	-0-	-167	-0-	27	1	579	3	N	6					73
							7	9									
07	775	N	745	-0-	-30	-0-	31	1	712	3	N	2					75
							2	9									
08	806	N	707	-0-	-99	-0-	30	1	675	3	N	2					77
							2	9									
09	675	N	675	-0-	-0-	-0-	28	1	647	3	N	-0-					77
10	0		389	-0-	389	389	16	1	369	3	N	4					81
							4	9									

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	388	N	388	-0-	-0-	-0-	6	1	127	3	N	232	143	1			146
							255	9									
09	102	N	102	-0-	-0-	-0-	3	1	62	3	N	34	168	1			12
							37	9									
10	0		65	-0-	65	65	1	1	33	3	N	28					40
							31	9									

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					64
06	251	N	251	-0-	-0-	-0-	11	1	238	3	N	2					66
							2	9									
07	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					66
08	321	N	321	-0-	-0-	-0-	14	1	305	3	N	2					68
							2	9									
09	282	N	282	-0-	-0-	-0-	12	1	268	3	N	2					70
							2	9									
10	0		331	-0-	331	331	14	1	315	3	N	2					72
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					22
06	150	N	7	-0-	-143	-0-	7	3			N	-0-					22
07	186	N	172	-0-	-14	-0-	7	1	165	3	N	-0-					22
08	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					22
09	7	N	-0-	-0-	-7	-0-					N	-0-					22
10	0		249	-0-	249	249	10	1	239	3	N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	485	-0-	-42	-0-	483	3	2	9	N	2					15
06	510	N	398	-0-	-112	-0-	17	1	372	3	N	8					23
							9	9									
07	496	N	421	-0-	-75	-0-	18	1	403	3	N	-0-					23
08	524	N	524	-0-	-0-	-0-	22	1	502	3	N	-0-					23
09	546	N	546	-0-	-0-	-0-	23	1	521	3	N	2					25
							2	9									
10	0		659	-0-	659	659	26	1	602	3	N	28					53
							31	9									

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	722	-0-	-53	-0-	714	3	8	9	N	7					67
06	750	N	399	-0-	-351	-0-	18	1	381	3	N	-0-					67
07	744	N	646	-0-	-98	-0-	27	1	619	3	N	-0-					67
08	713	N	642	-0-	-71	-0-	27	1	615	3	N	-0-					67
09	655	N	655	-0-	-0-	-0-	27	1	628	3	N	-0-					67
10	0		643	-0-	643	643	27	1	616	3	N	-0-					67

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	108	3			N	-0-					19
06	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					19
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					19
08	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					19
09	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					19
10	0		189	-0-	189	189	8	1	181	3	N	-0-					19

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	196	3	46	9	Y	42					57
06	150	N	101	-0-	-49	-0-	4	1	96	3	Y	1					58
							1	9									
07	135	N	135	-0-	-0-	-0-	6	1	129	3	Y	-0-					58
08	155	N	122	-0-	-33	-0-	5	1	117	3	Y	-0-					58
09	90	N	87	-0-	-3	-0-	4	1	83	3	Y	-0-					58
10	0		7	-0-	7	7	7	3			Y	-0-					58

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	523	3	46	9	Y	42					63
06	803	N	803	-0-	-0-	-0-	36	1	767	3	Y	-0-					63
07	798	N	798	-0-	-0-	-0-	33	1	765	3	Y	-0-					63
08	681	N	681	-0-	-0-	-0-	29	1	652	3	Y	-0-					63
09	543	N	543	-0-	-0-	-0-	23	1	520	3	Y	-0-					63
10	0		332	-0-	332	332	14	1	318	3	Y	-0-					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-			13
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-			13
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			13
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			13
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-			13
10	0		62	-0-	62	62	3	1	59	3	N	-0-			13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-			16
06	270	N	219	-0-	-51	-0-	10	1	209	3	N	-0-			16
07	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			16
08	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-			16
09	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			16
10	0		291	-0-	291	291	12	1	279	3	N	-0-			16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	255	3			N	-0-			39
06	240	N	206	-0-	-34	-0-	9	1	197	3	N	-0-			39
07	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-			39
08	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-			39
09	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-			39
10	0		262	-0-	262	262	11	1	251	3	N	-0-			39

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	329	3			N	-0-			9
06	300	N	260	-0-	-40	-0-	12	1	248	3	N	-0-			9
07	310	N	304	-0-	-6	-0-	13	1	291	3	N	-0-			9
08	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-			9
09	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			9
10	0		289	-0-	289	289	12	1	277	3	N	-0-			9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			N	-0-			17
06	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-			17
07	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			17
08	93	N	77	-0-	-16	-0-	3	1	74	3	N	-0-			17
09	150	N	74	-0-	-76	-0-	3	1	71	3	N	-0-			17
10	0		166	-0-	166	166	7	1	159	3	N	-0-			17

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-			50
06	330	N	240	-0-	-90	-0-	11	1	229	3	N	-0-			50
07	341	N	213	-0-	-128	-0-	9	1	204	3	N	-0-			50
08	637	N	637	-0-	-0-	-0-	27	1	610	3	N	-0-			50
09	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-			50
10	0		418	-0-	418	418	18	1	400	3	N	-0-			50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	549	3			N	-0-					13
06	570	N	384	-0-	-186	-0-	17	1	366	3	N	1					14
							1	9									
07	562	N	562	-0-	-0-	-0-	23	1	539	3	N	-0-					14
08	558	N	491	-0-	-67	-0-	21	1	467	3	N	3					17
							3	9									
09	494	N	494	-0-	-0-	-0-	21	1	472	3	N	1					18
							1	9									
10	0		507	-0-	507	507	21	1	483	3	N	3					21
							3	9									

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					31
06	330	N	217	-0-	-113	-0-	10	1	207	3	N	-0-					31
07	589	N	285	-0-	-304	-0-	12	1	273	3	N	-0-					31
08	589	N	273	-0-	-316	-0-	12	1	261	3	N	-0-					31
09	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					31
10	0		271	-0-	271	271	11	1	260	3	N	-0-					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					23
06	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					23
07	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					23
08	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					23
09	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					23
10	0		37	-0-	37	37	2	1	35	3	N	-0-					23

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

05	1240	N	1044	-0-	-196	-0-	1042	3	2	9	N	2					50
06	1170	N	642	-0-	-528	-0-	29	1	611	3	N	2					52
							2	9									
07	1212	N	1212	-0-	-0-	-0-	51	1	1161	3	N	-0-					52
08	1266	N	1266	-0-	-0-	-0-	54	1	1212	3	N	-0-					52
09	1274	N	1274	-0-	-0-	-0-	52	1	1185	3	N	34	86	1			-0-
							37	9									
10	0		1288	-0-	1288	1288	53	1	1220	3	N	14					14
							15	9									

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					14
06	270	N	124	-0-	-146	-0-	6	1	118	3	N	-0-					14
07	279	N	182	-0-	-97	-0-	8	1	174	3	N	-0-					14
08	279	N	176	-0-	-103	-0-	7	1	169	3	N	-0-					14
09	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					14
10	0		172	-0-	172	172	7	1	165	3	N	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	3	1	9	Y	1					17
06	150	N	118	-0-	-32	-0-	5	1	112	3	Y	1					18
							1	9									
07	155	N	148	-0-	-7	-0-	6	1	141	3	Y	1					19
							1	9									
08	155	N	143	-0-	-12	-0-	6	1	137	3	Y	-0-					19
09	141	N	141	-0-	-0-	-0-	6	1	134	3	Y	1					20
							1	9									
10	0		144	-0-	144	144	6	1	138	3	Y	-0-					20

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					29
06	270	N	187	-0-	-83	-0-	8	1	179	3	N	-0-					29
07	279	N	231	-0-	-48	-0-	10	1	221	3	N	-0-					29
08	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					29
09	438	N	438	-0-	-0-	-0-	18	1	420	3	N	-0-					29
10	0		325	-0-	325	325	14	1	310	3	N	1					30
							1	9									

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					52
06	300	N	204	-0-	-96	-0-	9	1	195	3	N	-0-					52
07	279	N	266	-0-	-13	-0-	11	1	255	3	N	-0-					52
08	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					52
09	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					52
10	0		308	-0-	308	308	13	1	292	3	N	3					55
							3	9									

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	228	3	13	9	Y	12					30
06	90	N	79	-0-	-11	-0-	3	1	74	3	Y	2					32
							2	9									
07	222	N	222	-0-	-0-	-0-	9	1	210	3	Y	3					35
							3	9									
08	189	N	189	-0-	-0-	-0-	8	1	175	3	Y	5					40
							6	9									
09	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					40
10	0		154	-0-	154	154	6	1	146	3	Y	2					42
							2	9									

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			Y	-0-					15
06	180	N	100	-0-	-80	-0-	4	1	96	3	Y	-0-					15
07	236	N	236	-0-	-0-	-0-	10	1	226	3	Y	-0-					15
08	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-					15
09	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					15
10	0		189	-0-	189	189	8	1	181	3	Y	-0-					15

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					17
06	210	N	160	-0-	-50	-0-	7	1	153	3	N	-0-					17
07	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					17
08	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					17
09	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					17
10	0		200	-0-	200	200	8	1	192	3	N	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	116	3	1	9	Y	1					25
06	82	N	82	-0-	-0-	-0-	4	1	77	3	Y	1					26
							1	9									
07	97	N	97	-0-	-0-	-0-	4	1	91	3	Y	2					28
							2	9									
08	124	N	87	-0-	-37	-0-	4	1	80	3	Y	3					31
							3	9									
09	94	N	94	-0-	-0-	-0-	4	1	89	3	Y	1					32
							1	9									
10	0		81	-0-	81	81	3	1	77	3	Y	1					33
							1	9									

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	15	-0-	-47	-0-	15	3			N	-0-					14
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					14
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					14
08	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					14
09	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					14
10	0		60	-0-	60	60	3	1	57	3	N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	72	-0-	-52	-0-	72	3			N	-0-					21
06	150	N	7	-0-	-143	-0-	7	3			N	-0-					21
07	155	N	69	-0-	-86	-0-	3	1	66	3	N	-0-					21
08	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					21
09	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					21
10	0		165	-0-	165	165	7	1	158	3	N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			Y	-0-					35
06	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					36
							1	9									
07	217	N	215	-0-	-2	-0-	9	1	205	3	Y	1					37
							1	9									
08	226	N	226	-0-	-0-	-0-	10	1	215	3	Y	1					38
							1	9									
09	216	N	216	-0-	-0-	-0-	9	1	206	3	Y	1					39
							1	9									
10	0		219	-0-	219	219	9	1	209	3	Y	1					40
							1	9									

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					31
06	210	N	186	-0-	-24	-0-	8	1	178	3	Y	-0-					31
07	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					31
08	216	N	216	-0-	-0-	-0-	9	1	207	3	Y	-0-					31
09	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-					31
10	0		214	-0-	214	214	9	1	205	3	Y	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	547	-0-	-42	-0-	544	3	3	9	Y	3					9
06	570	N	403	-0-	-167	-0-	18	1	385	3	Y	-0-					9
07	500	N	500	-0-	-0-	-0-	21	1	478	3	Y	1					10
							1	9									
08	544	N	544	-0-	-0-	-0-	23	1	520	3	Y	1					11
							1	9									
09	530	N	530	-0-	-0-	-0-	22	1	507	3	Y	1					12
							1	9									
10	0		559	-0-	559	559	23	1	534	3	Y	2					14
							2	9									

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					9
06	540	N	429	-0-	-111	-0-	19	1	410	3	N	-0-					9
07	646	N	646	-0-	-0-	-0-	27	1	619	3	N	-0-					9
08	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					9
09	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					9
10	0		629	-0-	629	629	26	1	603	3	N	-0-					9

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	399	-0-	-4	-0-	399	3			N	-0-					71
06	390	N	278	-0-	-112	-0-	12	1	266	3	N	-0-					71
07	385	N	385	-0-	-0-	-0-	16	1	369	3	N	-0-					71
08	403	N	360	-0-	-43	-0-	15	1	345	3	N	-0-					71
09	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					71
10	0		384	-0-	384	384	16	1	368	3	N	-0-					71

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	8	-0-	-209	-0-	8	3			N	-0-					16
06	1166	N	1166	-0-	-0-	-0-	52	1	1114	3	N	-0-					16
07	2053	N	2053	-0-	-0-	-0-	86	1	1967	3	N	-0-					16
08	2213	N	2213	-0-	-0-	-0-	94	1	2119	3	N	-0-					16
09	718	N	718	-0-	-0-	-0-	30	1	688	3	N	-0-					16
10	0		255	-0-	255	255	11	1	244	3	N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					64
06	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					64
07	372	N	187	-0-	-185	-0-	8	1	179	3	N	-0-					64
08	573	N	573	-0-	-0-	-0-	24	1	548	3	N	1					65
							1	9									
09	416	N	416	-0-	-0-	-0-	17	1	398	3	N	1					66
							1	9									
10	0		412	-0-	412	412	17	1	395	3	N	-0-					66

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					4
06	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					4
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					4
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					4
09	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					4
10	0		64	-0-	64	64	3	1	61	3	N	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					35
06	230	N	230	-0-	-0-	-0-	10	1	220	3	Y	-0-					35
07	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-					35
08	158	N	158	-0-	-0-	-0-	7	1	151	3	Y	-0-					35
09	180	N	160	-0-	-20	-0-	7	1	153	3	Y	-0-					35
10	0		152	-0-	152	152	6	1	146	3	Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					12
06	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					12
07	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					12
08	248	N	184	-0-	-64	-0-	8	1	176	3	N	-0-					12
09	279	N	279	-0-	-0-	-0-	11	1	259	3	N	8					20
							9	9									
10	0		245	-0-	245	245	10	1	218	3	N	15					35
							17	9									

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					23
06	120	N	95	-0-	-25	-0-	4	1	91	3	Y	-0-					23
07	106	N	106	-0-	-0-	-0-	4	1	102	3	Y	-0-					23
08	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					23
09	97	N	97	-0-	-0-	-0-	4	1	93	3	Y	-0-					23
10	0		110	-0-	110	110	5	1	105	3	Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	378	3	2	9	N	2					46
06	330	N	302	-0-	-28	-0-	14	1	288	3	N	-0-					46
07	372	N	263	-0-	-109	-0-	11	1	252	3	N	-0-					46
08	372	N	58	-0-	-314	-0-	2	1	56	3	N	-0-					46
09	365	N	365	-0-	-0-	-0-	15	1	350	3	N	-0-					46
10	0		538	-0-	538	538	22	1	510	3	N	5					51
							6	9									

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	386	3	1	9	Y	1					19
06	360	N	270	-0-	-90	-0-	12	1	257	3	Y	1					20
							1	9									
07	390	N	390	-0-	-0-	-0-	16	1	374	3	Y	-0-					20
08	396	N	396	-0-	-0-	-0-	17	1	379	3	Y	-0-					20
09	372	N	372	-0-	-0-	-0-	16	1	356	3	Y	-0-					20
10	0		358	-0-	358	358	15	1	342	3	Y	1					21
							1	9									

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					43
06	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					43
07	403	N	303	-0-	-100	-0-	13	1	290	3	N	-0-					43
08	310	N	287	-0-	-23	-0-	12	1	275	3	N	-0-					43
09	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-					43
10	0		288	-0-	288	288	12	1	276	3	N	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	504	-0-	-116	-0-	504	3			N	-0-					16
06	540	N	393	-0-	-147	-0-	18	1	375	3	N	-0-					16
07	507	N	507	-0-	-0-	-0-	21	1	486	3	N	-0-					16
08	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					16
09	548	N	548	-0-	-0-	-0-	23	1	518	3	N	6					22
							7	9									
10	0		570	-0-	570	570	23	1	524	3	N	21					43
							23	9									

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	901	3			N	-0-					91
06	870	N	628	-0-	-242	-0-	28	1	600	3	N	-0-					91
07	886	N	886	-0-	-0-	-0-	37	1	849	3	N	-0-					91
08	899	N	866	-0-	-33	-0-	37	1	829	3	N	-0-					91
09	855	N	855	-0-	-0-	-0-	36	1	819	3	N	-0-					91
10	0		851	-0-	851	851	36	1	811	3	N	4					95
							4	9									

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					20
06	90	N	71	-0-	-19	-0-	3	1	68	3	N	-0-					20
07	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					20
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					20
09	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					20
10	0		64	-0-	64	64	3	1	61	3	N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	507	3	2	9	N	2					20
06	480	N	334	-0-	-146	-0-	15	1	319	3	N	-0-					20
07	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					20
08	496	N	433	-0-	-63	-0-	18	1	415	3	N	-0-					20
09	452	N	452	-0-	-0-	-0-	19	1	433	3	N	-0-					20
10	0		475	-0-	475	475	20	1	455	3	N	-0-					20

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					14
06	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					14
07	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					14
08	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-					14
09	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					14
10	0		158	-0-	158	158	7	1	151	3	N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					55
06	330	N	238	-0-	-92	-0-	11	1	227	3	N	-0-					55
07	310	N	309	-0-	-1	-0-	13	1	296	3	N	-0-					55
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					55
09	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					55
10	0		301	-0-	301	301	13	1	288	3	N	-0-					55

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					19
06	330	N	239	-0-	-91	-0-	11	1	228	3	N	-0-					19
07	359	N	359	-0-	-0-	-0-	15	1	344	3	N	-0-					19
08	341	N	335	-0-	-6	-0-	14	1	321	3	N	-0-					19
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					19
10	0		175	-0-	175	175	7	1	168	3	N	-0-					19

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	506	-0-	-52	-0-	506	3			N	-0-					64
06	540	N	384	-0-	-156	-0-	17	1	367	3	N	-0-					64
07	527	N	413	-0-	-114	-0-	17	1	396	3	N	-0-					64
08	496	N	409	-0-	-87	-0-	17	1	392	3	N	-0-					64
09	422	N	422	-0-	-0-	-0-	18	1	400	3	N	4					68
							4	9									
10	0		444	-0-	444	444	19	1	425	3	N	-0-					68

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	364	3	22	9	Y	20					60
06	360	N	290	-0-	-70	-0-	12	1	259	3	Y	17					77
							19	9									
07	364	N	364	-0-	-0-	-0-	15	1	346	3	Y	3	58	1			22
							3	9									
08	364	N	364	-0-	-0-	-0-	15	1	347	3	Y	2					24
							2	9									
09	344	N	344	-0-	-0-	-0-	14	1	328	3	Y	2					26
							2	9									
10	0		368	-0-	368	368	15	1	349	3	Y	4					30
							4	9									

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					35
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					35
07	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					35
08	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					35
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					35
10	0		30	-0-	30	30	1	1	29	3	N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					35
06	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					35
07	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					35
08	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					35
09	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					35
10	0		162	-0-	162	162	7	1	155	3	N	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					28
06	150	N	-0-	-0-	-150	-0-					N	-0-					28
07	124	N	-0-	-0-	-124	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					28
10	0		-0-	-0-	-0-	-0-					N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					31
06	270	N	239	-0-	-31	-0-	11	1	228	3	N	-0-					31
07	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					31
08	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					31
09	257	N	257	-0-	-0-	-0-	11	1	245	3	N	1					32
							1	9									
10	0		223	-0-	223	223	9	1	214	3	N	-0-					32

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					81
06	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					81
07	545	N	545	-0-	-0-	-0-	23	1	522	3	N	-0-					81
08	692	N	692	-0-	-0-	-0-	29	1	663	3	N	-0-					81
09	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					81
10	0		585	-0-	585	585	25	1	560	3	N	-0-					81

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					20
06	270	N	236	-0-	-34	-0-	11	1	225	3	N	-0-					20
07	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-					20
08	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					20
09	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					20
10	0		269	-0-	269	269	11	1	258	3	N	-0-					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					95
06	390	N	247	-0-	-143	-0-	11	1	236	3	N	-0-					95
07	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					95
08	407	N	407	-0-	-0-	-0-	17	1	390	3	N	-0-					95
09	344	N	344	-0-	-0-	-0-	14	1	330	3	N	-0-	70	1			25
10	0		370	-0-	370	370	16	1	354	3	N	-0-					25

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21	-0-	320	3			Y	-0-					42
06	330	N	258	-0-	-72	-0-	12	1	246	3	Y	-0-					42
07	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					42
08	356	N	356	-0-	-0-	-0-	15	1	341	3	Y	-0-					42
09	343	N	343	-0-	-0-	-0-	14	1	329	3	Y	-0-					42
10	0		333	-0-	333	333	14	1	319	3	Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					38
06	150	N	118	-0-	-32	-0-	5	1	113	3	N	-0-					38
07	217	N	166	-0-	-51	-0-	7	1	159	3	N	-0-					38
08	217	N	145	-0-	-72	-0-	6	1	139	3	N	-0-					38
09	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					38
10	0		149	-0-	149	149	6	1	143	3	N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	30	N	-0-	-0-	-30	-0-					N	-0-					10
10	0		-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					24
06	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					24
07	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					24
08	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					24
09	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					24
10	0		149	-0-	149	149	6	1	143	3	N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	199	3	1	9	Y	1					38
06	210	N	162	-0-	-48	-0-	7	1	155	3	Y	-0-					38
07	200	N	200	-0-	-0-	-0-	8	1	191	3	Y	1					39
							1	9									
08	195	N	195	-0-	-0-	-0-	8	1	186	3	Y	1					40
							1	9									
09	190	N	190	-0-	-0-	-0-	8	1	181	3	Y	1					41
							1	9									
10	0		199	-0-	199	199	8	1	190	3	Y	1					42
							1	9									

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					36
06	510	N	447	-0-	-63	-0-	20	1	427	3	N	-0-					36
07	578	N	578	-0-	-0-	-0-	24	1	554	3	N	-0-					36
08	558	N	538	-0-	-20	-0-	23	1	515	3	N	-0-					36
09	518	N	518	-0-	-0-	-0-	22	1	494	3	N	2					38
							2	9									
10	0		543	-0-	543	543	22	1	504	3	N	15					53
							17	9									

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	99	-0-	-149	-0-	99	3			N	-0-					34
06	210	N	48	-0-	-162	-0-	2	1	46	3	N	-0-					34
07	310	N	190	-0-	-120	-0-	8	1	182	3	N	-0-					34
08	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					34
09	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					34
10	0		219	-0-	219	219	9	1	210	3	N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	268	3	1	9	Y	1					19
06	90	N	90	-0-	-0-	-0-	4	1	83	3	Y	3					22
							3	9									
07	358	N	358	-0-	-0-	-0-	15	1	342	3	Y	1					23
							1	9									
08	279	N	243	-0-	-36	-0-	10	1	231	3	Y	2					25
							2	9									
09	259	N	259	-0-	-0-	-0-	11	1	246	3	Y	2					27
							2	9									
10	0		237	-0-	237	237	10	1	220	3	Y	6					33
							7	9									

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	-0-	842	3	6	9	N	5					41
06	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					41
07	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					41
08	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					41
09	60	N	27	-0-	-33	-0-	1	1	26	3	N	-0-					41
10	0		27	-0-	27	27	1	1	26	3	N	-0-					41

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					13
06	480	N	418	-0-	-62	-0-	19	1	399	3	N	-0-					13
07	511	N	511	-0-	-0-	-0-	21	1	490	3	N	-0-					13
08	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					13
09	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					13
10	0		513	-0-	513	513	22	1	491	3	N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					41
06	92	N	92	-0-	-0-	-0-	4	1	87	3	N	1					42
							1	9									
07	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					42
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					42
09	90	N	81	-0-	-9	-0-	3	1	78	3	N	-0-					42
10	0		84	-0-	84	84	4	1	80	3	N	-0-					42

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	431	3	10	9	Y	9					84
06	360	N	321	-0-	-39	-0-	14	1	304	3	Y	3					87
							3	9									
07	412	N	412	-0-	-0-	-0-	17	1	393	3	Y	2	83	1			6
							2	9									
08	419	N	419	-0-	-0-	-0-	17	1	394	3	Y	7					13
							8	9									
09	406	N	406	-0-	-0-	-0-	17	1	386	3	Y	3					16
							3	9									
10	0		417	-0-	417	417	17	1	399	3	Y	1					17
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	147	3	1	9	Y	1					68
06	150	N	108	-0-	-42	-0-	5	1	103	3	Y	-0-					68
07	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-					68
08	124	N	121	-0-	-3	-0-	5	1	115	3	Y	1					69
							1	9									
09	120	N	115	-0-	-5	-0-	5	1	110	3	Y	-0-					69
10	0		148	-0-	148	148	6	1	141	3	Y	1					70
							1	9									

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	631	3			N	-0-					29
06	390	N	358	-0-	-32	-0-	16	1	341	3	N	1					30
							1	9									
07	429	N	429	-0-	-0-	-0-	18	1	409	3	N	2					32
							2	9									
08	558	N	395	-0-	-163	-0-	17	1	376	3	N	2					34
							2	9									
09	379	N	379	-0-	-0-	-0-	16	1	362	3	N	1					35
							1	9									
10	0		380	-0-	380	380	16	1	363	3	N	1					36
							1	9									

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					19
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					19
07	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					19
08	155	N	145	-0-	-10	-0-	6	1	139	3	N	-0-					19
09	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					19
10	0		152	-0-	152	152	6	1	146	3	N	-0-					19

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					31
06	317	N	317	-0-	-0-	-0-	14	1	303	3	Y	-0-					31
07	401	N	401	-0-	-0-	-0-	17	1	382	3	Y	2					33
							2	9									
08	465	N	430	-0-	-35	-0-	18	1	410	3	Y	2					35
							2	9									
09	402	N	402	-0-	-0-	-0-	17	1	383	3	Y	2					37
							2	9									
10	0		411	-0-	411	411	17	1	386	3	Y	7					44
							8	9									

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					28
06	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-					28
07	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					28
08	186	N	172	-0-	-14	-0-	7	1	165	3	N	-0-					28
09	150	N	141	-0-	-9	-0-	6	1	132	3	N	3					31
							3	9									
10	0		381	-0-	381	381	16	1	365	3	N	-0-					31

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	181	3			N	-0-					34
06	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					34
07	217	N	177	-0-	-40	-0-	7	1	170	3	N	-0-					34
08	186	N	172	-0-	-14	-0-	7	1	165	3	N	-0-					34
09	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					34
10	0		174	-0-	174	174	7	1	167	3	N	-0-					34

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	277	3			Y	-0-					8
06	270	N	236	-0-	-34	-0-	11	1	225	3	Y	-0-					8
07	295	N	295	-0-	-0-	-0-	12	1	282	3	Y	1					9
							1	9									
08	307	N	307	-0-	-0-	-0-	13	1	293	3	Y	1					10
							1	9									
09	315	N	315	-0-	-0-	-0-	13	1	301	3	Y	1					11
							1	9									
10	0		283	-0-	283	283	12	1	265	3	Y	5					16
							6	9									

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	640	-0-	-73	-0-	640	3			N	-0-					27
06	690	N	522	-0-	-168	-0-	23	1	496	3	N	3					30
							3	9									
07	721	N	721	-0-	-0-	-0-	30	1	691	3	N	-0-					30
08	738	N	738	-0-	-0-	-0-	31	1	706	3	N	1					31
							1	9									
09	750	N	750	-0-	-0-	-0-	31	1	718	3	N	1					32
							1	9									
10	0		772	-0-	772	772	32	1	730	3	N	9					41
							10	9									

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
06	180	N	156	-0-	-24	-0-	7	1	147	3	Y	2					25
							2	9									
07	186	N	186	-0-	-0-	-0-	8	1	178	3	Y	-0-					25
08	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					25
09	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					25
10	0		184	-0-	184	184	8	1	176	3	Y	-0-					25

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					54
06	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1					55
							1	9									
07	168	N	168	-0-	-0-	-0-	7	1	160	3	Y	1					56
							1	9									
08	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					56
09	150	N	129	-0-	-21	-0-	5	1	123	3	Y	1					57
							1	9									
10	0		170	-0-	170	170	7	1	163	3	Y	-0-					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					30
06	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-					30
07	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					30
08	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					30
09	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					30
10	0		130	-0-	130	130	5	1	125	3	N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	110	3	1	9	Y	1					35
06	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					35
07	124	N	120	-0-	-4	-0-	5	1	114	3	Y	1					36
							1	9									
08	139	N	139	-0-	-0-	-0-	6	1	132	3	Y	1					37
							1	9									
09	115	N	115	-0-	-0-	-0-	5	1	109	3	Y	1					38
							1	9									
10	0		110	-0-	110	110	5	1	105	3	Y	-0-					38

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					30
06	180	N	141	-0-	-39	-0-	6	1	135	3	Y	-0-					30
07	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					30
08	186	N	178	-0-	-8	-0-	8	1	170	3	Y	-0-					30
09	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					30
10	0		170	-0-	170	170	7	1	163	3	Y	-0-					30

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					23
06	360	N	299	-0-	-61	-0-	13	1	286	3	N	-0-					23
07	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					23
08	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					23
09	359	N	359	-0-	-0-	-0-	15	1	344	3	N	-0-					23
10	0		377	-0-	377	377	16	1	361	3	N	-0-					23

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	609	3	46	9	Y	42					80
06	450	N	183	-0-	-267	-0-	8	1	175	3	Y	-0-					80
07	459	N	459	-0-	-0-	-0-	19	1	440	3	Y	-0-					80
08	559	N	559	-0-	-0-	-0-	24	1	535	3	Y	-0-					80
09	480	N	480	-0-	-0-	-0-	20	1	460	3	Y	-0-					80
10	0		495	-0-	495	495	21	1	474	3	Y	-0-					80

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					56
06	270	N	259	-0-	-11	-0-	12	1	246	3	Y	1					57
							1	9									
07	341	N	339	-0-	-2	-0-	14	1	324	3	Y	1					58
							1	9									
08	341	N	336	-0-	-5	-0-	14	1	322	3	Y	-0-					58
09	320	N	320	-0-	-0-	-0-	13	1	306	3	Y	1	39	1			20
							1	9									
10	0		326	-0-	326	326	14	1	312	3	Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-			43
06	1574	N	1574	-0-	-0-	-0-	71	1	1503	3	N	-0-			43
07	1626	N	1626	-0-	-0-	-0-	68	1	1558	3	N	-0-			43
08	1729	N	1729	-0-	-0-	-0-	73	1	1656	3	N	-0-			43
09	1858	N	1858	-0-	-0-	-0-	78	1	1780	3	N	-0-			43
10	0		2041	-0-	2041	2041	86	1	1955	3	N	-0-			43

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			Y	-0-			16
06	210	N	165	-0-	-45	-0-	7	1	158	3	Y	-0-			16
07	217	N	200	-0-	-17	-0-	8	1	192	3	Y	-0-			16
08	217	N	195	-0-	-22	-0-	8	1	187	3	Y	-0-			16
09	189	N	189	-0-	-0-	-0-	8	1	181	3	Y	-0-			16
10	0		194	-0-	194	194	8	1	186	3	Y	-0-			16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	424	-0-	-10	-0-	424	3			Y	-0-			24
06	420	N	347	-0-	-73	-0-	16	1	331	3	Y	-0-			24
07	413	N	413	-0-	-0-	-0-	17	1	396	3	Y	-0-			24
08	434	N	416	-0-	-18	-0-	18	1	398	3	Y	-0-			24
09	403	N	403	-0-	-0-	-0-	17	1	386	3	Y	-0-			24
10	0		410	-0-	410	410	17	1	393	3	Y	-0-			24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			24
06	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-			24
07	104	N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-			24
08	104	N	104	-0-	-0-	-0-	4	1	100	3	Y	-0-			24
09	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-			24
10	0		97	-0-	97	97	4	1	93	3	Y	-0-			24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	3			Y	-0-			34
06	300	N	101	-0-	-199	-0-	5	1	96	3	Y	-0-			34
07	248	N	155	-0-	-93	-0-	6	1	149	3	Y	-0-			34
08	248	N	245	-0-	-3	-0-	10	1	235	3	Y	-0-			34
09	380	N	380	-0-	-0-	-0-	16	1	364	3	Y	-0-			34
10	0		311	-0-	311	311	13	1	298	3	Y	-0-			34

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-			16
06	390	N	154	-0-	-236	-0-	7	1	147	3	Y	-0-			16
07	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-			16
08	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-			16
09	242	N	242	-0-	-0-	-0-	10	1	232	3	Y	-0-			16
10	0		137	-0-	137	137	6	1	131	3	Y	-0-			16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	307	3	1	9	N	1					16
06	273	N	273	-0-	-0-	-0-	12	1	260	3	N	1					17
							1	9									
07	310	N	288	-0-	-22	-0-	12	1	276	3	N	-0-					17
08	310	N	275	-0-	-35	-0-	11	1	256	3	N	7					24
							8	9									
09	270	N	265	-0-	-5	-0-	11	1	254	3	N	-0-					24
10	0		282	-0-	282	282	12	1	264	3	N	5					29
							6	9									

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	457	-0-	-70	-0-	457	3			N	-0-					95
06	510	N	467	-0-	-43	-0-	21	1	446	3	N	-0-					95
07	510	N	510	-0-	-0-	-0-	21	1	489	3	N	-0-					95
08	526	N	526	-0-	-0-	-0-	22	1	492	3	N	11					106
							12	9									
09	502	N	502	-0-	-0-	-0-	21	1	481	3	N	-0-					106
10	0		504	-0-	504	504	21	1	479	3	N	4					110
							4	9									

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	491	3	1	9	Y	1					11
06	461	N	461	-0-	-0-	-0-	21	1	439	3	Y	1					12
							1	9									
07	589	N	584	-0-	-5	-0-	24	1	559	3	Y	1					13
							1	9									
08	589	N	589	-0-	-0-	-0-	25	1	563	3	Y	1					14
							1	9									
09	577	N	577	-0-	-0-	-0-	24	1	552	3	Y	1					15
							1	9									
10	0		597	-0-	597	597	25	1	569	3	Y	3					18
							3	9									

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					7
06	450	N	399	-0-	-51	-0-	18	1	381	3	Y	-0-					7
07	487	N	487	-0-	-0-	-0-	20	1	467	3	Y	-0-					7
08	473	N	473	-0-	-0-	-0-	20	1	453	3	Y	-0-					7
09	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-					7
10	0		496	-0-	496	496	21	1	474	3	Y	1					8
							1	9									

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			Y	-0-					27
06	150	N	141	-0-	-9	-0-	6	1	135	3	Y	-0-					27
07	171	N	171	-0-	-0-	-0-	7	1	164	3	Y	-0-					27
08	186	N	168	-0-	-18	-0-	7	1	161	3	Y	-0-					27
09	168	N	168	-0-	-0-	-0-	7	1	161	3	Y	-0-					27
10	0		168	-0-	168	168	7	1	161	3	Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-			44
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-			44
07	1135	N	1135	-0-	-0-	-0-	47	1	1088	3	N	-0-			44
08	1186	N	1186	-0-	-0-	-0-	50	1	1136	3	N	-0-			44
09	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-			44
10	0		338	-0-	338	338	14	1	324	3	N	-0-			44

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-			19
06	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-			19
07	217	N	106	-0-	-111	-0-	4	1	102	3	N	-0-			19
08	217	N	81	-0-	-136	-0-	3	1	78	3	N	-0-			19
09	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-			19
10	0		93	-0-	93	93	4	1	89	3	N	-0-			19

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	9	-0-	-3	-0-	9	3			Y	-0-			21
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			21
07	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-			21
08	9	N	6	-0-	-3	-0-	6	3			Y	-0-			21
09	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-			21
10	0		27	-0-	27	27	1	1	26	3	Y	-0-			21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	454	3	1	9	Y	1			29
06	311	N	311	-0-	-0-	-0-	14	1	297	3	Y	-0-			29
07	439	N	439	-0-	-0-	-0-	18	1	420	3	Y	1			30
							1	9							
08	439	N	439	-0-	-0-	-0-	19	1	419	3	Y	1			31
							1	9							
09	425	N	425	-0-	-0-	-0-	18	1	406	3	Y	1			32
							1	9							
10	0		439	-0-	439	439	18	1	418	3	Y	3			35
							3	9							

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	326	3	46	9	Y	42			70
06	300	N	237	-0-	-63	-0-	11	1	225	3	Y	1			71
							1	9							
07	297	N	297	-0-	-0-	-0-	12	1	285	3	Y	-0-			71
08	310	N	285	-0-	-25	-0-	12	1	273	3	Y	-0-			71
09	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-			71
10	0		332	-0-	332	332	14	1	318	3	Y	-0-			71

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			Y	-0-			13
06	120	N	81	-0-	-39	-0-	4	1	77	3	Y	-0-			13
07	139	N	139	-0-	-0-	-0-	6	1	133	3	Y	-0-			13
08	155	N	137	-0-	-18	-0-	6	1	131	3	Y	-0-			13
09	140	N	140	-0-	-0-	-0-	6	1	134	3	Y	-0-			13
10	0		130	-0-	130	130	5	1	125	3	Y	-0-			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					16
07	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	30	N	-0-	-0-	-30	-0-					N	-0-					16
10	0		-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					23
06	270	N	209	-0-	-61	-0-	9	1	200	3	N	-0-					23
07	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					23
08	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					23
09	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					23
10	0		267	-0-	267	267	11	1	256	3	N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					6
06	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					6
07	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					6
08	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					6
09	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					6
10	0		358	-0-	358	358	15	1	343	3	N	-0-					6

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					55
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					55
07	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-					55
08	620	N	571	-0-	-49	-0-	24	1	547	3	N	-0-					55
09	541	N	541	-0-	-0-	-0-	23	1	518	3	N	-0-					55
10	0		537	-0-	537	537	23	1	514	3	N	-0-					55

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	571	-0-	-18	-0-	570	3	1	9	Y	1					8
06	570	N	466	-0-	-104	-0-	21	1	445	3	Y	-0-					8
07	589	N	558	-0-	-31	-0-	23	1	532	3	Y	3					11
							3	9									
08	565	N	565	-0-	-0-	-0-	24	1	541	3	Y	-0-					11
09	548	N	548	-0-	-0-	-0-	23	1	525	3	Y	-0-	6	1			5
10	0		576	-0-	576	576	24	1	549	3	Y	3					6
							3	9									

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	370	3	2	9	Y	2					17
06	300	N	292	-0-	-8	-0-	13	1	279	3	Y	-0-					17
07	372	N	314	-0-	-58	-0-	13	1	300	3	Y	1					18
							1	9									
08	372	N	306	-0-	-66	-0-	13	1	293	3	Y	-0-					18
09	300	N	292	-0-	-8	-0-	12	1	280	3	Y	-0-					18
10	0		303	-0-	303	303	13	1	289	3	Y	1					19
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					42
06	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					42
07	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					42
08	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-					42
09	86	N	86	-0-	-0-	-0-	4	1	82	3	Y	-0-					42
10	0		88	-0-	88	88	4	1	84	3	Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	343	-0-	-60	-0-	343	3			Y	-0-					53
06	450	N	151	-0-	-299	-0-	7	1	144	3	Y	-0-					53
07	316	N	316	-0-	-0-	-0-	13	1	303	3	Y	-0-					53
08	348	N	348	-0-	-0-	-0-	15	1	333	3	Y	-0-					53
09	363	N	363	-0-	-0-	-0-	15	1	348	3	Y	-0-					53
10	0		389	-0-	389	389	16	1	373	3	Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2341	N	2341	-0-	-0-	-0-	2341	3			N	-0-					90
06	1593	N	1593	-0-	-0-	-0-	71	1	1522	3	N	-0-					90
07	1598	N	1598	-0-	-0-	-0-	67	1	1531	3	N	-0-					90
08	1465	N	1465	-0-	-0-	-0-	62	1	1403	3	N	-0-					90
09	1345	N	1345	-0-	-0-	-0-	56	1	1289	3	N	-0-					90
10	0		1276	-0-	1276	1276	54	1	1222	3	N	-0-					90

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					28
06	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-					28
07	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					28
08	186	N	173	-0-	-13	-0-	7	1	166	3	N	-0-					28
09	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					28
10	0		168	-0-	168	168	7	1	161	3	N	-0-					28

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	38	3	46	9	Y	42					82
06	60	N	39	-0-	-21	-0-	2	1	36	3	Y	1					83
							1	9									
07	217	N	217	-0-	-0-	-0-	9	1	208	3	Y	-0-					83
08	346	N	346	-0-	-0-	-0-	15	1	331	3	Y	-0-					83
09	457	N	457	-0-	-0-	-0-	19	1	438	3	Y	-0-					83
10	0		374	-0-	374	374	16	1	358	3	Y	-0-					83

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
06	180	N	151	-0-	-29	-0-	7	1	144	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	8	1	173	3	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					-0-
10	0		185	-0-	185	185	8	1	177	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					26
06	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					26
07	496	N	411	-0-	-85	-0-	17	1	394	3	N	-0-					26
08	465	N	354	-0-	-111	-0-	15	1	337	3	N	2					28
							2	9									
09	319	N	319	-0-	-0-	-0-	13	1	306	3	N	-0-					28
10	0		414	-0-	414	414	17	1	397	3	N	-0-					28

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					27
06	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-					27
07	152	N	152	-0-	-0-	-0-	6	1	146	3	Y	-0-					27
08	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-					27
09	148	N	148	-0-	-0-	-0-	6	1	142	3	Y	-0-					27
10	0		148	-0-	148	148	6	1	142	3	Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					38
06	180	N	140	-0-	-40	-0-	6	1	134	3	N	-0-					38
07	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					38
08	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					38
09	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					38
10	0		223	-0-	223	223	9	1	214	3	N	-0-					38

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					31
06	390	N	316	-0-	-74	-0-	14	1	302	3	Y	-0-					31
07	373	N	373	-0-	-0-	-0-	15	1	349	3	Y	8					39
							9	9									
08	386	N	386	-0-	-0-	-0-	16	1	370	3	Y	-0-					39
09	377	N	377	-0-	-0-	-0-	16	1	358	3	Y	3					42
							3	9									
10	0		382	-0-	382	382	16	1	357	3	Y	8					50
							9	9									

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					33
06	420	N	313	-0-	-107	-0-	14	1	299	3	Y	-0-					33
07	465	N	396	-0-	-69	-0-	17	1	379	3	Y	-0-					33
08	465	N	385	-0-	-80	-0-	16	1	369	3	Y	-0-					33
09	369	N	369	-0-	-0-	-0-	15	1	354	3	Y	-0-					33
10	0		365	-0-	365	365	15	1	350	3	Y	-0-					33

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	129	3	1	9	Y	1					41
06	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1					42
							1	9									
07	136	N	136	-0-	-0-	-0-	6	1	129	3	Y	1					43
							1	9									
08	128	N	128	-0-	-0-	-0-	5	1	123	3	Y	-0-					43
09	132	N	132	-0-	-0-	-0-	6	1	126	3	Y	-0-					43
10	0		128	-0-	128	128	5	1	123	3	Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			Y	-0-					20
06	3	N	-0-	-0-	-3	-0-					Y	-0-					20
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					20
08	7	N	-0-	-0-	-7	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0		-0-	-0-	-0-	-0-					Y	-0-					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					55
06	90	N	86	-0-	-4	-0-	4	1	82	3	Y	-0-					55
07	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					55
08	99	N	99	-0-	-0-	-0-	4	1	95	3	Y	-0-					55
09	92	N	92	-0-	-0-	-0-	4	1	88	3	Y	-0-					55
10	0		87	-0-	87	87	4	1	82	3	Y	1					56
							1	9									

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	20	-0-	-631	-0-	20	3			N	-0-					32
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					32
07	775	N	18	-0-	-757	-0-	1	1	17	3	N	-0-					32
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					32
09	845	N	845	-0-	-0-	-0-	35	1	810	3	N	-0-					32
10	0		661	-0-	661	661	28	1	633	3	N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
06	668	N	668	-0-	-0-	-0-	30	1	638	3	Y	-0-					-0-
07	927	N	927	-0-	-0-	-0-	39	1	888	3	Y	-0-					-0-
08	524	N	524	-0-	-0-	-0-	22	1	502	3	Y	-0-					-0-
09	300	N	178	-0-	-122	-0-	7	1	171	3	Y	-0-					-0-
10	0		188	-0-	188	188	8	1	180	3	Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					43
06	210	N	154	-0-	-56	-0-	7	1	147	3	Y	-0-					43
07	217	N	191	-0-	-26	-0-	8	1	183	3	Y	-0-					43
08	238	N	238	-0-	-0-	-0-	10	1	228	3	Y	-0-					43
09	224	N	224	-0-	-0-	-0-	9	1	215	3	Y	-0-					43
10	0		245	-0-	245	245	10	1	235	3	Y	-0-					43

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					14
06	90	N	-0-	-0-	-90	-0-					N	-0-					14
07	175	N	175	-0-	-0-	-0-	7	1	168	3	N	-0-					14
08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					14
09	87	N	87	-0-	-0-	-0-	4	1	82	3	N	1					15
							1	9									
10	0		68	-0-	68	68	3	1	65	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	3			N	-0-			50
06	360	N	287	-0-	-73	-0-	13	1	274	3	N	-0-			50
07	372	N	353	-0-	-19	-0-	15	1	338	3	N	-0-			50
08	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-			50
09	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			50
10	0		342	-0-	342	342	14	1	328	3	N	-0-			50

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

05	30	N	30	-0-	-0-	-0-	30	3			N	-0-			14
06	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-			14
07	93	N	11	-0-	-82	-0-	11	3			N	-0-			14
08	31	N	7	-0-	-24	-0-	7	3			N	-0-			14
09	30	N	-0-	-0-	-30	-0-					N	-0-			14
10	0		57	-0-	57	57	2	1	55	3	N	-0-			14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-			8
06	270	N	261	-0-	-9	-0-	12	1	249	3	Y	-0-			8
07	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-			8
08	312	N	312	-0-	-0-	-0-	13	1	299	3	Y	-0-			8
09	304	N	304	-0-	-0-	-0-	13	1	291	3	Y	-0-			8
10	0		314	-0-	314	314	13	1	301	3	Y	-0-			8

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

05	496	N	442	-0-	-54	-0-	438	3	4	9	Y	4			76
06	480	N	374	-0-	-106	-0-	17	1	355	3	Y	2			78
							2	9							
07	500	N	500	-0-	-0-	-0-	21	1	477	3	Y	2			80
							2	9							
08	435	N	435	-0-	-0-	-0-	18	1	415	3	Y	2			82
							2	9							
09	471	N	471	-0-	-0-	-0-	20	1	450	3	Y	1			83
							1	9							
10	0		555	-0-	555	555	23	1	531	3	Y	1			84
							1	9							

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

05	248	N	241	-0-	-7	-0-	241	3			Y	-0-			25
06	240	N	197	-0-	-43	-0-	9	1	188	3	Y	-0-			25
07	222	N	222	-0-	-0-	-0-	9	1	213	3	Y	-0-			25
08	248	N	237	-0-	-11	-0-	10	1	227	3	Y	-0-			25
09	224	N	224	-0-	-0-	-0-	9	1	215	3	Y	-0-			25
10	0		225	-0-	225	225	9	1	216	3	Y	-0-			25

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-			57
06	450	N	379	-0-	-71	-0-	17	1	362	3	Y	-0-			57
07	527	N	505	-0-	-22	-0-	21	1	484	3	Y	-0-			57
08	527	N	472	-0-	-55	-0-	20	1	452	3	Y	-0-			57
09	390	N	377	-0-	-13	-0-	16	1	361	3	Y	-0-			57
10	0		450	-0-	450	450	19	1	431	3	Y	-0-			57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					10
06	150	N	129	-0-	-21	-0-	6	1	123	3	Y	-0-					10
07	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					10
08	134	N	134	-0-	-0-	-0-	6	1	128	3	Y	-0-					10
09	156	N	156	-0-	-0-	-0-	7	1	149	3	Y	-0-					10
10	0		139	-0-	139	139	6	1	133	3	Y	-0-					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	398	3	3	9	Y	3					74
06	390	N	308	-0-	-82	-0-	14	1	293	3	Y	1					75
							1	9									
07	388	N	388	-0-	-0-	-0-	16	1	371	3	Y	1					76
							1	9									
08	373	N	373	-0-	-0-	-0-	16	1	356	3	Y	1					77
							1	9									
09	342	N	342	-0-	-0-	-0-	14	1	327	3	Y	1					78
							1	9									
10	0		382	-0-	382	382	16	1	364	3	Y	2					80
							2	9									

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	181	3	1	9	Y	1					14
06	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					14
07	217	N	210	-0-	-7	-0-	8	1	195	3	Y	6					20
							7	9									
08	191	N	191	-0-	-0-	-0-	8	1	180	3	Y	3					23
							3	9									
09	185	N	185	-0-	-0-	-0-	8	1	177	3	Y	-0-					23
10	0		197	-0-	197	197	8	1	186	3	Y	3					26
							3	9									

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	456	3	11	9	N	10					30
06	480	N	429	-0-	-51	-0-	19	1	404	3	N	5					35
							6	9									
07	540	N	540	-0-	-0-	-0-	22	1	514	3	N	4					39
							4	9									
08	541	N	541	-0-	-0-	-0-	23	1	516	3	N	2					41
							2	9									
09	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					41
10	0		502	-0-	502	502	21	1	480	3	N	1					42
							1	9									

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					30
06	120	N	1	-0-	-119	-0-	1	3			N	-0-					30
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					30
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					30
09	83	N	83	-0-	-0-	-0-	3	1	80	3	N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					5
06	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-					5
07	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					5
08	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					5
09	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					5
10	0		311	-0-	311	311	13	1	298	3	N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					22
06	330	N	260	-0-	-70	-0-	12	1	248	3	N	-0-					22
07	341	N	193	-0-	-148	-0-	8	1	185	3	N	-0-					22
08	403	N	314	-0-	-89	-0-	13	1	301	3	N	-0-					22
09	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					22
10	0		327	-0-	327	327	14	1	313	3	N	-0-					22

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	408	3			Y	-0-					20
06	390	N	340	-0-	-50	-0-	15	1	325	3	Y	-0-					20
07	403	N	394	-0-	-9	-0-	16	1	378	3	Y	-0-					20
08	410	N	410	-0-	-0-	-0-	17	1	393	3	Y	-0-					20
09	395	N	395	-0-	-0-	-0-	17	1	378	3	Y	-0-					20
10	0		399	-0-	399	399	17	1	382	3	Y	-0-					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					37
06	60	N	38	-0-	-22	-0-	2	1	36	3	Y	-0-					37
07	62	N	33	-0-	-29	-0-	1	1	32	3	Y	-0-					37
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					37
09	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					37
10	0		67	-0-	67	67	3	1	64	3	Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					8
06	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-					8
07	283	N	283	-0-	-0-	-0-	12	1	271	3	Y	-0-					8
08	281	N	281	-0-	-0-	-0-	12	1	269	3	Y	-0-					8
09	277	N	277	-0-	-0-	-0-	12	1	265	3	Y	-0-					8
10	0		272	-0-	272	272	11	1	261	3	Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	735	3	21	9	Y	19					109
06	720	N	433	-0-	-287	-0-	19	1	403	3	Y	10					119
							11	9									
07	713	N	709	-0-	-4	-0-	30	1	678	3	Y	1	109	1			11
							1	9									
08	764	N	764	-0-	-0-	-0-	32	1	728	3	Y	4					15
							4	9									
09	725	N	725	-0-	-0-	-0-	30	1	692	3	Y	3					18
							3	9									
10	0		735	-0-	735	735	31	1	703	3	Y	1					19
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	192	-0-	-1203	-0-	192	3			N	-0-					55
06	1350	N	635	-0-	-715	-0-	28	1	607	3	N	-0-					55
07	528	N	528	-0-	-0-	-0-	22	1	506	3	N	-0-					55
08	604	N	604	-0-	-0-	-0-	26	1	578	3	N	-0-					55
09	1006	N	1006	-0-	-0-	-0-	42	1	964	3	N	-0-					55
10	0		1379	-0-	1379	1379	58	1	1321	3	N	-0-					55

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					42
06	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					42
07	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					42
08	310	N	308	-0-	-2	-0-	13	1	295	3	N	-0-					42
09	270	N	267	-0-	-3	-0-	11	1	256	3	N	-0-					42
10	0		278	-0-	278	278	12	1	266	3	N	-0-					42

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					3
06	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					3
07	93	N	82	-0-	-11	-0-	3	1	79	3	N	-0-					3
08	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					3
09	90	N	35	-0-	-55	-0-	1	1	34	3	N	-0-					3
10	0		15	-0-	15	15	1	1	14	3	N	-0-					3

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					53
06	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					53
07	217	N	171	-0-	-46	-0-	7	1	164	3	Y	-0-					53
08	222	N	222	-0-	-0-	-0-	9	1	205	3	Y	7					60
							8	9									
09	180	N	153	-0-	-27	-0-	6	1	147	3	Y	-0-					60
10	0		192	-0-	192	192	8	1	180	3	Y	4					64
							4	9									

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	513	3	6	9	Y	5					32
06	390	N	374	-0-	-16	-0-	17	1	355	3	Y	2					34
							2	9									
07	508	N	508	-0-	-0-	-0-	21	1	485	3	Y	2					36
							2	9									
08	508	N	508	-0-	-0-	-0-	21	1	480	3	Y	6					42
							7	9									
09	478	N	478	-0-	-0-	-0-	20	1	458	3	Y	-0-					42
10	0		506	-0-	506	506	21	1	482	3	Y	3					45
							3	9									

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	49	1	1046	3	Y	-0-					-0-
07	1315	N	1315	-0-	-0-	-0-	55	1	1260	3	Y	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	52	1	1176	3	Y	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	43	1	993	3	Y	-0-					-0-
10	0		833	-0-	833	833	35	1	798	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
06	330	N	229	-0-	-101	-0-	10	1	219	3	Y	-0-					3
07	320	N	320	-0-	-0-	-0-	13	1	307	3	Y	-0-					3
08	369	N	369	-0-	-0-	-0-	16	1	353	3	Y	-0-					3
09	351	N	351	-0-	-0-	-0-	15	1	336	3	Y	-0-					3
10	0		336	-0-	336	336	14	1	322	3	Y	-0-					3

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					48
06	240	N	216	-0-	-24	-0-	10	1	206	3	N	-0-					48
07	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-					48
08	310	N	246	-0-	-64	-0-	10	1	236	3	N	-0-					48
09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					48
10	0		246	-0-	246	246	10	1	236	3	N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					16
06	180	N	40	-0-	-140	-0-	2	1	38	3	N	-0-					16
07	186	N	76	-0-	-110	-0-	3	1	73	3	N	-0-					16
08	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					16
09	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					16
10	0		1310	-0-	1310	1310	55	1	1255	3	N	-0-					16

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	-0-	590	3	1	9	Y	1					32
06	600	N	340	-0-	-260	-0-	15	1	323	3	Y	2					34
							2	9									
07	413	N	413	-0-	-0-	-0-	17	1	395	3	Y	1					35
							1	9									
08	526	N	526	-0-	-0-	-0-	22	1	504	3	Y	-0-					35
09	518	N	518	-0-	-0-	-0-	22	1	494	3	Y	2					37
							2	9									
10	0		511	-0-	511	511	21	1	489	3	Y	1					38
							1	9									

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					7
06	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					7
07	465	N	406	-0-	-59	-0-	17	1	389	3	N	-0-					7
08	465	N	403	-0-	-62	-0-	17	1	386	3	N	-0-					7
09	405	N	405	-0-	-0-	-0-	17	1	388	3	N	-0-					7
10	0		404	-0-	404	404	17	1	387	3	N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					14
06	150	N	126	-0-	-24	-0-	6	1	120	3	Y	-0-					14
07	186	N	179	-0-	-7	-0-	7	1	172	3	Y	-0-					14
08	186	N	173	-0-	-13	-0-	7	1	166	3	Y	-0-					14
09	172	N	172	-0-	-0-	-0-	7	1	165	3	Y	-0-					14
10	0		178	-0-	178	178	7	1	171	3	Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	491	3	11	9	N	10					41
06	510	N	416	-0-	-94	-0-	18	1	386	3	N	11					52
							12	9									
07	527	N	480	-0-	-47	-0-	20	1	460	3	N	-0-					52
08	496	N	464	-0-	-32	-0-	20	1	444	3	N	-0-					52
09	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					52
10	0		457	-0-	457	457	19	1	438	3	N	-0-					52

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			Y	-0-					38
06	120	N	88	-0-	-32	-0-	4	1	84	3	Y	-0-					38
07	124	N	114	-0-	-10	-0-	5	1	109	3	Y	-0-					38
08	124	N	115	-0-	-9	-0-	5	1	110	3	Y	-0-					38
09	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					38
10	0		123	-0-	123	123	5	1	118	3	Y	-0-					38

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	458	3	3	9	Y	3					45
06	330	N	281	-0-	-49	-0-	13	1	268	3	Y	-0-					45
07	430	N	430	-0-	-0-	-0-	18	1	412	3	Y	-0-					45
08	458	N	458	-0-	-0-	-0-	19	1	438	3	Y	1					46
							1	9									
09	439	N	439	-0-	-0-	-0-	18	1	421	3	Y	-0-					46
10	0		430	-0-	430	430	18	1	406	3	Y	5					51
							6	9									

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	437	3			Y	-0-					28
06	420	N	350	-0-	-70	-0-	16	1	334	3	Y	-0-					28
07	465	N	424	-0-	-41	-0-	18	1	406	3	Y	-0-					28
08	434	N	418	-0-	-16	-0-	18	1	400	3	Y	-0-					28
09	406	N	406	-0-	-0-	-0-	17	1	389	3	Y	-0-					28
10	0		422	-0-	422	422	18	1	404	3	Y	-0-					28

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					10
06	267	N	267	-0-	-0-	-0-	12	1	255	3	Y	-0-					10
07	409	N	409	-0-	-0-	-0-	17	1	392	3	Y	-0-					10
08	415	N	415	-0-	-0-	-0-	18	1	397	3	Y	-0-					10
09	398	N	398	-0-	-0-	-0-	17	1	380	3	Y	1					11
							1	9									
10	0		412	-0-	412	412	17	1	395	3	Y	-0-					11

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					34
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					34
07	279	N	9	-0-	-270	-0-	9	3			N	-0-					34
08	31	N	-0-	-0-	-31	-0-					N	-0-					34
09	529	N	529	-0-	-0-	-0-	22	1	507	3	N	-0-					34
10	0		134	-0-	134	134	6	1	128	3	N	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

05	1084	N	1084	-0-	-0-	-0-	1083	3	1	9	Y	1					76
06	930	N	681	-0-	-249	-0-	30	1	650	3	Y	1					77
							1	9									
07	1032	N	1032	-0-	-0-	-0-	43	1	982	3	Y	6					83
							7	9									
08	992	N	756	-0-	-236	-0-	32	1	720	3	Y	4					87
							4	9									
09	1033	N	1033	-0-	-0-	-0-	43	1	988	3	Y	2	78	1			11
							2	9									
10	0		1025	-0-	1025	1025	43	1	976	3	Y	5					16
							6	9									

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					41
10	0		-0-	-0-	-0-	-0-					Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

05	155	N	148	-0-	-7	-0-	148	3			Y	-0-					5
06	150	N	125	-0-	-25	-0-	6	1	119	3	Y	-0-					5
07	155	N	147	-0-	-8	-0-	6	1	141	3	Y	-0-					5
08	155	N	148	-0-	-7	-0-	6	1	142	3	Y	-0-					5
09	147	N	147	-0-	-0-	-0-	6	1	141	3	Y	-0-					5
10	0		152	-0-	152	152	6	1	146	3	Y	-0-					5

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					21
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					21
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					21
08	12	N	6	-0-	-6	-0-	6	3			Y	-0-					21
09	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					21
10	0		17	-0-	17	17	1	1	16	3	Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	400	-0-	-127	-0-	400	3			Y	-0-					48
06	420	N	364	-0-	-56	-0-	16	1	347	3	Y	1					49
							1	9									
07	527	N	435	-0-	-92	-0-	18	1	416	3	Y	1					50
							1	9									
08	426	N	426	-0-	-0-	-0-	18	1	407	3	Y	1					51
							1	9									
09	360	N	242	-0-	-118	-0-	10	1	232	3	Y	-0-					51
10	0		568	-0-	568	568	24	1	543	3	Y	1					52
							1	9									

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					17
06	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					17
07	255	N	255	-0-	-0-	-0-	11	1	244	3	Y	-0-					17
08	247	N	247	-0-	-0-	-0-	10	1	237	3	Y	-0-					17
09	235	N	235	-0-	-0-	-0-	10	1	225	3	Y	-0-					17
10	0		177	-0-	177	177	7	1	170	3	Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					65
06	195	N	195	-0-	-0-	-0-	9	1	186	3	Y	-0-					65
07	248	N	233	-0-	-15	-0-	10	1	223	3	Y	-0-					65
08	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					65
09	245	N	245	-0-	-0-	-0-	10	1	235	3	Y	-0-					65
10	0		248	-0-	248	248	10	1	238	3	Y	-0-					65

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	359	-0-	-292	-0-	359	3			Y	-0-					35
06	570	N	319	-0-	-251	-0-	14	1	305	3	Y	-0-					35
07	438	N	438	-0-	-0-	-0-	18	1	420	3	Y	-0-					35
08	368	N	368	-0-	-0-	-0-	16	1	352	3	Y	-0-					35
09	355	N	355	-0-	-0-	-0-	15	1	340	3	Y	-0-					35
10	0		363	-0-	363	363	15	1	348	3	Y	-0-					35

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					3
06	90	N	68	-0-	-22	-0-	3	1	65	3	Y	-0-					3
07	93	N	93	-0-	-0-	-0-	4	1	89	3	Y	-0-					3
08	94	N	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					3
09	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					3
10	0		95	-0-	95	95	4	1	91	3	Y	-0-					3

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					59
06	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					59
07	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					59
08	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					59
09	180	N	175	-0-	-5	-0-	7	1	168	3	N	-0-					59
10	0		182	-0-	182	182	8	1	174	3	N	-0-					59

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	136	3	3	9	Y	3			10
06	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-			10
07	155	N	136	-0-	-19	-0-	6	1	130	3	Y	-0-			10
08	124	N	123	-0-	-1	-0-	5	1	118	3	Y	-0-			10
09	120	N	120	-0-	-0-	-0-	5	1	115	3	Y	-0-			10
10	0		119	-0-	119	119	5	1	114	3	Y	-0-			10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-			32
06	120	N	96	-0-	-24	-0-	4	1	92	3	Y	-0-			32
07	124	N	122	-0-	-2	-0-	5	1	117	3	Y	-0-			32
08	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-			32
09	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-			32
10	0		121	-0-	121	121	5	1	116	3	Y	-0-			32

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-			13
06	758	N	758	-0-	-0-	-0-	34	1	724	3	Y	-0-			13
07	208	N	208	-0-	-0-	-0-	9	1	199	3	Y	-0-			13
08	163	N	163	-0-	-0-	-0-	7	1	156	3	Y	-0-			13
09	386	N	386	-0-	-0-	-0-	16	1	370	3	Y	-0-			13
10	0		898	-0-	898	898	38	1	860	3	Y	-0-			13

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-			4
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-			4
07	6	N	-0-	-0-	-6	-0-					Y	-0-			4
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-			4
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			4
10	0		4	-0-	4	4	4	3			Y	-0-			4

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-			5
06	150	N	126	-0-	-24	-0-	6	1	120	3	Y	-0-			5
07	136	N	136	-0-	-0-	-0-	6	1	130	3	Y	-0-			5
08	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-			5
09	142	N	142	-0-	-0-	-0-	6	1	136	3	Y	-0-			5
10	0		144	-0-	144	144	6	1	138	3	Y	-0-			5

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-			49
06	300	N	255	-0-	-45	-0-	11	1	244	3	N	-0-			49
07	372	N	345	-0-	-27	-0-	14	1	331	3	N	-0-			49
08	310	N	284	-0-	-26	-0-	12	1	272	3	N	-0-			49
09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-			49
10	0		297	-0-	297	297	12	1	285	3	N	-0-			49

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-			24
06	180	N	129	-0-	-51	-0-	6	1	123	3	Y	-0-			24
07	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-			24
08	186	N	162	-0-	-24	-0-	7	1	155	3	Y	-0-			24
09	146	N	146	-0-	-0-	-0-	6	1	140	3	Y	-0-			24
10	0		149	-0-	149	149	6	1	143	3	Y	-0-			24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	206	3	43	9	Y	39					40
06	180	N	163	-0-	-17	-0-	7	1	145	3	Y	10					50
							11	9									
07	269	N	269	-0-	-0-	-0-	10	1	225	3	Y	31					81
							34	9									
08	238	N	238	-0-	-0-	-0-	9	1	214	3	Y	14					95
							15	9									
09	211	N	211	-0-	-0-	-0-	9	1	201	3	Y	1					96
							1	9									
10	0		219	-0-	219	219	9	1	207	3	Y	3	94	1			5
							3	9									

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					9
06	180	N	138	-0-	-42	-0-	6	1	132	3	Y	-0-					9
07	186	N	162	-0-	-24	-0-	7	1	155	3	Y	-0-					9
08	186	N	151	-0-	-35	-0-	6	1	145	3	Y	-0-					9
09	152	N	152	-0-	-0-	-0-	6	1	146	3	Y	-0-					9
10	0		163	-0-	163	163	7	1	156	3	Y	-0-					9

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	650	-0-	-1	-0-	646	3	4	9	Y	4					41
06	630	N	505	-0-	-125	-0-	23	1	482	3	Y	-0-					41
07	648	N	648	-0-	-0-	-0-	27	1	620	3	Y	1					42
							1	9									
08	620	N	617	-0-	-3	-0-	26	1	589	3	Y	2					44
							2	9									
09	600	N	600	-0-	-0-	-0-	25	1	575	3	Y	-0-					44
10	0		624	-0-	624	624	26	1	592	3	Y	5					49
							6	9									

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	576	3	4	9	Y	4					12
06	510	N	389	-0-	-121	-0-	17	1	372	3	Y	-0-					12
07	589	N	529	-0-	-60	-0-	22	1	503	3	Y	4					16
							4	9									
08	662	N	662	-0-	-0-	-0-	28	1	630	3	Y	4					20
							4	9									
09	390	N	342	-0-	-48	-0-	14	1	326	3	Y	2					22
							2	9									
10	0		474	-0-	474	474	20	1	446	3	Y	7					29
							8	9									

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					27
06	180	N	106	-0-	-74	-0-	5	1	101	3	Y	-0-					27
07	175	N	175	-0-	-0-	-0-	7	1	168	3	Y	-0-					27
08	186	N	180	-0-	-6	-0-	8	1	172	3	Y	-0-					27
09	161	N	161	-0-	-0-	-0-	7	1	154	3	Y	-0-					27
10	0		114	-0-	114	114	5	1	109	3	Y	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1					47
06	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1					48
							1	9									
07	149	N	149	-0-	-0-	-0-	6	1	142	3	Y	1					49
							1	9									
08	155	N	138	-0-	-17	-0-	6	1	132	3	Y	-0-					49
09	140	N	140	-0-	-0-	-0-	6	1	133	3	Y	1					50
							1	9									
10	0		138	-0-	138	138	6	1	131	3	Y	1					51
							1	9									

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0-	-0-	1128	3	17	9	Y	15					82
06	608	N	608	-0-	-0-	-0-	27	1	581	3	Y	-0-	67	1			15
07	848	N	848	-0-	-0-	-0-	35	1	811	3	Y	2					17
							2	9									
08	932	N	932	-0-	-0-	-0-	39	1	886	3	Y	6					23
							7	9									
09	824	N	824	-0-	-0-	-0-	34	1	788	3	Y	2					25
							2	9									
10	0		1037	-0-	1037	1037	43	1	991	3	Y	3					28
							3	9									

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					24
06	164	N	164	-0-	-0-	-0-	7	1	157	3	Y	-0-					24
07	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					24
08	192	N	192	-0-	-0-	-0-	8	1	184	3	Y	-0-					24
09	187	N	187	-0-	-0-	-0-	8	1	179	3	Y	-0-					24
10	0		145	-0-	145	145	6	1	139	3	Y	-0-					24

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3
06	210	N	197	-0-	-13	-0-	9	1	188	3	Y	-0-					3
07	220	N	220	-0-	-0-	-0-	9	1	211	3	Y	-0-					3
08	223	N	223	-0-	-0-	-0-	9	1	214	3	Y	-0-					3
09	210	N	207	-0-	-3	-0-	9	1	198	3	Y	-0-					3
10	0		229	-0-	229	229	10	1	219	3	Y	-0-					3

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					38
06	253	N	253	-0-	-0-	-0-	11	1	240	3	N	2					40
							2	9									
07	712	N	712	-0-	-0-	-0-	30	1	682	3	N	-0-					40
08	589	N	308	-0-	-281	-0-	13	1	295	3	N	-0-					40
09	386	N	386	-0-	-0-	-0-	16	1	370	3	N	-0-					40
10	0		1073	-0-	1073	1073	45	1	1028	3	N	-0-					40

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	191	3	1	9	Y	1					6
06	210	N	163	-0-	-47	-0-	7	1	156	3	Y	-0-					6
07	217	N	197	-0-	-20	-0-	8	1	186	3	Y	3					9
							3	9									
08	186	N	175	-0-	-11	-0-	7	1	168	3	Y	-0-					9
09	180	N	180	-0-	-0-	-0-	8	1	172	3	Y	-0-	6	1			3
10	0		181	-0-	181	181	7	1	170	3	Y	4					5
							4	9									

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	348	3	1	9	Y	1					29
06	300	N	264	-0-	-36	-0-	12	1	252	3	Y	-0-					29
07	332	N	332	-0-	-0-	-0-	14	1	318	3	Y	-0-					29
08	341	N	314	-0-	-27	-0-	13	1	301	3	Y	-0-					29
09	294	N	294	-0-	-0-	-0-	12	1	282	3	Y	-0-					29
10	0		306	-0-	306	306	13	1	293	3	Y	-0-					29

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					42
06	300	N	240	-0-	-60	-0-	11	1	229	3	Y	-0-					42
07	286	N	286	-0-	-0-	-0-	12	1	274	3	Y	-0-					42
08	310	N	280	-0-	-30	-0-	12	1	268	3	Y	-0-					42
09	267	N	267	-0-	-0-	-0-	11	1	256	3	Y	-0-					42
10	0		282	-0-	282	282	12	1	270	3	Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	624	3	10	9	Y	9					57
06	494	N	494	-0-	-0-	-0-	22	1	472	3	Y	-0-					57
07	589	N	563	-0-	-26	-0-	23	1	539	3	Y	1					58
							1	9									
08	620	N	543	-0-	-77	-0-	23	1	520	3	Y	-0-					58
09	607	N	607	-0-	-0-	-0-	25	1	582	3	Y	-0-	38	1			20
10	0		615	-0-	615	615	26	1	586	3	Y	3					23
							3	9									

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	636	-0-	-139	-0-	632	3	4	9	Y	4					17
06	720	N	504	-0-	-216	-0-	23	1	481	3	Y	-0-					17
07	599	N	599	-0-	-0-	-0-	25	1	571	3	Y	3					20
							3	9									
08	796	N	796	-0-	-0-	-0-	33	1	755	3	Y	7					27
							8	9									
09	557	N	557	-0-	-0-	-0-	23	1	534	3	Y	-0-					27
10	0		637	-0-	637	637	27	1	609	3	Y	1					28
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					52
06	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					52
07	568	N	568	-0-	-0-	-0-	24	1	544	3	N	-0-					52
08	563	N	563	-0-	-0-	-0-	24	1	539	3	N	-0-					52
09	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					52
10	0		560	-0-	560	560	23	1	531	3	N	5					57
							6	9									

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					32
06	240	N	206	-0-	-34	-0-	9	1	197	3	Y	-0-					32
07	235	N	235	-0-	-0-	-0-	10	1	219	3	Y	5					37
							6	9									
08	257	N	257	-0-	-0-	-0-	11	1	246	3	Y	-0-					37
09	260	N	260	-0-	-0-	-0-	11	1	246	3	Y	3					40
							3	9									
10	0		260	-0-	260	260	11	1	249	3	Y	-0-					40

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					24
06	2	N	-0-	-0-	-2	-0-					Y	-0-					24
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					24
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					24
09	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					24
10	0		116	-0-	116	116	5	1	111	3	Y	-0-					24

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	22	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					8
06	420	N	293	-0-	-127	-0-	13	1	280	3	N	-0-					8
07	496	N	263	-0-	-233	-0-	11	1	252	3	N	-0-					8
08	496	N	206	-0-	-290	-0-	9	1	197	3	N	-0-					8
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					8
10	0		352	-0-	352	352	15	1	337	3	N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	-0-	415	3			N	-0-					15
06	450	N	387	-0-	-63	-0-	17	1	370	3	N	-0-					15
07	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-					15
08	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					15
09	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					15
10	0		435	-0-	435	435	18	1	417	3	N	-0-					15

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					13
06	173	N	173	-0-	-0-	-0-	8	1	165	3	Y	-0-					13
07	205	N	205	-0-	-0-	-0-	9	1	196	3	Y	-0-					13
08	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-					13
09	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					13
10	0		192	-0-	192	192	8	1	184	3	Y	-0-					13

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	3			N	-0-					11
06	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					11
07	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					11
08	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					11
09	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					11
10	0		177	-0-	177	177	7	1	170	3	N	-0-					11

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					33
06	989	N	989	-0-	-0-	-0-	44	1	945	3	Y	-0-					33
07	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					33
08	371	N	371	-0-	-0-	-0-	16	1	355	3	Y	-0-					33
09	786	N	786	-0-	-0-	-0-	33	1	753	3	Y	-0-					33
10	0		319	-0-	319	319	13	1	306	3	Y	-0-					33

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					8
06	194	N	194	-0-	-0-	-0-	9	1	184	3	Y	1					9
							1	9									
07	244	N	244	-0-	-0-	-0-	10	1	234	3	Y	-0-					9
08	254	N	254	-0-	-0-	-0-	11	1	243	3	Y	-0-					9
09	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					9
10	0		237	-0-	237	237	10	1	226	3	Y	1					10
							1	9									

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	380	-0-	-116	-0-	371	3	9	9	Y	8					37
06	480	N	267	-0-	-213	-0-	12	1	255	3	Y	-0-					37
07	434	N	389	-0-	-45	-0-	16	1	373	3	Y	-0-					37
08	411	N	411	-0-	-0-	-0-	17	1	385	3	Y	8					45
							9	9									
09	476	N	476	-0-	-0-	-0-	20	1	452	3	Y	4					49
							4	9									
10	0		445	-0-	445	445	19	1	423	3	Y	3	47	1			5
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	403	-0-	-93	-0-	403	3			Y	-0-					28
06	370	N	370	-0-	-0-	-0-	17	1	353	3	Y	-0-					28
07	527	N	393	-0-	-134	-0-	16	1	377	3	Y	-0-					28
08	450	N	450	-0-	-0-	-0-	19	1	429	3	Y	2					30
							2	9									
09	449	N	449	-0-	-0-	-0-	19	1	427	3	Y	3					33
							3	9									
10	0		505	-0-	505	505	21	1	484	3	Y	-0-					33

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					33
06	210	N	175	-0-	-35	-0-	8	1	167	3	N	-0-					33
07	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					33
08	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					33
09	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					33
10	0		229	-0-	229	229	10	1	219	3	N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1258	-0-	-44	-0-	1249	3	9	9	Y	8					66
06	1260	N	976	-0-	-284	-0-	44	1	930	3	Y	2					68
							2	9									
07	1240	N	1212	-0-	-28	-0-	50	1	1158	3	Y	4					72
							4	9									
08	1240	N	1225	-0-	-15	-0-	52	1	1164	3	Y	8					80
							9	9									
09	1191	N	1191	-0-	-0-	-0-	50	1	1141	3	Y	-0-	67	1			13
10	0		1129	-0-	1129	1129	47	1	1081	3	Y	1					14
							1	9									

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		3201	-0-	3201	7589	3143	3	58	9	Y	53					98
06	9677	X	2088	-0-	-7589	-0-	93	1	1986	3	Y	8	106	1			-0-
							9	9									
07	2883	X	2322	-0-	-561	-0-	95	1	2192	3	Y	32					32
							35	9									
08	2883	X	2177	-0-	-706	-0-	91	1	2066	3	Y	18					50
							20	9									
09	2790	X	1959	-0-	-831	-0-	82	1	1865	3	Y	11					61
							12	9									
10	0		1892	-0-	1892	1892	79	1	1803	3	Y	9					70
							10	9									

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	768	-0-	-38	-0-	762	3	6	9	N	5					42
06	750	N	608	-0-	-142	-0-	27	1	580	3	N	1					43
							1	9									
07	744	N	582	-0-	-162	-0-	24	1	558	3	N	-0-					43
08	827	N	827	-0-	-0-	-0-	35	1	792	3	N	-0-					43
09	758	N	758	-0-	-0-	-0-	32	1	726	3	N	-0-					43
10	0		328	-0-	328	328	13	1	301	3	N	13					56
							14	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					6
06	540	N	480	-0-	-60	-0-	22	1	458	3	Y	-0-					6
07	831	N	831	-0-	-0-	-0-	35	1	793	3	Y	3					9
							3	9									
08	924	N	924	-0-	-0-	-0-	39	1	885	3	Y	-0-					9
09	858	N	858	-0-	-0-	-0-	36	1	822	3	Y	-0-	6	1			3
10	0		773	-0-	773	773	32	1	737	3	Y	4					5
							4	9									

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					46
06	630	N	438	-0-	-192	-0-	20	1	418	3	N	-0-					46
07	620	N	570	-0-	-50	-0-	24	1	546	3	N	-0-					46
08	620	N	563	-0-	-57	-0-	24	1	539	3	N	-0-					46
09	512	N	512	-0-	-0-	-0-	21	1	491	3	N	-0-					46
10	0		580	-0-	580	580	24	1	548	3	N	7					53
							8	9									

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					28
06	90	N	58	-0-	-32	-0-	3	1	55	3	N	-0-					28
07	124	N	80	-0-	-44	-0-	3	1	77	3	N	-0-					28
08	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					28
09	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					28
10	0		78	-0-	78	78	3	1	75	3	N	-0-					28

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	3			N	-0-					53
06	600	N	509	-0-	-91	-0-	23	1	486	3	N	-0-					53
07	620	N	477	-0-	-143	-0-	20	1	457	3	N	-0-					53
08	620	N	573	-0-	-47	-0-	24	1	549	3	N	-0-					53
09	593	N	593	-0-	-0-	-0-	25	1	568	3	N	-0-					53
10	0		564	-0-	564	564	24	1	540	3	N	-0-					53

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					16
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					16
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					16
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					16
09	7	N	-0-	-0-	-7	-0-					N	-0-					16
10	0		-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
06	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					13
07	217	N	72	-0-	-145	-0-	3	1	69	3	N	-0-					13
08	124	N	45	-0-	-79	-0-	2	1	43	3	N	-0-					13
09	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					13
10	0		777	-0-	777	777	33	1	744	3	N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					23
06	432	N	432	-0-	-0-	-0-	19	1	413	3	N	-0-					23
07	527	N	474	-0-	-53	-0-	20	1	454	3	N	-0-					23
08	527	N	502	-0-	-25	-0-	21	1	481	3	N	-0-					23
09	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					23
10	0		511	-0-	511	511	21	1	490	3	N	-0-					23

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					37
06	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					37
07	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-					37
08	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					37
09	513	N	513	-0-	-0-	-0-	21	1	482	3	N	9					46
							10	9									
10	0		531	-0-	531	531	22	1	499	3	N	9					55
							10	9									

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

05	1155	N	1155	-0-	-0-	-0-	1148	3	7	9	Y	6					64
06	990	N	791	-0-	-199	-0-	35	1	753	3	Y	3					67
							3	9									
07	1114	N	1114	-0-	-0-	-0-	46	1	1065	3	Y	3					70
							3	9									
08	1106	N	1106	-0-	-0-	-0-	47	1	1051	3	Y	7					77
							8	9									
09	1063	N	1063	-0-	-0-	-0-	45	1	1018	3	Y	-0-	68	1			9
10	0		1094	-0-	1094	1094	46	1	1047	3	Y	1					10
							1	9									

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

05	217	N	171	-0-	-46	-0-	171	3			N	-0-					32
06	180	N	142	-0-	-38	-0-	6	1	136	3	N	-0-					32
07	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					32
08	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					32
09	150	N	145	-0-	-5	-0-	6	1	137	3	N	2					34
							2	9									
10	0		148	-0-	148	148	6	1	139	3	N	3					37
							3	9									

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

05	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					10
06	1170	N	882	-0-	-288	-0-	40	1	842	3	Y	-0-					10
07	1302	N	954	-0-	-348	-0-	40	1	912	3	Y	2					12
							2	9									
08	1426	N	1016	-0-	-410	-0-	43	1	973	3	Y	-0-					12
09	1050	N	1050	-0-	-0-	-0-	44	1	1006	3	Y	-0-	6	1			6
10	0		1106	-0-	1106	1106	46	1	1057	3	Y	3					7
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1567	N	1567	-0-	-0-	-0-	1548	3	19	9	N	17					69
06	1470	N	1058	-0-	-412	-0-	47	1	1009	3	N	2					71
							2	9									
07	1660	N	1660	-0-	-0-	-0-	69	1	1589	3	N	2					73
							2	9									
08	1644	N	1644	-0-	-0-	-0-	69	1	1556	3	N	17	30	1			60
							19	9									
09	1581	N	1581	-0-	-0-	-0-	66	1	1515	3	N	-0-					60
10	0		1655	-0-	1655	1655	68	1	1550	3	N	34					94
							37	9									

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					22
06	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					22
07	341	N	196	-0-	-145	-0-	8	1	188	3	N	-0-					22
08	341	N	222	-0-	-119	-0-	9	1	213	3	N	-0-					22
09	330	N	193	-0-	-137	-0-	8	1	185	3	N	-0-					22
10	0		260	-0-	260	260	11	1	249	3	N	-0-					22

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

05	3224	X	2755	-0-	-469	-0-	2755	3			N	-0-					39
06	3120	X	2096	-0-	-1024	-0-	94	1	1999	3	N	3					42
							3	9									
07	3224	X	2901	-0-	-323	-0-	121	1	2780	3	N	-0-					42
08	3224	X	2782	-0-	-442	-0-	118	1	2664	3	N	-0-					42
09	2850	X	2388	-0-	-462	-0-	100	1	2288	3	N	-0-					42
10	0		3068	-0-	3068	3068	129	1	2938	3	N	1					43
							1	9									

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

05	558	N	540	-0-	-18	-0-	538	3	2	9	Y	2					50
06	510	N	389	-0-	-121	-0-	17	1	370	3	Y	2					52
							2	9									
07	552	N	552	-0-	-0-	-0-	23	1	525	3	Y	4					56
							4	9									
08	538	N	538	-0-	-0-	-0-	23	1	513	3	Y	2					58
							2	9									
09	516	N	516	-0-	-0-	-0-	22	1	492	3	Y	2					60
							2	9									
10	0		522	-0-	522	522	22	1	493	3	Y	6					66
							7	9									

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

05	381	N	381	-0-	-0-	-0-	368	3	13	9	Y	12					47
06	390	N	292	-0-	-98	-0-	13	1	276	3	Y	3					50
							3	9									
07	403	N	288	-0-	-115	-0-	12	1	276	3	Y	-0-					50
08	372	N	323	-0-	-49	-0-	14	1	309	3	Y	-0-					50
09	300	N	293	-0-	-7	-0-	12	1	280	3	Y	1					51
							1	9									
10	0		299	-0-	299	299	12	1	285	3	Y	2					53
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ZARVONA ENERGY LLC //CONT.// 950523
DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

05	1475	N	1475	-0-	-0-	-0-	1462	3	13	9	N	12					77
06	300	N	1	-0-	-299	-0-	1	3			N	-0-					77
07	1140	N	1140	-0-	-0-	-0-	47	1	1086	3	N	6					83
							7	9									
08	1412	N	1412	-0-	-0-	-0-	60	1	1344	3	N	7					90
							8	9									
09	1148	N	1148	-0-	-0-	-0-	47	1	1073	3	N	25					115
							28	9									
10	0		731	-0-	731	731	31	1	699	3	N	1	86	1			30
							1	9									

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

05	123	R	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
06	102	R	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
07	108	R	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
08	107	R	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
09	0		111	-0-	111	111	111	2			Y	-0-					-0-
10	0		59	-0-	59	170	59	2			Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

05	89	R	89	-0-	-0-	-0-	83	2	6	9	Y	5					81
06	77	R	77	-0-	-0-	-0-	68	2	9	9	Y	8					89
07	96	R	96	-0-	-0-	-0-	88	2	8	9	Y	7					96
08	95	R	95	-0-	-0-	-0-	91	2	4	9	Y	4	30	1			70
09	96	R	96	-0-	-0-	-0-	90	2	6	9	Y	5					75
10	0		132	-0-	132	132	128	2	4	9	Y	4					79

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

05	217	#	180	-0-	-37	-0-	178	3	2	9	Y	2					19
06	210	#	171	-0-	-39	-0-	171	3			Y	-0-					19
07	217	#	-0-	-0-	-217	-0-					Y	-0-					19
08	186	#	182	-0-	-4	-0-	181	3	1	9	Y	1					20
09	189	R	189	-0-	-0-	-0-	187	3	2	9	Y	2					22
10	0		188	-0-	188	188	186	3	2	9	Y	2					24

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT

EPIC PERMIAN OPERATING, LLC 253404

BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	R	1080	-0-	-0-	-0-	1077	2	3	9	N	3					26
06	901	R	901	-0-	-0-	-0-	898	2	3	9	N	3					29
07	762	R	762	-0-	-0-	-0-	760	2	2	9	N	2	22	1			9
08	907	R	907	-0-	-0-	-0-	905	2	2	9	N	2					11
09	862	R	862	-0-	-0-	-0-	860	2	2	9	N	2					13
10	0		819	-0-	819	819	817	2	2	9	N	2					15

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1530	R	1530	-0-	-0-	-0-	1490	2	40	9	N	36					155
06	1274	R	1274	-0-	-0-	-0-	1240	2	34	9	N	31					186
07	1096	R	1096	-0-	-0-	-0-	1066	2	30	9	N	27	143	1			70
08	1240	R	1240	-0-	-0-	-0-	1217	2	23	9	N	21					91
09	1209	R	1209	-0-	-0-	-0-	1190	2	19	9	N	17					108
10	0		1158	-0-	1158	1158	1139	2	19	9	N	17					125

RED STAG OPERATING, LLC 697118

BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		296	-0-	296	595	279	3	17	9	Y	15	12	1			12
06	940	R	345	-0-	-595	-0-	266	3	79	9	Y	72	83	1			1
07	335	R	335	-0-	-0-	-0-	248	3	87	9	Y	79	41	1			39
08	349	R	349	-0-	-0-	-0-	293	3	56	9	Y	51	88	1			2
09	381	R	381	-0-	-0-	-0-	270	3	111	9	Y	101	68	1			35
*10	372	#	361	-0-	-11	-0-	287	3	74	9	Y	67	67	1			35

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	R	504	-0-	-0-	-0-	472	3	32	9	N	29	24	1			38
06	420	R	420	-0-	-0-	-0-	396	3	24	9	N	22	29	1			31
07	648	R	648	-0-	-0-	-0-	622	3	26	9	N	24	15	1			40
08	510	R	510	-0-	-0-	-0-	491	3	19	9	N	17	31	1			26
09	522	R	522	-0-	-0-	-0-	483	3	39	9	N	35	24	1			37
*10	530	R	530	-0-	-0-	-0-	505	3	25	9	N	23	24	1			36

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		453	-0-	453	1184	446	3	7	9	Y	6	6	1			8
06	1857	R	673	-0-	-1184	-0-	664	3	9	9	Y	8	10	1			6
07	748	R	748	-0-	-0-	-0-	739	3	9	9	Y	8	5	1			9
08	744	#	397	-0-	-347	-0-	390	3	7	9	Y	6	11	1			4
09	720	#	350	-0-	-370	-0-	337	3	13	9	Y	12	8	1			8
*10	637	R	637	-0-	-0-	-0-	628	3	9	9	Y	8	8	1			8

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HAGELSTEIN WELL #: 1 RRCID -> 290715 COMPL. DATE 05/11/1982 TOTAL DEPTH 7000 PERF. 6776 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	-0-	-0-	-155	-0-					N	-0-					26
06	150	#	-0-	-0-	-150	-0-					N	-0-					26
07	124	#	63	-0-	-61	-0-	62	3	1	9	N	1	27	1			-0-
08	186	#	106	-0-	-80	-0-	103	3	3	9	N	3					3
09	193	R	193	-0-	-0-	-0-	185	3	8	9	N	7					10
*10	100	R	100	-0-	-0-	-0-	97	3	3	9	N	3					13

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

05	14B	DENY	124	-0-	124	12538	124	1			N	-0-					26
06	14B	DENY	124	-0-	124	12662	124	1			N	-0-					26
07	14B	DENY	116	-0-	116	12778	116	1			N	-0-					26
08	14B	DENY	116	-0-	116	12894	116	1			N	-0-					26
09	14B	DENY	111	-0-	111	13005	111	1			N	-0-					26
10	14B	DENY	112	-0-	112	13117	112	1			N	-0-					26

RED STAG OPERATING, LLC 697118
THOMPSON -47- WELL #: 3 RRCID -> 293347 COMPL. DATE 06/12/1984 TOTAL DEPTH 6600 PERF. 3513 - 4444

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	0	W	312	-0-	312	312	312	3			N	-0-					-0-
*07	0	W	290	-0-	290	602	290	3			N	-0-					-0-
*08	0	W	306	-0-	306	908	306	3			N	-0-					-0-
*09	0	W	292	-0-	292	1200	292	3			N	-0-					-0-
*10	0	W	322	-0-	322	1522	322	3			N	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) //CONT.// 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516 N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
06	1236 N	1236	-0-	-0-	-0-	1236	2			Y	-0-					-0-
07	1333 N	1098	-0-	-235	-0-	1098	2			Y	-0-					-0-
08	0	497	-0-	497	497	497	2			Y	-0-					-0-
*09	2165 N	1668	-0-	-497	-0-	1668	2			Y	-0-					-0-
*10	1545 N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
06	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					-0-
07	682	N	548	-0-	-134	-0-	548	2			Y	-0-					-0-
08	0		248	-0-	248	248	248	2			Y	-0-					-0-
*09	1080	N	832	-0-	-248	-0-	832	2			Y	-0-					-0-
*10	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/28/2022

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2022

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/21/2022

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1299	-0-	-189	-0-	1299	2			N	-0-					-0-
06	1350	N	1217	-0-	-133	-0-	1217	2			N	-0-					-0-
07	1333	N	1282	-0-	-51	-0-	1282	2			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
09	0		1177	-0-	1177	1177	1177	2			N	-0-					-0-
10	0		1237	-0-	1237	2414	1237	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	1					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2022

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	996	-0-	-377	-0-	996	2			N	-0-					1
06	971	N	971	-0-	-0-	-0-	971	2			N	-0-					1
07	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					1
08	972	X	972	-0-	-0-	-0-	972	2			N	-0-					1
09	0		915	-0-	915	915	915	2			N	-0-					1
10	0		991	-0-	991	1906	991	2			N	-0-					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2681	X	2681	-0-	-0-	-0-	2681	2			Y	-0-					-0-
06	2346	X	2346	-0-	-0-	-0-	2346	2			Y	-0-					-0-
07	2480	X	2422	-0-	-58	-0-	2422	2			Y	-0-					-0-
08	2480	X	2459	-0-	-21	-0-	2459	2			Y	-0-					-0-
09	0		2528	-0-	2528	2528	2528	2			Y	-0-					-0-
10	0		2730	-0-	2730	5258	2730	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
07	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
09	0		1007	-0-	1007	1007	1007	2			N	-0-					-0-
10	0		1115	-0-	1115	2122	1115	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	695	-0-	-297	-0-	695	2			N	-0-					88
06	654	N	654	-0-	-0-	-0-	654	2			N	-0-					88
07	744	N	702	-0-	-42	-0-	702	2			N	-0-					88
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					88
09	0		657	-0-	657	657	657	2			N	-0-					88
10	0		738	-0-	738	1395	738	2			N	-0-					88

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
07	713	N	704	-0-	-9	-0-	704	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	0		628	-0-	628	628	628	2			N	-0-					-0-
10	0		793	-0-	793	1421	793	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	2			N	-0-					-0-
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
09	0		840	-0-	840	840	840	2			N	-0-					-0-
10	0		853	-0-	853	1693	853	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
06	330	N	166	-0-	-164	-0-	166	2			N	-0-					-0-
07	341	N	47	-0-	-294	-0-	47	2			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
09	0		72	-0-	72	72	72	2			N	-0-					-0-
10	0		97	-0-	97	169	97	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
06	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	0		560	-0-	560	560	560	2			N	-0-					-0-
10	0		605	-0-	605	1165	605	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	0		812	-0-	812	812	812	2			N	-0-					-0-
10	0		803	-0-	803	1615	803	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1038	-0-	-78	-0-	1038	2			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
09	0		1148	-0-	1148	1148	1148	2			N	-0-					-0-
10	0		1063	-0-	1063	2211	1063	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					113

PLUGGED AND ABANDONED_____ 07/09/2020 - P/A 07/09/20

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3041	-0-	-307	-0-	3041	2			N	-0-					-0-
06	3330	X	2952	-0-	-378	-0-	2952	2			N	-0-					-0-
07	3534	X	2813	-0-	-721	-0-	2813	2			N	-0-					-0-
08	3534	X	2685	-0-	-849	-0-	2685	2			N	-0-					-0-
09	0		2784	-0-	2784	2784	2784	2			N	-0-					-0-
10	0		2807	-0-	2807	5591	2807	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/18/2022

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	2343	2			N	-0-					-0-
07	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
08	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
09	0		2041	-0-	2041	2041	2041	2			N	-0-					-0-
10	0		2271	-0-	2271	4312	2271	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
06	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
07	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
08	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
09	750	N	723	-0-	-27	-0-	723	3			N	-0-					-0-
10	0		699	-0-	699	699	699	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	3			N	-0-					-0-
10	0		316	-0-	316	316	316	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
08	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	0		109	-0-	109	109	109	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	42	-0-	-82	-0-	42	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	0		43	-0-	43	43	43	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	0		24	-0-	24	24	24	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
09	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
10	0		325	-0-	325	325	325	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	0		18	-0-	18	18	18	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0		49	-0-	49	49	49	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	0		53	-0-	53	53	53	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	0		53	-0-	53	53	53	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
06	570	N	378	-0-	-192	-0-	378	3			N	-0-					-0-
07	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
08	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
09	390	N	229	-0-	-161	-0-	229	3			N	-0-					-0-
10	0		359	-0-	359	359	359	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	669	-0-	-75	-0-	669	3			N	-0-					-0-
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
08	682	N	552	-0-	-130	-0-	552	3			N	-0-					-0-
09	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
10	0		474	-0-	474	474	474	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	0		300	-0-	300	300	300	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
06	750	N	580	-0-	-170	-0-	580	3			N	-0-					-0-
07	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-
08	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	0		475	-0-	475	475	475	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1669	-0-	-36	-0-	1669	3			N	-0-					-0-
06	1650	N	1472	-0-	-178	-0-	1472	3			N	-0-					-0-
07	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
08	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
10	0		1337	-0-	1337	1337	1337	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	250	-0-	-60	-0-	250	3			Y	-0-					-0-
06	270	N	243	-0-	-27	-0-	243	3			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
10	0		255	-0-	255	255	255	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
06	540	N	460	-0-	-80	-0-	460	3			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	0		624	-0-	624	624	624	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					11
06	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					11
07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					11
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					11
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					11
10	0		469	-0-	469	469	469	3			Y	-0-					11

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	X	11	-0-	-2	-0-	11	3			Y	-0-					-0-
06	13	X	10	-0-	-3	-0-	10	3			Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
08	11	N	2	-0-	-9	-0-	2	3			Y	-0-					-0-
09	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
10	0		2	-0-	2	2	2	3			Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					55
06	120	N	90	-0-	-30	-0-	90	3			Y	-0-					55
07	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					55
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					55
09	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					55
10	0		119	-0-	119	119	118	3	1	9	Y	1					56

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	3			Y	-0-					-0-
08	1152	N	1152	-0-	-0-	-0-	1152	3			Y	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	3			Y	-0-					-0-
10	0		964	-0-	964	964	964	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
06	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	0		676	-0-	676	676	676	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

05	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	0		523	-0-	523	523	523	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					13
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					13
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					13
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					13
09	150	N	149	-0-	-1	-0-	149	3			Y	-0-					13
10	0		175	-0-	175	175	175	3			Y	-0-					13

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

05	1426	N	1354	-0-	-72	-0-	1354	3			Y	-0-					-0-
06	1385	X	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
07	1539	X	1539	-0-	-0-	-0-	1539	3			Y	-0-					-0-
08	1420	X	1420	-0-	-0-	-0-	1420	3			Y	-0-					-0-
09	1385	X	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
10	0		1589	-0-	1589	1589	1589	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	0		119	-0-	119	119	119	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
06	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
07	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	0		535	-0-	535	535	535	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

05	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
10	0		98	-0-	98	98	98	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

05	279	N	268	-0-	-11	-0-	268	3			Y	-0-					4
06	300	N	237	-0-	-63	-0-	237	3			Y	-0-					4
07	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					4
08	279	N	262	-0-	-17	-0-	262	3			Y	-0-					4
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					4
10	0		277	-0-	277	277	277	3			Y	-0-					4

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
10	0		206	-0-	206	206	206	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
08	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
09	900	N	783	-0-	-117	-0-	783	3			N	-0-					-0-
10	0		952	-0-	952	952	952	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					5
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					5
07	341	N	235	-0-	-106	-0-	235	3			N	-0-					5
08	310	N	283	-0-	-27	-0-	283	3			N	-0-					5
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					5
10	0		240	-0-	240	240	240	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

05	4681	X	3979	-0-	-702	-0-	3979	3			N	-0-					274
06	4530	X	3082	-0-	-1448	-0-	3082	3			N	-0-					274
07	4123	X	2943	-0-	-1180	-0-	2943	3			N	-0-					274
08	4123	X	3778	-0-	-345	-0-	3778	3			N	-0-					274
09	3990	X	3688	-0-	-302	-0-	3688	3			N	-0-					274
10	0		3738	-0-	3738	3738	3738	3			N	-0-					274

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	0		175	-0-	175	175	175	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

05	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	240	N	211	-0-	-29	-0-	211	3			Y	-0-					-0-
10	0		251	-0-	251	251	251	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	291					N	NO RPT					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FINALY RESOURCES LLC 268323
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
07	0		1373	-0-	1373	1373	1373	3			N	-0-					-0-
08	0		1560	-0-	1560	2933	1560	3			N	-0-					-0-
09	0		1364	-0-	1364	4297	1364	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4297					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	550	3	1	9	N	1					46
06	540	N	506	-0-	-34	-0-	503	3	3	9	N	3					49
07	558	N	424	-0-	-134	-0-	423	3	1	9	N	1					50
08	558	N	365	-0-	-193	-0-	364	3	1	9	N	1					51
09	0		475	-0-	475	475	474	3	1	9	N	1					52
10	434	N	NO RPT	-0-	-434	41					N	NO RPT					52

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					20
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					20
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					20
08	186	N	90	-0-	-96	-0-	90	3			N	-0-					20
09	0		75	-0-	75	75	75	3			N	-0-					20
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					20

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	0		109	-0-	109	109	109	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

05	80	N	80	-0-	-0-	-0-	44	1	36	2	Y	-0-							-0-
06	60	N	57	-0-	-3	-0-	21	1	36	2	Y	-0-							-0-
07	31	N	16	-0-	-15	-0-	5	1	11	2	Y	-0-							-0-
08	93	N	32	-0-	-61	-0-	8	1	24	2	Y	-0-							-0-
09	140	N	140	-0-	-0-	-0-	25	1	115	2	Y	-0-							-0-
10	0		159	-0-	159	159	31	1	128	2	Y	-0-							-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

05	1217	N	1217	-0-	-0-	-0-	658	1	549	2	Y	9	9	1					4
							10	9											
06	1110	N	916	-0-	-194	-0-	337	1	568	2	Y	10	4	1					10
							11	9											
07	434	N	190	-0-	-244	-0-	51	1	127	2	Y	11	17	1					4
							12	9											
08	1209	N	374	-0-	-835	-0-	91	1	269	2	Y	13	12	1					5
							14	9											
09	1609	N	1609	-0-	-0-	-0-	281	1	1314	2	Y	13	11	1					7
							14	9											
10	0		1833	-0-	1833	1833	359	1	1459	2	Y	14	12	1					9
							15	9											

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	192	1	160	2	Y	-0-					-0-
06	330	N	226	-0-	-104	-0-	84	1	142	2	Y	-0-					-0-
07	124	N	45	-0-	-79	-0-	13	1	32	2	Y	-0-					-0-
08	341	N	90	-0-	-251	-0-	23	1	67	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	70	1	329	2	Y	-0-					-0-
10	0		454	-0-	454	454	90	1	364	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

05	64	N	64	-0-	-0-	-0-	35	1	29	2	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	17	1	28	2	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	3	1	6	2	N	-0-					-0-
08	62	N	18	-0-	-44	-0-	5	1	13	2	N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	14	1	66	2	N	-0-					-0-
10	0		91	-0-	91	91	18	1	73	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

05	526	N	526	-0-	-0-	-0-	280 12	1 9	234	2	N	11	11	1			5
06	480	N	376	-0-	-104	-0-	135 14	1 9	227	2	N	13	5	1			13
07	186	N	-0-	-0-	-186	-0-					N	-0-	13	1			-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

05	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					176
06	942	N	942	-0-	-0-	-0-	942	2			N	-0-					176
07	248	N	-0-	-0-	-248	-0-					N	1					177
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					177
09	0		374	-0-	374	374	374	2			N	-0-					177
10	0		1087	-0-	1087	1461	1087	2			N	-0-					177

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					145

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
NITRO OIL & GAS, LLC 611014
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	0		449	-0-	449	449	449	3			N	-0-					-0-
*10	937	N	488	-0-	-449	-0-	488	3			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	0		55	-0-	55	55	55	3			N	-0-					-0-
*10	115	N	60	-0-	-55	-0-	60	3			N	-0-					-0-

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	95	1	17	3	N	-0-					11
06	120	N	112	-0-	-8	-0-	92	1	20	3	N	-0-					11
07	124	N	102	-0-	-22	-0-	95	1	7	3	N	-0-					11
08	124	N	98	-0-	-26	-0-	77	1	21	3	N	-0-					11
09	0		13	-0-	13	13	13	3			N	-0-					11
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					22
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					22
07	981	N	981	-0-	-0-	-0-	981	3			N	-0-					22
08	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					22
09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					22
10	0		1022	-0-	1022	1022	1022	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 12/10/2021 TOTAL DEPTH 12500 PERF. 10908 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
PLUGGED AND ABANDONED_____ 08/30/2012																	

WTG EXPLORATION 945220
CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

05	1085	N	495	-0-	-590 B	-0-	495	2			N	-0-					-0-
06	1020	N	928	-0-	-92 B	-0-	928	2			N	-0-					-0-
07	1196	N	1196	-0-	-0- B	-0-	1196	2			N	-0-					-0-
08	1218	N	1218	-0-	-0- B	-0-	1218	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		975	-0-	975 B	975	975	2			N	-0-					-0-
10	0		1011	-0-	1011 B	1986	1011	2			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

05	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	428	2	1	9	Y	1	1	8			-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
08	372	N	257	-0-	-115	-0-	257	2			Y	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	2			Y	-0-					-0-
10	0		234	-0-	234	234	234	2			Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF. 11245 - 11388

05	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					39
06	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					39
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					39
08	310	N	205	-0-	-105	-0-	205	2			Y	-0-					39
09	330	N	269	-0-	-61	-0-	269	2			Y	-0-					39
10	0		187	-0-	187	187	187	2			Y	-0-					39

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

05	1422	N	1422	-0-	-0-	-0-	1422	2			Y	-0-					36
06	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					36
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					36
08	1426	N	976	-0-	-450	-0-	976	2			Y	-0-					36
09	1620	N	-0-	-0-	-1620	-0-					Y	-0-					36
10	0		889	-0-	889	889	889	2			Y	-0-					36

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	703	2			N	-0-					22
06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					22
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					22
08	713	N	520	-0-	-193	-0-	520	2			N	-0-					22
09	840	N	610	-0-	-230	-0-	610	2			N	-0-					22
10	0		483	-0-	483	483	481	2	2	9	N	2	2	8			22

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					20
06	1882	N	1882	-0-	-0-	-0-	1882	2			N	-0-					20
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
08	1643	N	1130	-0-	-513	-0-	1130	2			N	-0-					20
09	1680	N	1478	-0-	-202	-0-	1478	2			N	-0-					20
10	0		1029	-0-	1029	1029	1029	2			N	-0-					20

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2347	N	2347	-0-	-0-	-0-	152	1	2195	2	Y	-0-					-0-
06	2565	N	2565	-0-	-0-	-0-	168	1	2397	2	Y	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	158	1	2293	2	Y	-0-					-0-
08	2374	N	2374	-0-	-0-	-0-	141	1	2233	2	Y	-0-					-0-
09	0		1694	-0-	1694	1694	107	1	1587	2	Y	-0-					-0-
10	0		2480	-0-	2480	4174	134	1	2346	2	Y	-0-					-0-

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2259	-0-	-35	-0-	145	1	2102	2	Y	11	13	1			298
							12	9									
06	2250	N	2096	-0-	-154	-0-	137	1	1946	2	Y	12	14	1			296
							13	9									
07	2294	N	2192	-0-	-102	-0-	140	1	2032	2	Y	18	7	1			307
							20	9									
08	2263	N	2195	-0-	-68	-0-	130	1	2057	2	Y	7	20	1			294
							8	9									
09	0		2065	-0-	2065	2065	130	1	1933	2	Y	2	6	1			290
							2	9									
10	0		2094	-0-	2094	4159	113	1	1979	2	Y	2	3	1			289
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4559	X	4559	-0-	-0-	-0-	287	1	4145	2	Y	115	130	1			112
							127	9									
06	4252	X	4252	-0-	-0-	-0-	271	1	3859	2	Y	111	22	1			201
							122	9									
07	4561	X	4561	-0-	-0-	-0-	285	1	4146	2	Y	118	67	1			252
							130	9									
08	4496	X	4496	-0-	-0-	-0-	261	1	4128	2	Y	97	143	1			206
							107	9									
09	0		4251	-0-	4251	4251	264	1	3918	2	Y	63	71	1			198
							69	9									
10	0		4241	-0-	4241	8492	229	1	4012	2	Y	-0-	113	1			85

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

05	585	N	585	-0-	-0-	-0-	38	1	546	2	Y	1	1	1			1
							1	9									
06	614	N	614	-0-	-0-	-0-	40	1	573	2	Y	1	1	1			1
							1	9									
07	589	N	499	-0-	-90	-0-	32	1	465	2	Y	2	1	1			2
							2	9									
08	589	N	551	-0-	-38	-0-	33	1	516	2	Y	2	2	1			2
							2	9									
09	0		468	-0-	468	468	30	1	437	2	Y	1	1	1			2
							1	9									
10	0		516	-0-	516	984	28	1	486	2	Y	2	2	1			2
							2	9									

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

05	540	N	540	-0-	-0-	-0-	35	1	505	2	N	-0-					28
06	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-					28
07	525	N	525	-0-	-0-	-0-	34	1	491	2	N	-0-					28
08	468	N	468	-0-	-0-	-0-	28	1	440	2	N	-0-					28
09	0		448	-0-	448	448	28	1	420	2	N	-0-					28
10	0		545	-0-	545	993	29	1	516	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

05	1085	N	1049	-0-	-36	-0-	68	1	981	2	N	-0-					-0-
06	1050	N	982	-0-	-68	-0-	64	1	918	2	N	-0-					-0-
07	1054	N	1043	-0-	-11	-0-	67	1	976	2	N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	61	1	960	2	N	-0-					-0-
09	0		924	-0-	924	924	58	1	866	2	N	-0-					-0-
10	0		937	-0-	937	1861	51	1	886	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

05	308	N	308	-0-	-0-	-0-	20	1	287	2	Y	1	1	1			1
							1	9									
06	360	N	280	-0-	-80	-0-	18	1	261	2	Y	1	1	1			10
							1	9									
07	312	N	312	-0-	-0-	-0-	20	1	290	2	Y	2	1	1			11
							2	9									
08	310	N	310	-0-	-0-	-0-	18	1	290	2	Y	2	2	1			11
							2	9									
09	297	N	297	-0-	-0-	-0-	19	1	277	2	Y	1	1	1			11
							1	9									
10	0		301	-0-	301	301	16	1	285	2	Y	-0-	9	1			2

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

05	2686	X	2686	-0-	-0-	-0-	172	1	2489	2	Y	23	26	1			22
							25	9									
06	2400	X	2246	-0-	-154	-0-	146	1	2076	2	Y	22	27	1			17
							24	9									
07	2728	X	2614	-0-	-114	-0-	166	1	2408	2	Y	36	13	1			40
							40	9									
08	2697	X	2417	-0-	-280	-0-	141	1	2233	2	Y	39	42	1			37
							43	9									
09	0		2323	-0-	2323	2323	145	1	2152	2	Y	24	28	1			33
							26	9									
10	0		1867	-0-	1867	4190	99	1	1726	2	Y	38	37	1			34
							42	9									

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

05	1795	N	1795	-0-	-0-	-0-	105	1	1518	2	Y	156	130	1			203
							172	9									
06	1675	N	1675	-0-	-0-	-0-	102	1	1451	2	Y	111	137	1			177
							122	9									
07	1764	N	1764	-0-	-0-	-0-	101	1	1462	2	Y	183	67	1			293
							201	9									
08	1640	N	1640	-0-	-0-	-0-	85	1	1337	2	Y	198	208	1			283
							218	9									
09	1757	N	1757	-0-	-0-	-0-	101	1	1505	2	Y	137	142	1			278
							151	9									
10	0		1816	-0-	1816	1816	85	1	1492	2	Y	217	185	1			310
							239	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

05	718	N	718	-0-	-0-	-0-	41	1	591	2	Y	78	65	1			120
							86	9									
06	738	N	738	-0-	-0-	-0-	44	1	633	2	Y	55	68	1			107
							61	9									
07	729	N	729	-0-	-0-	-0-	46	1	666	2	Y	15	34	1			88
							17	9									
08	721	N	721	-0-	-0-	-0-	43	1	678	2	Y	-0-	24	1			64
09	668	N	668	-0-	-0-	-0-	42	1	626	2	Y	-0-					64
10	0		777	-0-	777	777	42	1	735	2	Y	-0-					64

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

05	3009	X	3009	-0-	-0-	-0-	195	1	2814	2	Y	-0-					-0-
06	2851	X	2851	-0-	-0-	-0-	187	1	2664	2	Y	-0-					-0-
07	3398	X	3398	-0-	-0-	-0-	219	1	3179	2	Y	-0-					-0-
08	2325	X	2203	-0-	-122	-0-	131	1	2072	2	Y	-0-					-0-
09	0		2369	-0-	2369	2369	150	1	2219	2	Y	-0-					-0-
10	0		2532	-0-	2532	4901	137	1	2395	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	48	1	692	2	Y	1	1	1			1
							1	9									
06	660	N	619	-0-	-41	-0-	41	1	577	2	Y	1	1	1			2
							1	9									
07	682	N	672	-0-	-10	-0-	43	1	627	2	Y	2	1	1			3
							2	9									
08	682	N	679	-0-	-3	-0-	40	1	637	2	Y	2	2	1			3
							2	9									
09	0		660	-0-	660	660	42	1	617	2	Y	1	1	1			3
							1	9									
10	0		668	-0-	668	1328	36	1	631	2	Y	1	2	1			2
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

05	1643	N	1546	-0-	-97	-0-	100	1	1446	2	Y	-0-					8
06	1259	N	1259	-0-	-0-	-0-	83	1	1176	2	Y	-0-					8
07	1488	N	1331	-0-	-157	-0-	86	1	1245	2	Y	-0-					8
08	1488	N	1443	-0-	-45	-0-	86	1	1357	2	Y	-0-					8
09	0		1321	-0-	1321	1321	83	1	1238	2	Y	-0-					8
10	0		1345	-0-	1345	2666	73	1	1272	2	Y	-0-					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

05	1345	N	1345	-0-	-0-	-0-	87	1	1258	2	Y	-0-					31
06	1199	N	1199	-0-	-0-	-0-	79	1	1120	2	Y	-0-					31
07	1458	N	1458	-0-	-0-	-0-	94	1	1364	2	Y	-0-					31
08	1411	N	1411	-0-	-0-	-0-	84	1	1327	2	Y	-0-					31
09	0		813	-0-	813	813	51	1	762	2	Y	-0-					31
10	0		812	-0-	812	1625	44	1	768	2	Y	-0-					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

05	1984	N	1882	-0-	-102	-0-	122	1	1759	2	Y	1	1	1			1
							1	9									
06	1830	N	1792	-0-	-38	-0-	117	1	1674	2	Y	1	1	1			1
							1	9									
07	1798	N	1746	-0-	-52	-0-	112	1	1632	2	Y	2	1	1			2
							2	9									
08	1891	N	1836	-0-	-55	-0-	109	1	1725	2	Y	2	2	1			2
							2	9									
09	0		1461	-0-	1461	1461	92	1	1368	2	Y	1	1	1			2
							1	9									
10	0		1576	-0-	1576	3037	85	1	1489	2	Y	2	2	1			2
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	54	1	784	2	Y	12	13	1			198
							13	9									
06	900	N	838	-0-	-62	-0-	54	1	772	2	Y	11	14	1			195
							12	9									
07	1058	N	1058	-0-	-0-	-0-	67	1	971	2	Y	18	7	1			206
							20	9									
08	1005	N	1005	-0-	-0-	-0-	58	1	925	2	Y	20	21	1			205
							22	9									
09	0		620	-0-	620	620	38	1	569	2	Y	12	14	1			203
							13	9									
10	0		847	-0-	847	1467	45	1	794	2	Y	7	17	1			193
							8	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3081	X	3081	-0-	-0-	-0-	199	1	2881	2	N	1	1	1			1
							1	9									
06	2940	X	2703	-0-	-237	-0-	177	1	2525	2	N	1	1	1			1
							1	9									
07	3418	X	3418	-0-	-0-	-0-	220	1	3196	2	N	2	1	1			2
							2	9									
08	3472	X	3472	-0-	-0-	-0-	206	1	3265	2	N	1	2	1			1
							1	9									
09	0		3145	-0-	3145	3145	199	1	2946	2	N	-0-	1	1			-0-
10	0		3272	-0-	3272	6417	177	1	3095	2	N	-0-					-0-

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	170	-0-	-47	-0-	11	1	159	2	Y	-0-					13
06	180	N	100	-0-	-80	-0-	7	1	93	2	Y	-0-					13
07	T. A.		98	-0-	98	98	6	1	92	2	Y	-0-					13
08	T. A.		235	-0-	235	333	14	1	221	2	Y	-0-					13
09	T. A.		NO RPT	-0-	-0-	333					Y	NO RPT					13
10	0		140	-0-	140	473	8	1	132	2	Y	-0-					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
09	14	N	11	-0-	-3	-0-	1	1	10	2	Y	-0-					-0-
10	0		8	-0-	8	8	8	2			Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7632	X	7632	-0-	-0-	-0-	451	1	7167	2	N	13					188
							14	9									
06	7110	X	7033	-0-	-77	-0-	423	1	6603	2	N	6					194
							7	9									
07	7347	X	7093	-0-	-254	-0-	419	1	6668	2	N	5					199
							6	9									
08	7347	X	7118	-0-	-229	-0-	385	1	6729	2	N	4					203
							4	9									
09	9394	X	9394	-0-	-0-	-0-	598	1	8796	2	N	-0-					203
10	0		6599	-0-	6599	6599	323	1	6250	2	N	24	190	1			37
							26	9									

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

05	2325	N	1715	-0-	-610	-0-	1715	2			Y	-0-					96
06	2310	N	1902	-0-	-408	-0-	1902	2			Y	-0-					96
07	2177	N	2177	-0-	-0-	-0-	2177	2			Y	-0-					96
08	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					96
09	0		2162	-0-	2162	2162	2162	2			Y	-0-					96
10	0		2056	-0-	2056	4218	2056	2			Y	-0-					96

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

05	434	N	224	-0-	-210	-0-	224	2			Y	-0-					73
06	480	N	36	-0-	-444	-0-	36	2			Y	-0-					73
07	558	N	24	-0-	-534	-0-	24	2			Y	-0-					73
08	217	N	4	-0-	-213	-0-	4	2			Y	-0-					73
09	0		4	-0-	4	4	4	2			Y	-0-					73
10	0		5	-0-	5	9	5	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

05	5208	X	4392	-0-	-816	-0-	4363	2	29	9	N	26					91
06	4590	X	4530	-0-	-60	-0-	4507	2	23	9	N	21					112
07	4790	X	4790	-0-	-0-	-0-	4786	2	4	9	N	4					116
08	5156	X	5156	-0-	-0-	-0-	5155	2	1	9	N	1					117
09	5014	X	5014	-0-	-0-	-0-	5008	2	6	9	N	5					122
10	0		3919	-0-	3919	3919	3919	2			N	-0-					122

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

05	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					73
06	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					73
07	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					73
08	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					73
09	0		125	-0-	125	125	125	2			Y	-0-					73
10	0		105	-0-	105	230	105	2			Y	-0-					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

05	498	N	498	-0-	-0-	-0-	497	2	1	9	N	1					82
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					82
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					82
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					82
09	0		489	-0-	489	489	489	2			N	-0-					82
10	0		431	-0-	431	920	431	2			N	-0-					82

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

05	372	N	294	-0-	-78	-0-	293	2	1	9	N	1					2
06	330	N	305	-0-	-25	-0-	305	2			N	-0-					2
07	317	N	317	-0-	-0-	-0-	317	2			N	-0-					2
08	320	N	320	-0-	-0-	-0-	320	2			N	-0-					2
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					2
10	0		372	-0-	372	372	372	2			N	-0-					2

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

05	2418	X	2045	-0-	-373	-0-	2026	2	19	9	Y	17					134
06	2340	X	2103	-0-	-237	-0-	2081	2	22	9	Y	20					154
07	2356	X	2144	-0-	-212	-0-	2122	2	22	9	Y	20					174
08	2223	X	2223	-0-	-0-	-0-	2208	2	15	9	Y	14					188
*09	2154	X	2154	-0-	-0-	-0-	2144	2	10	9	Y	9	1	8			196
10	2170	X	1867	-0-	-303	-0-	1854	2	13	9	Y	12	174	1			34

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

05	189	N	189	-0-	-0-	-0-	187	2	2	9	N	2					24
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					24
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					24
08	195	N	195	-0-	-0-	-0-	195	2			N	-0-					24
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					24
10	0		175	-0-	175	175	175	2			N	-0-					24

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

05	217	N	203	-0-	-14	-0-	203	2			N	-0-					7
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					7
07	228	N	228	-0-	-0-	-0-	228	2			N	-0-					7
08	217	N	214	-0-	-3	-0-	214	2			N	-0-					7
09	0		159	-0-	159	159	159	2			N	-0-					7
10	0		144	-0-	144	303	144	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

05	899	N	891	-0-	-8	-0-	837	2	54	9	N	49	174	1			97
06	841	N	841	-0-	-0-	-0-	812	2	29	9	N	26	2	1			121
07	879	N	879	-0-	-0-	-0-	843	2	36	9	N	33	1	1			153
08	899	N	780	-0-	-119	-0-	733	2	47	9	N	43	2	1			194
09	852	N	852	-0-	-0-	-0-	798	2	54	9	N	49	175	1			68
10	0		778	-0-	778	778	763	2	15	9	N	14	2	1			80

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

05	1860	X	1736	-0-	-124	-0-	1727	2	9	9	Y	8					35
06	1800	X	1798	-0-	-2	-0-	1798	2			Y	-0-					35
07	1860	X	1812	-0-	-48	-0-	1812	2			Y	-0-					35
08	1829	X	1744	-0-	-85	-0-	1743	2	1	9	Y	1					36
09	0		1712	-0-	1712	1712	1712	2			Y	-0-					36
10	0		1517	-0-	1517	3229	1517	2			Y	-0-					36

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

05	1434	N	1434	-0-	-0-	-0-	1399	2	35	9	N	32	22	1			150
06	1360	N	1360	-0-	-0-	-0-	1132	2	228	9	N	207	226	1			131
07	1333	N	494	-0-	-839	-0-	462	2	32	9	N	29	16	1			144
08	1426	N	844	-0-	-582	-0-	807	2	37	9	N	34	42	1			136
09	1350	N	953	-0-	-397	-0-	811	2	142	9	N	129	32	1			233
10	0		782	-0-	782	782	728	2	54	9	N	49	39	1			243

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

05	1028	N	1028	-0-	-0-	-0-	1020	2	8	9	N	7					176
06	1048	N	1048	-0-	-0-	-0-	1045	2	3	9	N	3					179
07	1063	N	1063	-0-	-0-	-0-	1061	2	2	9	N	2					181
08	1107	N	1107	-0-	-0-	-0-	1106	2	1	9	N	1	1	8			181
*09	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	N	1	1	8			181
*10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					181

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

05	3240	X	3240	-0-	-0-	-0-	3207	2	33	9	N	30	15	1			197
06	3870	X	2556	-0-	-1314	-0-	2530	2	26	9	N	24	29	1			192
07	3999	X	3199	-0-	-800	-0-	3152	2	47	9	N	43	11	1			224
08	3999	X	2914	-0-	-1085	-0-	2867	2	47	9	N	43	209	1	1	8	57
09	0		2647	-0-	2647	2647	2605	2	42	9	N	38	22	1			73
10	0		2391	-0-	2391	5038	2356	2	35	9	N	32	26	1			79

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2022	-0-	-179	-0-	1944	2	78	9	N	71	197	1			87
06	2768	X	2768	-0-	-0-	-0-	2722	2	46	9	N	42	29	1			100
07	2859	X	2859	-0-	-0-	-0-	2826	2	33	9	N	30	11	1			119
08	2279	N	2279	-0-	-0-	-0-	2242	2	37	9	N	34	28	1			125
09	0		2581	-0-	2581	2581	2537	2	44	9	N	40	21	1			144
10	0		2991	-0-	2991	5572	2919	2	72	9	N	65	25	1			184

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2624	N	2624	-0-	-0-	-0-	2571	2	53	9	N	48	190	1			76
06	2866	N	2866	-0-	-0-	-0-	2820	2	46	9	N	42	29	1			89
07	2883	N	2853	-0-	-30	-0-	2808	2	45	9	N	41	11	1			119
08	2798	N	2798	-0-	-0-	-0-	2766	2	32	9	N	29	28	1			120
09	0		2712	-0-	2712	2712	2687	2	25	9	N	23	21	1			122
10	0		2590	-0-	2590	5302	2555	2	35	9	N	32	25	1			129

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
08	217	N	145	-0-	-72	-0-	145	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					2
06	345	N	345	-0-	-0-	-0-	159	2	186	9	Y	169	169	1			2
07	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					2
08	155	N	103	-0-	-52	-0-	103	2			Y	-0-					2
09	360	N	260	-0-	-100	-0-	260	2			Y	-0-					2
*10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					2

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	186	N	124	-0-	-62	-0-	124	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	X	1506	-0-	-261	-0-	1506	2			Y	-0-					26
06	1770	N	1770	-0-	-0-	-0-	1770	2			Y	-0-					26
07	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					26
08	1519	N	1114	-0-	-405	-0-	1114	2			Y	-0-					26
09	1710	N	1306	-0-	-404	-0-	1306	2			Y	-0-					26
10	0		1031	-0-	1031	1031	1031	2			Y	-0-					26

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	651	N	465	-0-	-186	-0-	465	2			N	-0-					-0-
09	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
10	0		783	-0-	783	783	783	2			N	-0-					-0-

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					24
06	885	N	885	-0-	-0-	-0-	885	2			Y	-0-					24
07	918	N	918	-0-	-0-	-0-	915	2	3	9	Y	3	3	8			24
08	744	N	557	-0-	-187	-0-	557	2			Y	-0-					24
09	900	N	653	-0-	-247	-0-	653	2			Y	-0-					24
10	0		516	-0-	516	516	516	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2059	-0-	-731	-0-	2059	2			Y	-0-					26
06	2700	X	2419	-0-	-281	-0-	2419	2			Y	-0-					26
07	2790	X	2501	-0-	-289	-0-	2501	2			Y	-0-					26
08	2790	X	1522	-0-	-1268	-0-	1522	2			Y	-0-					26
09	2700	X	1785	-0-	-915	-0-	1785	2			Y	-0-					26
10	0		1410	-0-	1410	1410	1410	2			Y	-0-					26

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					5
06	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					5
07	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5
08	124	N	83	-0-	-41	-0-	83	2			Y	-0-					5
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					5
*10	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					5

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					3
06	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					3
07	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					3
08	217	N	155	-0-	-62	-0-	155	2			Y	-0-					3
09	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					3
*10	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	159	2	6	9	Y	5	5	8			5
06	210	N	210	-0-	-0-	-0-	175	2	35	9	Y	32					37
07	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					37
08	155	N	116	-0-	-39	-0-	114	2	2	9	Y	2	2	1			37
09	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					37
10	0		193	-0-	193	193	191	2	2	9	Y	2	2	8			37

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					9
06	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					9
07	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					9
08	310	N	227	-0-	-83	-0-	227	2			Y	-0-					9
09	572	N	572	-0-	-0-	-0-	572	2			Y	-0-					9
10	0		383	-0-	383	383	383	2			Y	-0-					9

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	186	N	134	-0-	-52	-0-	134	2			Y	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		1276	-0-	1276	1276	1276	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	1276					Y	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
08	496	N	351	-0-	-145	-0-	351	2			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
10	0		591	-0-	591	591	591	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	623	-0-	-59	-0-	40	1	583	2	Y	-0-					-0-
06	690	N	582	-0-	-108	-0-	38	1	544	2	Y	-0-					-0-
07	652	N	652	-0-	-0-	-0-	42	1	610	2	Y	-0-					-0-
08	723	N	723	-0-	-0-	-0-	43	1	680	2	Y	-0-					-0-
09	0		640	-0-	640	640	40	1	600	2	Y	-0-					-0-
10	0		649	-0-	649	1289	35	1	614	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	-0-	73	1	1062	2	Y	-0-					-0-
06	1050	N	972	-0-	-78	-0-	64	1	908	2	Y	-0-					-0-
07	1085	N	953	-0-	-132	-0-	61	1	892	2	Y	-0-					-0-
08	1085	N	1015	-0-	-70	-0-	60	1	955	2	Y	-0-					-0-
09	0		997	-0-	997	997	63	1	934	2	Y	-0-					-0-
10	0		877	-0-	877	1874	47	1	830	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	9	1	136	2	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	9	1	125	2	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	8	1	131	2	Y	-0-					-0-
09	0		130	-0-	130	130	8	1	122	2	Y	-0-					-0-
10	0		132	-0-	132	262	7	1	125	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	24	1	338	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
09	0		344	-0-	344	344	22	1	322	2	Y	-0-					-0-
10	0		365	-0-	365	709	20	1	345	2	Y	-0-					-0-

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	539	-0-	-329	-0-	35	1	504	2	Y	-0-					-0-
06	630	N	565	-0-	-65	-0-	37	1	528	2	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	34	1	500	2	Y	-0-					-0-
08	549	N	549	-0-	-0-	-0-	33	1	516	2	Y	-0-					-0-
09	782	N	782	-0-	-0-	-0-	49	1	733	2	Y	-0-					-0-
10	0		608	-0-	608	608	33	1	575	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	21	1	310	2	Y	-0-					-0-
06	330	N	292	-0-	-38	-0-	19	1	273	2	Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	21	1	304	2	Y	-0-					-0-
08	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	38	1	567	2	Y	-0-					-0-
10	0		502	-0-	502	502	27	1	475	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	41	1	588	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	38	1	546	2	Y	-0-					-0-
07	606	N	606	-0-	-0-	-0-	39	1	567	2	Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	36	1	572	2	Y	-0-					-0-
09	0		605	-0-	605	605	38	1	567	2	Y	-0-					-0-
10	0		598	-0-	598	1203	32	1	566	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	8	-0-	-4	-0-	1	1	7	2	Y	-0-			-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
08	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-			-0-
09	0		26	-0-	26	26	2	1	24	2	Y	-0-			-0-
10	0		25	-0-	25	51	1	1	24	2	Y	-0-			-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	650	-0-	-63	-0-	42	1	608	2	Y	-0-			-0-
06	720	N	720	-0-	-0-	-0-	47	1	673	2	Y	-0-			-0-
07	726	N	726	-0-	-0-	-0-	47	1	679	2	Y	-0-			-0-
08	651	N	633	-0-	-18	-0-	38	1	595	2	Y	-0-			-0-
09	0		603	-0-	603	603	38	1	565	2	Y	-0-			-0-
10	0		146	-0-	146	749	8	1	138	2	Y	-0-			-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1305	N	1305	-0-	-0-	-0-	84	1	1221	2	Y	-0-			-0-
06	1222	N	1222	-0-	-0-	-0-	80	1	1142	2	Y	-0-			-0-
07	1449	N	1449	-0-	-0-	-0-	93	1	1356	2	Y	-0-			-0-
08	1256	N	1256	-0-	-0-	-0-	75	1	1181	2	Y	-0-			-0-
09	0		1111	-0-	1111	1111	70	1	1041	2	Y	-0-			-0-
10	0		769	-0-	769	1880	42	1	727	2	Y	-0-			-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1338	-0-	-26	-0-	87	1	1251	2	N	-0-			-0-
06	1320	N	1288	-0-	-32	-0-	84	1	1204	2	N	-0-			-0-
07	1302	N	1206	-0-	-96	-0-	78	1	1128	2	N	-0-			-0-
08	1333	N	1166	-0-	-167	-0-	69	1	1097	2	N	-0-			-0-
09	0		1284	-0-	1284	1284	81	1	1203	2	N	-0-			-0-
10	0		1257	-0-	1257	2541	68	1	1189	2	N	-0-			-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	-0-	85	1	1232	2	N	-0-			-0-
06	1279	N	1279	-0-	-0-	-0-	84	1	1195	2	N	-0-			-0-
07	1315	N	1315	-0-	-0-	-0-	85	1	1230	2	N	-0-			-0-
08	1288	N	1288	-0-	-0-	-0-	77	1	1211	2	N	-0-			-0-
09	0		1240	-0-	1240	1240	78	1	1162	2	N	-0-			-0-
10	0		1248	-0-	1248	2488	67	1	1181	2	N	-0-			-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	23	1	329	2	Y	-0-			-0-
06	380	N	380	-0-	-0-	-0-	25	1	355	2	Y	-0-			-0-
07	367	N	367	-0-	-0-	-0-	24	1	343	2	Y	-0-			-0-
08	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-			-0-
09	0		358	-0-	358	358	23	1	335	2	Y	-0-			-0-
10	0		345	-0-	345	703	19	1	326	2	Y	-0-			-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	32	1	468	2	Y	-0-			-0-
06	187	N	187	-0-	-0-	-0-	12	1	175	2	Y	-0-			-0-
07	1376	N	1376	-0-	-0-	-0-	89	1	1287	2	Y	-0-			-0-
08	1120	N	1120	-0-	-0-	-0-	67	1	1053	2	Y	-0-			-0-
09	886	N	886	-0-	-0-	-0-	56	1	830	2	Y	-0-			-0-
10	0		1029	-0-	1029	1029	56	1	973	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	35	1	508	2	Y	-0-					-0-
06	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	35	1	506	2	Y	-0-					-0-
08	524	N	524	-0-	-0-	-0-	31	1	493	2	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	31	1	456	2	Y	-0-					-0-
10	0		486	-0-	486	486	26	1	460	2	Y	-0-					-0-

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	12	1	170	2	Y	-0-					-0-
07	217	N	181	-0-	-36	-0-	12	1	169	2	Y	-0-					-0-
08	248	N	166	-0-	-82	-0-	10	1	156	2	Y	-0-					-0-
09	0		153	-0-	153	153	10	1	143	2	Y	-0-					-0-
10	0		149	-0-	149	302	8	1	141	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	658	-0-	-86	-0-	43	1	615	2	N	-0-					58
06	720	N	688	-0-	-32	-0-	45	1	643	2	N	-0-					58
07	744	N	647	-0-	-97	-0-	42	1	605	2	N	-0-					58
08	651	N	602	-0-	-49	-0-	36	1	566	2	N	-0-					58
09	690	N	611	-0-	-79	-0-	39	1	572	2	N	-0-					58
10	0		610	-0-	610	610	33	1	577	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	308	-0-	-622	-0-	16	1	228	2	Y	58	65	1			90
							64	9									
06	900	N	64	-0-	-836	-0-	3	2	61	9	Y	55	68	1			77
07	1395	N	38	-0-	-1357	-0-	6	2	32	9	Y	29	34	1			72
08	310	N	-0-	-0-	-310	-0-					Y	2	39	1			35
09	123	N	123	-0-	-0-	-0-	8	1	114	2	Y	1	1	1			35
							1	9									
10	0		90	-0-	90	90	5	1	84	2	Y	1	2	1			34
							1	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-					-0-
06	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					-0-
08	272	N	272	-0-	-0-	-0-	16	1	256	2	Y	-0-					-0-
09	0		244	-0-	244	244	15	1	229	2	Y	-0-					-0-
10	0		283	-0-	283	527	15	1	268	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	104	-0-	-82	-0-	7	1	96	2	Y	1	1	1			1
							1	9									
06	236	N	236	-0-	-0-	-0-	15	1	219	2	Y	2	1	1			2
							2	9									
07	696	N	696	-0-	-0-	-0-	45	1	649	2	Y	2	1	1			3
							2	9									
08	643	N	643	-0-	-0-	-0-	38	1	603	2	Y	2	2	1			3
							2	9									
09	0		665	-0-	665	665	42	1	622	2	Y	1	1	1			3
							1	9									
10	0		563	-0-	563	1228	30	1	532	2	Y	1	2	1			2
							1	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	28	1	403	2	Y	-0-					-0-
07	506	N	506	-0-	-0-	-0-	33	1	473	2	Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	29	1	453	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	28	1	418	2	Y	-0-					-0-
10	0		544	-0-	544	544	29	1	515	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

05	814	N	814	-0-	-0-	-0-	53	1	761	2	N	-0-					25
06	780	N	722	-0-	-58	-0-	47	1	675	2	N	-0-					25
07	837	N	714	-0-	-123	-0-	46	1	668	2	N	-0-					25
08	806	N	784	-0-	-22	-0-	47	1	737	2	N	-0-					25
09	763	N	763	-0-	-0-	-0-	48	1	715	2	N	-0-					25
10	0		757	-0-	757	757	41	1	716	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

05	3099	X	3099	-0-	-0-	-0-	200	1	2899	2	Y	-0-					-0-
06	2874	X	2874	-0-	-0-	-0-	185	1	2643	2	Y	42					42
							46	9									
07	2635	X	2545	-0-	-90	-0-	164	1	2381	2	Y	-0-					42
08	2635	X	2393	-0-	-242	-0-	142	1	2251	2	Y	-0-					42
09	0		2241	-0-	2241	2241	142	1	2099	2	Y	-0-					42
10	0		2136	-0-	2136	4377	113	1	1977	2	Y	42					-0-
							46	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

05	372	N	245	-0-	-127	-0-	16	1	229	2	Y	-0-					-0-
06	300	N	63	-0-	-237	-0-	4	1	59	2	Y	-0-					-0-
07	279	N	233	-0-	-46	-0-	15	1	218	2	Y	-0-					-0-
08	248	N	195	-0-	-53	-0-	12	1	183	2	Y	-0-					-0-
09	0		73	-0-	73	73	5	1	68	2	Y	-0-					-0-
10	0		262	-0-	262	335	14	1	248	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	-0-	66	1	959	2	Y	11	13	1			11
							12	9									
06	1156	N	1156	-0-	-0-	-0-	75	1	1068	2	Y	12	14	1			9
							13	9									
07	1185	N	1185	-0-	-0-	-0-	75	1	1090	2	Y	18	7	1			20
							20	9									
08	1085	N	1085	-0-	-0-	-0-	63	1	1001	2	Y	19	21	1			18
							21	9									
09	0		831	-0-	831	831	52	1	765	2	Y	13	14	1			17
							14	9									
10	0		736	-0-	736	1567	39	1	676	2	Y	19	19	1			17
							21	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

05	558	N	388	-0-	-170	-0-	25	1	363	2	Y	-0-					-0-
06	420	N	111	-0-	-309	-0-	7	1	104	2	Y	-0-					-0-
07	216	N	216	-0-	-0-	-0-	14	1	202	2	Y	-0-					-0-
08	403	N	96	-0-	-307	-0-	6	1	90	2	Y	-0-					-0-
09	0		40	-0-	40	40	3	1	37	2	Y	-0-					-0-
10	0		302	-0-	302	342	16	1	286	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

05	1607	N	1607	-0-	-0-	-0-	104	1	1503	2	Y	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	92	1	1308	2	Y	-0-					-0-
07	1667	N	1667	-0-	-0-	-0-	107	1	1560	2	Y	-0-					-0-
08	1593	N	1593	-0-	-0-	-0-	95	1	1498	2	Y	-0-					-0-
09	0		1232	-0-	1232	1232	78	1	1154	2	Y	-0-					-0-
10	0		1384	-0-	1384	2616	75	1	1309	2	Y	-0-					-0-

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

05	620	N	617	-0-	-3	-0-	40	1	577	2	Y	-0-					-0-
06	607	N	607	-0-	-0-	-0-	40	1	567	2	Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	39	1	572	2	Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	36	1	571	2	Y	-0-					-0-
09	633	N	633	-0-	-0-	-0-	40	1	593	2	Y	-0-					-0-
10	0		579	-0-	579	579	31	1	548	2	Y	-0-					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

05	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	9	1	125	2	N	-0-					-0-
07	155	N	136	-0-	-19	-0-	9	1	127	2	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	8	1	129	2	N	-0-					-0-
09	0		140	-0-	140	140	9	1	131	2	N	-0-					-0-
10	0		144	-0-	144	284	8	1	136	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-
09	0		186	-0-	186	186	12	1	174	2	Y	-0-					-0-
10	0		336	-0-	336	522	18	1	318	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
06	380	N	380	-0-	-0-	-0-	25	1	355	2	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	23	1	366	2	Y	-0-					-0-
09	0		369	-0-	369	369	23	1	346	2	Y	-0-					-0-
10	0		380	-0-	380	749	21	1	359	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	338	-0-	-65	-0-	22	1	316	2	Y	-0-					-0-
06	406	N	406	-0-	-0-	-0-	27	1	379	2	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	29	1	423	2	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	23	1	357	2	Y	-0-					-0-
09	0		395	-0-	395	395	25	1	370	2	Y	-0-					-0-
10	0		423	-0-	423	818	23	1	400	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	57	1	817	2	Y	-0-					-0-
06	898	N	898	-0-	-0-	-0-	59	1	839	2	Y	-0-					-0-
07	986	N	986	-0-	-0-	-0-	63	1	923	2	Y	-0-					-0-
08	864	N	864	-0-	-0-	-0-	51	1	813	2	Y	-0-					-0-
09	0		816	-0-	816	816	52	1	764	2	Y	-0-					-0-
10	0		691	-0-	691	1507	37	1	654	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-
08	709	N	709	-0-	-0-	-0-	42	1	667	2	Y	-0-					-0-
09	0		582	-0-	582	582	37	1	545	2	Y	-0-					-0-
10	0		530	-0-	530	1112	29	1	501	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	19	1	277	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	19	1	267	2	Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-
08	310	N	296	-0-	-14	-0-	18	1	278	2	Y	-0-					-0-
09	0		303	-0-	303	303	19	1	284	2	Y	-0-					-0-
10	0		332	-0-	332	635	18	1	314	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1376	-0-	-19	-0-	89	1	1287	2	N	-0-					15
06	1320	N	1301	-0-	-19	-0-	85	1	1216	2	N	-0-					15
07	1373	N	1373	-0-	-0-	-0-	88	1	1285	2	N	-0-					15
08	1364	N	1351	-0-	-13	-0-	80	1	1271	2	N	-0-					15
09	0		1297	-0-	1297	1297	82	1	1215	2	N	-0-					15
10	0		1311	-0-	1311	2608	71	1	1240	2	N	-0-					15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	23	1	326	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	22	1	311	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	21	1	312	2	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	20	1	315	2	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	20	1	296	2	Y	-0-					-0-
10	0		304	-0-	304	304	16	1	288	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	691	N	691	-0-	-0-	-0-	44	1	637	2	Y	9	1	1			10
							10	9									
06	454	N	454	-0-	-0-	-0-	29	1	414	2	Y	10	9	1			11
							11	9									
07	574	N	574	-0-	-0-	-0-	37	1	533	2	Y	4	7	1			8
							4	9									
08	620	N	493	-0-	-127	-0-	29	1	464	2	Y	-0-	5	1			3
09	0		507	-0-	507	507	32	1	475	2	Y	-0-					3
10	0		605	-0-	605	1112	33	1	572	2	Y	-0-					3

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	617	-0-	-34	-0-	40	1	577	2	Y	-0-					-0-
06	600	N	578	-0-	-22	-0-	38	1	540	2	Y	-0-					-0-
07	642	N	642	-0-	-0-	-0-	41	1	601	2	Y	-0-					-0-
08	620	N	515	-0-	-105	-0-	31	1	484	2	Y	-0-					-0-
09	570	N	537	-0-	-33	-0-	34	1	503	2	Y	-0-					-0-
10	0		470	-0-	470	470	25	1	445	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	13	1	191	2	Y	-0-					-0-
07	217	N	168	-0-	-49	-0-	11	1	157	2	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
09	0		249	-0-	249	249	16	1	233	2	Y	-0-					-0-
10	0		202	-0-	202	451	11	1	191	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
09	0		26	-0-	26	26	2	1	24	2	Y	-0-					-0-
10	0		22	-0-	22	48	1	1	21	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	983	-0-	-40	-0-	64	1	919	2	Y	-0-					-0-
06	960	N	890	-0-	-70	-0-	58	1	832	2	Y	-0-					-0-
07	952	N	952	-0-	-0-	-0-	61	1	891	2	Y	-0-					-0-
08	943	N	943	-0-	-0-	-0-	56	1	887	2	Y	-0-					-0-
09	0		901	-0-	901	901	57	1	844	2	Y	-0-					-0-
10	0		920	-0-	920	1821	50	1	870	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	50	1	723	2	Y	-0-					-0-
06	818	N	818	-0-	-0-	-0-	54	1	764	2	Y	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
08	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
09	0		944	-0-	944	944	60	1	884	2	Y	-0-					-0-
10	0		1133	-0-	1133	2077	61	1	1072	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	47	1	676	2	Y	-0-					-0-
06	720	N	689	-0-	-31	-0-	45	1	644	2	Y	-0-					-0-
07	744	N	729	-0-	-15	-0-	47	1	682	2	Y	-0-					-0-
08	722	N	722	-0-	-0-	-0-	43	1	679	2	Y	-0-					-0-
09	692	N	692	-0-	-0-	-0-	44	1	648	2	Y	-0-					-0-
10	0		703	-0-	703	703	38	1	665	2	Y	-0-					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					15
06	90	N	1	-0-	-89	-0-	1	2			Y	-0-					15
07	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					15
08	31	N	-0-	-0-	-31	-0-					Y	-0-					15
09	1	N	-0-	-0-	-1	-0-					Y	-0-					15
10	0		-0-	-0-	-0-	-0-					Y	-0-					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
06	254	N	254	-0-	-0-	-0-	17	1	237	2	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	17	1	243	2	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	16	1	249	2	Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
10	0		264	-0-	264	264	14	1	250	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	464	-0-	-1	-0-	30	1	434	2	Y	-0-					-0-
06	450	N	450	-0-	-0-	-0-	30	1	420	2	Y	-0-					-0-
07	465	N	457	-0-	-8	-0-	29	1	428	2	Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	30	1	472	2	Y	-0-					-0-
09	450	N	409	-0-	-41	-0-	26	1	383	2	Y	-0-					-0-
10	0		463	-0-	463	463	25	1	438	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1836	N	1836	-0-	-0-	-0-	117	1	1694	2	Y	23	24	1			22
							25	9									
06	1304	N	1304	-0-	-0-	-0-	84	1	1196	2	Y	22	27	1			17
							24	9									
07	1406	N	1406	-0-	-0-	-0-	88	1	1278	2	Y	36	13	1			40
							40	9									
08	1317	N	1317	-0-	-0-	-0-	76	1	1198	2	Y	39	42	1			37
							43	9									
09	1716	N	1716	-0-	-0-	-0-	108	1	1597	2	Y	10	28	1			19
							11	9									
10	0		1240	-0-	1240	1240	67	1	1173	2	Y	-0-	19	1			-0-

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

05	636	N	636	-0-	-0-	-0-	41	1	595	2	Y	-0-					1
06	705	N	705	-0-	-0-	-0-	45	1	660	2	Y	-0-					1
07	705	N	705	-0-	-0-	-0-	45	1	660	2	Y	-0-					1
08	658	N	658	-0-	-0-	-0-	39	1	619	2	Y	-0-					1
09	654	N	654	-0-	-0-	-0-	41	1	613	2	Y	-0-					1
10	0		626	-0-	626	626	34	1	591	2	Y	1					-0-
							1	9									

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

05	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	23	1	335	2	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	25	1	365	2	Y	-0-					-0-
08	403	N	375	-0-	-28	-0-	22	1	353	2	Y	-0-					-0-
09	360	N	357	-0-	-3	-0-	23	1	334	2	Y	-0-					-0-
10	0		367	-0-	367	367	20	1	347	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

05	297	N	297	-0-	-0-	-0-	19	1	278	2	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	17	1	240	2	Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	17	1	249	2	Y	-0-					-0-
08	310	N	255	-0-	-55	-0-	15	1	240	2	Y	-0-					-0-
09	0		236	-0-	236	236	15	1	221	2	Y	-0-					-0-
10	0		241	-0-	241	477	13	1	228	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

05	1067	N	1067	-0-	-0-	-0-	69	1	998	2	Y	-0-					-0-
06	966	N	966	-0-	-0-	-0-	63	1	903	2	Y	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	77	1	1124	2	Y	-0-					-0-
08	1054	N	978	-0-	-76	-0-	58	1	920	2	Y	-0-					-0-
09	0		948	-0-	948	948	60	1	888	2	Y	-0-					-0-
10	0		1011	-0-	1011	1959	55	1	956	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	27	1	395	2	Y	-0-					-0-
06	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
07	419	N	419	-0-	-0-	-0-	27	1	392	2	Y	-0-					-0-
08	475	N	475	-0-	-0-	-0-	28	1	447	2	Y	-0-					-0-
09	458	N	458	-0-	-0-	-0-	29	1	429	2	Y	-0-					-0-
10	0		440	-0-	440	440	24	1	416	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	34	-0-	-741	-0-	2	1	32	2	Y	-0-	1	1			1
06	750	N	479	-0-	-271	-0-	31	1	448	2	Y	-0-	1	1			-0-
07	610	N	610	-0-	-0-	-0-	39	1	571	2	Y	-0-					-0-
08	596	N	596	-0-	-0-	-0-	35	1	561	2	Y	-0-					-0-
09	0		875	-0-	875	875	55	1	820	2	Y	-0-					-0-
10	0		924	-0-	924	1799	50	1	874	2	Y	-0-					-0-

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	36	1	526	2	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	37	1	539	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	33	1	525	2	Y	-0-					-0-
09	0		527	-0-	527	527	33	1	494	2	Y	-0-					-0-
10	0		536	-0-	536	1063	29	1	507	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	20	1	286	2	Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	18	1	262	2	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	17	1	245	2	Y	-0-					-0-
08	310	N	163	-0-	-147	-0-	10	1	153	2	Y	-0-					-0-
09	0		147	-0-	147	147	9	1	138	2	Y	-0-					-0-
10	0		101	-0-	101	248	5	1	96	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	878	-0-	-145	-0-	57 1	1 9	820	2	Y	1	1	1			2
06	1052	N	1052	-0-	-0-	-0-	69 1	1 9	982	2	Y	1	1	1			2
07	911	N	911	-0-	-0-	-0-	59	1	852	2	Y	-0-	1	1			1
08	933	N	933	-0-	-0-	-0-	55	1	878	2	Y	-0-					1
09	0		956	-0-	956	956	60	1	896	2	Y	-0-					1
10	0		939	-0-	939	1895	51	1	888	2	Y	-0-					1

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
06	390	N	390	-0-	-0-	-0-	26	1	364	2	Y	-0-					-0-
07	468	N	468	-0-	-0-	-0-	30	1	438	2	Y	-0-					-0-
08	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	26	1	392	2	Y	-0-					-0-
10	0		325	-0-	325	325	18	1	307	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	20	1	293	2	Y	-0-					-0-
06	240	N	113	-0-	-127	-0-	7	1	106	2	Y	-0-					-0-
07	310	N	104	-0-	-206	-0-	7	1	97	2	Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	18	1	288	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	18	1	269	2	Y	-0-					-0-
10	0		268	-0-	268	268	14	1	254	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
06	90	N	66	-0-	-24	-0-	4	1	62	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	2	Y	-0-					-0-
08	93	N	58	-0-	-35	-0-	3	1	55	2	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	2	Y	-0-					-0-
10	0		97	-0-	97	97	5	1	92	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1796	N	1796	-0-	-0-	-0-	116	1	1680	2	Y	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	103	1	1472	2	Y	-0-					-0-
07	1643	N	1373	-0-	-270	-0-	88	1	1285	2	Y	-0-					-0-
08	1798	N	1475	-0-	-323	-0-	88	1	1387	2	Y	-0-					-0-
09	1590	N	1515	-0-	-75	-0-	96	1	1419	2	Y	-0-					-0-
10	0		960	-0-	960	960	52	1	908	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	22	1	312	2	Y	-0-					-0-
06	279	N	279	-0-	-0-	-0-	18	1	261	2	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
09	0		265	-0-	265	265	17	1	248	2	Y	-0-					-0-
10	0		267	-0-	267	532	14	1	253	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	30	1	435	2	Y	-0-					-0-
06	476	N	476	-0-	-0-	-0-	31	1	445	2	Y	-0-					-0-
07	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					-0-
09	0		441	-0-	441	441	28	1	413	2	Y	-0-					-0-
10	0		426	-0-	426	867	23	1	403	2	Y	-0-					-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	64	1	925	2	Y	-0-					-0-
06	959	N	959	-0-	-0-	-0-	63	1	896	2	Y	-0-					1
07	1053	N	1053	-0-	-0-	-0-	68	1	985	2	Y	-0-					1
08	992	N	932	-0-	-60	-0-	55	1	877	2	Y	-0-					1
09	960	N	922	-0-	-38	-0-	58	1	864	2	Y	-0-					1
10	0		1023	-0-	1023	1023	55	1	967	2	Y	1					-0-
							1	9									

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	53	1	763	2	Y	-0-					-0-
06	772	N	772	-0-	-0-	-0-	51	1	721	2	Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	52	1	757	2	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	45	1	713	2	Y	-0-					-0-
09	723	N	723	-0-	-0-	-0-	46	1	677	2	Y	-0-					-0-
10	0		773	-0-	773	773	42	1	731	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
06	450	N	405	-0-	-45	-0-	27	1	378	2	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	30	1	432	2	Y	-0-					-0-
08	372	N	357	-0-	-15	-0-	21	1	336	2	Y	-0-					-0-
09	0		251	-0-	251	251	16	1	235	2	Y	-0-					-0-
10	0		201	-0-	201	452	11	1	190	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	13	1	184	2	Y	-0-					-0-
06	240	N	164	-0-	-76	-0-	11	1	153	2	Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	11	1	166	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	13	1	199	2	Y	-0-					-0-
09	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
10	0		142	-0-	142	142	8	1	134	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	-0-	73	1	1062	2	Y	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	70	1	993	2	Y	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	74	1	1081	2	Y	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	67	1	1061	2	Y	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	68	1	1007	2	Y	-0-					-0-
10	0		1095	-0-	1095	1095	59	1	1036	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					-0-
06	420	N	394	-0-	-26	-0-	26	1	368	2	Y	-0-					-0-
07	455	N	455	-0-	-0-	-0-	29	1	426	2	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	25	1	392	2	Y	-0-					-0-
09	0		430	-0-	430	430	27	1	403	2	Y	-0-					-0-
10	0		416	-0-	416	846	22	1	394	2	Y	-0-					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	35	1	503	2	Y	-0-					-0-
06	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
07	496	N	496	-0-	-0-	-0-	32	1	464	2	Y	-0-					-0-
08	310	N	65	-0-	-245	-0-	4	1	61	2	Y	-0-					-0-
09	0		602	-0-	602	602	38	1	564	2	Y	-0-					-0-
10	0		140	-0-	140	742	8	1	132	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	23	1	336	2	Y	-0-					-0-
06	400	N	400	-0-	-0-	-0-	26	1	374	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					-0-
08	463	N	463	-0-	-0-	-0-	28	1	435	2	Y	-0-					-0-
09	0		443	-0-	443	443	28	1	415	2	Y	-0-					-0-
10	0		405	-0-	405	848	22	1	383	2	Y	-0-					-0-

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	35	1	508	2	Y	11	13	1			11
							12	9									
06	510	N	424	-0-	-86	-0-	27	1	384	2	Y	12	14	1			9
							13	9									
07	557	N	557	-0-	-0-	-0-	35	1	502	2	Y	18	7	1			20
							20	9									
08	579	N	579	-0-	-0-	-0-	33	1	525	2	Y	19	21	1			18
							21	9									
09	0		1113	-0-	1113	1113	69	1	1030	2	Y	13	14	1			17
							14	9									
10	0		1255	-0-	1255	2368	66	1	1156	2	Y	30	20	1			27
							33	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1711	-0-	-56	-0-	111	1	1600	2	Y	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	117	1	1669	2	Y	-0-					-0-
07	1798	N	1683	-0-	-115	-0-	108	1	1575	2	Y	-0-					-0-
08	1762	N	1762	-0-	-0-	-0-	105	1	1657	2	Y	-0-					-0-
09	0		2113	-0-	2113	2113	120	1	1774	2	Y	199					199
							219	9									
10	0		1880	-0-	1880	3993	94	1	1652	2	Y	122	212	1			109
							134	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	-0-	65	1	946	2	Y	-0-					-0-
06	960	N	936	-0-	-24	-0-	61	1	875	2	Y	-0-					-0-
07	1023	N	1000	-0-	-23	-0-	64	1	936	2	Y	-0-					-0-
08	1023	N	994	-0-	-29	-0-	59	1	935	2	Y	-0-					-0-
09	0		947	-0-	947	947	60	1	887	2	Y	-0-					-0-
10	0		949	-0-	949	1896	51	1	898	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	714	-0-	-92	-0-	46	1	667	2	Y	1	1	1			1
							1	9									
06	559	N	559	-0-	-0-	-0-	37	1	521	2	Y	1	1	1			2
							1	9									
07	682	N	524	-0-	-158	-0-	34	1	488	2	Y	2	1	1			3
							2	9									
08	713	N	604	-0-	-109	-0-	36	1	566	2	Y	2	2	1			3
							2	9									
09	0		722	-0-	722	722	46	1	675	2	Y	1	1	1			3
							1	9									
10	0		772	-0-	772	1494	42	1	729	2	Y	1	2	1			2
							1	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

05	517	N	517	-0-	-0-	-0-	33	1	484	2	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	21	1	295	2	Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	30	1	429	2	Y	-0-					-0-
08	613	N	613	-0-	-0-	-0-	36	1	577	2	Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	29	1	423	2	Y	-0-					-0-
10	0		477	-0-	477	477	26	1	451	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

05	1769	N	1769	-0-	-0-	-0-	114	1	1643	2	Y	11	14	1			11
							12	9									
06	1667	N	1667	-0-	-0-	-0-	108	1	1546	2	Y	12	14	1			9
							13	9									
07	1641	N	1641	-0-	-0-	-0-	104	1	1517	2	Y	18	7	1			20
							20	9									
08	1658	N	1658	-0-	-0-	-0-	97	1	1540	2	Y	19	21	1			18
							21	9									
09	0		1613	-0-	1613	1613	101	1	1498	2	Y	13	14	1			17
							14	9									
10	0		1672	-0-	1672	3285	89	1	1562	2	Y	19	19	1			17
							21	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		62	-0-	62	62	3	1	59	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

05	979	N	979	-0-	-0-	-0-	63	1	915	2	N	1	1	1			1
							1	9									
06	840	N	598	-0-	-242	-0-	39	1	558	2	N	1	1	1			1
							1	9									
07	1324	N	1324	-0-	-0-	-0-	85	1	1237	2	N	2	1	1			2
							2	9									
08	1248	N	1248	-0-	-0-	-0-	74	1	1172	2	N	2	2	1			2
							2	9									
09	0		2264	-0-	2264	2264	143	1	2120	2	N	1	1	1			2
							1	9									
10	0		2338	-0-	2338	4602	126	1	2210	2	N	2	2	1			2
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1693	N	1693	-0-	-0-	-0-	109	1	1572	2	Y	11	13	1			11
							12	9									
06	1457	N	1457	-0-	-0-	-0-	95	1	1350	2	Y	11	14	1			20
							12	9									
07	930	N	795	-0-	-135	-0-	50	1	725	2	Y	18	7	1			31
							20	9									
08	1369	N	1369	-0-	-0-	-0-	80	1	1267	2	Y	20	21	1			30
							22	9									
09	0		1175	-0-	1175	1175	73	1	1089	2	Y	12	14	1			28
							13	9									
10	0		1195	-0-	1195	2370	64	1	1122	2	Y	8	19	1			17
							9	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	30	1	434	2	Y	-0-					-0-
06	580	N	580	-0-	-0-	-0-	38	1	542	2	Y	-0-					-0-
07	186	N	51	-0-	-135	-0-	3	1	48	2	Y	-0-					-0-
08	310	N	185	-0-	-125	-0-	11	1	174	2	Y	-0-					-0-
09	300	N	179	-0-	-121	-0-	11	1	168	2	Y	-0-					-0-
10	0		92	-0-	92	92	5	1	87	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2310	N	2310	-0-	-0-	-0-	149	1	2160	2	Y	1	1	1			2
							1	9									
06	2030	N	2030	-0-	-0-	-0-	133	1	1896	2	Y	1	1	1			2
							1	9									
07	2162	N	2162	-0-	-0-	-0-	139	1	2023	2	Y	-0-	1	1			1
08	2108	N	1930	-0-	-178	-0-	115	1	1815	2	Y	-0-					1
09	0		1859	-0-	1859	1859	117	1	1742	2	Y	-0-					1
10	0		2193	-0-	2193	4052	119	1	2074	2	Y	-0-					1

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1481	N	1481	-0-	-0-	-0-	92	1	1325	2	Y	58	104	1			56
							64	9									
06	1377	N	1377	-0-	-0-	-0-	86	1	1230	2	Y	55	68	1			43
							61	9									
07	1354	N	1354	-0-	-0-	-0-	86	1	1251	2	Y	15	34	1			24
							17	9									
08	1316	N	1316	-0-	-0-	-0-	78	1	1238	2	Y	-0-	24	1			-0-
09	0		1365	-0-	1365	1365	83	1	1227	2	Y	50					50
							55	9									
10	0		1131	-0-	1131	2496	56	1	972	2	Y	94	59	1			85
							103	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	49	1	714	2	Y	-0-					-0-
06	1771	N	1771	-0-	-0-	-0-	116	1	1655	2	Y	-0-					-0-
07	310	N	193	-0-	-117	-0-	12	1	181	2	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	17	1	261	2	Y	-0-					-0-
09	0		316	-0-	316	316	20	1	296	2	Y	-0-					-0-
10	0		673	-0-	673	989	36	1	637	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	77	1	1113	2	Y	58	69	1			56
							64	9									
06	3000	N	3468	-0-	468	468	223	1	3184	2	Y	55	68	1			43
							61	9									
07	505	N	37	-0-	-468	-0-	1	1	19	2	Y	15	34	1			24
							17	9									
08	465	N	67	-0-	-398	-0-	4	1	63	2	Y	-0-	24	1			-0-
09	0		125	-0-	125	125	8	1	117	2	Y	-0-					-0-
10	0		110	-0-	110	235	6	1	104	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	445	-0-	-82	-0-	29	1	416	2	Y	-0-					-0-
06	449	N	449	-0-	-0-	-0-	29	1	420	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	24	1	349	2	Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	31	1	487	2	Y	-0-					-0-
09	0		411	-0-	411	411	26	1	385	2	Y	-0-					-0-
10	0		416	-0-	416	827	22	1	394	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	57	1	826	2	Y	-0-					-0-
06	810	N	768	-0-	-42	-0-	50	1	718	2	Y	-0-					-0-
07	775	N	764	-0-	-11	-0-	49	1	715	2	Y	-0-					-0-
08	826	N	826	-0-	-0-	-0-	49	1	777	2	Y	-0-					-0-
09	820	N	820	-0-	-0-	-0-	52	1	768	2	Y	-0-					-0-
10	0		821	-0-	821	821	44	1	777	2	Y	-0-					-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1086	-0-	-216	-0-	70	1	1015	2	Y	1	1	1			1
							1	9									
06	1270	N	1270	-0-	-0-	-0-	83	1	1186	2	Y	1	1	1			2
							1	9									
07	1285	N	1285	-0-	-0-	-0-	83	1	1200	2	Y	2	1	1			3
							2	9									
08	1397	N	1397	-0-	-0-	-0-	83	1	1312	2	Y	2	2	1			3
							2	9									
09	0		1464	-0-	1464	1464	92	1	1371	2	Y	1	1	1			3
							1	9									
10	0		1262	-0-	1262	2726	68	1	1193	2	Y	1	2	1			2
							1	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	264	-0-	-108	-0-	17	1	247	2	Y	-0-					-0-
06	360	N	205	-0-	-155	-0-	13	1	192	2	Y	-0-					-0-
07	310	N	224	-0-	-86	-0-	14	1	210	2	Y	-0-					-0-
08	279	N	218	-0-	-61	-0-	13	1	205	2	Y	-0-					-0-
09	0		215	-0-	215	215	14	1	201	2	Y	-0-					-0-
10	0		363	-0-	363	578	20	1	343	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	52	1	751	2	Y	-0-					-0-
06	750	N	743	-0-	-7	-0-	49	1	694	2	Y	-0-					-0-
07	751	N	751	-0-	-0-	-0-	48	1	703	2	Y	-0-					-0-
08	725	N	725	-0-	-0-	-0-	43	1	682	2	Y	-0-					-0-
09	0		697	-0-	697	697	44	1	653	2	Y	-0-					-0-
10	0		683	-0-	683	1380	37	1	646	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0-	-0-	29	1	425	2	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
07	448	N	448	-0-	-0-	-0-	29	1	419	2	Y	-0-					-0-
08	449	N	449	-0-	-0-	-0-	27	1	422	2	Y	-0-					-0-
09	0		419	-0-	419	419	26	1	393	2	Y	-0-					-0-
10	0		436	-0-	436	855	24	1	412	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	32	1	467	2	Y	-0-					-0-
06	458	N	458	-0-	-0-	-0-	30	1	428	2	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	32	1	460	2	Y	-0-					-0-
08	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
09	0		470	-0-	470	470	30	1	440	2	Y	-0-					-0-
10	0		495	-0-	495	965	27	1	468	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	40	1	574	2	Y	-0-					-0-
06	661	N	661	-0-	-0-	-0-	43	1	618	2	Y	-0-					-0-
07	527	N	482	-0-	-45	-0-	31	1	451	2	Y	-0-					-0-
08	620	N	615	-0-	-5	-0-	37	1	578	2	Y	-0-					-0-
09	0		522	-0-	522	522	33	1	489	2	Y	-0-					-0-
10	0		501	-0-	501	1023	27	1	474	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	6	1	80	2	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	5	1	73	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					-0-
10	0		156	-0-	156	156	8	1	148	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	47	1	673	2	Y	-0-					-0-
06	690	N	562	-0-	-128	-0-	37	1	525	2	Y	-0-					-0-
07	763	N	763	-0-	-0-	-0-	49	1	714	2	Y	-0-					-0-
08	713	N	657	-0-	-56	-0-	39	1	618	2	Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	39	1	582	2	Y	-0-					-0-
10	0		605	-0-	605	605	33	1	572	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	630	-0-	-52	-0-	41	1	589	2	Y	-0-					-0-
06	690	N	616	-0-	-74	-0-	40	1	576	2	Y	-0-					-0-
07	682	N	622	-0-	-60	-0-	40	1	582	2	Y	-0-					-0-
08	620	N	609	-0-	-11	-0-	36	1	573	2	Y	-0-					-0-
09	0		569	-0-	569	569	36	1	533	2	Y	-0-					-0-
10	0		586	-0-	586	1155	32	1	554	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	554	-0-	-35	-0-	36	1	518	2	Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	35	1	504	2	Y	-0-					-0-
07	558	N	553	-0-	-5	-0-	36	1	517	2	Y	-0-					-0-
08	558	N	492	-0-	-66	-0-	29	1	463	2	Y	-0-					-0-
09	540	N	489	-0-	-51	-0-	31	1	458	2	Y	-0-					-0-
10	0		548	-0-	548	548	30	1	518	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	33	1	483	2	Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	30	1	426	2	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	29	1	418	2	Y	-0-					-0-
08	434	N	398	-0-	-36	-0-	24	1	374	2	Y	-0-					-0-
09	0		551	-0-	551	551	35	1	516	2	Y	-0-					-0-
10	0		464	-0-	464	1015	25	1	439	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	354	-0-	-111	-0-	23	1	331	2	Y	-0-					-0-
06	330	N	261	-0-	-69	-0-	17	1	244	2	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-
08	341	N	262	-0-	-79	-0-	16	1	246	2	Y	-0-					-0-
09	0		273	-0-	273	273	17	1	256	2	Y	-0-					-0-
10	0		296	-0-	296	569	16	1	280	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
06	420	N	319	-0-	-101	-0-	21	1	298	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	37	1	545	2	Y	-0-					-0-
08	510	N	510	-0-	-0-	-0-	30	1	480	2	Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	30	1	449	2	Y	-0-					-0-
10	0		493	-0-	493	493	27	1	466	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	594	-0-	-26	-0-	38	1	556	2	Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	40	1	570	2	Y	-0-					-0-
07	620	N	615	-0-	-5	-0-	40	1	575	2	Y	-0-					-0-
08	596	N	596	-0-	-0-	-0-	35	1	561	2	Y	-0-					-0-
09	0		581	-0-	581	581	37	1	544	2	Y	-0-					-0-
10	0		510	-0-	510	1091	28	1	482	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	713	-0-	-93	-0-	46	1	667	2	Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	55	1	787	2	Y	-0-					-0-
07	920	N	920	-0-	-0-	-0-	59	1	861	2	Y	-0-					-0-
08	882	N	882	-0-	-0-	-0-	52	1	830	2	Y	-0-					-0-
09	0		776	-0-	776	776	49	1	727	2	Y	-0-					-0-
10	0		877	-0-	877	1653	47	1	830	2	Y	-0-					-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	22	1	321	2	Y	-0-					-0-
06	369	N	369	-0-	-0-	-0-	24	1	345	2	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	24	1	351	2	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	19	1	300	2	Y	-0-					-0-
09	0		336	-0-	336	336	21	1	315	2	Y	-0-					-0-
10	0		347	-0-	347	683	19	1	328	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0-	-0-	34	1	488	2	Y	1	1	1			1
							1	9									
06	593	N	593	-0-	-0-	-0-	39	1	553	2	Y	1	1	1			1
							1	9									
07	621	N	621	-0-	-0-	-0-	40	1	579	2	Y	2	1	1			2
							2	9									
08	522	N	522	-0-	-0-	-0-	31	1	489	2	Y	2	2	1			2
							2	9									
09	0		447	-0-	447	447	28	1	418	2	Y	1	1	1			2
							1	9									
10	0		411	-0-	411	858	22	1	387	2	Y	2	2	1			2
							2	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

05	1178	N	1131	-0-	-47	-0-	73	1	1058	2	Y	-0-					-0-
06	1140	N	1079	-0-	-61	-0-	71	1	1008	2	Y	-0-					-0-
07	1280	N	1280	-0-	-0-	-0-	82	1	1198	2	Y	-0-					-0-
08	1372	N	1372	-0-	-0-	-0-	82	1	1290	2	Y	-0-					-0-
09	1283	N	1283	-0-	-0-	-0-	81	1	1202	2	Y	-0-					-0-
10	0		1348	-0-	1348	1348	73	1	1275	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

05	2015	N	1792	-0-	-223	-0-	116	1	1676	2	Y	-0-					1
06	1950	N	970	-0-	-980	-0-	64	1	906	2	Y	-0-					1
07	2151	N	2151	-0-	-0-	-0-	138	1	2013	2	Y	-0-					1
08	2135	N	2135	-0-	-0-	-0-	127	1	2008	2	Y	-0-					1
09	0		1961	-0-	1961	1961	124	1	1837	2	Y	-0-					1
10	0		1963	-0-	1963	3924	106	1	1857	2	Y	-0-					1

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

05	2239	N	2239	-0-	-0-	-0-	145	1	2094	2	Y	-0-					1
06	2160	N	1858	-0-	-302	-0-	122	1	1736	2	Y	-0-					1
07	2201	N	2031	-0-	-170	-0-	131	1	1900	2	Y	-0-					1
08	2201	N	1402	-0-	-799	-0-	83	1	1319	2	Y	-0-					1
09	1860	N	1752	-0-	-108	-0-	111	1	1641	2	Y	-0-					1
10	0		1538	-0-	1538	1538	83	1	1455	2	Y	-0-					1

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

05	2480	N	2369	-0-	-111	-0-	153	1	2216	2	Y	-0-					-0-
06	2400	N	2290	-0-	-110	-0-	150	1	2140	2	Y	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	168	1	2440	2	Y	-0-					-0-
08	2356	N	2197	-0-	-159	-0-	131	1	2066	2	Y	-0-					-0-
09	2402	N	2402	-0-	-0-	-0-	152	1	2250	2	Y	-0-					-0-
10	0		1911	-0-	1911	1911	103	1	1808	2	Y	-0-					-0-

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

05	1116	N	1062	-0-	-54	-0-	69	1	993	2	Y	-0-					-0-
06	1080	N	1056	-0-	-24	-0-	69	1	987	2	Y	-0-					-0-
07	1085	N	1031	-0-	-54	-0-	66	1	965	2	Y	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	78	1	1230	2	Y	-0-					-0-
09	0		1190	-0-	1190	1190	75	1	1115	2	Y	-0-					-0-
10	0		1205	-0-	1205	2395	65	1	1140	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
06	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	29	1	423	2	Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	24	1	374	2	Y	-0-					-0-
09	0		256	-0-	256	256	16	1	240	2	Y	-0-					-0-
10	0		221	-0-	221	477	12	1	209	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2606	-0-	-29	-0-	169	1	2437	2	Y	-0-					-0-
06	2550	N	1856	-0-	-694	-0-	122	1	1734	2	Y	-0-					-0-
07	2325	N	1853	-0-	-472	-0-	119	1	1734	2	Y	-0-					-0-
08	2325	N	1922	-0-	-403	-0-	114	1	1808	2	Y	-0-					-0-
09	0		1865	-0-	1865	1865	118	1	1747	2	Y	-0-					-0-
10	0		1893	-0-	1893	3758	102	1	1791	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	19	1	272	2	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-					-0-
09	0		265	-0-	265	265	17	1	248	2	Y	-0-					-0-
10	0		276	-0-	276	541	15	1	261	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	29	1	415	2	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	27	1	384	2	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	28	1	413	2	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	26	1	409	2	Y	-0-					-0-
09	413	N	413	-0-	-0-	-0-	26	1	387	2	Y	-0-					-0-
10	0		420	-0-	420	420	23	1	397	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	881	-0-	-111	-0-	57	1	824	2	Y	-0-					-0-
06	870	N	834	-0-	-36	-0-	55	1	779	2	Y	-0-					-0-
07	930	N	708	-0-	-222	-0-	46	1	662	2	Y	-0-					-0-
08	868	N	697	-0-	-171	-0-	41	1	656	2	Y	-0-					-0-
09	0		664	-0-	664	664	42	1	622	2	Y	-0-					-0-
10	0		665	-0-	665	1329	36	1	629	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

05	2975	X	2975	-0-	-0-	-0-	192	1	2783	2	Y	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	182	1	2596	2	Y	-0-					-0-
07	2937	X	2937	-0-	-0-	-0-	189	1	2748	2	Y	-0-					-0-
08	2790	X	2774	-0-	-16	-0-	165	1	2609	2	Y	-0-					-0-
09	0		2826	-0-	2826	2826	179	1	2647	2	Y	-0-					-0-
10	0		2816	-0-	2816	5642	152	1	2664	2	Y	-0-					-0-

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

05	1326	N	1326	-0-	-0-	-0-	86	1	1239	2	Y	1	1	1			1
							1	9									
06	1043	N	1043	-0-	-0-	-0-	68	1	974	2	Y	1	1	1			1
							1	9									
07	1074	N	1074	-0-	-0-	-0-	69	1	1003	2	Y	2	1	1			2
							2	9									
08	1116	N	990	-0-	-126	-0-	59	1	929	2	Y	2	2	1			2
							2	9									
09	0		1099	-0-	1099	1099	69	1	1029	2	Y	1	1	1			2
							1	9									
10	0		944	-0-	944	2043	51	1	891	2	Y	2	2	1			2
							2	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

05	902	N	902	-0-	-0-	-0-	57	1	821	2	Y	22	11	1			22
							24	9									
06	984	N	984	-0-	-0-	-0-	63	1	897	2	Y	22	27	1			17
							24	9									
07	1240	N	973	-0-	-267	-0-	61	1	887	2	Y	23	13	1			27
							25	9									
08	1665	N	1665	-0-	-0-	-0-	98	1	1545	2	Y	20	29	1			18
							22	9									
09	0		1227	-0-	1227	1227	77	1	1136	2	Y	13	14	1			17
							14	9									
10	0		841	-0-	841	2068	44	1	776	2	Y	19	19	1			17
							21	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2371	N	2371	-0-	-0-	-0-	153	1	2217	2	Y	1	1	1			1
							1	9									
06	1835	N	1835	-0-	-0-	-0-	120	1	1714	2	Y	1	1	1			1
							1	9									
07	2015	N	1559	-0-	-456	-0-	100	1	1457	2	Y	2	1	1			2
							2	9									
08	2015	N	1468	-0-	-547	-0-	87	1	1379	2	Y	2	2	1			2
							2	9									
09	0		1980	-0-	1980	1980	125	1	1854	2	Y	1	1	1			2
							1	9									
10	0		1501	-0-	1501	3481	81	1	1418	2	Y	2	2	1			2
							2	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

05	775	N	756	-0-	-19	-0-	49	1	707	2	Y	-0-					-0-
06	750	N	691	-0-	-59	-0-	45	1	646	2	Y	-0-					-0-
07	750	N	750	-0-	-0-	-0-	48	1	702	2	Y	-0-					-0-
08	744	N	722	-0-	-22	-0-	43	1	679	2	Y	-0-					-0-
09	690	N	682	-0-	-8	-0-	43	1	639	2	Y	-0-					-0-
10	0		704	-0-	704	704	38	1	666	2	Y	-0-					-0-

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

05	1668	N	1668	-0-	-0-	-0-	108	1	1559	2	Y	1	1	1			1
							1	9									
06	1522	N	1522	-0-	-0-	-0-	100	1	1421	2	Y	1	1	1			1
							1	9									
07	1600	N	1600	-0-	-0-	-0-	103	1	1495	2	Y	2	1	1			2
							2	9									
08	1550	N	1441	-0-	-109	-0-	86	1	1353	2	Y	2	2	1			2
							2	9									
09	0		1543	-0-	1543	1543	97	1	1445	2	Y	1	1	1			2
							1	9									
10	0		1543	-0-	1543	3086	83	1	1458	2	Y	2	2	1			2
							2	9									

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

05	1705	N	1606	-0-	-99	-0-	1606	2			N	-0-					182
06	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					182
07	1720	N	1720	-0-	-0-	-0-	1700	2	20	9	N	18	2	8			198
08	1748	N	1748	-0-	-0-	-0-	1742	2	6	9	N	5	172	1			31
09	0		1744	-0-	1744	1744	1744	2			N	-0-					31
10	0		1169	-0-	1169	2913	1163	2	6	9	N	5					36

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

05	93	N	20	-0-	-73	-0-	20	2			N	-0-					213
06	182	N	182	-0-	-0-	-0-	182	2			N	-0-					213
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					213
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					213
09	0		200	-0-	200	200	200	2			N	-0-					213
10	0		279	-0-	279	479	279	2			N	-0-					213

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	356	-0-	-16	-0-	356	2			N	-0-					112
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					112
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					112
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					112
09	0		354	-0-	354	354	354	2			N	-0-					112
10	0		360	-0-	360	714	360	2			N	-0-					112

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

05	186	N	109	-0-	-77	-0-	6	1	103	2	N	-0-					22
06	180	N	162	-0-	-18	-0-	9	1	146	2	N	6	1	1			27
							7	9									
07	124	N	78	-0-	-46	-0-	11	1	67	2	N	-0-					27
08	124	N	71	-0-	-53	-0-	4	1	66	2	N	1	1	1			27
							1	9									
09	0		15	-0-	15	15	1	1	14	2	N	-0-					27
10	0		212	-0-	212	227	10	1	196	2	N	5					32
							6	9									

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

05	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					98
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					98
07	14B2 EXT	1	-0-	1	1	1	2				N	-0-					98
08	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98
09	14B2 EXT	-0-	-0-	-0-	1						N	-0-					98
10	0	-0-	-0-	-0-	1						N	-0-					98

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

05	787 N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
06	690 N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
07	870 N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-
08	775 N	757	-0-	-18	-0-	757	3			Y	-0-					-0-
09	726 N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
10	0	885	-0-	885	885	885	3			Y	-0-					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	3615					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3615					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	3615					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	3615					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	3615					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3615					N	NO RPT			-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

05	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	2698					N	NO RPT			-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

05	29827 X	29827	-0-	-0-	-0-	21615	2	2804	3	Y	791	615	0			273
						4538	4	870	9							
06	25938 X	25938	-0-	-0-	-0-	16099	2	2300	3	Y	538	540	0			271
						6947	4	592	9							
07	26071 X	19918	-0-	-6153	-0-	10301	2	2746	3	Y	734	587	0			418
						6064	4	807	9							
*08	29140 X	23116	-0-	-6024	-0-	14335	2	1896	3	Y	1060	965	0			513
						5719	4	1166	9							
*09	28200 X	17438	-0-	-10762	-0-	14911	2	1145	3	Y	633	856	0			290
						686	4	696	9							
10	0	18046	-0-	18046	18046	37	1	14774	2	Y	478	452	0			316
						784	3	1925	4							

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/11/2022

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					1
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
07	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
*08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
*09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
10	0		13	-0-	13	13	13	3			Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	X	3000	-0-	-0-	-0-	3000	2			N	-0-					-0-
06	2501	X	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
07	2950	X	2950	-0-	-0-	-0-	2950	2			N	-0-					-0-
08	3229	X	3229	-0-	-0-	-0-	3229	2			N	-0-					-0-
09	0		3058	-0-	3058	3058	3058	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3058					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 02/08/2022

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5285	X	5285	-0-	-0-	-0-	5285	2			N	-0-					-0-
06	5083	X	5083	-0-	-0-	-0-	5083	2			N	-0-					-0-
07	5177	X	3426	-0-	-1751	-0-	3426	2			N	-0-					-0-
08	5177	X	4909	-0-	-268	-0-	4909	2			N	-0-					-0-
09	0		4194	-0-	4194	4194	4194	2			N	-0-					-0-
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1158	-0-	-51	-0-	1158	3			N	-0-					180
06	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					181
07	1302	N	707	-0-	-595	-0-	697	3	10	9	N	9					190
08	1147	N	977	-0-	-170	-0-	956	3	21	9	N	19					209
09	1150	N	1150	-0-	-0-	-0-	1149	3	1	9	N	1					210
10	0		1194	-0-	1194	1194	1173	3	21	9	N	19	174	1			55

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

05	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

05	T. A.	173026	-0-	173026	173026	3669	1	167356	3	Y	1819	1728	0			886
						2001	9									
06	T. A.	156185	-0-	156185	329211	3609	1	150084	3	Y	2265	2084	0			1067
						2492	9									
07	T. A.	83707	-0-	83707	412918	1210	1	81456	3	Y	946	842	0			1171
						1041	9									
08	547606 X	134688	-0-	-412918	-0-	132761	3	1927	9	Y	1752	1757	0			1166
09	173063 X	173063	-0-	-0-	-0-	170518	3	2545	9	Y	2314	2126	0			1354
10	0	149630	-0-	149630	149630	147504	3	2126	9	Y	1933	1985	0	138	1	1164

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		4869	-0-	4869	4869	3051	3	1818	9	Y	1653	1645	0			235
06	T. A.		2653	-0-	2653	7522	1895	3	758	9	Y	689	658	0			266
07	T. A.		4614	-0-	4614	12136	2773	3	1841	9	Y	1674	1612	0			328
08	17055		4919	-0-	-12136	-0-	2864	3	2055	9	Y	1868	2005	0			191
09	6107	R	6107	-0-	-0-	-0-	2807	3	3300	9	Y	3000	2940	0			251
10	0		2441	-0-	2441	2441	923	3	1518	9	Y	1380	1483	0			148

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1701 RRCID -> 292807 COMPL. DATE 09/22/1986 TOTAL DEPTH 12935 PERF.12710 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	434	-0-	434	723	434	3			Y	-0-	1	0			-0-
06	0	W	230	-0-	230	953	230	3			Y	-0-					-0-
07	0	W	247	-0-	247	1200	247	3			Y	-0-					-0-
08	0	W	179	-0-	179	1379	179	3			Y	-0-					-0-
09	0	W	401	-0-	401	1780	401	3			Y	-0-					-0-
10	0		186	-0-	186	1966	186	3			Y	-0-					-0-

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					15
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					15
07	744	N	718	-0-	-26	-0-	718	2			N	-0-					15
08	744	N	692	-0-	-52	-0-	692	2			N	-0-					15
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					15
10	0		706	-0-	706	706	706	2			N	-0-					15

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	243	2			N	-0-					57
06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					57
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					57
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					57
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					57
10	0		254	-0-	254	254	254	2			N	-0-					57

EXTEX OPERATING COMPANY 257062
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
07	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
08	527	N	258	-0-	-269	-0-	258	3			N	-0-					-0-
09	0		184	-0-	184	184	184	3			N	-0-					-0-
10	0		1456	-0-	1456	1640	1456	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1570	-0-	-42	-0-	1570	3			N	-0-					-0-
06	1590	N	1518	-0-	-72	-0-	1518	3			N	-0-					-0-
07	1550	N	1515	-0-	-35	-0-	1515	3			N	-0-					-0-
08	1581	N	1509	-0-	-72	-0-	1509	3			N	-0-					-0-
09	0		1486	-0-	1486	1486	1486	3			N	-0-					-0-
10	0		1551	-0-	1551	3037	1551	3			N	-0-					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
06	120	N	48	-0-	-72	-0-	48	3			N	-0-					-0-
07	124	N	43	-0-	-81	-0-	43	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	0		46	-0-	46	46	46	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2338	-0-	-452	-0-	2338	3			N	-0-					41
06	2700	X	2264	-0-	-436	-0-	2264	3			N	-0-					41
07	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					41
08	2790	X	2224	-0-	-566	-0-	2224	3			N	-0-					41
09	0		2252	-0-	2252	2252	2252	3			N	-0-					41
10	0		2440	-0-	2440	4692	2440	3			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B 7					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B 7					N	-0-					-0-
07	7	R	-0-	-0-	-7	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0		-0-	-0-	-0-	B -0-					N	-0-					-0-

PERNER RANCH (SIMPSON) //CONT.// 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	0		130	-0-	130 B	130	130	2			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
06	1950	N	1938	-0-	-12	-0-	1938	2			N	-0-					-0-
07	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
08	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
09	0		1941	-0-	1941	1941	1941	2			N	-0-					-0-
10	0		1999	-0-	1999	3940	1999	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0		-0-	-0-	-0-	-0-					N	-0-					10
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0		-0-	-0-	-0-	-0-					N	-0-					10
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

05	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	0		167	-0-	167	167	167	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	0		212	-0-	212	212	212	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

05	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
08	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
09	0		1720	-0-	1720	1720	1720	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	728					N	NO RPT					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
09	0		600	-0-	600	600	600	3			N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	0		341	-0-	341	341	341	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	0		60	-0-	60	60	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	0		431	-0-	431	431	431	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	217	N	86	-0-	-131	-0-	86	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
09	0		313	-0-	313	313	313	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	189					N	NO RPT					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	0		22	-0-	22	22	22	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	0		619	-0-	619	619	619	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	123					N	NO RPT					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	0		182	-0-	182	182	182	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	0		170	-0-	170	170	170	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	108					N	NO RPT					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	0		143	-0-	143	143	143	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
09	0		379	-0-	379	379	379	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	224					N	NO RPT					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	0		198	-0-	198	198	198	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
06	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	0		344	-0-	344	344	344	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	0		74	-0-	74	74	74	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	0		205	-0-	205	205	205	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	19					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	0		355	-0-	355	355	355	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	0		57	-0-	57	57	57	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	0		57	-0-	57	57	57	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

05	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	0		115	-0-	115	115	115	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	0		309	-0-	309	309	309	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	0		66	-0-	66	66	66	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					N	NO RPT					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	0		297	-0-	297	297	297	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	0		57	-0-	57	57	57	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	0		154	-0-	154	154	154	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	0		46	-0-	46	46	46	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	0		323	-0-	323	323	323	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	0		100	-0-	100	100	100	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	0		101	-0-	101	101	101	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	0		54	-0-	54	54	54	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0		49	-0-	49	49	49	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	18					N	NO RPT					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	0		461	-0-	461	461	461	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	182					N	NO RPT					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	0		492	-0-	492	492	492	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	213					N	NO RPT					-0-

`UNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0		43	-0-	43	43	43	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					N	NO RPT					-0-

UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	25	1	244	3	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	26	1	249	3	N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	25	1	238	3	N	-0-					-0-
09	0		250	-0-	250	250	23	1	227	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	2					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
TOC ENERGY RESOURCES, LLC 860965
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09	0		193	-0-	193	B	193	193	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
06	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
08	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
09	0		16	-0-	16	B	16	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
08	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
09	0		296	-0-	296	B	296	296	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	898	-0-	-1 B	-0-	82	1	816	3	N	-0-					-0-
06	874	N	874	-0-	-0- B	-0-	81	1	793	3	N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	86	1	817	3	N	-0-					-0-
08	899	N	850	-0-	-49 B	-0-	80	1	770	3	N	-0-					-0-
09	0		813	-0-	813 B	813	76	1	737	3	N	-0-					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

05	DLQ G-10		205	-0-	205	1159	205	2			Y	-0-					47
06	DLQ G-10		211	-0-	211	1370	211	2			Y	-0-					47
07	1573	N	203	-0-	-1370	-0-	203	2			Y	-0-	46	1			1
08	0		202	-0-	202	202	202	2			Y	-0-					1
09	0		223	-0-	223	425	223	2			Y	-0-					1
10	0		230	-0-	230	655	230	2			Y	-0-					1

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

05	DLQ G-10		64	-0-	64	390	64	2			Y	-0-					1
06	DLQ G-10		71	-0-	71	461	71	2			Y	-0-					1
07	529	N	68	-0-	-461	-0-	68	2			Y	-0-	1	1			-0-
08	0		68	-0-	68	68	68	2			Y	-0-					-0-
09	0		44	-0-	44	112	44	2			Y	-0-					-0-
10	0		40	-0-	40	152	40	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

05	DLQ G-10		8	-0-	8	48	8	2			Y	-0-					-0-
06	DLQ G-10		10	-0-	10	58	10	2			Y	-0-					-0-
07	135	N	77	-0-	-58	-0-	68	2	9	9	Y	8	8	8			-0-
08	0		7	-0-	7	7	7	2			Y	-0-					-0-
09	0		5	-0-	5	12	5	2			Y	-0-					-0-
10	0		5	-0-	5	17	5	2			Y	-0-					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

05	DLQ G-10		93	-0-	93	533	93	2			Y	-0-					23
06	DLQ G-10		87	-0-	87	620	87	2			Y	-0-					23
07	664	N	44	-0-	-620	-0-	44	2			Y	-0-	23	1			-0-
08	0		86	-0-	86	86	86	2			Y	-0-					-0-
09	0		96	-0-	96	182	96	2			Y	-0-					-0-
10	0		88	-0-	88	270	88	2			Y	-0-					-0-

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

05	DLQ G-10		280	-0-	280	1478	280	2			Y	-0-					56
06	DLQ G-10		288	-0-	288	1766	288	2			Y	-0-					56
07	1992	N	226	-0-	-1766	-0-	226	2			Y	-0-	55	1			1
08	0		266	-0-	266	266	266	2			Y	-0-					1
09	0		269	-0-	269	535	269	2			Y	-0-					1
10	0		368	-0-	368	903	368	2			Y	-0-					1

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		113	-0-	113	608	111	2	2	9	Y	2					22
06	DLQ G-10		128	-0-	128	736	127	2	1	9	Y	1					23
07	860	N	124	-0-	-736	-0-	124	2			Y	-0-	14	1			9
08	0		130	-0-	130	130	130	2			Y	-0-					9
09	0		116	-0-	116	246	114	2	2	9	Y	2					11
10	0		114	-0-	114	360	111	2	3	9	Y	3					14

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		127	-0-	127	669	124	2	3	9	Y	3					26
06	DLQ G-10		125	-0-	125	794	124	2	1	9	Y	1					27
07	913	N	119	-0-	-794	-0-	119	2			Y	-0-	16	1			11
08	0		118	-0-	118	118	118	2			Y	-0-					11
09	0		121	-0-	121	239	119	2	2	9	Y	2					13
10	0		144	-0-	144	383	140	2	4	9	Y	4					17

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		114	-0-	114	529	111	2	3	9	Y	3					23
06	DLQ G-10		115	-0-	115	644	114	2	1	9	Y	1					24
07	764	N	120	-0-	-644	-0-	120	2			Y	-0-	14	1			10
08	0		129	-0-	129	129	129	2			Y	-0-					10
09	0		90	-0-	90	219	88	2	2	9	Y	2					12
10	0		89	-0-	89	308	87	2	2	9	Y	2					14

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		46	-0-	46	351	45	2	1	9	Y	1					14
06	DLQ G-10		49	-0-	49	400	49	2			Y	-0-					14
07	483	N	83	-0-	-400	-0-	83	2			Y	-0-	10	1			4
08	0		84	-0-	84	84	84	2			Y	-0-					4
09	0		89	-0-	89	173	88	2	1	9	Y	1					5
10	0		83	-0-	83	256	81	2	2	9	Y	2					7

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	890	3	8	9	N	7					78
06	1281	N	1281	-0-	-0-	-0-	1270	3	11	9	N	10					88
07	1366	N	1366	-0-	-0-	-0-	1358	3	8	9	N	7					95
08	1171	N	1171	-0-	-0-	-0-	1169	3	2	9	N	2					97
09	1257	N	1257	-0-	-0-	-0-	1224	3	33	9	N	30					127
10	0		1245	-0-	1245	1245	1242	3	3	9	N	3					130

REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					-0-
08	DLQ G-10		446	-0-	446	894	446	3			Y	-0-					-0-
09	DLQ G-10		435	-0-	435	1329	435	3			Y	-0-					-0-
10	DLQ G-10		456	-0-	456	1785	456	3			Y	-0-					-0-

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	444	-0-	-145	-0-	443	3	1	9	N	1					44
06	630	N	630	-0-	-0-	-0-	629	3	1	9	N	1					45
07	169	N	169	-0-	-0-	-0-	168	3	1	9	N	1					46
08	690	N	690	-0-	-0-	-0-	689	3	1	9	N	1					47
09	0		638	-0-	638	638	637	3	1	9	N	1					48
10	0		653	-0-	653	1291	652	3	1	9	N	1					49

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	115	-0-	-350	-0-	115	3			N	-0-					-0-
06	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
07	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
09	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
10	0		944	-0-	944	944	944	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

SOJOURNER DRILLING CORPORATION 800750
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310

POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	6977	-0-	-618	-0-	458	1	6519	2	N	-0-					127
06	7350	X	7249	-0-	-101	-0-	498	1	6751	2	N	-0-					127
07	7515	X	7515	-0-	-0-	-0-	513	1	7002	2	N	-0-					127
08	7870	X	7870	-0-	-0-	-0-	549	1	7321	2	N	-0-					127
09	0		7317	-0-	7317	7317	497	1	6820	2	N	-0-					127
10	0		8028	-0-	8028	15345	544	1	7484	2	N	-0-					127

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	27	1	379	2	N	8					78
							9	9									
06	360	N	333	-0-	-27	-0-	22	1	304	2	N	6					84
							7	9									
07	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-	18	1			66
08	472	N	472	-0-	-0-	-0-	33	1	437	2	N	2					68
							2	9									
09	0		413	-0-	413	413	28	1	379	2	N	5					73
							6	9									
10	0		538	-0-	538	951	35	1	486	2	N	15					88
							17	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	46	1	659	2	N	-0-					27
06	690	N	682	-0-	-8	-0-	47	1	635	2	N	-0-					27
07	641	N	641	-0-	-0-	-0-	44	1	597	2	N	-0-					27
08	713	N	584	-0-	-129	-0-	41	1	543	2	N	-0-					27
09	0		581	-0-	581	581	39	1	542	2	N	-0-					27
10	0		618	-0-	618	1199	42	1	576	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	-0-	77	1	1101	2	N	-0-					48
06	1170	N	1103	-0-	-67	-0-	76	1	1027	2	N	-0-					48
07	1147	N	1127	-0-	-20	-0-	77	1	1050	2	N	-0-					48
08	1178	N	1107	-0-	-71	-0-	77	1	1030	2	N	-0-					48
09	0		1096	-0-	1096	1096	74	1	1022	2	N	-0-					48
10	0		1124	-0-	1124	2220	76	1	1048	2	N	-0-					48

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	57	1	816	2	N	1					42
							1	9									
06	847	N	847	-0-	-0-	-0-	58	1	788	2	N	1					43
							1	9									
07	678	N	678	-0-	-0-	-0-	46	1	632	2	N	-0-	3	1			40
08	582	N	582	-0-	-0-	-0-	41	1	541	2	N	-0-					40
09	0		574	-0-	574	574	39	1	534	2	N	1					41
							1	9									
10	0		608	-0-	608	1182	41	1	566	2	N	1					42
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-					45
06	150	N	113	-0-	-37	-0-	8	1	105	2	N	-0-					45
07	93	N	86	-0-	-7	-0-	6	1	80	2	N	-0-					45
08	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					45
09	0		50	-0-	50	50	3	1	47	2	N	-0-					45
10	0		40	-0-	40	90	3	1	37	2	N	-0-					45

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	64	1	913	2	N	-0-					40
06	956	N	956	-0-	-0-	-0-	66	1	890	2	N	-0-					40
07	977	N	977	-0-	-0-	-0-	67	1	910	2	N	-0-					40
08	967	N	967	-0-	-0-	-0-	67	1	900	2	N	-0-					40
09	0		970	-0-	970	970	66	1	904	2	N	-0-					40
10	0		1009	-0-	1009	1979	68	1	941	2	N	-0-					40

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	6409	-0-	-318	-0-	421	1	5988	2	N	-0-					127
06	6480	X	6056	-0-	-424	-0-	416	1	5640	2	N	-0-					127
07	6665	X	6105	-0-	-560	-0-	417	1	5688	2	N	-0-					127
08	6665	X	5978	-0-	-687	-0-	417	1	5561	2	N	-0-					127
09	0		5823	-0-	5823	5823	395	1	5428	2	N	-0-					127
10	0		5925	-0-	5925	11748	401	1	5524	2	N	-0-					127

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2437	-0-	-198	-0-	156	1	2217	2	N	58					195
							64	9									
06	2490	X	2326	-0-	-164	-0-	157	1	2128	2	N	37					232
							41	9									
07	2573	X	2282	-0-	-291	-0-	156	1	2126	2	N	-0-	99	1			133
08	2573	X	2276	-0-	-297	-0-	158	1	2111	2	N	6					139
							7	9									
09	0		2260	-0-	2260	2260	152	1	2089	2	N	17					156
							19	9									
10	0		2400	-0-	2400	4660	161	1	2209	2	N	27					183
							30	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	36	1	506	2	N	-0-					53
06	570	N	552	-0-	-18	-0-	38	1	514	2	N	-0-					53
07	605	N	605	-0-	-0-	-0-	41	1	564	2	N	-0-					53
08	582	N	582	-0-	-0-	-0-	41	1	541	2	N	-0-					53
09	0		569	-0-	569	569	39	1	530	2	N	-0-					53
10	0		607	-0-	607	1176	41	1	566	2	N	-0-					53

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2548	X	2548	-0-	-0-	-0-	166	1	2368	2	N	13					82
							14	9									
06	2370	X	2265	-0-	-105	-0-	155	1	2101	2	N	8					90
							9	9									
07	2449	X	2417	-0-	-32	-0-	165	1	2252	2	N	-0-	24	1			66
08	2542	X	2153	-0-	-389	-0-	150	1	2001	2	N	2					68
							2	9									
09	0		2344	-0-	2344	2344	159	1	2178	2	N	6					74
							7	9									
10	0		2287	-0-	2287	4631	154	1	2126	2	N	6					80
							7	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4639	-0-	-352	-0-	304	1	4335	2	N	-0-					125
06	4500	X	3713	-0-	-787	-0-	255	1	3458	2	N	-0-					125
07	4580	X	4580	-0-	-0-	-0-	313	1	4267	2	N	-0-					125
08	4650	X	4553	-0-	-97	-0-	318	1	4235	2	N	-0-					125
09	0		4632	-0-	4632	4632	315	1	4317	2	N	-0-					125
10	0		4667	-0-	4667	9299	316	1	4351	2	N	-0-					125

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	6305	-0-	-453	-0-	414	1	5891	2	N	-0-					143
06	6870	X	5808	-0-	-1062	-0-	399	1	5409	2	N	-0-					143
07	7099	X	5737	-0-	-1362	-0-	392	1	5345	2	N	-0-	6	1			137
08	7099	X	5536	-0-	-1563	-0-	386	1	5150	2	N	-0-					137
09	0		5354	-0-	5354	5354	364	1	4990	2	N	-0-					137
10	0		5883	-0-	5883	11237	398	1	5485	2	N	-0-					137

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

05	8	N	5	-0-	-3	-0-	5	2			N	-0-					93
06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					93
09	0		4	-0-	4	4	4	2			N	-0-					93
10	0		3	-0-	3	7	3	2			N	-0-					93

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

05	4123	X	4022	-0-	-101	-0-	263	1	3740	2	N	17					244
							19	9									
06	4170	X	3321	-0-	-849	-0-	227	1	3074	2	N	18					262
							20	9									
07	4309	X	3383	-0-	-926	-0-	231	1	3152	2	N	-0-	28	1			234
08	4309	X	3397	-0-	-912	-0-	237	1	3156	2	N	4					238
							4	9									
09	0		3528	-0-	3528	3528	239	1	3277	2	N	11					249
							12	9									
10	0		3630	-0-	3630	7158	245	1	3372	2	N	12					261
							13	9									

POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

05	2178	X	2178	-0-	-0-	-0-	143	1	2035	2	N	-0-					58
06	1920	X	1783	-0-	-137	-0-	122	1	1661	2	N	-0-					58
07	1984	X	1487	-0-	-497	-0-	102	1	1385	2	N	-0-					58
08	2170	X	1470	-0-	-700	-0-	103	1	1367	2	N	-0-					58
09	0		1399	-0-	1399	1399	95	1	1304	2	N	-0-					58
10	0		1444	-0-	1444	2843	98	1	1346	2	N	-0-					58

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

05	8742	X	7875	-0-	-867	-0-	517	1	7358	2	N	-0-					68
06	8460	X	7512	-0-	-948	-0-	516	1	6996	2	N	-0-					68
07	8742	X	7808	-0-	-934	-0-	533	1	7275	2	N	-0-					68
08	8370	X	7712	-0-	-658	-0-	538	1	7174	2	N	-0-					68
09	0		7635	-0-	7635	7635	518	1	7117	2	N	-0-					68
10	0		7960	-0-	7960	15595	539	1	7421	2	N	-0-					68

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1060	-0-	-428	-0-	1060	3			Y	-0-					235
06	1810	N	1810	-0-	-0-	-0-	1810	3			Y	-0-					235
07	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					235
08	1615	N	1615	-0-	-0-	-0-	1567	3	48	9	Y	44					279
09	1590	N	1268	-0-	-322	-0-	1199	3	69	9	Y	63	171	1			171
10	0		1469	-0-	1469	1469	1214	3	255	9	Y	232	170	1			233

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
09	0		825	-0-	825	825	825	2			N	-0-					-0-
10	0		937	-0-	937	1762	937	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD '18' WELL #: 1 RRCID -> 291527 COMPL. DATE 06/18/2018 TOTAL DEPTH 6450 PERF. 4774 - 4829

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

05	279	N	94	-0-	-185	-0-	94	2			Y	-0-					2
06	240	N	139	-0-	-101	-0-	136	2	3	9	Y	3					5
07	78	N	78	-0-	-0-	-0-	77	2	1	9	Y	1	3	1			3
08	120	N	120	-0-	-0-	-0-	118	2	2	9	Y	2					5
09	150	N	123	-0-	-27	-0-	121	2	2	9	Y	2	4	1			3
10	0		172	-0-	172	172	170	2	2	9	Y	2	3	1			2

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

05	327	R	327	-0-	-0-	-0-	327	2			N	-0-					100
06	300	#	297	-0-	-3	-0-	297	2			N	-0-					100
07	310	#	293	-0-	-17	-0-	293	2			N	-0-					100
08	310	#	256	-0-	-54	-0-	256	2			N	-0-					100
09	0		243	-0-	243	243	243	2			N	-0-					100
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

05	479	R	479	-0-	-0-	-0-	466	2	13	9	N	12					97
06	150	#	77	-0-	-73	-0-	68	2	9	9	N	8					105
07	580	R	580	-0-	-0-	-0-	580	2			N	-0-					105
08	489	R	489	-0-	-0-	-0-	485	2	4	9	N	4					109
09	0		468	-0-	468	468	462	2	6	9	N	5					114
10	0		479	-0-	479	947	470	2	9	9	N	8					122

PIONEER NATURAL RES. USA, INC. 665748
RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

05	589	#	403	-0-	-186	-0-	403	3			N	-0-					-0-
06	420	#	388	-0-	-32	-0-	367	3	21	9	N	19					19
07	522	R	522	-0-	-0-	-0-	521	3	1	9	N	1					20
08	434	#	91	-0-	-343	-0-	91	3			N	-0-					20
09	390	#	94	-0-	-296	-0-	94	3			N	-0-					20
10	0		148	-0-	148	148	148	3			N	-0-					20

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	406	-0-	-28	-0-	406	3			N	-0-					125
06	420	#	399	-0-	-21	-0-	399	3			N	-0-					125
07	434	#	415	-0-	-19	-0-	415	3			N	-0-					125
08	434	#	402	-0-	-32	-0-	402	3			N	-0-					125
09	420	#	390	-0-	-30	-0-	390	3			N	-0-					125
10	0		403	-0-	403	403	403	3			N	-0-					125

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	R	474	-0-	-0-	-0-	474	3			N	-0-					-0-
06	460	R	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	471	R	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	465	#	396	-0-	-69	-0-	396	3			N	-0-					-0-
09	450	#	367	-0-	-83	-0-	367	3			N	-0-					-0-
10	0		328	-0-	328	328	328	3			N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	620	-0-	-31	-0-	87	1	533	3	N	-0-					-0-
06	660	#	282	-0-	-378	-0-	84	1	198	3	N	-0-					-0-
07	690	R	690	-0-	-0-	-0-	87	1	589	3	N	13					13
							14	9									
08	807	R	807	-0-	-0-	-0-	87	1	699	3	N	19					32
							21	9									
09	832	R	832	-0-	-0-	-0-	84	1	744	3	N	4					36
							4	9									
10	0		764	-0-	764	764	87	1	670	3	N	6					42
							7	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	R	558	-0-	-0-	-0-	87	1	471	3	N	-0-					-0-
06	709	R	709	-0-	-0-	-0-	84	1	625	3	N	-0-					-0-
07	736	R	736	-0-	-0-	-0-	87	1	640	3	N	8					8
							9	9									
08	1050	R	1050	-0-	-0-	-0-	87	1	946	3	N	15					23
							17	9									
09	720	#	587	-0-	-133	-0-	84	1	503	3	N	-0-					23
10	0		666	-0-	666	666	87	1	579	3	N	-0-					23

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	R	375	-0-	-0-	-0-	87	1	288	3	N	-0-					-0-
06	362	R	362	-0-	-0-	-0-	84	1	278	3	N	-0-					-0-
07	351	R	351	-0-	-0-	-0-	87	1	264	3	N	-0-					-0-
08	360	R	360	-0-	-0-	-0-	87	1	273	3	N	-0-					-0-
09	364	R	364	-0-	-0-	-0-	84	1	280	3	N	-0-					-0-
10	0		343	-0-	343	343	87	1	256	3	N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	647	-0-	-35	-0-	645	2	2	9	N	2					36
06	660	N	637	-0-	-23	-0-	634	2	3	9	N	3					39
07	682	N	664	-0-	-18	-0-	664	2			N	-0-					39
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					39
09	630	N	608	-0-	-22	-0-	608	2			N	-0-					39
*10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					39

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1051	N	1051	-0-	-0-	-0-	1030	2	21	9	N	19					110
06	1039	N	1039	-0-	-0-	-0-	1024	2	15	9	N	14					124
07	1116	N	860	-0-	-256	-0-	851	2	9	9	N	8					132
08	1054	N	732	-0-	-322	-0-	723	2	9	9	N	8					140
09	1050	N	645	-0-	-405	-0-	645	2			N	-0-					140
10	0		664	-0-	664	664	664	2			N	-0-					140

LAKESHORE OPERATING, LLC 483460
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					33
06	360	N	299	-0-	-61	-0-	299	3			N	-0-					33
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					33
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					33
*09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					33
10	0		-0-	-0-	-0-	-0-					N	-0-					33

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	879	-0-	-82	-0-	879	3			N	-0-					88
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					88
07	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					88
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					88
*09	998	N	998	-0-	-0-	-0-	998	3			N	-0-					88
10	0		940	-0-	940	940	940	3			N	-0-					88

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	581	N	581	-0-	-0-	-0-	581	2			N	-0-					1
09	0		765	-0-	765	765	765	2			N	-0-					1
10	0		406	-0-	406	1171	406	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

05	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
07	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
08	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
09	0		1223	-0-	1223	1223	1223	2			N	-0-					-0-
10	0		168	-0-	168	1391	168	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

05	186	N	184	-0-	-2	-0-	14	1	170	3	N	-0-					-0-
06	180	N	177	-0-	-3	-0-	13	1	164	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
10	0		183	-0-	183	183	13	1	170	3	N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

05	620	N	541	-0-	-79	-0-	541	2			N	-0-					-0-
06	540	N	486	-0-	-54	-0-	486	2			N	-0-					-0-
07	558	N	435	-0-	-123	-0-	435	2			N	-0-					-0-
08	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
09	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
10	0		422	-0-	422	422	422	2			N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

05	651	N	633	-0-	-18	-0-	633	2			N	-0-					-0-
06	630	N	579	-0-	-51	-0-	579	2			N	-0-					-0-
07	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
08	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	0		573	-0-	573	573	573	2			N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
06	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
07	682	N	544	-0-	-138	-0-	544	2			N	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
09	570	N	525	-0-	-45	-0-	525	2			N	-0-					-0-
10	0		511	-0-	511	511	511	2			N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	636	-0-	-46	-0-	636	2			N	-0-					-0-
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
07	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
08	651	N	561	-0-	-90	-0-	561	2			N	-0-					-0-
09	600	N	557	-0-	-43	-0-	557	2			N	-0-					-0-
10	0		560	-0-	560	560	560	2			N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	647	-0-	-4	-0-	647	2			N	-0-					18
06	660	N	573	-0-	-87	-0-	573	2			N	-0-					18
07	651	N	566	-0-	-85	-0-	566	2			N	-0-					18
08	651	N	523	-0-	-128	-0-	523	2			N	-0-					18
09	570	N	505	-0-	-65	-0-	505	2			N	-0-					18
10	0		525	-0-	525	525	525	2			N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
06	600	N	585	-0-	-15	-0-	585	2			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
08	620	N	573	-0-	-47	-0-	573	2			N	-0-					-0-
09	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
10	0		546	-0-	546	546	546	2			N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	9					11
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			6
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					6

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

05	351	R	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	348	R	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	341	#	322	-0-	-19	-0-	322	3			N	-0-					-0-
09	360	#	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	0		343	-0-	343	343	343	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

05	2849	N	2849	-0-	-0-	-0-	2849	3			N	-0-					-0-
06	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

05	8804	#	6186	-0-	-2618	-0-	6186	3			Y	-0-					-0-
06	7740	#	5569	-0-	-2171	-0-	5569	3			Y	-0-					-0-
07	6051	R	6051	-0-	-0-	-0-	6051	3			Y	-0-					-0-
08	6659	R	6659	-0-	-0-	-0-	6659	3			Y	-0-					-0-
09	0		4984	-0-	4984	4984	4984	3			Y	-0-					-0-
*10	6200	#	792	-0-	-5408	-0-	792	3			Y	-0-					-0-

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

05	2108	N	2015	-0-	-93	-0-	1997	2	18	9	Y	16					114
06	2110	N	2110	-0-	-0-	-0-	2098	2	12	9	Y	11					125
07	2377	N	2377	-0-	-0-	-0-	2362	2	15	9	Y	14					139
08	2265	N	2265	-0-	-0-	-0-	2250	2	15	9	Y	14					153
09	2100	N	1991	-0-	-109	-0-	1984	2	7	9	Y	6					159
10	0		2109	-0-	2109	2109	2095	2	14	9	Y	13					172

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

05	1705	N	842	-0-	-863	-0-	842	6			N	-0-					-0-
06	1708	N	1708	-0-	-0-	-0-	1708	6			N	-0-					-0-
07	2075	N	2075	-0-	-0-	-0-	2075	6			N	-0-					-0-
08	1927	N	1927	-0-	-0-	-0-	1927	6			N	-0-					-0-
09	1781	N	1781	-0-	-0-	-0-	1781	6			N	-0-					-0-
*10	1959	N	1959	-0-	-0-	-0-	1959	6			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
DAYLIGHT PETROLEUM LLC 208171
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	985	-0-	-69	-0-	981	2	4	9	N	4					203
06	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					203
07	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					203
08	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					203
09	0		1928	-0-	1928	1928	1928	2			N	-0-					203
10	0		1909	-0-	1909	3837	1909	2			N	-0-					203

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

05	310	N	108	-0-	-202	-0-	108	2			N	-0-					269
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					269
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					269
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					269
09	0		160	-0-	160	160	160	2			N	-0-					269
10	0		332	-0-	332	492	332	2			N	-0-					269

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

05	279	N	235	-0-	-44	-0-	235	2			N	-0-					97
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					97
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					97
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					97
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					97
10	0		175	-0-	175	175	175	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

05	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
10	0		257	-0-	257	257	257	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
10	0		1116	-0-	1116	1116	1116	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
10	0		289	-0-	289	289	289	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
09	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
10	0		260	-0-	260	260	260	2			N	-0-					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
*10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	15	N	7	-0-	-8	-0-	7	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		8	-0-	8	8	8	2			N	-0-					-0-
06	14B2 EXT		26	-0-	26	34	26	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	34					N	-0-					-0-
08	14B DENY		12	-0-	12	46	12	2			N	-0-					-0-
09	69	X	23	-0-	-46	-0-	23	2			N	-0-					-0-
*10	38	X	38	-0-	-0-	-0-	38	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
08	372	N	223	-0-	-149	-0-	223	2			N	-0-					-0-
09	0		308	-0-	308	308	308	2			N	-0-					-0-
10	0		-0-	-0-	-0-	308					N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
09	0		106	-0-	106	106	106	2			N	-0-					-0-
10	0		-0-	-0-	-0-	106					N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	0		106	-0-	106	106	106	2			N	-0-					-0-
10	0		-0-	-0-	-0-	106					N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	405	-0-	-495	795	405	2			Y	-0-					-0-
06	1082	N	287	-0-	-795	-0-	287	2			Y	-0-					-0-
07	372	N	153	-0-	-219	-0-	153	2			Y	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	2			Y	-0-					-0-
09	0		248	-0-	248	248	248	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	248					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	-0-	-0-	-117	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	-0-	-0-	-128	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	133	-0-	-424	-0-	133	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	0		82	-0-	82	82	82	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	82					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BLACKSTONE ENERGY SERVICES LLC //CONT.// 073306
ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	133	-0-	-424	-0-	133	2			Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	0		82	-0-	82	82	82	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	82					Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	486	-0-	-414	1133	486	2			Y	-0-					-0-
06	1477	N	344	-0-	-1133	-0-	344	2			Y	-0-					-0-
07	465	N	184	-0-	-281	-0-	184	2			Y	-0-					-0-
08	496	N	397	-0-	-99	-0-	397	2			Y	-0-					-0-
09	0		298	-0-	298	298	298	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	298					Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	-0-	-0-	-192	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
06	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
*09	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
10	0		948	-0-	948	948	948	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					102
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					102
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					102
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					102
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					102
10	0		27	-0-	27	27	27	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	2			N	-0-					145
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					145
07	18	N	18	-0-	-0-	-0-	18	2			N	-0-					145
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					145
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					145
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	29	2			N	-0-					200
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					200
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					200
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					200
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					200
10	0		23	-0-	23	23	23	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	2			N	-0-					-0-
09	360	N	277	-0-	-83	-0-	277	2			N	-0-					-0-
10	0		277	-0-	277	277	277	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
10	0		16	-0-	16	16	16	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DELONG, HORACE 213146
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

05	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
06	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
*09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

05	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	2			N	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
09	0		30	-0-	30	30	30	2			N	-0-					-0-
*10	39	N	9	-0-	-30	-0-	9	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	866	-0-	-734	2966	866	2			Y	-0-					-0-
06	3000	N	1301	-0-	-1699	1267	1301	2			Y	-0-					-0-
07	2174	N	907	-0-	-1267	-0-	907	2			Y	-0-					-0-
08	868	N	702	-0-	-166	-0-	702	2			Y	-0-					-0-
09	0		565	-0-	565	565	565	2			Y	-0-					-0-
10	0		1314	-0-	1314	1879	1314	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	877	-0-	-723	3037	877	2			Y	-0-					-0-
06	3000	N	910	-0-	-2090	947	910	2			Y	-0-					-0-
07	1801	N	854	-0-	-947	-0-	854	2			Y	-0-					-0-
08	868	N	801	-0-	-67	-0-	801	2			Y	-0-					-0-
09	0		879	-0-	879	879	879	2			Y	-0-					-0-
10	0		1049	-0-	1049	1928	1049	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	223	-0-	-1029	-0-	223	2			Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
07	248	N	196	-0-	-52	-0-	196	2			Y	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	2			Y	-0-					-0-
09	0		147	-0-	147	147	147	2			Y	-0-					-0-
10	0		170	-0-	170	317	170	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	29	-0-	-95	-0-	29	2			Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	0		54	-0-	54	54	54	2			Y	-0-					-0-
10	0		35	-0-	35	89	35	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	2			N	-0-					-0-
09	0		134	-0-	134	134	134	2			N	-0-					-0-
10	0		145	-0-	145	279	145	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

05	257 N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
06	238 N	238	-0-	-0-	-0-	238	2		N	-0-			-0-
07	275 N	275	-0-	-0-	-0-	275	2		N	-0-			-0-
08	248 N	240	-0-	-8	-0-	240	2		N	-0-			-0-
09	0	193	-0-	193	193	193	2		N	-0-			-0-
10	0	203	-0-	203	396	203	2		N	-0-			-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	2			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	0		196	-0-	196	196	196	2			N	-0-					-0-
10	0		215	-0-	215	411	215	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	527	N	415	-0-	-112	-0-	415	2			N	-0-					-0-
09	0		485	-0-	485	485	485	2			N	-0-					-0-
10	0		471	-0-	471	956	471	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	557	-0-	-1043	1087	557	2			Y	-0-					-0-
06	1539	N	452	-0-	-1087	-0-	452	2			Y	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	2			Y	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
09	0		770	-0-	770	770	770	2			Y	-0-					-0-
10	0		973	-0-	973	1743	973	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
09	0		262	-0-	262	262	262	2			N	-0-					-0-
10	0		195	-0-	195	457	195	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	0		263	-0-	263	263	263	2			N	-0-					-0-
10	0		249	-0-	249	512	249	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
09	0		319	-0-	319	319	319	2			N	-0-					-0-
10	0		305	-0-	305	624	305	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

05	279	N	207	-0-	-72	-0-	207	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	0		359	-0-	359	359	359	2			N	-0-					-0-
10	0		320	-0-	320	679	320	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
09	0		81	-0-	81	81	81	2			N	-0-					-0-
10	0		79	-0-	79	160	79	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

05	1600	N	406	-0-	-1194	330	406	2			Y	-0-					-0-
06	739	N	409	-0-	-330	-0-	409	2			Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
08	403	N	272	-0-	-131	-0-	272	2			Y	-0-					-0-
09	0		263	-0-	263	263	263	2			Y	-0-					-0-
10	0		472	-0-	472	735	472	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

05	1600	N	781	-0-	-819	2080	781	2			Y	-0-					-0-
06	2745	N	665	-0-	-2080	-0-	665	2			Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
08	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
09	0		766	-0-	766	766	766	2			Y	-0-					-0-
10	0		982	-0-	982	1748	982	2			Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	2			Y	-0-					-0-
09	0		1224	-0-	1224	1224	1224	2			Y	-0-					-0-
10	0		581	-0-	581	1805	581	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

05	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
09	0		55	-0-	55	55	55	2			N	-0-					-0-
10	0		82	-0-	82	137	82	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

05	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	2			Y	-0-					-0-
08	403	N	225	-0-	-178	-0-	225	2			Y	-0-					-0-
09	0		190	-0-	190	190	190	2			Y	-0-					-0-
10	0		193	-0-	193	383	193	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
08	155	N	44	-0-	-111	-0-	44	2			N	-0-					-0-
09	0		22	-0-	22	22	22	2			N	-0-					-0-
10	0		-0-	-0-	-0-	22					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	530	2			N	-0-			-0-
06	421	N	421	-0-	-0-	-0-	421	2			N	-0-			-0-
07	434	N	309	-0-	-125	-0-	309	2			N	-0-			-0-
08	434	N	180	-0-	-254	-0-	180	2			N	-0-			-0-
09	0		554	-0-	554	554	554	2			N	-0-			-0-
10	0		563	-0-	563	1117	563	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

05	651	N	394	-0-	-257	-0-	394	2			N	-0-			-0-
06	516	N	516	-0-	-0-	-0-	516	2			N	-0-			-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-			-0-
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-			-0-
09	0		533	-0-	533	533	533	2			N	-0-			-0-
10	0		53	-0-	53	586	53	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

05	372	N	355	-0-	-17	-0-	355	2			N	-0-			-0-
06	390	N	338	-0-	-52	-0-	338	2			N	-0-			-0-
07	426	N	426	-0-	-0-	-0-	426	2			N	-0-			-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-			-0-
09	0		449	-0-	449	449	449	2			N	-0-			-0-
10	0		389	-0-	389	838	389	2			N	-0-			-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

05	248	N	222	-0-	-26	-0-	222	2			N	-0-			-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-			-0-
07	248	N	234	-0-	-14	-0-	234	2			N	-0-			-0-
08	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-
09	0		232	-0-	232	232	232	2			N	-0-			-0-
10	0		205	-0-	205	437	205	2			N	-0-			-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT			-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

05	532	N	532	-0-	-0-	-0-	532	2			N	-0-			-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-			-0-
07	496	N	465	-0-	-31	-0-	465	2			N	-0-			-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-			-0-
09	0		705	-0-	705	705	705	2			N	-0-			-0-
10	0		909	-0-	909	1614	909	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

05	666	N	592	-0-	-74	-0-	592	2			Y	-0-					-0-
06	570	N	472	-0-	-98	-0-	472	2			Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	596	2			Y	-0-					-0-
08	589	N	441	-0-	-148	-0-	441	2			Y	-0-					-0-
09	0		444	-0-	444	444	444	2			Y	-0-					-0-
10	0		600	-0-	600	1044	600	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

05	823	N	584	-0-	-239	-0-	584	2			Y	-0-					-0-
06	720	N	471	-0-	-249	-0-	471	2			Y	-0-					-0-
07	713	N	606	-0-	-107	-0-	606	2			Y	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-
09	0		588	-0-	588	588	588	2			Y	-0-					-0-
10	0		692	-0-	692	1280	692	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	0		764	-0-	764	764	764	2			N	-0-					-0-
10	0		625	-0-	625	1389	625	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	0		51	-0-	51	51	51	2			N	-0-					-0-
10	0		48	-0-	48	99	48	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
07	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
09	0		243	-0-	243	243	243	2			N	-0-					-0-
10	0		241	-0-	241	484	241	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372 N	304	-0-	-68	-0-	304	2			N	-0-					-0-
06	360 N	282	-0-	-78	-0-	282	2			N	-0-					-0-
07	310 N	293	-0-	-17	-0-	293	2			N	-0-					-0-
08	310 N	153	-0-	-157	-0-	153	2			N	-0-					-0-
09	0	347	-0-	347	347	347	2			N	-0-					-0-
10	0	262	-0-	262	609	262	2			N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	219	2		Y	-0-			-0-
06	211	N	211	-0-	-0-	-0-	211	2		Y	-0-			-0-
07	248	N	194	-0-	-54	-0-	194	2		Y	-0-			-0-
08	217	N	212	-0-	-5	-0-	212	2		Y	-0-			-0-
09	0		236	-0-	236	236	236	2		Y	-0-			-0-
10	0		176	-0-	176	412	176	2		Y	-0-			-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0		-0-	-0-	-0-	-0-				N	-0-			-0-
10	0		-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

05	155	N	141	-0-	-14	-0-	141	2		N	-0-			-0-
06	169	N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	161	2		N	-0-			-0-
08	159	N	159	-0-	-0-	-0-	159	2		N	-0-			-0-
09	0		164	-0-	164	164	164	2		N	-0-			-0-
10	0		224	-0-	224	388	224	2		N	-0-			-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

05	2549	N	852	-0-	-1697	-0-	852	2		Y	-0-			-0-
06	1050	N	933	-0-	-117	-0-	933	2		Y	-0-			-0-
07	961	N	876	-0-	-85	-0-	876	2		Y	-0-			-0-
08	837	N	680	-0-	-157	-0-	680	2		Y	-0-			-0-
09	0		452	-0-	452	452	452	2		Y	-0-			-0-
10	0		649	-0-	649	1101	649	2		Y	-0-			-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

05	479	N	479	-0-	-0-	-0-	479	2		N	-0-			-0-
06	418	N	418	-0-	-0-	-0-	418	2		N	-0-			-0-
07	496	N	459	-0-	-37	-0-	459	2		N	-0-			-0-
08	465	N	417	-0-	-48	-0-	417	2		N	-0-			-0-
09	0		391	-0-	391	391	391	2		N	-0-			-0-
10	0		442	-0-	442	833	442	2		N	-0-			-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

05	815	N	815	-0-	-0-	-0-	815	2		N	-0-			-0-
06	710	N	710	-0-	-0-	-0-	710	2		N	-0-			-0-
07	930	N	800	-0-	-130	-0-	800	2		N	-0-			-0-
08	810	N	810	-0-	-0-	-0-	810	2		N	-0-			-0-
09	0		733	-0-	733	733	733	2		N	-0-			-0-
10	0		889	-0-	889	1622	889	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
09	0		424	-0-	424	424	424	2			N	-0-					-0-
10	0		374	-0-	374	798	374	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
09	0		188	-0-	188	188	188	2			N	-0-					-0-
10	0		124	-0-	124	312	124	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
09	0		262	-0-	262	262	262	2			N	-0-					-0-
10	0		195	-0-	195	457	195	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	0		399	-0-	399	399	399	2			N	-0-					-0-
10	0		329	-0-	329	728	329	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	2			N	-0-					-0-
09	0		219	-0-	219	219	219	2			N	-0-					-0-
10	0		231	-0-	231	450	231	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
09	0		204	-0-	204	204	204	2			N	-0-					-0-
10	0		244	-0-	244	448	244	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
07	620	N	520	-0-	-100	-0-	520	2			N	-0-					-0-
08	558	N	512	-0-	-46	-0-	512	2			N	-0-					-0-
09	0		526	-0-	526	526	526	2			N	-0-					-0-
10	0		542	-0-	542	1068	542	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	372	N	153	-0-	-219	-0-	153	2			N	-0-					-0-
09	0		2	-0-	2	2	2	2			N	-0-					-0-
10	0		108	-0-	108	110	108	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374 N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	402 N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
07	467 N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
08	478 N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	0	473	-0-	473	473	473	2			N	-0-					-0-
10	0	477	-0-	477	950	477	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 N	70	-0-	-147	-0-	70	2			N	-0-					-0-
06	210 N	28	-0-	-182	-0-	28	2			N	-0-					-0-
07	279 N	10	-0-	-269	-0-	10	2			N	-0-					-0-
08	62 N	3	-0-	-59	-0-	3	2			N	-0-					-0-
09	0	34	-0-	34	34	34	2			N	-0-					-0-
10	0	1	-0-	1	35	1	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162 N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
06	1000 N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1302 N	1010	-0-	-292	-0-	1010	2			N	-0-					-0-
08	1147 N	1001	-0-	-146	-0-	1001	2			N	-0-					-0-
09	0	1067	-0-	1067	1067	1067	2			N	-0-					-0-
10	0	1163	-0-	1163	2230	1163	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	558	N	496	-0-	-62	-0-	496	2			N	-0-					-0-
08	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-
09	0		476	-0-	476	476	476	2			N	-0-					-0-
10	0		546	-0-	546	1022	546	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	20	-0-	-538	-0-	20	2			N	-0-					-0-
06	330	N	253	-0-	-77	-0-	253	2			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
09	0		607	-0-	607	607	607	2			N	-0-					-0-
10	0		230	-0-	230	837	230	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
06	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
07	899	N	849	-0-	-50	-0-	849	2			N	-0-					-0-
08	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
09	0		783	-0-	783	783	783	2			N	-0-					-0-
10	0		781	-0-	781	1564	781	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	419	-0-	-170	-0-	419	2			N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
09	0		502	-0-	502	502	502	2			N	-0-					-0-
10	0		535	-0-	535	1037	535	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
09	0		204	-0-	204	204	204	2			N	-0-					-0-
10	0		287	-0-	287	491	287	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
09	0		385	-0-	385	385	385	2			N	-0-					-0-
10	0		343	-0-	343	728	343	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	0		430	-0-	430	430	430	2			N	-0-					-0-
10	0		555	-0-	555	985	555	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
07	434	N	386	-0-	-48	-0-	386	2			N	-0-					-0-
08	403	N	270	-0-	-133	-0-	270	2			N	-0-					-0-
09	0		281	-0-	281	281	281	2			N	-0-					-0-
10	0		118	-0-	118	399	118	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	676	-0-	-161	-0-	676	2			N	-0-					-0-
06	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
07	775	N	636	-0-	-139	-0-	636	2			N	-0-					-0-
08	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
09	0		671	-0-	671	671	671	2			N	-0-					-0-
10	0		761	-0-	761	1432	761	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	0		198	-0-	198	198	198	2			N	-0-					-0-
10	0		180	-0-	180	378	180	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
09	0		286	-0-	286	286	286	2			N	-0-					-0-
10	0		264	-0-	264	550	264	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	213	-0-	-159	-0-	213	2			N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
09	0		465	-0-	465	465	465	2			N	-0-					-0-
10	0		349	-0-	349	814	349	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	261	2			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	0		190	-0-	190	190	190	2			N	-0-					-0-
10	0		198	-0-	198	388	198	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	210	N	92	-0-	-118	-0-	92	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-
09	0		164	-0-	164	164	164	2			N	-0-					-0-
10	0		129	-0-	129	293	129	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	663	-0-	-329	-0-	663	2			N	-0-					-0-
06	750	N	620	-0-	-130	-0-	620	2			N	-0-					-0-
07	651	N	582	-0-	-69	-0-	582	2			N	-0-					-0-
08	651	N	396	-0-	-255	-0-	396	2			N	-0-					-0-
09	0		310	-0-	310	310	310	2			N	-0-					-0-
10	0		499	-0-	499	809	499	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-
08	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
09	0		768	-0-	768	768	768	2			N	-0-					-0-
10	0		967	-0-	967	1735	967	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	930	N	878	-0-	-52	-0-	878	2			N	-0-					-0-
08	868	N	860	-0-	-8	-0-	860	2			N	-0-					-0-
09	0		862	-0-	862	862	862	2			N	-0-					-0-
10	0		861	-0-	861	1723	861	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
07	961	N	785	-0-	-176	-0-	785	2			N	-0-					-0-
08	930	N	811	-0-	-119	-0-	811	2			N	-0-					-0-
09	0		716	-0-	716	716	716	2			N	-0-					-0-
10	0		813	-0-	813	1529	813	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	713	N	605	-0-	-108	-0-	605	2			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
09	0		740	-0-	740	740	740	2			N	-0-					-0-
10	0		687	-0-	687	1427	687	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	54	-0-	-101	-0-	54	2			N	-0-					-0-
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
09	0		173	-0-	173	173	173	2			N	-0-					-0-
10	0		211	-0-	211	384	211	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	403	N	338	-0-	-65	-0-	338	2			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
09	0		222	-0-	222	222	222	2			N	-0-					-0-
10	0		270	-0-	270	492	270	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
07	775	N	530	-0-	-245	-0-	530	2			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	0		207	-0-	207	207	207	2			N	-0-					-0-
10	0		511	-0-	511	718	511	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	332	-0-	-102	-0-	332	2			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
07	341	N	276	-0-	-65	-0-	276	2			N	-0-					-0-
08	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
09	0		261	-0-	261	261	261	2			N	-0-					-0-
10	0		322	-0-	322	583	322	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
09	0		178	-0-	178	178	178	2			N	-0-					-0-
10	0		188	-0-	188	366	188	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	0		177	-0-	177	177	177	2			N	-0-					-0-
10	0		141	-0-	141	318	141	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	1116	N	962	-0-	-154	-0-	962	2			N	-0-					-0-
08	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
09	0		896	-0-	896	896	896	2			N	-0-					-0-
10	0		978	-0-	978	1874	978	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
09	0		310	-0-	310	310	310	2			N	-0-					-0-
10	0		316	-0-	316	626	316	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
07	496	N	467	-0-	-29	-0-	467	2			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
09	0		432	-0-	432	432	432	2			N	-0-					-0-
10	0		518	-0-	518	950	518	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
09	0		427	-0-	427	427	427	2			N	-0-					-0-
10	0		357	-0-	357	784	357	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
07	620	N	463	-0-	-157	-0-	463	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	0		364	-0-	364	364	364	2			N	-0-					-0-
10	0		772	-0-	772	1136	772	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
07	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
08	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
09	0		751	-0-	751	751	751	2			N	-0-					-0-
10	0		794	-0-	794	1545	794	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
08	775	N	651	-0-	-124	-0-	651	2			N	-0-					-0-
09	0		651	-0-	651	651	651	2			N	-0-					-0-
10	0		628	-0-	628	1279	628	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			N	-0-					-0-
09	0		536	-0-	536	536	536	2			N	-0-					-0-
10	0		549	-0-	549	1085	549	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
07	403	N	333	-0-	-70	-0-	333	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	0		229	-0-	229	229	229	2			N	-0-					-0-
10	0		255	-0-	255	484	255	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	0		645	-0-	645	645	645	2			N	-0-					-0-
10	0		771	-0-	771	1416	771	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
07	372	N	96	-0-	-276	-0-	96	2			N	-0-					-0-
08	558	N	417	-0-	-141	-0-	417	2			N	-0-					-0-
09	0		440	-0-	440	440	440	2			N	-0-					-0-
10	0		323	-0-	323	763	323	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

05	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
09	0		664	-0-	664	664	664	2			N	-0-					-0-
10	0		721	-0-	721	1385	721	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

05	465	N	91	-0-	-374	-0-	91	2			N	-0-					-0-
06	240	N	102	-0-	-138	-0-	102	2			N	-0-					-0-
07	310	N	122	-0-	-188	-0-	122	2			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
09	0		124	-0-	124	124	124	2			N	-0-					-0-
10	0		105	-0-	105	229	105	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

05	651	N	445	-0-	-206	-0-	445	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
09	0		754	-0-	754	754	754	2			N	-0-					-0-
10	0		462	-0-	462	1216	462	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
06	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
07	434	N	413	-0-	-21	-0-	413	2			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
09	0		302	-0-	302	302	302	2			N	-0-					-0-
10	0		509	-0-	509	811	509	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

05	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
08	341	N	249	-0-	-92	-0-	249	2			N	-0-					-0-
09	0		217	-0-	217	217	217	2			N	-0-					-0-
10	0		243	-0-	243	460	243	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
09	0		391	-0-	391	391	391	2			N	-0-					-0-
10	0		377	-0-	377	768	377	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-
07	1085	N	1032	-0-	-53	-0-	1032	2			N	-0-					-0-
08	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
09	0		661	-0-	661	661	661	2			N	-0-					-0-
10	0		534	-0-	534	1195	534	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
07	341	N	211	-0-	-130	-0-	211	2			N	-0-					-0-
08	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
09	0		178	-0-	178	178	178	2			N	-0-					-0-
10	0		245	-0-	245	423	245	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
08	775	N	761	-0-	-14	-0-	761	2			N	-0-					-0-
09	0		734	-0-	734	734	734	2			N	-0-					-0-
10	0		737	-0-	737	1471	737	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
09	0		640	-0-	640	640	640	2			N	-0-					-0-
10	0		733	-0-	733	1373	733	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	2			N	-0-					-0-
09	0		202	-0-	202	202	202	2			N	-0-					-0-
10	0		169	-0-	169	371	169	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
08	589	N	473	-0-	-116	-0-	473	2			N	-0-					-0-
09	0		543	-0-	543	543	543	2			N	-0-					-0-
10	0		442	-0-	442	985	442	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	0		572	-0-	572	572	572	2			N	-0-					-0-
10	0		637	-0-	637	1209	637	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
07	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
09	0		250	-0-	250	250	250	2			N	-0-					-0-
10	0		309	-0-	309	559	309	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	0		278	-0-	278	278	278	2			N	-0-					-0-
10	0		306	-0-	306	584	306	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155 N	126	-0-	-29	-0-	126	2			N	-0-					-0-
06	162 N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
07	163 N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	170 N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	0	164	-0-	164	164	164	2			N	-0-					-0-
10	0	151	-0-	151	315	151	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882 N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
06	819 N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	930 N	845	-0-	-85	-0-	845	2			N	-0-					-0-
08	868 N	811	-0-	-57	-0-	811	2			N	-0-					-0-
09	0	752	-0-	752	752	752	2			N	-0-					-0-
10	0	834	-0-	834	1586	834	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-
08	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
09	0		359	-0-	359	359	359	2			N	-0-					-0-
10	0		405	-0-	405	764	405	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
08	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
09	0		324	-0-	324	324	324	2			N	-0-					-0-
10	0		344	-0-	344	668	344	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	278	-0-	-63	-0-	278	2			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	0		315	-0-	315	315	315	2			N	-0-					-0-
10	0		317	-0-	317	632	317	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	300	N	248	-0-	-52	-0-	248	2			N	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
09	0		258	-0-	258	258	258	2			N	-0-					-0-
10	0		227	-0-	227	485	227	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

05	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	155	N	108	-0-	-47	-0-	108	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	0		112	-0-	112	112	112	2			N	-0-					-0-
10	0		147	-0-	147	259	147	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

05	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	0		152	-0-	152	152	152	2			N	-0-					-0-
10	0		155	-0-	155	307	155	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	0		357	-0-	357	357	357	2			N	-0-					-0-
10	0		298	-0-	298	655	298	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372 N	336	-0-	-36	-0-	336	2			N	-0-					-0-
06	393 N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	403 N	394	-0-	-9	-0-	394	2			N	-0-					-0-
08	341 N	263	-0-	-78	-0-	263	2			N	-0-					-0-
09	0	396	-0-	396	396	396	2			N	-0-					-0-
10	0	381	-0-	381	777	381	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12 N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	63 N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	124 N	77	-0-	-47	-0-	77	2			N	-0-					-0-
08	26 N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
09	0	67	-0-	67	67	67	2			N	-0-					-0-
10	0	99	-0-	99	166	99	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

05	258 N	258	-0-	-0-	-0-	258	2		N	-0-			-0-
06	225 N	225	-0-	-0-	-0-	225	2		N	-0-			-0-
07	237 N	237	-0-	-0-	-0-	237	2		N	-0-			-0-
08	245 N	245	-0-	-0-	-0-	245	2		N	-0-			-0-
09	0	268	-0-	268	268	268	2		N	-0-			-0-
10	0	225	-0-	225	493	225	2		N	-0-			-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

05	123 N	123	-0-	-0-	-0-	123	2		N	-0-			-0-
06	120 N	78	-0-	-42	-0-	78	2		N	-0-			-0-
07	124 N	84	-0-	-40	-0-	84	2		N	-0-			-0-
08	124 N	102	-0-	-22	-0-	102	2		N	-0-			-0-
09	0	98	-0-	98	98	98	2		N	-0-			-0-
10	0	49	-0-	49	147	49	2		N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	94	-0-	-92	-0-	94	2			N	-0-					-0-
06	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
09	0		239	-0-	239	239	239	2			N	-0-					-0-
10	0		208	-0-	208	447	208	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	2			N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
09	0		179	-0-	179	179	179	2			N	-0-					-0-
10	0		150	-0-	150	329	150	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	434	N	299	-0-	-135	-0-	299	2			N	-0-					-0-
08	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
09	0		326	-0-	326	326	326	2			N	-0-					-0-
10	0		366	-0-	366	692	366	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	0		132	-0-	132	132	132	2			N	-0-					-0-
10	0		142	-0-	142	274	142	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	0		175	-0-	175	175	175	2			N	-0-					-0-
10	0		148	-0-	148	323	148	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	248	N	155	-0-	-93	-0-	155	2			N	-0-					-0-
09	0		90	-0-	90	90	90	2			N	-0-					-0-
10	0		128	-0-	128	218	128	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

05	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
06	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
07	124	N	91	-0-	-33	-0-	91	2			N	-0-					-0-
08	217	N	64	-0-	-153	-0-	64	2			N	-0-					-0-
09	0		90	-0-	90	90	90	2			N	-0-					-0-
10	0		20	-0-	20	110	20	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

05	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					23
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					23
07	1333	N	982	-0-	-351	-0-	982	2			N	-0-					23
08	1178	N	725	-0-	-453	-0-	725	2			N	-0-					23
09	0		871	-0-	871	871	871	2			N	-0-					23
10	0		929	-0-	929	1800	929	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

05	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
06	690	N	614	-0-	-76	-0-	614	2			N	-0-					-0-
07	682	N	525	-0-	-157	-0-	525	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	0		730	-0-	730	730	730	2			N	-0-					-0-
10	0		623	-0-	623	1353	623	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

05	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
09	0		375	-0-	375	375	375	2			N	-0-					-0-
10	0		324	-0-	324	699	324	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	0		53	-0-	53	53	53	2			N	-0-					-0-
10	0		52	-0-	52	105	52	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
06	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
09	0		205	-0-	205	205	205	2			N	-0-					-0-
10	0		211	-0-	211	416	211	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	0		171	-0-	171	171	171	2			N	-0-					-0-
10	0		-0-	-0-	-0-	171					N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		575	-0-	575	575	575	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	2			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		234	-0-	234	234	234	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
09	0		206	-0-	206	206	206	2			N	-0-					-0-
10	0		185	-0-	185	391	185	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
06	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
07	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
08	1643	N	1438	-0-	-205	-0-	1438	2			N	-0-					-0-
09	0		2100	-0-	2100	2100	2100	2			N	-0-					-0-
10	0		2392	-0-	2392	4492	2392	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0		45	-0-	45	45	45	2			N	-0-					-0-
10	0		65	-0-	65	110	65	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
08	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
09	0		1822	-0-	1822	1822	1822	2			N	-0-					-0-
10	0		-0-	-0-	-0-	1822					N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	344	-0-	-183	-0-	344	2			N	-0-					-0-
06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
09	0		288	-0-	288	288	288	2			N	-0-					-0-
10	0		239	-0-	239	527	239	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
08	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
09	0		135	-0-	135	135	135	2			N	-0-					-0-
10	0		256	-0-	256	391	256	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
09	0		119	-0-	119	119	119	2			N	-0-					-0-
10	0		137	-0-	137	256	137	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	33	-0-	-122	-0-	33	2			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	0		200	-0-	200	200	200	2			N	-0-					-0-
10	0		108	-0-	108	308	108	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		316	-0-	316	316	316	2			N	-0-					-0-
10	14B	DENY	238	-0-	238	554	238	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
06	480	N	393	-0-	-87	-0-	393	2			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		529	-0-	529	529	529	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
07	124	N	37	-0-	-87	-0-	37	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	0		132	-0-	132	132	132	2			N	-0-					-0-
10	0		135	-0-	135	267	135	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LOLOCAV, LLC 506080
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	485					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	485					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	485					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	485					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	485					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	485					N	-0-					-0-

MOSAIC TEXAS LLC 589983
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					191

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	5	-0-	5	5	5	2		N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	5				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PRESTCO, LLC 676108

MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			10
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			10
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			10
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			10
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			10
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			14
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			14
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			14
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			14
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			14
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			82

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23
06	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23
07	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	102	-0-	-22	-0-	7	1	95	2	Y	-0-					-0-
06	150	X	82	-0-	-68	-0-	6	1	76	2	Y	-0-					-0-
07	124	N	85	-0-	-39	-0-	11	1	74	2	Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*09	198	N	198	-0-	-0-	-0-	17	1	180	2	Y	1					1
							1	9									
*10	257	N	257	-0-	-0-	-0-	22	1	233	2	Y	2	1	1			2
							2	9									

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		102	-0-	102	102	6	1	96	2	Y	-0-					-0-
09	T. A.		137	-0-	137	239	12	1	124	2	Y	1					1
							1	9									
10	T. A.		75	-0-	75	314	6	1	68	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
*06	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
*07	109	N	109	-0-	-0-	-0-	16	1	93	2	Y	-0-					-0-
*08	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
*09	90	N	80	-0-	-10	-0-	7	1	73	2	Y	-0-					-0-
10	93	N	15	-0-	-78	-0-	1	1	14	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	14	N	9	-0-	-5	-0-	9	2			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	2			Y	-0-					-0-
10	0		6	-0-	6	6	6	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
09	240	N	195	-0-	-45	-0-	195	2			Y	-0-					-0-
10	0		184	-0-	184	184	184	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	776	-0-	-92	-0-	776	2			Y	-0-					-0-
06	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
09	840	N	566	-0-	-274	-0-	566	2			Y	-0-					-0-
10	0		539	-0-	539	539	539	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	280	-0-	-123	-0-	280	2			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
09	330	N	202	-0-	-128	-0-	202	2			Y	-0-					-0-
10	0		67	-0-	67	67	67	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
08	14B2	EXT	3	-0-	3	4	3	2			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

*05	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
*06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	94					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

05	217	N	151	-0-	-66	-0-	11	1	139	2	Y	1	1	1			-0-
							1	9									
06	150	N	70	-0-	-80	-0-	5	1	65	2	Y	-0-					-0-
07	155	N	45	-0-	-110	-0-	3	1	42	2	Y	-0-					-0-
08	155	N	117	-0-	-38	-0-	7	1	110	2	Y	-0-					-0-
*09	73	N	73	-0-	-0-	-0-	6	1	67	2	Y	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	5	1	54	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	12	1	153	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	12	1	168	2	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-
*09	180	N	147	-0-	-33	-0-	13	1	134	2	Y	-0-					-0-
*10	186	N	148	-0-	-38	-0-	13	1	133	2	Y	2	1	1			1
							2	9									

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	110	-0-	-231	-0-	7	1	93	2	Y	9	12	1			6
							10	9									
06	270	X	129	-0-	-141	-0-	9	1	113	2	Y	6	6	1			6
							7	9									
07	248	N	142	-0-	-106	-0-	10	1	125	2	Y	6	6	1			6
							7	9									
*08	219	N	219	-0-	-0-	-0-	13	1	197	2	Y	8	6	1			8
							9	9									
*09	168	N	168	-0-	-0-	-0-	14	1	153	2	Y	1	1	1			8
							1	9									
*10	189	N	189	-0-	-0-	-0-	16	1	172	2	Y	1	8	1			1
							1	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	9	1	113	2	Y	-0-	5	1			-0-
06	210	N	171	-0-	-39	-0-	13	1	158	2	Y	-0-					-0-
*07	158	N	158	-0-	-0-	-0-	11	1	147	2	Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
*09	160	N	160	-0-	-0-	-0-	14	1	145	2	Y	1	1	1			1
							1	9									
*10	212	N	212	-0-	-0-	-0-	18	1	193	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	75	N	75	-0-	-0-	-0-	5	1	69	2	Y	1	1	1			-0-
							1	9									
06	120	N	68	-0-	-52	-0-	5	1	63	2	Y	-0-					-0-
07	124	N	46	-0-	-78	-0-	3	1	43	2	Y	-0-					-0-
*08	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
*09	169	N	169	-0-	-0-	-0-	14	1	154	2	Y	1					1
							1	9									
*10	210	N	210	-0-	-0-	-0-	18	1	191	2	Y	1	1	1			1
							1	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	37	-0-	-87	-0-	3	1	33	2	Y	1	1	1			-0-
							1	9									
*06	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*07	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
*08	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
*09	383	N	383	-0-	-0-	-0-	33	1	348	2	Y	2	1	1			2
							2	9									
*10	632	N	632	-0-	-0-	-0-	54	1	574	2	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	78	N	78	-0-	-0-	-0-	6	1	72	2	Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	5	1	65	2	Y	-0-					-0-
*07	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	6	1	66	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	15	1	193	2	Y	3	4	1			2
							3	9									
06	210	N	187	-0-	-23	-0-	14	1	171	2	Y	2	2	1			2
							2	9									
*07	313	N	313	-0-	-0-	-0-	23	1	288	2	Y	2	2	1			2
							2	9									
*08	234	N	234	-0-	-0-	-0-	14	1	217	2	Y	3	2	1			3
							3	9									
09	180	N	167	-0-	-13	-0-	14	1	152	2	Y	1	1	1			1
							1	9									
10	217	N	92	-0-	-125	-0-	8	1	83	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	772	N	772	-0-	-0-	-0-	56	1	716	2	Y	-0-					-0-
*06	705	N	705	-0-	-0-	-0-	51	1	654	2	Y	-0-					-0-
*07	770	N	770	-0-	-0-	-0-	52	1	718	2	Y	-0-					-0-
*08	771	N	771	-0-	-0-	-0-	46	1	725	2	Y	-0-					-0-
09	660	N	586	-0-	-74	-0-	50	1	534	2	Y	2	3	1			3
							2	9									
10	682	N	556	-0-	-126	-0-	48	1	504	2	Y	4	3	1			4
							4	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	5					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	0		11	-0-	11	11	11	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	44					Y	-0-					-0-
06	44	X	-0-	-0-	-44	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	316	X	316	-0-	-0-	-0-	23	1	293	2	Y	-0-					-0-
*06	277	X	277	-0-	-0-	-0-	20	1	257	2	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-
*08	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-
09	270	N	117	-0-	-153	-0-	10	1	107	2	Y	-0-	1	1			1
10	279	N	46	-0-	-233	-0-	4	1	42	2	Y	-0-	1	1			-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	2	1	25	2	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	2	Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	2	Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	10	1	126	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
09	150	N	67	-0-	-83	-0-	6	1	61	2	Y	-0-	1	1			-0-
10	124	N	61	-0-	-63	-0-	5	1	56	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	144	-0-	-73	-0-	144	2			Y	-0-					-0-
06	210	N	86	-0-	-124	-0-	86	2			Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
10	0		162	-0-	162	162	162	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	40	-0-	-53	-0-	3	1	37	2	Y	-0-					-0-
06	90	N	39	-0-	-51	-0-	3	1	36	2	Y	-0-					-0-
07	93	N	40	-0-	-53	-0-	8	1	32	2	Y	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-	1	1			-0-
*10	104	N	104	-0-	-0-	-0-	9	1	94	2	Y	1					1
							1	9									

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-					-0-
*06	613	N	613	-0-	-0-	-0-	44	1	569	2	Y	-0-					-0-
*07	637	N	637	-0-	-0-	-0-	48	1	589	2	Y	-0-					-0-
*08	840	N	840	-0-	-0-	-0-	50	1	790	2	Y	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	19	1	211	2	Y	1	3	1			2
							1	9									
10	155	N	126	-0-	-29	-0-	11	1	114	2	Y	1	2	1			1
							1	9									

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	428	N	428	-0-	-0-	-0-	31	1	397	2	Y	-0-					-0-
*06	499	N	499	-0-	-0-	-0-	36	1	463	2	Y	-0-					-0-
07	589	N	409	-0-	-180	-0-	31	1	378	2	Y	-0-					-0-
*08	515	N	515	-0-	-0-	-0-	31	1	484	2	Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	33	1	346	2	Y	2	2	1			2
							2	9									
10	403	N	158	-0-	-245	-0-	14	1	143	2	Y	1	2	1			1
							1	9									

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
07	744	N	260	-0-	-484	-0-	260	2			Y	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
09	510	N	313	-0-	-197	-0-	313	2			Y	-0-					-0-
10	0		261	-0-	261	261	261	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	21					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
*06	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
*07	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	1	1	6	2	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-
06	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
*07	12	N	12	-0-	-0-	-0-	5	1	7	2	Y	-0-					-0-
*08	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
*10	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	6	1	74	2	Y	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	5	1	65	2	Y	-0-					-0-
*07	73	N	73	-0-	-0-	-0-	5	1	68	2	Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	2	Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	4	1	38	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	2	1	24	2	Y	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	4	1	46	2	Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	5	1	53	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
*07	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-
*08	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
*09	48	N	48	-0-	-0-	-0-	4	1	44	2	Y	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	9	1	101	2	Y	1					1
							1	9									

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	687	-0-	-212	-0-	48	1	620	2	Y	17	24	1			14
							19	9									
06	870	X	572	-0-	-298	-0-	41	1	517	2	Y	13	12	1			15
							14	9									
*07	644	N	644	-0-	-0-	-0-	45	1	586	2	Y	12	12	1			15
							13	9									
*08	631	N	631	-0-	-0-	-0-	37	1	577	2	Y	15	12	1			18
							17	9									
09	570	N	566	-0-	-4	-0-	49	1	515	2	Y	2	2	1			3
							2	9									
*10	628	N	628	-0-	-0-	-0-	54	1	570	2	Y	4	3	1			4
							4	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	404	N	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
*06	376	N	376	-0-	-0-	-0-	27	1	349	2	Y	-0-					-0-
07	372	N	152	-0-	-220	-0-	11	1	141	2	Y	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	349	-0-	-147	-0-	25	1	314	2	Y	9	12	1			6
							10	9									
06	480	X	329	-0-	-151	-0-	24	1	298	2	Y	6	6	1			6
							7	9									
07	403	N	301	-0-	-102	-0-	21	1	273	2	Y	6	6	1			6
							7	9									
*08	389	N	389	-0-	-0-	-0-	23	1	357	2	Y	8	6	1			8
							9	9									
09	330	N	298	-0-	-32	-0-	26	1	271	2	Y	1	1	1			2
							1	9									
*10	337	N	337	-0-	-0-	-0-	29	1	306	2	Y	2	2	1			2
							2	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	15	2	Y	1	1	1			-0-
							1	9									
06	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
*08	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
*09	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	7	1	73	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	49	N	49	-0-	-0-	-0-	12	1	37	2	Y	-0-					-0-
*06	33	N	33	-0-	-0-	-0-	8	1	25	2	Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	13	1	41	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	4	1	12	2	Y	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	15	1	44	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	131	N	131	-0-	-0-	-0-	32	1	99	2	Y	-0-					-0-
*06	213	N	213	-0-	-0-	-0-	50	1	163	2	Y	-0-					-0-
*07	155	N	155	-0-	-0-	-0-	46	1	109	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	34	1	140	2	Y	-0-					-0-
*09	96	N	96	-0-	-0-	-0-	23	1	72	2	Y	1	1	1			1
							1	9									
10	93	N	41	-0-	-52	-0-	10	1	31	2	Y	-0-	1	1			-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	5	1	63	2	Y	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
*08	118	N	118	-0-	-0-	-0-	7	1	111	2	Y	-0-					-0-
*09	103	N	103	-0-	-0-	-0-	9	1	94	2	Y	-0-					1
*10	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	9	1	109	2	Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	9	1	109	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	9	1	100	2	Y	1	1	1			1
							1	9									
10	124	N	90	-0-	-34	-0-	8	1	81	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	70	N	70	-0-	-0-	-0-	17	1	53	2	Y	-0-					-0-
*06	67	N	67	-0-	-0-	-0-	16	1	51	2	Y	-0-					-0-
*07	58	N	58	-0-	-0-	-0-	14	1	44	2	Y	-0-					-0-
*08	87	N	87	-0-	-0-	-0-	17	1	70	2	Y	-0-					-0-
*09	93	N	93	-0-	-0-	-0-	23	1	70	2	Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	9	1	27	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

*05	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
*06	149	N	149	-0-	-0-	-0-	11	1	138	2	Y	-0-					-0-
*07	128	N	128	-0-	-0-	-0-	10	1	118	2	Y	-0-					-0-
*08	162	N	162	-0-	-0-	-0-	10	1	152	2	Y	-0-					-0-
09	120	N	83	-0-	-37	-0-	7	1	76	2	Y	-0-	1	1			-0-
10	124	N	49	-0-	-75	-0-	4	1	45	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

05	2294	N	1530	-0-	-764	-0-	1530	2			N	-0-					-0-
06	1860	N	879	-0-	-981	-0-	879	2			N	-0-					-0-
07	1674	N	1615	-0-	-59	-0-	1615	2			N	-0-					-0-
08	1519	N	1424	-0-	-95	-0-	1424	2			N	-0-					-0-
09	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
10	0		895	-0-	895	895	895	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

*05	440	N	440	-0-	-0-	-0-	32	1	408	2	Y	-0-					-0-
*06	467	N	467	-0-	-0-	-0-	34	1	433	2	Y	-0-					-0-
*07	546	N	546	-0-	-0-	-0-	42	1	504	2	Y	-0-					-0-
*08	706	N	706	-0-	-0-	-0-	42	1	664	2	Y	-0-					-0-
09	450	N	424	-0-	-26	-0-	36	1	386	2	Y	2	2	1			3
							2	9									
10	465	N	453	-0-	-12	-0-	39	1	412	2	Y	2	2	1			3
							2	9									

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

05	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		3	-0-	3	3	3	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	1					4
06	60	N	-0-	-0-	-60	-0-					N	-0-	4	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	1					1
08	0	N	-0-	-0-	-0-	-0-					N	1					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*10	0	N	-0-	-0-	-0-	-0-					N	2					4

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

05	1035	N	1035	-0-	-0-	-0-	82	1	952	2	N	1					4
							1	9									
06	780	N	650	-0-	-130	-0-	75	1	575	2	N	-0-	4	1			-0-
07	625	N	625	-0-	-0-	-0-	81	1	543	2	N	1					1
							1	9									
08	806	N	480	-0-	-326	-0-	64	1	415	2	N	1					2
							1	9									
09	660	N	649	-0-	-11	-0-	74	1	575	2	N	-0-					2
*10	620	N	585	-0-	-35	-0-	69	1	514	2	N	2					4
							2	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

05	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
06	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
08	1488	N	1402	-0-	-86	-0-	1402	2			N	-0-					-0-
09	1350	N	1112	-0-	-238	-0-	1112	2			N	-0-					-0-
10	0		1215	-0-	1215	1215	1215	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

*05	452	N	452	-0-	-0-	-0-	33	1	419	2	Y	-0-	1	1			-0-
*06	387	N	387	-0-	-0-	-0-	28	1	357	2	Y	2	1	1			1
							2	9									
*07	332	X	332	-0-	-0-	-0-	25	1	306	2	Y	1	1	1			1
							1	9									
08	279	N	250	-0-	-29	-0-	15	1	234	2	Y	1	1	1			1
							1	9									
09	270	N	157	-0-	-113	-0-	13	1	143	2	Y	1	1	1			1
							1	9									
10	279	N	237	-0-	-42	-0-	20	1	215	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	30	N	30	-0-	-0-	-0-	2	1	27	2	Y	1	1	1			1
							1	9									
06	60	N	24	-0-	-36	-0-	2	1	22	2	Y	-0-					1
07	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					1
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					1
09	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	142	-0-	-75	-0-	10	1	128	2	Y	4	6	1			3
							4	9									
06	210	N	187	-0-	-23	-0-	13	1	171	2	Y	3	3	1			3
							3	9									
*07	181	N	181	-0-	-0-	-0-	13	1	165	2	Y	3	3	1			3
							3	9									
*08	198	N	198	-0-	-0-	-0-	12	1	182	2	Y	4	3	1			4
							4	9									
*09	180	N	180	-0-	-0-	-0-	15	1	164	2	Y	1	1	1			1
							1	9									
*10	232	N	232	-0-	-0-	-0-	20	1	210	2	Y	2	1	1			2
							2	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	115	-0-	-71	-0-	8	1	103	2	Y	4	6	1			3
							4	9									
*06	127	N	127	-0-	-0-	-0-	9	1	115	2	Y	3	3	1			3
							3	9									
*07	129	N	129	-0-	-0-	-0-	9	1	117	2	Y	3	3	1			3
							3	9									
*08	184	N	184	-0-	-0-	-0-	11	1	169	2	Y	4	3	1			4
							4	9									
*09	130	N	130	-0-	-0-	-0-	11	1	118	2	Y	1	1	1			1
							1	9									
*10	157	N	157	-0-	-0-	-0-	13	1	143	2	Y	1	1	1			1
							1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	147	N	147	-0-	-0-	-0-	11	1	136	2	Y	-0-					1
*06	126	N	126	-0-	-0-	-0-	9	1	117	2	Y	-0-					1
07	14B2 EXT		76	-0-	76	76	5	1	71	2	Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	76					Y	-0-					-0-
*10	76	X	-0-	-0-	-76	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	465	N	465	-0-	-0-	-0-	34	1	431	2	Y	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	32	1	414	2	Y	-0-					-0-
*07	485	N	485	-0-	-0-	-0-	33	1	452	2	Y	-0-					-0-
08	434	N	425	-0-	-9	-0-	25	1	400	2	Y	-0-					-0-
09	420	N	273	-0-	-147	-0-	23	1	248	2	Y	2	2	1			2
							2	9									
10	434	N	75	-0-	-359	-0-	7	1	68	2	Y	-0-	1	1			1

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		2	-0-	2	2	2	2			Y	-0-					-0-
08	14B2 EXT		10	-0-	10	12	1	1	9	2	Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	12					Y	-0-					-0-
*10	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	76	N	76	-0-	-0-	-0-	5	1	71	2	Y	-0-					-0-
*06	108	N	108	-0-	-0-	-0-	7	1	101	2	Y	-0-					-0-
*07	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
*08	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	42	N	42	-0-	-0-	-0-	3	1	38	2	Y	1	1	1			-0-
							1	9									
06	60	N	25	-0-	-35	-0-	2	1	23	2	Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	2	1	22	2	Y	-0-					-0-
*08	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-
*09	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	11	1	136	2	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	12	1	159	2	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	15	1	177	2	Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-
09	150	N	121	-0-	-29	-0-	10	1	110	2	Y	1	1	1			1
							1	9									
10	155	N	130	-0-	-25	-0-	11	1	118	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	69	-0-	-55	-0-	5	1	64	2	Y	-0-					-0-
*06	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
*07	83	X	83	-0-	-0-	-0-	6	1	77	2	Y	-0-					-0-
*08	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
*09	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-	1	1			-0-
*10	47	N	47	-0-	-0-	-0-	4	1	43	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
08	14B2 EXT		3	-0-	3	4	3	2			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					-0-
*10	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
06	240	N	188	-0-	-52	-0-	14	1	174	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	14	1	193	2	Y	-0-					-0-
*08	277	N	277	-0-	-0-	-0-	16	1	261	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	14	1	153	2	Y	1	1	1			1
							1	9									
10	217	N	171	-0-	-46	-0-	15	1	155	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	88	N	88	-0-	-0-	-0-	6	1	81	2	Y	1	1	1			-0-
							1	9									
06	120	N	70	-0-	-50	-0-	5	1	65	2	Y	-0-					-0-
07	155	N	24	-0-	-131	-0-	2	1	22	2	Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	6	1	62	2	Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	11	1	115	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	384	N	384	-0-	-0-	-0-	28	1	356	2	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	26	1	323	2	Y	-0-					-0-
07	434	N	273	-0-	-161	-0-	20	1	253	2	Y	-0-					-0-
08	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					-0-
09	360	N	174	-0-	-186	-0-	15	1	159	2	Y	-0-	1	1			1
10	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40	-0-	6	1	78	2	Y	-0-					-0-
*06	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
*07	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
*08	177	N	177	-0-	-0-	-0-	11	1	166	2	Y	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1	1	1			1
							1	9									
10	93	N	86	-0-	-7	-0-	7	1	78	2	Y	1	1	1			1
							1	9									

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	438	N	438	-0-	-0-	-0-	32	1	406	2	Y	-0-					-0-
*06	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
07	434	N	289	-0-	-145	-0-	20	1	269	2	Y	-0-					-0-
*08	508	N	508	-0-	-0-	-0-	30	1	478	2	Y	-0-					-0-
*09	387	N	387	-0-	-0-	-0-	33	1	352	2	Y	2	2	1			2
							2	9									
*10	401	N	401	-0-	-0-	-0-	34	1	364	2	Y	3	2	1			3
							3	9									

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	4	1	50	2	Y	-0-	1	1			1
06	90	N	50	-0-	-40	-0-	4	1	45	2	Y	1	1	1			1
							1	9									
07	62	N	56	-0-	-6	-0-	4	1	51	2	Y	1	1	1			1
							1	9									
*08	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	1	1			1
							1	9									
09	60	N	54	-0-	-6	-0-	5	1	49	2	Y	-0-					8
10	62	N	38	-0-	-24	-0-	3	1	35	2	Y	-0-					8

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	184	-0-	-64	-0-	13	1	161	2	Y	9	12	1			6
							10	9									
*06	203	N	203	-0-	-0-	-0-	14	1	182	2	Y	6	6	1			6
							7	9									
07	248	N	117	-0-	-131	-0-	8	1	102	2	Y	6	6	1			6
							7	9									
08	186	N	98	-0-	-88	-0-	5	1	84	2	Y	8	6	1			8
							9	9									
09	210	N	54	-0-	-156	-0-	5	1	49	2	Y	-0-					-0-
10	124	N	67	-0-	-57	-0-	6	1	61	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	7	1	98	2	Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	8	1	86	2	Y	-0-					-0-
*08	251	N	251	-0-	-0-	-0-	15	1	236	2	Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	8	1	90	2	Y	1	1	1			1
							1	9									
10	93	N	38	-0-	-55	-0-	3	1	35	2	Y	-0-	1	1			-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	598	-0-	-53	-0-	43	1	555	2	Y	-0-					-0-
06	630	N	603	-0-	-27	-0-	44	1	559	2	Y	-0-					-0-
07	868	N	753	-0-	-115	-0-	59	1	694	2	Y	-0-					-0-
*08	1030	N	1030	-0-	-0-	-0-	61	1	969	2	Y	-0-					-0-
09	600	N	477	-0-	-123	-0-	41	1	434	2	Y	2	4	1			3
							2	9									
10	744	N	408	-0-	-336	-0-	35	1	370	2	Y	3	3	1			3
							3	9									

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	T. A.		32	-0-	32	32	2	1	30	2	Y	-0-					-0-
08	T. A.		6	-0-	6	38	6	2			Y	-0-					-0-
09	T. A.		9	-0-	9	47	1	1	8	2	Y	-0-					-0-
*10	56	X	9	-0-	-47	-0-	1	1	8	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	471	N	471	-0-	-0-	-0-	34	1	437	2	Y	-0-					1
*06	470	N	470	-0-	-0-	-0-	34	1	436	2	Y	-0-					1
*07	516	N	516	-0-	-0-	-0-	35	1	481	2	Y	-0-					1
*08	655	N	655	-0-	-0-	-0-	39	1	616	2	Y	-0-					1
*09	397	N	397	-0-	-0-	-0-	34	1	362	2	Y	1	2	1			2
							1	9									
*10	379	N	379	-0-	-0-	-0-	32	1	344	2	Y	3	2	1			3
							3	9									

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	119	-0-	-129	-0-	9	1	110	2	Y	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	7	1	85	2	Y	-0-					-0-
07	186	N	115	-0-	-71	-0-	8	1	107	2	Y	-0-					-0-
08	124	N	61	-0-	-63	-0-	4	1	57	2	Y	-0-					-0-
09	90	N	36	-0-	-54	-0-	3	1	33	2	Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	11	1	120	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
*06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
*07	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
*08	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	10	1	107	2	Y	1					1
							1	9									
*10	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					1

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	100	N	100	-0-	-0-	-0-	7	1	92	2	Y	1	1	1			-0-
							1	9									
*06	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
*07	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
*08	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	2	Y	-0-	1	1			-0-
10	93	N	77	-0-	-16	-0-	7	1	69	2	Y	1					1
							1	9									

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	1			-0-
*06	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*08	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
*09	360	N	360	-0-	-0-	-0-	31	1	327	2	Y	2					2
							2	9									
*10	378	N	378	-0-	-0-	-0-	32	1	344	2	Y	2	1	1			3
							2	9									

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	389	-0-	-76	-0-	28	1	357	2	Y	4	6	1			3
							4	9									
06	450	X	263	-0-	-187	-0-	19	1	241	2	Y	3	3	1			3
							3	9									
07	403	N	307	-0-	-96	-0-	23	1	281	2	Y	3	3	1			3
							3	9									
08	403	N	315	-0-	-88	-0-	19	1	292	2	Y	4	3	1			4
							4	9									
09	270	N	249	-0-	-21	-0-	21	1	227	2	Y	1	1	1			1
							1	9									
10	310	N	289	-0-	-21	-0-	25	1	262	2	Y	2	1	1			2
							2	9									

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	216	N	216	-0-	-0-	-0-	16	1	199	2	Y	1	1	1			-0-
							1	9									
*06	192	N	192	-0-	-0-	-0-	14	1	178	2	Y	-0-					-0-
07	310	N	181	-0-	-129	-0-	13	1	168	2	Y	-0-					-0-
*08	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
09	180	N	62	-0-	-118	-0-	5	1	57	2	Y	-0-	1	1			-0-
10	186	N	65	-0-	-121	-0-	6	1	59	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					Y	1	1	1			-0-
*06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
*07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
*08	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	75	N	75	-0-	-0-	-0-	5	1	69	2	Y	1	1	1			-0-
							1	9									
06	120	N	66	-0-	-54	-0-	5	1	61	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	5	1	66	2	Y	-0-					-0-
*08	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
*09	100	N	100	-0-	-0-	-0-	9	1	90	2	Y	1					1
							1	9									
*10	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					1

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	225	-0-	-271	-0-	16	1	199	2	Y	9	12	1			6
							10	9									
06	420	X	207	-0-	-213	-0-	15	1	185	2	Y	6	6	1			6
							7	9									
07	279	N	210	-0-	-69	-0-	15	1	188	2	Y	6	6	1			6
							7	9									
*08	276	N	276	-0-	-0-	-0-	16	1	251	2	Y	8	6	1			8
							9	9									
09	210	N	179	-0-	-31	-0-	15	1	163	2	Y	1	1	1			1
							1	9									
10	217	N	159	-0-	-58	-0-	14	1	144	2	Y	1	1	1			1
							1	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		17	-0-	17	17	1	1	16	2	Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
07	14B2 EXT		18	-0-	18	35	2	1	16	2	Y	-0-					-0-
*08	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	280	N	280	-0-	-0-	-0-	21	1	259	2	Y	-0-					-0-
*06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	T. A.		64	-0-	64	64	4	1	60	2	Y	-0-					-0-
08	T. A.		160	-0-	160	224	10	1	150	2	Y	-0-					-0-
09	T. A.		183	-0-	183	407	16	1	167	2	Y	-0-					1
*10	768	X	361	-0-	-407	-0-	31	1	328	2	Y	2	1	1			2
							2	9									

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

*05	453	N	453	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-
06	450	N	393	-0-	-57	-0-	28	1	365	2	Y	-0-					-0-
*07	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-
*08	666	N	666	-0-	-0-	-0-	40	1	626	2	Y	-0-					-0-
09	390	N	317	-0-	-73	-0-	27	1	289	2	Y	1	2	1			2
							1	9									
10	434	N	396	-0-	-38	-0-	34	1	359	2	Y	3	2	1			3
							3	9									

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

05	248	X	135	-0-	-113	-0-	10	1	125	2	Y	-0-					-0-
06	210	X	179	-0-	-31	-0-	13	1	166	2	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
*08	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
09	120	N	96	-0-	-24	-0-	8	1	87	2	Y	1	1	1			1
							1	9									
10	124	N	93	-0-	-31	-0-	8	1	84	2	Y	1	1	1			1
							1	9									

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

05	14B2 EXT		3	-0-	3	55	3	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	55					Y	-0-					-0-
*07	55	N	-0-	-0-	-55	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

05	3	N	2	-0-	-1	-0-	1	2	1	9	Y	1	1	1			3
06	4	N	1	-0-	-3	-0-	1	2			Y	-0-					3
*07	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-					3
08	2	N	-0-	-0-	-2	-0-					Y	-0-					3
*09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1	1	1			1
							1	9									
*06	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
*07	61	N	61	-0-	-0-	-0-	5	1	56	2	Y	-0-					1
*08	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					1
*09	146	N	146	-0-	-0-	-0-	12	1	133	2	Y	1	1	1			8
							1	9									
*10	107	N	107	-0-	-0-	-0-	9	1	97	2	Y	1	1	1			8
							1	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	176	-0-	-72	-0-	13	1	163	2	Y	-0-					-0-
06	210	X	191	-0-	-19	-0-	14	1	177	2	Y	-0-					-0-
07	248	N	154	-0-	-94	-0-	11	1	143	2	Y	-0-					-0-
08	186	N	54	-0-	-132	-0-	3	1	51	2	Y	-0-					-0-
09	180	N	43	-0-	-137	-0-	4	1	39	2	Y	-0-					-0-
10	155	N	83	-0-	-72	-0-	7	1	76	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	360	N	360	-0-	-0-	-0-	26	1	334	2	Y	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					-0-
*07	486	N	486	-0-	-0-	-0-	33	1	453	2	Y	-0-					-0-
*08	633	N	633	-0-	-0-	-0-	38	1	595	2	Y	-0-					-0-
09	330	N	143	-0-	-187	-0-	12	1	131	2	Y	-0-	2	1			1
10	341	N	21	-0-	-320	-0-	2	1	19	2	Y	-0-	1	1			-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	78	-0-	-77	-0-	6	1	72	2	Y	-0-					-0-
06	120	N	70	-0-	-50	-0-	5	1	65	2	Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
*08	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
*09	115	N	115	-0-	-0-	-0-	10	1	104	2	Y	1	1	1			1
							1	9									
*10	127	N	127	-0-	-0-	-0-	11	1	115	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	293	N	293	-0-	-0-	-0-	21	1	272	2	Y	-0-					-0-
06	210	N	98	-0-	-112	-0-	7	1	91	2	Y	-0-					-0-
07	310	N	109	-0-	-201	-0-	8	1	101	2	Y	-0-					-0-
08	279	N	141	-0-	-138	-0-	8	1	133	2	Y	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					1
10	124	N	86	-0-	-38	-0-	7	1	78	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

*05	281	X	281	-0-	-0-	-0-	20	1	251	2	Y	9	12	1			6
							10	9									
06	270	X	204	-0-	-66	-0-	14	1	183	2	Y	6	6	1			6
							7	9									
07	279	N	160	-0-	-119	-0-	12	1	141	2	Y	6	6	1			6
							7	9									
08	279	N	216	-0-	-63	-0-	12	1	195	2	Y	8	6	1			8
							9	9									
09	210	N	112	-0-	-98	-0-	10	1	101	2	Y	1	1	1			1
							1	9									
*10	168	N	168	-0-	-0-	-0-	14	1	153	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

*05	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
*06	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
*07	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					-0-
*08	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-
*09	118	N	118	-0-	-0-	-0-	10	1	107	2	Y	1	1	1			1
							1	9									
10	155	N	112	-0-	-43	-0-	10	1	101	2	Y	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

05	248	N	184	-0-	-64	-0-	13	1	171	2	Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
07	279	N	150	-0-	-129	-0-	12	1	138	2	Y	-0-					-0-
*08	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
*09	158	N	158	-0-	-0-	-0-	14	1	143	2	Y	1	1	1			1
							1	9									
*10	214	N	214	-0-	-0-	-0-	18	1	195	2	Y	1	1	1			1
							1	9									

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	180	N	180	-0-	-0-	-0-	13	1	167	2	Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	12	1	168	2	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	14	1	153	2	Y	1	1	1			1
							1	9									
10	186	N	167	-0-	-19	-0-	14	1	152	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	154	N	154	-0-	-0-	-0-	11	1	143	2	Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-
*09	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
*10	148	N	148	-0-	-0-	-0-	13	1	134	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
*06	234	N	234	-0-	-0-	-0-	17	1	217	2	Y	-0-					-0-
*07	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	21	1	339	2	Y	-0-					-0-
*09	241	N	241	-0-	-0-	-0-	21	1	220	2	Y	-0-	1	1			1
*10	253	N	253	-0-	-0-	-0-	22	1	229	2	Y	2	1	1			2
							2	9									

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

*05	216	N	216	-0-	-0-	-0-	15	1	192	2	Y	8	12	1			8
							9	9									
06	210	N	173	-0-	-37	-0-	12	1	153	2	Y	7	6	1			9
							8	9									
07	248	N	173	-0-	-75	-0-	12	1	154	2	Y	6	6	1			9
							7	9									
*08	321	N	321	-0-	-0-	-0-	19	1	294	2	Y	7	6	1			10
							8	9									
*09	184	N	184	-0-	-0-	-0-	16	1	167	2	Y	1	1	1			9
							1	9									
*10	207	N	207	-0-	-0-	-0-	18	1	188	2	Y	1	1	1			9
							1	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

05	558	X	362	-0-	-196	-0-	88	1	274	2	Y	-0-					-0-
06	540	X	329	-0-	-211	-0-	80	1	249	2	Y	-0-					-0-
07	403	N	350	-0-	-53	-0-	85	1	265	2	Y	-0-					-0-
*08	448	N	448	-0-	-0-	-0-	88	1	360	2	Y	-0-					-0-
09	330	N	289	-0-	-41	-0-	71	1	218	2	Y	-0-	1	1			1
*10	522	N	522	-0-	-0-	-0-	131	1	388	2	Y	3	1	1			3
							3	9									

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

05	403	X	330	-0-	-73	-0-	81	1	249	2	Y	-0-					-0-
06	390	X	336	-0-	-54	-0-	81	1	255	2	Y	-0-					-0-
07	341	N	292	-0-	-49	-0-	70	1	222	2	Y	-0-					-0-
08	341	N	315	-0-	-26	-0-	62	1	253	2	Y	-0-					-0-
09	330	N	290	-0-	-40	-0-	71	1	218	2	Y	1	1	1			1
							1	9									
10	279	N	216	-0-	-63	-0-	54	1	161	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	87	N	87	-0-	-0-	-0-	21	1	66	2	Y	-0-					-0-
*06	138	N	138	-0-	-0-	-0-	33	1	105	2	Y	-0-					-0-
*07	143	N	143	-0-	-0-	-0-	34	1	109	2	Y	-0-					-0-
*08	172	N	172	-0-	-0-	-0-	34	1	138	2	Y	-0-					-0-
*09	107	N	107	-0-	-0-	-0-	26	1	80	2	Y	1	1	1			1
							1	9									
*10	125	N	125	-0-	-0-	-0-	31	1	93	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	117	-0-	-131	-0-	9	1	108	2	Y	-0-					-0-
06	180	X	121	-0-	-59	-0-	9	1	112	2	Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	8	1	95	2	Y	-0-					-0-
*08	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
09	120	N	45	-0-	-75	-0-	4	1	41	2	Y	-0-	1	1			-0-
10	93	N	79	-0-	-14	-0-	7	1	71	2	Y	1					1
							1	9									

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	93	-0-	-93	-0-	6	1	83	2	Y	4	6	1			3
							4	9									
06	90	N	52	-0-	-38	-0-	4	1	45	2	Y	3	3	1			3
							3	9									
07	93	N	89	-0-	-4	-0-	6	1	80	2	Y	3	3	1			3
							3	9									
08	93	N	68	-0-	-25	-0-	4	1	60	2	Y	4	3	1			4
							4	9									
*09	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	5	1	50	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	337	-0-	-128	-0-	24	1	303	2	Y	9	12	1			6
							10	9									
06	420	N	356	-0-	-64	-0-	26	1	323	2	Y	6	6	1			6
							7	9									
07	434	N	231	-0-	-203	-0-	16	1	208	2	Y	6	6	1			6
							7	9									
08	341	N	307	-0-	-34	-0-	18	1	280	2	Y	8	6	1			8
							9	9									
09	360	N	209	-0-	-151	-0-	18	1	190	2	Y	1	1	1			1
							1	9									
10	217	N	201	-0-	-16	-0-	17	1	183	2	Y	1	1	1			1
							1	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	50	N	50	-0-	-0-	-0-	12	1	38	2	Y	-0-					-0-
*06	34	N	34	-0-	-0-	-0-	8	1	26	2	Y	-0-					-0-
*07	35	N	35	-0-	-0-	-0-	8	1	27	2	Y	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	26	1	105	2	Y	-0-					-0-
*09	104	N	104	-0-	-0-	-0-	25	1	79	2	Y	-0-	1	1			-0-
10	31	N	28	-0-	-3	-0-	7	1	21	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	267	-0-	-105	-0-	19	1	239	2	Y	8	12	1			8
							9	9									
06	360	X	315	-0-	-45	-0-	23	1	284	2	Y	7	6	1			9
							8	9									
*07	256	N	256	-0-	-0-	-0-	19	1	230	2	Y	6	6	1			9
							7	9									
*08	319	N	319	-0-	-0-	-0-	19	1	292	2	Y	7	6	1			10
							8	9									
09	240	N	223	-0-	-17	-0-	19	1	203	2	Y	1	1	1			2
							1	9									
*10	265	N	265	-0-	-0-	-0-	23	1	241	2	Y	1	1	1			2
							1	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	3	-0-	3	3	3	2			Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3					Y	-0-					-0-
10	14B2	EXT	10	-0-	10	13	1	1	9	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

05	341	N	49	-0-	-292	-0-	12	1	37	2	Y	-0-					-0-
06	270	N	34	-0-	-236	-0-	8	1	26	2	Y	-0-					-0-
07	186	N	55	-0-	-131	-0-	13	1	42	2	Y	-0-					-0-
*08	182	N	182	-0-	-0-	-0-	36	1	146	2	Y	-0-					-0-
*09	153	N	153	-0-	-0-	-0-	37	1	115	2	Y	1	1	1			1
							1	9									
*10	72	N	72	-0-	-0-	-0-	18	1	54	2	Y	-0-	1	1			-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

*05	51	N	51	-0-	-0-	-0-	4	1	46	2	Y	1	1	1			-0-
							1	9									
06	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
08	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	4	1	37	2	Y	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

*05	42	N	42	-0-	-0-	-0-	10	1	32	2	Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	7	1	21	2	Y	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	7	1	21	2	Y	-0-					-0-
*08	42	N	42	-0-	-0-	-0-	8	1	34	2	Y	-0-					-0-
09	30	N	23	-0-	-7	-0-	6	1	17	2	Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	X	96	-0-	-28	-0-	7	1	89	2	Y	-0-					-0-
06	120	X	96	-0-	-24	-0-	7	1	89	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	7	1	77	2	Y	-0-					-0-
*08	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	15	1	155	2	Y	-0-					1
*10	173	N	173	-0-	-0-	-0-	15	1	157	2	Y	1	1	1			1
							1	9									

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	2			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
10	0		5	-0-	5	5	5	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					1
*06	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					1
*07	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					1
*08	359	N	359	-0-	-0-	-0-	21	1	338	2	Y	-0-					1
09	270	N	219	-0-	-51	-0-	19	1	200	2	Y	-0-	1	1			1
10	279	N	232	-0-	-47	-0-	20	1	210	2	Y	2	1	1			2
							2	9									

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	2	Y	-0-					-0-
06	120	N	39	-0-	-81	-0-	3	1	36	2	Y	-0-					-0-
07	93	N	37	-0-	-56	-0-	3	1	34	2	Y	-0-					-0-
*08	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*09	102	N	102	-0-	-0-	-0-	9	1	92	2	Y	1					1
							1	9									
*10	202	N	202	-0-	-0-	-0-	17	1	185	2	Y	-0-					1

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	514	N	514	-0-	-0-	-0-	37	1	477	2	Y	-0-					-0-
*06	470	N	470	-0-	-0-	-0-	34	1	436	2	Y	-0-					-0-
*07	498	N	498	-0-	-0-	-0-	34	1	464	2	Y	-0-					-0-
*08	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
09	480	N	408	-0-	-72	-0-	35	1	372	2	Y	1	2	1			2
							1	9									
10	496	N	423	-0-	-73	-0-	36	1	384	2	Y	3	2	1			3
							3	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

05	124	N	14	-0-	-110	-0-	1	1	13	2	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	9	1	108	2	Y	-0-					-0-
07	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
*08	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
09	90	N	46	-0-	-44	-0-	4	1	42	2	Y	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

*05	281	X	281	-0-	-0-	-0-	20	1	261	2	Y	-0-					-0-
06	300	X	197	-0-	-103	-0-	15	1	182	2	Y	-0-					-0-
07	279	N	180	-0-	-99	-0-	13	1	167	2	Y	-0-					-0-
08	279	N	174	-0-	-105	-0-	10	1	164	2	Y	-0-					-0-
09	210	N	123	-0-	-87	-0-	11	1	111	2	Y	1	1	1			1
							1	9									
*10	302	N	302	-0-	-0-	-0-	26	1	274	2	Y	2	1	1			2
							2	9									

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

05	186	X	171	-0-	-15	-0-	12	1	155	2	Y	4	6	1			3
							4	9									
06	210	X	166	-0-	-44	-0-	12	1	150	2	Y	4	3	1			4
							4	9									
07	217	N	127	-0-	-90	-0-	9	1	115	2	Y	3	3	1			4
							3	9									
*08	190	N	190	-0-	-0-	-0-	11	1	175	2	Y	4	3	1			5
							4	9									
*09	203	N	203	-0-	-0-	-0-	18	1	184	2	Y	1	1	1			2
							1	9									
*10	154	N	154	-0-	-0-	-0-	13	1	140	2	Y	1	1	1			2
							1	9									

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

05	31	N	24	-0-	-7	-0-	2	1	22	2	Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	62	N	6	-0-	-56	-0-	6	2			Y	-0-					1
*08	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					1
*09	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-	1	1			-0-
*10	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	360	N	360	-0-	-0-	-0-	26	1	334	2	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	24	1	305	2	Y	-0-					-0-
*07	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-					-0-
08	372	N	363	-0-	-9	-0-	22	1	341	2	Y	-0-					-0-
09	330	N	261	-0-	-69	-0-	22	1	239	2	Y	-0-	1	1			1
10	372	N	252	-0-	-120	-0-	22	1	228	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	60	-0-	-64	-0-	4	1	56	2	Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	139	-0-	139	139	12	1	126	2	Y	1					1
							1	9									

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	346	-0-	-119	-0-	25	1	321	2	Y	-0-					-0-
*06	404	N	404	-0-	-0-	-0-	29	1	375	2	Y	-0-					-0-
*07	430	N	430	-0-	-0-	-0-	33	1	397	2	Y	-0-					-0-
*08	523	N	523	-0-	-0-	-0-	31	1	492	2	Y	-0-					-0-
09	360	N	324	-0-	-36	-0-	28	1	294	2	Y	2	2	1			2
							2	9									
10	372	N	346	-0-	-26	-0-	30	1	314	2	Y	2	2	1			2
							2	9									

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	198	-0-	-81	-0-	14	1	184	2	Y	-0-					-0-
*06	221	N	221	-0-	-0-	-0-	16	1	205	2	Y	-0-					-0-
*07	233	N	233	-0-	-0-	-0-	18	1	215	2	Y	-0-					-0-
*08	283	N	283	-0-	-0-	-0-	17	1	266	2	Y	-0-					-0-
09	210	N	182	-0-	-28	-0-	16	1	165	2	Y	1	1	1			1
							1	9									
10	217	N	183	-0-	-34	-0-	16	1	166	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	279	-0-	-93	-0-	20	1	259	2	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	25	1	322	2	Y	-0-					-0-
*07	332	N	332	-0-	-0-	-0-	24	1	308	2	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
09	360	N	263	-0-	-97	-0-	23	1	240	2	Y	-0-	1	1			1
10	341	N	185	-0-	-156	-0-	16	1	168	2	Y	1	1	1			1
							1	9									

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
10	0		207	-0-	207	207	207	2			Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-					-0-
*07	163	N	163	-0-	-0-	-0-	11	1	152	2	Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
*09	192	N	192	-0-	-0-	-0-	17	1	174	2	Y	1	1	1			1
							1	9									
*10	170	N	170	-0-	-0-	-0-	14	1	155	2	Y	1	1	1			1
							1	9									

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	96	-0-	-59	-0-	7	1	89	2	Y	-0-					-0-
*06	153	N	153	-0-	-0-	-0-	11	1	142	2	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	8	1	110	2	Y	-0-					-0-
*08	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
09	150	N	106	-0-	-44	-0-	9	1	96	2	Y	1	1	1			1
							1	9									
10	124	N	120	-0-	-4	-0-	10	1	109	2	Y	1	1	1			1
							1	9									

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	30	-0-	-559	-0-	30	2			Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
07	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	2			Y	-0-					-0-
09	330	N	246	-0-	-84	-0-	246	2			Y	-0-					-0-
10	0		75	-0-	75	75	75	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	15	-0-	-16	-0-	4	1	11	2	Y	-0-					-0-
06	30	X	1	-0-	-29	-0-	1	2			Y	-0-					-0-
*07	7	N	7	-0-	-0-	-0-	2	1	5	2	Y	-0-					-0-
08	15	N	14	-0-	-1	-0-	3	1	11	2	Y	-0-					-0-
*09	101	N	101	-0-	-0-	-0-	25	1	76	2	Y	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	3	1	9	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
*08	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	11	1	114	2	Y	1	1	1			1
							1	9									
*10	127	N	127	-0-	-0-	-0-	11	1	115	2	Y	1	1	1			1
							1	9									

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	360	N	360	-0-	-0-	-0-	26	1	334	2	Y	-0-					-0-
*06	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					-0-
*07	356	N	356	-0-	-0-	-0-	24	1	332	2	Y	-0-					-0-
*08	261	N	261	-0-	-0-	-0-	16	1	245	2	Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	20	1	206	2	Y	1	1	1			1
							1	9									
*10	316	N	316	-0-	-0-	-0-	27	1	287	2	Y	2	1	1			2
							2	9									

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	333	-0-	-132	-0-	24	1	309	2	Y	-0-					-0-
06	360	N	282	-0-	-78	-0-	20	1	262	2	Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	21	1	289	2	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
09	270	N	230	-0-	-40	-0-	20	1	210	2	Y	-0-	1	1			1
10	310	N	232	-0-	-78	-0-	20	1	210	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	22	1	283	2	Y	-0-					-0-
*07	330	N	330	-0-	-0-	-0-	22	1	308	2	Y	-0-					-0-
08	310	N	249	-0-	-61	-0-	15	1	234	2	Y	-0-					-0-
09	300	N	210	-0-	-90	-0-	18	1	191	2	Y	1	1	1			1
							1	9									
10	310	N	209	-0-	-101	-0-	18	1	190	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	12	1	153	2	Y	-0-					-0-
*07	192	N	192	-0-	-0-	-0-	13	1	179	2	Y	-0-					-0-
*08	430	N	430	-0-	-0-	-0-	25	1	405	2	Y	-0-					-0-
*09	231	N	231	-0-	-0-	-0-	20	1	210	2	Y	1	2	1			1
							1	9									
*10	232	N	232	-0-	-0-	-0-	20	1	210	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		6	-0-	6	6	6	2			Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
*08	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	219	-0-	-339	-0-	219	2			Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
07	T. A.		106	-0-	106	106	106	2			Y	-0-					-0-
08	T. A.		420	-0-	420	526	420	2			Y	-0-					-0-
09	T. A.		9	-0-	9	535	9	2			Y	-0-					-0-
10	0		17	-0-	17	552	17	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

*05	484	N	484	-0-	-0-	-0-	35	1	449	2	Y	-0-					-0-
*06	401	N	401	-0-	-0-	-0-	29	1	372	2	Y	-0-					-0-
07	465	N	414	-0-	-51	-0-	32	1	382	2	Y	-0-					-0-
08	496	N	488	-0-	-8	-0-	29	1	459	2	Y	-0-					-0-
09	390	N	301	-0-	-89	-0-	26	1	273	2	Y	2	2	1			2
							2	9									
10	403	N	216	-0-	-187	-0-	18	1	197	2	Y	1	2	1			1
							1	9									

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

05	279	X	78	-0-	-201	-0-	6	1	72	2	Y	-0-					-0-
06	270	X	137	-0-	-133	-0-	10	1	127	2	Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	16	1	115	2	Y	-0-					-0-
*08	213	N	213	-0-	-0-	-0-	13	1	200	2	Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	11	1	116	2	Y	1	1	1			1
							1	9									
*10	210	N	210	-0-	-0-	-0-	18	1	191	2	Y	1	1	1			1
							1	9									

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

05	403	N	284	-0-	-119	-0-	21	1	263	2	Y	-0-					-0-
06	360	N	259	-0-	-101	-0-	19	1	240	2	Y	-0-					-0-
*07	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
*08	462	N	462	-0-	-0-	-0-	28	1	434	2	Y	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	28	1	297	2	Y	2	2	1			2
							2	9									
*10	293	N	293	-0-	-0-	-0-	25	1	266	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	499	N	499	-0-	-0-	-0-	36	1	463	2	Y	-0-					-0-
06	420	N	399	-0-	-21	-0-	29	1	370	2	Y	-0-					-0-
07	DLQ G-10		411	-0-	411	411	28	1	383	2	Y	-0-					-0-
08	DLQ G-10		462	-0-	462	873	28	1	434	2	Y	-0-					-0-
09	DLQ G-10		297	-0-	297	1170	25	1	270	2	Y	2	2	1			2
							2	9									
*10	1402	N	232	-0-	-1170	-0-	20	1	210	2	Y	2	2	1			2
							2	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	379	-0-	-303	-0-	26	1	334	2	Y	17	24	1			14
							19	9									
06	660	X	272	-0-	-388	-0-	19	1	239	2	Y	13	12	1			15
							14	9									
07	DLQ G-10		264	-0-	264	264	19	1	232	2	Y	12	12	1			15
							13	9									
08	DLQ G-10		414	-0-	414	678	24	1	373	2	Y	15	12	1			18
							17	9									
09	DLQ G-10		293	-0-	293	971	25	1	267	2	Y	1	1	1			2
							1	9									
*10	1256	N	285	-0-	-971	-0-	24	1	259	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	147	-0-	-70	-0-	35	1	112	2	Y	-0-					-0-
06	180	N	173	-0-	-7	-0-	41	1	132	2	Y	-0-					-0-
07	DLQ G-10		270	-0-	270	270	65	1	205	2	Y	-0-					-0-
08	DLQ G-10		181	-0-	181	451	36	1	145	2	Y	-0-					-0-
09	DLQ G-10		117	-0-	117	568	29	1	87	2	Y	1	1	1			1
							1	9									
*10	786	N	218	-0-	-568	-0-	55	1	163	2	Y	-0-					1

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

05	310	N	256	-0-	-54	-0-	63	1	193	2	Y	-0-					-0-
06	300	N	236	-0-	-64	-0-	57	1	179	2	Y	-0-					-0-
07	DLQ G-10		228	-0-	228	228	55	1	173	2	Y	-0-					-0-
08	DLQ G-10		417	-0-	417	645	80	1	337	2	Y	-0-					-0-
09	DLQ G-10		229	-0-	229	874	55	1	173	2	Y	1	1	1			2
							1	9									
*10	1066	N	192	-0-	-874	-0-	48	1	143	2	Y	1	2	1			1
							1	9									

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

*05	347	X	347	-0-	-0-	-0-	24	1	313	2	Y	9	10	1			6
							10	9									
*06	433	X	433	-0-	-0-	-0-	31	1	395	2	Y	6	6	1			6
							7	9									
*07	433	N	433	-0-	-0-	-0-	30	1	396	2	Y	6	6	1			6
							7	9									
*08	528	N	528	-0-	-0-	-0-	31	1	488	2	Y	8	6	1			8
							9	9									
09	390	N	285	-0-	-105	-0-	24	1	260	2	Y	1	2	1			2
							1	9									
10	403	N	274	-0-	-129	-0-	23	1	249	2	Y	2	2	1			2
							2	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

*05	162	N	162	-0-	-0-	-0-	12	1	149	2	Y	1	1	1			1
							1	9									
*06	150	N	150	-0-	-0-	-0-	11	1	138	2	Y	1	1	1			1
							1	9									
07	186	N	164	-0-	-22	-0-	12	1	151	2	Y	1	1	1			1
							1	9									
*08	238	N	238	-0-	-0-	-0-	14	1	223	2	Y	1	1	1			1
							1	9									
*09	197	N	197	-0-	-0-	-0-	17	1	179	2	Y	1	1	1			1
							1	9									
*10	251	N	251	-0-	-0-	-0-	21	1	228	2	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	168	-0-	-49	-0-	12	1	156	2	Y	-0-					-0-
*06	214	N	214	-0-	-0-	-0-	16	1	198	2	Y	-0-					-0-
07	186	N	151	-0-	-35	-0-	11	1	140	2	Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	11	1	172	2	Y	-0-					-0-
09	180	N	111	-0-	-69	-0-	9	1	101	2	Y	1	1	1			1
							1	9									
10	155	N	4	-0-	-151	-0-	4	2			Y	-0-	1	1			-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	77	-0-	77	77	7	1	70	2	Y	-0-					-0-
10	14B2	EXT	126	-0-	126	203	11	1	114	2	Y	1					1
							1	9									

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

*05	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
07	124	N	55	-0-	-69	-0-	4	1	51	2	Y	-0-					-0-
08	124	N	70	-0-	-54	-0-	4	1	66	2	Y	-0-					-0-
*09	182	N	182	-0-	-0-	-0-	16	1	165	2	Y	1					1
							1	9									
*10	190	N	190	-0-	-0-	-0-	16	1	173	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

05	124	N	40	-0-	-84	-0-	3	1	37	2	Y	-0-					-0-
06	120	N	18	-0-	-102	-0-	1	1	17	2	Y	-0-					-0-
07	62	N	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
*08	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
*09	99	N	99	-0-	-0-	-0-	8	1	90	2	Y	1					1
							1	9									
*10	71	N	71	-0-	-0-	-0-	6	1	65	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	159	-0-	-58	-0-	11	1	144	2	Y	4	6	1			3
							4	9									
*06	150	N	150	-0-	-0-	-0-	11	1	136	2	Y	3	3	1			3
							3	9									
*07	309	N	309	-0-	-0-	-0-	22	1	284	2	Y	3	3	1			3
							3	9									
*08	420	N	420	-0-	-0-	-0-	25	1	391	2	Y	4	3	1			4
							4	9									
*09	282	N	282	-0-	-0-	-0-	24	1	257	2	Y	1	1	1			2
							1	9									
*10	318	N	318	-0-	-0-	-0-	27	1	289	2	Y	2	2	1			2
							2	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	X	390	-0-	-75	-0-	28	1	352	2	Y	9	12	1			6
							10	9									
06	450	X	409	-0-	-41	-0-	30	1	372	2	Y	6	6	1			6
							7	9									
07	372	N	335	-0-	-37	-0-	24	1	304	2	Y	6	6	1			6
							7	9									
*08	435	N	435	-0-	-0-	-0-	25	1	401	2	Y	8	6	1			8
							9	9									
*09	368	N	368	-0-	-0-	-0-	32	1	335	2	Y	1	1	1			2
							1	9									
*10	400	N	400	-0-	-0-	-0-	34	1	363	2	Y	3	2	1			3
							3	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	X	358	-0-	-324	-0-	26	1	332	2	Y	-0-					-0-
06	660	X	420	-0-	-240	-0-	31	1	389	2	Y	-0-					-0-
07	341	N	291	-0-	-50	-0-	22	1	269	2	Y	-0-					-0-
*08	417	N	417	-0-	-0-	-0-	25	1	392	2	Y	-0-					-0-
09	330	N	113	-0-	-217	-0-	10	1	102	2	Y	1	2	1			1
							1	9									
10	279	N	47	-0-	-232	-0-	4	1	43	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26	N	26	-0-	-0-	-0-	2	1	23	2	Y	1	1	1			-0-
							1	9									
06	120	N	25	-0-	-95	-0-	2	1	23	2	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	2	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	266	-0-	-75	-0-	19	1 4 9	243	2	Y	4	6	1			3
06	330	N	228	-0-	-102	-0-	17	1 3 9	208	2	Y	3	3	1			3
07	310	N	241	-0-	-69	-0-	17	1 3 9	221	2	Y	3	3	1			3
08	279	N	126	-0-	-153	-0-	7	1 4 9	115	2	Y	4	3	1			4
09	240	N	175	-0-	-65	-0-	15	1 1 9	159	2	Y	1	1	1			1
10	248	N	237	-0-	-11	-0-	20	1 2 9	215	2	Y	2	1	1			2

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	144	X	144	-0-	-0-	-0-	10	1 4 9	130	2	Y	4	6	1			3
06	180	X	129	-0-	-51	-0-	9	1 3 9	117	2	Y	3	3	1			3
07	186	N	168	-0-	-18	-0-	12	1 3 9	153	2	Y	3	3	1			3
*08	225	N	225	-0-	-0-	-0-	13	1 4 9	208	2	Y	4	3	1			4
*09	231	N	231	-0-	-0-	-0-	20	1 1 9	210	2	Y	1	1	1			1
*10	232	N	232	-0-	-0-	-0-	20	1 2 9	210	2	Y	2	1	1			2

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	8	1	93	2	Y	-0-					-0-
*07	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
*08	147	N	147	-0-	-0-	-0-	9	1	138	2	Y	-0-					-0-
*09	92	N	92	-0-	-0-	-0-	8	1 1 9	83	2	Y	1	1	1			1
10	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					1

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	136	-0-	-50	-0-	33	1	103	2	Y	-0-					-0-
06	120	N	61	-0-	-59	-0-	15	1	46	2	Y	-0-					-0-
07	155	N	53	-0-	-102	-0-	13	1	40	2	Y	-0-					-0-
08	124	N	35	-0-	-89	-0-	7	1	28	2	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	14	1	45	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	16	1	46	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	51	N	51	-0-	-0-	-0-	4	1 1 9	46	2	Y	1	1	1			-0-
06	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	3	1	37	2	Y	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	24	1	310	2	Y	1	1	1			-0-
							1	9									
06	330	N	305	-0-	-25	-0-	22	1	283	2	Y	-0-					-0-
*07	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	23	1	248	2	Y	2	2	1			2
							2	9									
*10	315	N	315	-0-	-0-	-0-	27	1	287	2	Y	1	1	1			2
							1	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	163	-0-	-147	-0-	12	1	151	2	Y	-0-					-0-
06	300	X	193	-0-	-107	-0-	14	1	179	2	Y	-0-					-0-
07	155	N	113	-0-	-42	-0-	8	1	105	2	Y	-0-					-0-
*08	242	N	242	-0-	-0-	-0-	14	1	228	2	Y	-0-					-0-
09	150	N	37	-0-	-113	-0-	3	1	34	2	Y	-0-	1	1			-0-
10	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	232	-0-	-47	-0-	17	1	215	2	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	15	1	185	2	Y	-0-					-0-
*07	206	N	206	-0-	-0-	-0-	14	1	192	2	Y	-0-					-0-
*08	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
10	186	N	148	-0-	-38	-0-	13	1	134	2	Y	1	1	1			1
							1	9									

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	62	N	62	-0-	-0-	-0-	5	1	57	2	Y	-0-					-0-
07	14B2	EXT	5	-0-	5	5	5	2			Y	-0-					-0-
08	14B2	EXT	19	-0-	19	24	1	1	18	2	Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	24					Y	-0-					-0-
*10	24	X	-0-	-0-	-24	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-					-0-
*06	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
*07	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*08	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	115	-0-	-102	-0-	8	1	107	2	Y	-0-					-0-
06	210	X	133	-0-	-77	-0-	10	1	123	2	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	13	1	162	2	Y	-0-					-0-
*08	204	N	204	-0-	-0-	-0-	12	1	192	2	Y	-0-					-0-
*09	157	N	157	-0-	-0-	-0-	14	1	142	2	Y	1	1	1			1
							1	9									
10	186	N	21	-0-	-165	-0-	2	1	19	2	Y	-0-	1	1			-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	309	-0-	-342	-0-	22	1	287	2	Y	-0-					-0-
06	570	X	341	-0-	-229	-0-	25	1	316	2	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	19	1	240	2	Y	-0-					-0-
*08	392	N	392	-0-	-0-	-0-	23	1	369	2	Y	-0-					-0-
09	300	N	218	-0-	-82	-0-	18	1	200	2	Y	-0-	1	1			1
10	248	N	115	-0-	-133	-0-	10	1	104	2	Y	1	1	1			1
							1	9									

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	322	N	322	-0-	-0-	-0-	23	1	299	2	Y	-0-					-0-
*06	305	N	305	-0-	-0-	-0-	22	1	283	2	Y	-0-					-0-
*07	336	N	336	-0-	-0-	-0-	23	1	313	2	Y	-0-					-0-
*08	423	N	423	-0-	-0-	-0-	25	1	398	2	Y	-0-					-0-
09	300	N	241	-0-	-59	-0-	21	1	219	2	Y	1	2	1			1
							1	9									
10	310	N	253	-0-	-57	-0-	22	1	229	2	Y	2	1	1			2
							2	9									

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	9	1	119	2	Y	-0-					-0-
06	150	N	118	-0-	-32	-0-	9	1	109	2	Y	-0-					-0-
*07	129	N	129	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	9	1	95	2	Y	1	1	1			1
							1	9									
10	124	N	90	-0-	-34	-0-	8	1	81	2	Y	1	1	1			1
							1	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	135	-0-	-113	-0-	10	1	125	2	Y	-0-					-0-
06	270	N	127	-0-	-143	-0-	9	1	118	2	Y	-0-					-0-
07	186	N	95	-0-	-91	-0-	7	1	88	2	Y	-0-					-0-
*08	215	N	215	-0-	-0-	-0-	13	1	202	2	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	10	1	105	2	Y	1	1	1			1
							1	9									
*10	133	N	133	-0-	-0-	-0-	11	1	121	2	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	303	-0-	-224	-0-	22	1	281	2	Y	-0-					-0-
06	510	X	393	-0-	-117	-0-	29	1	364	2	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	20	1	247	2	Y	-0-					-0-
*08	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-					-0-
09	300	N	99	-0-	-201	-0-	8	1	90	2	Y	1	2	1			1
							1	9									
10	279	N	47	-0-	-232	-0-	4	1	43	2	Y	-0-	1	1			-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	X	248	-0-	-93	-0-	17	1	221	2	Y	9	12	1			6
							10	9									
*06	358	X	358	-0-	-0-	-0-	26	1	325	2	Y	6	6	1			6
							7	9									
07	310	N	271	-0-	-39	-0-	19	1	245	2	Y	6	6	1			6
							7	9									
*08	342	N	342	-0-	-0-	-0-	20	1	313	2	Y	8	6	1			8
							9	9									
09	300	N	251	-0-	-49	-0-	22	1	229	2	Y	-0-	1	1			1
10	279	N	274	-0-	-5	-0-	23	1	249	2	Y	2	1	1			2
							2	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	219	N	219	-0-	-0-	-0-	15	1	194	2	Y	9	12	1			6
							10	9									
06	360	N	257	-0-	-103	-0-	18	1	232	2	Y	6	6	1			6
							7	9									
07	248	N	166	-0-	-82	-0-	11	1	148	2	Y	6	6	1			6
							7	9									
*08	225	N	225	-0-	-0-	-0-	13	1	203	2	Y	8	6	1			8
							9	9									
09	240	N	140	-0-	-100	-0-	12	1	127	2	Y	1	1	1			1
							1	9									
*10	210	N	210	-0-	-0-	-0-	18	1	191	2	Y	1	1	1			1
							1	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	X	355	-0-	-141	-0-	25	1	320	2	Y	9	12	1			6
							10	9									
06	480	X	344	-0-	-136	-0-	25	1	312	2	Y	6	6	1			6
							7	9									
07	403	N	299	-0-	-104	-0-	21	1	271	2	Y	6	6	1			6
							7	9									
*08	456	N	456	-0-	-0-	-0-	27	1	420	2	Y	8	6	1			8
							9	9									
*09	350	N	350	-0-	-0-	-0-	30	1	318	2	Y	2	2	1			2
							2	9									
*10	326	N	326	-0-	-0-	-0-	28	1	296	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	854	N	854	-0-	-0-	-0-	62	1	788	2	Y	4	5	1			3
							4	9									
06	810	N	705	-0-	-105	-0-	51	1	651	2	Y	3	3	1			3
							3	9									
*07	855	N	855	-0-	-0-	-0-	58	1	794	2	Y	3	3	1			3
							3	9									
*08	1084	N	1084	-0-	-0-	-0-	64	1	1016	2	Y	4	3	1			4
							4	9									
09	720	N	692	-0-	-28	-0-	59	1	630	2	Y	3	4	1			4
							3	9									
10	837	N	687	-0-	-150	-0-	59	1	622	2	Y	5	4	1			5
							6	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

*05	302	X	-0-	-0-	-302	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

05	93	N	78	-0-	-15	-0-	6	1	72	2	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	4	1	54	2	Y	-0-					-0-
*07	75	N	75	-0-	-0-	-0-	6	1	69	2	Y	-0-					-0-
*08	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
*09	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	5	1	48	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

*05	189	N	189	-0-	-0-	-0-	14	1	175	2	Y	-0-					-0-
*06	264	N	264	-0-	-0-	-0-	19	1	245	2	Y	-0-					-0-
07	217	N	44	-0-	-173	-0-	3	1	41	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	210	N	7	-0-	-203	-0-	1	1	6	2	Y	-0-					-0-
*10	57	N	57	-0-	-0-	-0-	5	1	52	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

05	T. A.		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
06	T. A.		176	-0-	176	187	13	1	163	2	Y	-0-					-0-
07	T. A.		147	-0-	147	334	12	1	135	2	Y	-0-					-0-
*08	437	X	103	-0-	-334	-0-	6	1	97	2	Y	-0-					-0-
09	90	N	44	-0-	-46	-0-	4	1	40	2	Y	-0-					-0-
10	93	N	62	-0-	-31	-0-	5	1	57	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4995	X	417	-0-	-4578	-0-	30	1	387	2	Y	-0-					-0-
06	570	N	430	-0-	-140	-0-	31	1	399	2	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	31	1	392	2	Y	-0-					-0-
*08	679	N	679	-0-	-0-	-0-	40	1	639	2	Y	-0-					-0-
*09	428	N	428	-0-	-0-	-0-	37	1	390	2	Y	1	2	1			2
							1	9									
10	434	N	332	-0-	-102	-0-	28	1	302	2	Y	2	2	1			2
							2	9									

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		326	-0-	326	326	23	1	303	2	Y	-0-					-0-
08	T. A.		315	-0-	315	641	19	1	296	2	Y	-0-					-0-
09	T. A.		79	-0-	79	720	7	1	72	2	Y	-0-	1	1			-0-
*10	733	X	13	-0-	-720	-0-	1	1	12	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

05	217	N	176	-0-	-41	-0-	13	1	163	2	Y	-0-					-0-
*06	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
07	217	N	101	-0-	-116	-0-	8	1	93	2	Y	-0-					-0-
08	186	N	126	-0-	-60	-0-	8	1	118	2	Y	-0-					-0-
09	150	N	83	-0-	-67	-0-	7	1	76	2	Y	-0-	1	1			-0-
10	93	N	71	-0-	-22	-0-	6	1	65	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

*05	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	8	1	102	2	Y	-0-					-0-
*07	95	N	95	-0-	-0-	-0-	7	1	88	2	Y	-0-					-0-
*08	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
09	90	N	59	-0-	-31	-0-	5	1	54	2	Y	-0-	1	1			-0-
10	93	N	66	-0-	-27	-0-	6	1	60	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	231	-0-	-172	-0-	16	1	207	2	Y	7	12	1			4
							8	9									
06	390	X	162	-0-	-228	-0-	12	1	147	2	Y	3	4	1			3
							3	9									
07	372	N	172	-0-	-200	-0-	14	1	155	2	Y	3	3	1			3
							3	9									
08	217	N	179	-0-	-38	-0-	10	1	165	2	Y	4	3	1			4
							4	9									
*09	177	N	177	-0-	-0-	-0-	15	1	161	2	Y	1	1	1			1
							1	9									
10	186	N	184	-0-	-2	-0-	16	1	167	2	Y	1	1	1			1
							1	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	20	1	251	2	Y	-0-					-0-
06	240	N	190	-0-	-50	-0-	14	1	176	2	Y	-0-					-0-
07	279	N	207	-0-	-72	-0-	14	1	193	2	Y	-0-					-0-
*08	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
*09	217	N	217	-0-	-0-	-0-	19	1	197	2	Y	1	1	1			1
							1	9									
*10	253	N	253	-0-	-0-	-0-	22	1	229	2	Y	2	1	1			2
							2	9									

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-					-0-
*06	235	N	235	-0-	-0-	-0-	17	1	218	2	Y	-0-					-0-
*07	280	N	280	-0-	-0-	-0-	19	1	261	2	Y	-0-					-0-
*08	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
09	210	N	189	-0-	-21	-0-	16	1	172	2	Y	1	1	1			1
							1	9									
10	217	N	190	-0-	-27	-0-	16	1	173	2	Y	1	1	1			1
							1	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	464	N	464	-0-	-0-	-0-	34	1	430	2	Y	-0-					-0-
*06	423	N	423	-0-	-0-	-0-	31	1	392	2	Y	-0-					-0-
*07	460	N	460	-0-	-0-	-0-	31	1	429	2	Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	26	1	405	2	Y	-0-					-0-
09	420	N	367	-0-	-53	-0-	31	1	334	2	Y	2	2	1			2
							2	9									
10	434	N	358	-0-	-76	-0-	31	1	325	2	Y	2	2	1			2
							2	9									

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	256	-0-	-54	-0-	18	1	229	2	Y	8	12	1			6
							9	9									
06	300	X	226	-0-	-74	-0-	16	1	202	2	Y	7	6	1			7
							8	9									
07	279	N	266	-0-	-13	-0-	19	1	240	2	Y	6	6	1			7
							7	9									
*08	423	N	423	-0-	-0-	-0-	25	1	389	2	Y	8	6	1			9
							9	9									
*09	339	N	339	-0-	-0-	-0-	29	1	309	2	Y	1	1	1			2
							1	9									
10	279	N	274	-0-	-5	-0-	23	1	249	2	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	343	-0-		-29	-0-	26	1 2 9	315	2	N	2			9
06	360	N	208	-0-		-152	-0-	24	1 2 9	182	2	N	2	10 1		1
07	201	N	201	-0-		-0-	-0-	26	1 1 9	174	2	N	1			2
08	341	N	215	-0-		-126	-0-	28	1 2 9	185	2	N	2			4
09	210	N	31	-0-		-179	-0-	3	1 2 9	26	2	N	2			6
10	186	N	-0-	-0-		-186	-0-					N	4			10

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	284	-0-		-26	-0-	21	1	263	2	Y	-0-			-0-
*06	259	N	259	-0-		-0-	-0-	19	1	240	2	Y	-0-			-0-
*07	287	N	287	-0-		-0-	-0-	20	1	267	2	Y	-0-			-0-
*08	463	N	463	-0-		-0-	-0-	28	1	435	2	Y	-0-			-0-
*09	358	N	358	-0-		-0-	-0-	31	1 2 9	325	2	Y	2	2 1		2
*10	336	N	336	-0-		-0-	-0-	29	1 2 9	305	2	Y	2	2 1		2

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	143	N	143	-0-		-0-	-0-	10	1	133	2	Y	-0-			-0-
*06	94	N	94	-0-		-0-	-0-	7	1	87	2	Y	-0-			-0-
07	T. A.		100	-0-		100	100	7	1	93	2	Y	-0-			-0-
08	T. A.		36	-0-		36	136	2	1	34	2	Y	-0-			-0-
09	T. A.		-0-	-0-		-0-	136					Y	-0-			-0-
*10	196	X	60	-0-		-136	-0-	5	1	55	2	Y	-0-			-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	361	-0-		-11	-0-	26	1 1 9	334	2	Y	1	1 1		-0-
*06	329	N	329	-0-		-0-	-0-	24	1	305	2	Y	-0-			-0-
07	372	N	349	-0-		-23	-0-	24	1	325	2	Y	-0-			-0-
08	372	N	355	-0-		-17	-0-	21	1	334	2	Y	-0-			-0-
09	330	N	240	-0-		-90	-0-	21	1	219	2	Y	-0-	1 1		1
10	341	N	241	-0-		-100	-0-	21	1 2 9	218	2	Y	2	1 1		2

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*05	26	N	26	-0-		-0-	-0-	2	1 1 9	23	2	Y	1	1 1		1
06	30	N	24	-0-		-6	-0-	2	1	22	2	Y	-0-			1
07	31	N	26	-0-		-5	-0-	2	1	24	2	Y	-0-			1
08	31	N	31	-0-		-0-	-0-	2	1	29	2	Y	-0-			1
09	30	N	26	-0-		-4	-0-	2	1	24	2	Y	-0-			-0-
10	31	N	21	-0-		-10	-0-	2	1	19	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	286	N	286	-0-	-0-	-0-	21	1	261	2	Y	4	6	1			3
							4	9									
*06	238	N	238	-0-	-0-	-0-	17	1	218	2	Y	3	3	1			3
							3	9									
*07	211	N	211	-0-	-0-	-0-	16	1	192	2	Y	3	3	1			3
							3	9									
*08	253	N	253	-0-	-0-	-0-	15	1	234	2	Y	4	3	1			4
							4	9									
*09	168	N	168	-0-	-0-	-0-	14	1	153	2	Y	1	1	1			1
							1	9									
*10	201	N	201	-0-	-0-	-0-	17	1	183	2	Y	1	1	1			1
							1	9									

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

05	124	N	102	-0-	-22	-0-	7	1	95	2	Y	-0-					-0-
*06	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	7	1	76	2	Y	-0-	1	1			-0-
10	93	N	82	-0-	-11	-0-	7	1	74	2	Y	1					1
							1	9									

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

05	899	N	797	-0-	-102	-0-	58	1	739	2	Y	-0-					-0-
06	870	N	729	-0-	-141	-0-	53	1	676	2	Y	-0-					-0-
07	837	N	800	-0-	-37	-0-	54	1	746	2	Y	-0-					-0-
*08	995	N	995	-0-	-0-	-0-	59	1	936	2	Y	-0-					-0-
09	720	N	576	-0-	-144	-0-	49	1	525	2	Y	2	4	1			3
							2	9									
10	806	N	566	-0-	-240	-0-	48	1	514	2	Y	4	3	1			4
							4	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

05	93	N	44	-0-	-49	-0-	3	1	41	2	Y	-0-					-0-
*06	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	2	Y	-0-					-0-
*08	115	N	115	-0-	-0-	-0-	7	1	108	2	Y	-0-					-0-
*09	76	N	76	-0-	-0-	-0-	7	1	69	2	Y	-0-	1	1			-0-
*10	79	N	79	-0-	-0-	-0-	7	1	71	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	334	N	334	-0-	-0-	-0-	24	1	310	2	Y	-0-					1
*06	423	N	423	-0-	-0-	-0-	31	1	392	2	Y	-0-					1
*07	401	N	401	-0-	-0-	-0-	27	1	374	2	Y	-0-					1
*08	458	N	458	-0-	-0-	-0-	27	1	431	2	Y	-0-					1
09	360	N	315	-0-	-45	-0-	27	1	286	2	Y	2	2	1			2
							2	9									
10	372	N	274	-0-	-98	-0-	23	1	249	2	Y	2	2	1			2
							2	9									

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	76	-0-	-141	-0-	5	1	69	2	Y	2	6	1			1
							2	9									
06	210	N	24	-0-	-186	-0-	2	1	22	2	Y	-0-	1	1			-0-
07	93	N	19	-0-	-74	-0-	1	1	18	2	Y	-0-					-0-
*08	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	222	-0-	-150	-0-	16	1	206	2	Y	-0-					-0-
06	360	X	185	-0-	-175	-0-	14	1	171	2	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	15	1	185	2	Y	-0-					-0-
*08	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
*10	189	N	189	-0-	-0-	-0-	16	1	172	2	Y	1	1	1			1
							1	9									

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	72	N	72	-0-	-0-	-0-	18	1	54	2	Y	-0-					-0-
*06	91	N	91	-0-	-0-	-0-	22	1	69	2	Y	-0-					-0-
*07	114	N	114	-0-	-0-	-0-	27	1	87	2	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	10	1	41	2	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	12	1	36	2	Y	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	24	1	72	2	Y	1					1
							1	9									

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	47	1	477	2	N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	45	1	347	2	N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	44	1	295	2	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	36	1	238	2	N	-0-					-0-
09	210	N	136	-0-	-74	-0-	16	1	120	2	N	-0-					-0-
10	217	N	149	-0-	-68	-0-	18	1	131	2	N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

05	593	N	593	-0-	-0-	-0-	46	1	547	2	N	-0-					-0-
06	390	N	358	-0-	-32	-0-	42	1	316	2	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	51	1	340	2	N	-0-					-0-
08	589	N	183	-0-	-406	-0-	24	1	159	2	N	-0-					-0-
09	360	N	196	-0-	-164	-0-	22	1	174	2	N	-0-					-0-
10	403	N	192	-0-	-211	-0-	22	1	170	2	N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

05	755	N	755	-0-	-0-	-0-	56	1	699	2	N	-0-					-0-
06	750	N	435	-0-	-315	-0-	50	1	385	2	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	54	1	362	2	N	-0-					-0-
08	744	N	244	-0-	-500	-0-	32	1	212	2	N	-0-					-0-
09	450	N	262	-0-	-188	-0-	30	1	232	2	N	-0-					-0-
10	403	N	299	-0-	-104	-0-	36	1	263	2	N	-0-					-0-

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

05	655	N	655	-0-	-0-	-0-	52	1	602	2	N	1					5
							1	9									
06	313	N	313	-0-	-0-	-0-	36	1	276	2	N	1	5	1			1
							1	9									
07	255	N	255	-0-	-0-	-0-	33	1	222	2	N	-0-					1
08	620	N	245	-0-	-375	-0-	32	1	212	2	N	1					2
							1	9									
09	358	N	358	-0-	-0-	-0-	41	1	316	2	N	1					3
							1	9									
*10	264	N	264	-0-	-0-	-0-	30	1	232	2	N	2					5
							2	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	78	1	961	2	N	-0-					-0-
06	488	N	488	-0-	-0-	-0-	55	1	433	2	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	66	1	445	2	N	-0-					-0-
08	558	N	487	-0-	-71	-0-	64	1	423	2	N	-0-					-0-
09	480	N	428	-0-	-52	-0-	49	1	379	2	N	-0-					-0-
10	496	N	381	-0-	-115	-0-	45	1	336	2	N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	760	N	760	-0-	-0-	-0-	60	1	700	2	N	-0-					-0-
06	240	N	176	-0-	-64	-0-	20	1	156	2	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	23	1	153	2	N	-0-					-0-
08	775	N	335	-0-	-440	-0-	44	1	291	2	N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	38	1	290	2	N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	32	1	240	2	N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
10	0		5	-0-	5	5	5	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	284	N	284	-0-	-0-	-0-	21	1	263	2	Y	-0-					-0-
06	270	N	259	-0-	-11	-0-	19	1	240	2	Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	19	1	265	2	Y	-0-					-0-
*08	363	N	363	-0-	-0-	-0-	22	1	341	2	Y	-0-					-0-
*09	293	N	293	-0-	-0-	-0-	25	1	267	2	Y	1	1	1			2
							1	9									
*10	293	N	293	-0-	-0-	-0-	25	1	266	2	Y	2	2	1			2
							2	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	73	1	851	2	N	1					4
							1	9									
06	480	N	441	-0-	-39	-0-	51	1	390	2	N	-0-	4	1			-0-
07	426	N	426	-0-	-0-	-0-	55	1	370	2	N	1					1
							1	9									
08	899	N	366	-0-	-533	-0-	48	1	317	2	N	1					2
							1	9									
09	627	N	627	-0-	-0-	-0-	71	1	555	2	N	1					3
							1	9									
*10	453	N	453	-0-	-0-	-0-	52	1	399	2	N	2					5
							2	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	730	-0-	-45	-0-	54	1	676	2	N	-0-					-0-
06	570	N	382	-0-	-188	-0-	44	1	338	2	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	48	1	325	2	N	-0-					-0-
08	744	N	487	-0-	-257	-0-	64	1	423	2	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	53	1	407	2	N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	44	1	331	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

*05	324	N	324	-0-	-0-	-0-	24	1	300	2	N	-0-					-0-
*06	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
*07	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
08	186	N	113	-0-	-73	-0-	7	1	106	2	N	-0-					-0-
09	180	N	31	-0-	-149	-0-	3	1	28	2	N	-0-	1	1			-0-
10	186	N	31	-0-	-155	-0-	3	1	28	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

*05	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
*06	165	N	165	-0-	-0-	-0-	12	1	153	2	Y	-0-					-0-
*07	180	N	180	-0-	-0-	-0-	12	1	168	2	Y	-0-					-0-
*08	230	N	230	-0-	-0-	-0-	14	1	216	2	Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	13	1	134	2	Y	1	1	1			1
							1	9									
10	186	N	148	-0-	-38	-0-	13	1	134	2	Y	1	1	1			1
							1	9									

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

05	434	X	371	-0-	-63	-0-	26	1	335	2	Y	9	12	1			6
							10	9									
*06	424	X	424	-0-	-0-	-0-	31	1	386	2	Y	6	6	1			6
							7	9									
07	403	N	318	-0-	-85	-0-	22	1	289	2	Y	6	6	1			6
							7	9									
08	372	N	366	-0-	-6	-0-	21	1	336	2	Y	8	6	1			8
							9	9									
09	390	N	230	-0-	-160	-0-	20	1	210	2	Y	-0-	1	1			1
10	310	N	257	-0-	-53	-0-	22	1	233	2	Y	2	1	1			2
							2	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

05	124	N	77	-0-	-47	-0-	6	1	71	2	Y	-0-					-0-
*06	141	N	141	-0-	-0-	-0-	10	1	131	2	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	7	1	84	2	Y	-0-					-0-
*08	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	7	1	74	2	Y	-0-					1
*10	142	N	142	-0-	-0-	-0-	12	1	130	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	529	-0-	-494	-0-	39	1	490	2	N	-0-					-0-
06	930	X	411	-0-	-519	-0-	30	1	381	2	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	27	1	438	2	N	-0-					-0-
08	465	N	449	-0-	-16	-0-	27	1	422	2	N	-0-					-0-
09	420	N	283	-0-	-137	-0-	24	1	257	2	N	2	2	1			2
							2	9									
10	465	N	264	-0-	-201	-0-	23	1	239	2	N	2	2	1			2
							2	9									

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	212	-0-	-5	-0-	15	1	193	2	Y	4	6	1			3
							4	9									
*06	217	X	217	-0-	-0-	-0-	16	1	197	2	Y	4	3	1			4
							4	9									
07	217	N	204	-0-	-13	-0-	15	1	186	2	Y	3	3	1			4
							3	9									
*08	301	N	301	-0-	-0-	-0-	18	1	279	2	Y	4	3	1			5
							4	9									
*09	252	N	252	-0-	-0-	-0-	22	1	229	2	Y	1	1	1			2
							1	9									
*10	252	N	252	-0-	-0-	-0-	22	1	229	2	Y	1	1	1			2
							1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	4					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	3	18	1			2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	2					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	3					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	4					11
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	7					18

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1005	N	1005	-0-	-0-	-0-	78	1	927	2	N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	65	1	494	2	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	70	1	469	2	N	-0-					-0-
08	992	N	487	-0-	-505	-0-	64	1	423	2	N	-0-					-0-
09	570	N	523	-0-	-47	-0-	60	1	463	2	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	58	1	433	2	N	-0-					-0-

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1					4
06	8	N	-0-	-0-	-8	-0-					N	-0-	4	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	1					1
08	0	N	-0-	-0-	-0-	-0-					N	1					2
09	0	N	-0-	-0-	-0-	-0-					N	1					3
10	0	N	-0-	-0-	-0-	-0-					N	2					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	2	1	27	2	N	1					4
							1	9									
06	10	N	6	-0-	-4	-0-	1	1	5	2	N	-0-	4	1			-0-
07	14	N	-0-	-0-	-14	-0-					N	1					1
08	31	N	-0-	-0-	-31	-0-					N	1					2
09	6	N	-0-	-0-	-6	-0-					N	1					3
10	0	N	-0-	-0-	-0-	-0-					N	2					5

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	42	-0-	-82	-0-	3	1	39	2	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	4	1	51	2	N	-0-					-0-
*08	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
*09	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	2	-0-	-11	-0-	2	2			N	-0-					-0-
*06	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-
*07	28	N	28	-0-	-0-	-0-	10	1	18	2	N	-0-					-0-
*08	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	2	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	2	1	18	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2098	N	2098	-0-	-0-	-0-	175	1	1923	2	N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	152	1	1154	2	N	-0-					-0-
07	1185	N	1185	-0-	-0-	-0-	153	1	1032	2	N	-0-					-0-
08	1209	N	886	-0-	-323	-0-	117	1	769	2	N	-0-					-0-
09	1202	N	1202	-0-	-0-	-0-	137	1	1065	2	N	-0-					-0-
10	1178	N	897	-0-	-281	-0-	104	1	793	2	N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	3					12
06	0	N	-0-	-0-	-0-	-0-					N	1	12	1			1
07	0	N	-0-	-0-	-0-	-0-					N	2					3
08	0	N	-0-	-0-	-0-	-0-					N	2					5
09	0	N	-0-	-0-	-0-	-0-					N	2					7
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

05	932	N	932	-0-	-0-	-0-	67	1	865	2	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	58	1	437	2	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	69	1	448	2	N	-0-					-0-
08	565	N	565	-0-	-0-	-0-	75	1	490	2	N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	71	1	565	2	N	-0-					-0-
10	0		268	-0-	268	268	30	1	238	2	N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

05	372	N	303	-0-	-69	-0-	23	1	279	2	N	1					4
							1	9									
06	218	N	218	-0-	-0-	-0-	24	1	194	2	N	-0-	4	1			-0-
07	123	N	123	-0-	-0-	-0-	16	1	106	2	N	1					1
							1	9									
08	310	N	154	-0-	-156	-0-	20	1	133	2	N	1					2
							1	9									
09	210	N	158	-0-	-52	-0-	18	1	140	2	N	-0-					2
*10	422	N	422	-0-	-0-	-0-	50	1	370	2	N	2					4
							2	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

05	2691	N	2691	-0-	-0-	-0-	225	1	2464	2	N	2					8
							2	9									
06	2404	N	2404	-0-	-0-	-0-	276	1	2127	2	N	1	8	1			1
							1	9									
07	1955	N	1955	-0-	-0-	-0-	252	1	1702	2	N	1					2
							1	9									
08	1745	N	1745	-0-	-0-	-0-	224	1	1520	2	N	1					3
							1	9									
09	1879	N	1879	-0-	-0-	-0-	229	1	1648	2	N	2					5
							2	9									
10	0		1318	-0-	1318	1318	163	1	1152	2	N	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	-0-	99	1	1152	2	N	2					8
							2	9									
06	982	N	982	-0-	-0-	-0-	114	1	867	2	N	1	8	1			1
							1	9									
07	962	N	962	-0-	-0-	-0-	125	1	836	2	N	1					2
							1	9									
08	1240	N	1116	-0-	-124	-0-	148	1	967	2	N	1					3
							1	9									
09	1063	N	1063	-0-	-0-	-0-	122	1	939	2	N	2					5
							2	9									
10	0		983	-0-	983	983	116	1	864	2	N	3					8
							3	9									

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	67	-0-	67	67	8	1	59	2		N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	67						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	67						N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	297	-0-	297	297	38	1	259	2		N	-0-					-0-
09	14B2 EXT	757	-0-	757	1054	84	1	673	2		N	-0-					-0-
10	14B2 EXT	725	-0-	725	1779	85	1	640	2		N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

05	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
06	120	N	39	-0-	-81	-0-	5	1	34	2	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	2	1	13	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

05	1632	N	1632	-0-	-0-	-0-	139	1	1493	2	N	-0-					-0-
06	953	N	953	-0-	-0-	-0-	111	1	842	2	N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	100	1	645	2	N	-0-					-0-
08	558	N	479	-0-	-79	-0-	63	1	416	2	N	-0-					-0-
09	540	N	421	-0-	-119	-0-	46	1	375	2	N	-0-					-0-
10	0		409	-0-	409	409	47	1	362	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1594	N	1594	-0-	-0-	-0-	128	1	1465	2	N	1					4
							1	9									
06	1075	N	1075	-0-	-0-	-0-	120	1	955	2	N	-0-	4	1			-0-
07	894	N	894	-0-	-0-	-0-	116	1	777	2	N	1					1
							1	9									
08	1581	N	1001	-0-	-580	-0-	133	1	867	2	N	1					2
							1	9									
09	1080	N	1042	-0-	-38	-0-	119	1	923	2	N	-0-					2
*10	1041	N	1041	-0-	-0-	-0-	123	1	916	2	N	2					4
							2	9									

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	16	1	176	2	N	1					1
							1	9									

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2769	-0-	-300	-0-	224	1	2544	2	N	1					4
							1	9									
06	2550	X	1851	-0-	-699	-0-	214	1	1637	2	N	-0-	4	1			-0-
07	2108	X	1461	-0-	-647	-0-	187	1	1273	2	N	1					1
							1	9									
08	2759	X	1299	-0-	-1460	-0-	170	1	1128	2	N	1					2
							1	9									
09	1860	N	1762	-0-	-98	-0-	202	1	1560	2	N	-0-					2
*10	1467	N	1467	-0-	-0-	-0-	175	1	1290	2	N	2					4
							2	9									

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	75	1	954	2	N	1					5
							1	9									
06	780	N	238	-0-	-542	-0-	28	1	209	2	N	1	5	1			1
							1	9									
07	155	N	118	-0-	-37	-0-	15	1	103	2	N	-0-					1
08	806	N	484	-0-	-322	-0-	64	1	419	2	N	1					2
							1	9									
09	293	N	293	-0-	-0-	-0-	34	1	258	2	N	1					3
							1	9									
*10	233	N	233	-0-	-0-	-0-	28	1	203	2	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	-0-	39	1	442	2	N	-0-					-0-
06	180	N	160	-0-	-20	-0-	21	1	139	2	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-
08	496	N	115	-0-	-381	-0-	15	1	100	2	N	-0-					-0-
09	150	N	73	-0-	-77	-0-	8	1	65	2	N	-0-					-0-
10	0		84	-0-	84	84	9	1	75	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

05	186	N	38	-0-	-148	-0-	4	1	34	2	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	6	1	40	2	N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	34	1	226	2	N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	19	1	154	2	N	-0-					-0-
10	0		463	-0-	463	463	56	1	407	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

05	457	N	457	-0-	-0-	-0-	29	1	428	2	N	-0-					-0-
06	150	N	105	-0-	-45	-0-	11	1	94	2	N	-0-					-0-
07	155	N	63	-0-	-92	-0-	8	1	55	2	N	-0-					-0-
08	155	N	15	-0-	-140	-0-	2	1	13	2	N	-0-					-0-
09	120	N	16	-0-	-104	-0-	2	1	14	2	N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

*05	926	N	926	-0-	-0-	-0-	67	1	859	2	N	-0-					1
*06	965	N	965	-0-	-0-	-0-	70	1	895	2	N	-0-					1
*07	1070	N	1070	-0-	-0-	-0-	73	1	997	2	N	-0-					1
*08	1408	N	1408	-0-	-0-	-0-	84	1	1324	2	N	-0-					1
*09	756	N	756	-0-	-0-	-0-	65	1	687	2	N	4	5	1			5
							4	9									
*10	779	N	779	-0-	-0-	-0-	67	1	708	2	N	4	4	1			5
							4	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		42	-0-	42	42	42	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

05	248	N	194	-0-	-54	-0-	14	1	180	2	N	-0-					-0-
06	120	N	88	-0-	-32	-0-	10	1	78	2	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-					-0-
08	186	N	91	-0-	-95	-0-	12	1	79	2	N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	11	1	87	2	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	11	1	81	2	N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

05	589	N	434	-0-	-155	-0-	36	1	398	2	N	-0-					-0-
06	330	N	176	-0-	-154	-0-	20	1	156	2	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	25	1	185	2	N	-0-					-0-
08	434	N	396	-0-	-38	-0-	52	1	344	2	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	45	1	348	2	N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	46	1	344	2	N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

*05	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
*06	82	N	82	-0-	-0-	-0-	6	1	76	2	N	-0-					-0-
*07	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
*08	131	N	131	-0-	-0-	-0-	8	1	123	2	N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	7	1	76	2	N	-0-	1	1			-0-
*10	83	N	83	-0-	-0-	-0-	7	1	75	2	N	1					1
							1	9									

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

05	400	N	400	-0-	-0-	-0-	32	1	367	2	N	1					5
							1	9									
06	390	N	148	-0-	-242	-0-	17	1	130	2	N	1	5	1			1
							1	9									
07	146	N	146	-0-	-0-	-0-	19	1	127	2	N	-0-					1
08	403	N	274	-0-	-129	-0-	36	1	237	2	N	1					2
							1	9									
09	295	N	295	-0-	-0-	-0-	34	1	260	2	N	1					3
							1	9									
*10	245	N	245	-0-	-0-	-0-	28	1	215	2	N	2					5
							2	9									

GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

05	586	N	586	-0-	-0-	-0-	44	1	542	2	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	41	1	312	2	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	45	1	305	2	N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	80	1	529	2	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	46	1	353	2	N	-0-					-0-
10	341	N	305	-0-	-36	-0-	36	1	269	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	284	-0-	-88	-0-	21	1	263	2	N	-0-					-0-
06	330	N	259	-0-	-71	-0-	19	1	240	2	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					-0-
09	270	N	232	-0-	-38	-0-	20	1	212	2	N	-0-	1	1			1
10	279	N	255	-0-	-24	-0-	22	1	231	2	N	2	1	1			2
							2	9									

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	166	-0-	-113	-0-	11	1	155	2	N	-0-					-0-
06	300	N	59	-0-	-241	-0-	7	1	52	2	N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	11	1	76	2	N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	10	1	80	2	N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	32	1	234	2	N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1091	-0-	-56	-0-	84	1	1006	2	N	1					4
							1	9									
06	620	N	620	-0-	-0-	-0-	72	1	548	2	N	-0-	4	1			-0-
07	428	N	428	-0-	-0-	-0-	55	1	372	2	N	1					1
							1	9									
08	1085	N	448	-0-	-637	-0-	59	1	388	2	N	1					2
							1	9									
09	630	N	427	-0-	-203	-0-	49	1	378	2	N	-0-					2
*10	434	N	400	-0-	-34	-0-	47	1	351	2	N	2					4
							2	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*06	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	47	1	543	2	N	-0-					-0-
06	805	N	805	-0-	-0-	-0-	94	1	711	2	N	-0-					-0-
07	727	N	727	-0-	-0-	-0-	98	1	629	2	N	-0-					-0-
08	589	N	502	-0-	-87	-0-	66	1	436	2	N	-0-					-0-
09	660	N	536	-0-	-124	-0-	60	1	476	2	N	-0-					-0-
10	0		538	-0-	538	538	63	1	475	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	147	-0-	-101	-0-	11	1	136	2	N	-0-					-0-
*06	247	N	247	-0-	-0-	-0-	18	1	229	2	N	-0-					-0-
*07	283	N	283	-0-	-0-	-0-	19	1	264	2	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	9	1	139	2	N	-0-					-0-
09	240	N	59	-0-	-181	-0-	5	1	54	2	N	-0-	1	1			-0-
10	279	N	105	-0-	-174	-0-	9	1	95	2	N	1					1
							1	9									

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

05	381	N	381	-0-	-0-	-0-	30	1	351	2	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	29	1	222	2	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	29	1	187	2	N	-0-					-0-
08	372	N	282	-0-	-90	-0-	37	1	245	2	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	30	1	239	2	N	-0-					-0-
10	0		387	-0-	387	387	46	1	341	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

05	867	N	867	-0-	-0-	-0-	68	1	799	2	N	-0-					-0-
06	420	N	381	-0-	-39	-0-	44	1	337	2	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	33	1	211	2	N	-0-					-0-
08	465	N	188	-0-	-277	-0-	25	1	163	2	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	40	1	323	2	N	-0-					-0-
10	0		843	-0-	843	843	102	1	741	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

05	677	N	677	-0-	-0-	-0-	48	1	629	2	N	-0-					-0-
06	510	N	391	-0-	-119	-0-	46	1	345	2	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	44	1	287	2	N	-0-					-0-
08	527	N	408	-0-	-119	-0-	54	1	354	2	N	-0-					-0-
09	390	N	218	-0-	-172	-0-	25	1	193	2	N	-0-					-0-
10	0		298	-0-	298	298	34	1	264	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	5	2	9	9	N	8					38
06	0	N	-0-	-0-	-0-	-0-					N	7	41	1			4
07	31	N	17	-0-	-14	-0-	1	1	9	2	N	6					10
							7	9									
08	14	N	-0-	-0-	-14	-0-					N	7					17
09	0	N	-0-	-0-	-0-	-0-					N	8					25
*10	31	N	-0-	-0-	-31	-0-					N	16					41

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	24	1	260	2	N	-0-					-0-
06	270	N	260	-0-	-10	-0-	31	1	229	2	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	49	1	315	2	N	-0-					-0-
08	279	N	243	-0-	-36	-0-	32	1	211	2	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	53	1	435	2	N	-0-					-0-
10	0		432	-0-	432	432	51	1	381	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411	N	1411	-0-	-0-	-0-	103	1	1308	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	86	1	670	2	N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	112	1	722	2	N	-0-					-0-
08	1023	N	785	-0-	-238	-0-	104	1	681	2	N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	100	1	787	2	N	-0-					-0-
10	0		777	-0-	777	777	92	1	685	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	21	1	251	2	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	23	1	172	2	N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	24	1	157	2	N	-0-					-0-
08	279	N	220	-0-	-59	-0-	29	1	191	2	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	23	1	180	2	N	-0-					-0-
10	0		221	-0-	221	221	26	1	195	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	222	-0-	-150	-0-	52	1	170	2	N	-0-					-0-
06	360	X	240	-0-	-120	-0-	56	1	184	2	N	-0-					-0-
07	341	X	120	-0-	-221	-0-	41	1	79	2	N	-0-					-0-
08	341	X	305	-0-	-36	-0-	62	1	243	2	N	-0-					-0-
*09	362	X	362	-0-	-0-	-0-	88	1	273	2	N	1	1	1			1
							1	9									
*10	368	X	368	-0-	-0-	-0-	93	1	273	2	N	2	1	1			2
							2	9									

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	42	1	508	2	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	45	1	343	2	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	36	1	238	2	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	50	1	327	2	N	-0-					-0-
09	330	N	195	-0-	-135	-0-	22	1	173	2	N	-0-					-0-
10	0		342	-0-	342	342	40	1	302	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	41	1	510	2	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	42	1	329	2	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	38	1	250	2	N	-0-					-0-
08	558	N	253	-0-	-305	-0-	33	1	220	2	N	-0-					-0-
09	360	N	171	-0-	-189	-0-	19	1	152	2	N	-0-					-0-
10	0		235	-0-	235	235	28	1	207	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	-0-	64	1	741	2	N	-0-					-0-
06	960	N	457	-0-	-503	-0-	53	1	404	2	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	56	1	360	2	N	-0-					-0-
08	806	N	534	-0-	-272	-0-	71	1	463	2	N	-0-					-0-
09	569	N	569	-0-	-0-	-0-	63	1	506	2	N	-0-					-0-
10	0		626	-0-	626	626	74	1	552	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	47	1	580	2	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	50	1	394	2	N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	75	1	480	2	N	-0-					-0-
08	620	N	502	-0-	-118	-0-	66	1	436	2	N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	85	1	678	2	N	-0-					-0-
10	0		562	-0-	562	562	67	1	495	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-					-0-
06	60	N	14	-0-	-46	-0-	2	1	12	2	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	54	1	630	2	N	1					4
							1	9									
06	898	N	898	-0-	-0-	-0-	98	1	800	2	N	-0-	4	1			-0-
07	1378	N	1378	-0-	-0-	-0-	177	1	1200	2	N	1					1
							1	9									
08	1086	N	1086	-0-	-0-	-0-	144	1	941	2	N	1					2
							1	9									
09	1237	N	1237	-0-	-0-	-0-	141	1	1096	2	N	-0-					2
*10	1364	N	943	-0-	-421	-0-	110	1	831	2	N	2					4
							2	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	635	N	635	-0-	-0-	-0-	49	1	585	2	N	1					4
							1	9									
06	291	N	291	-0-	-0-	-0-	34	1	257	2	N	-0-	4	1			-0-
07	358	N	358	-0-	-0-	-0-	46	1	311	2	N	1					1
							1	9									
08	620	N	117	-0-	-503	-0-	15	1	101	2	N	1					2
							1	9									
09	405	N	405	-0-	-0-	-0-	46	1	359	2	N	-0-					2
*10	782	N	782	-0-	-0-	-0-	93	1	687	2	N	2					4
							2	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1					6
06	4	N	-0-	-0-	-4	-0-					N	1	6	1			1
07	0	N	-0-	-0-	-0-	-0-					N	1					2
08	0	N	-0-	-0-	-0-	-0-					N	1					3
09	0	N	-0-	-0-	-0-	-0-					N	1					4
10	0	N	-0-	-0-	-0-	-0-					N	2					6

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	45	1	535	2	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	59	1	440	2	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	59	1	382	2	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	66	1	423	2	N	-0-					-0-
09	480	N	381	-0-	-99	-0-	43	1	338	2	N	-0-					-0-
10	0		303	-0-	303	303	35	1	268	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	35	1	413	2	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	59	1	443	2	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	63	1	405	2	N	-0-					-0-
08	341	N	312	-0-	-29	-0-	41	1	271	2	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	70	1	565	2	N	-0-					-0-
10	0		636	-0-	636	636	78	1	558	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	210	-0-	-193	-0-	18	1	192	2	N	-0-					-0-
06	441	N	441	-0-	-0-	-0-	51	1	390	2	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	55	1	373	2	N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	64	1	423	2	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	71	1	548	2	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	69	1	515	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	91	1	1094	2	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	51	1	375	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	69	1	464	2	N	-0-					-0-
08	837	N	363	-0-	-474	-0-	48	1	315	2	N	-0-					-0-
09	420	N	392	-0-	-28	-0-	45	1	347	2	N	-0-					-0-
10	527	N	367	-0-	-160	-0-	43	1	324	2	N	-0-					-0-

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	10	1	112	2	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	83	1	540	2	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	48	1	317	2	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	23	1	178	2	N	-0-					-0-
10	620	N	290	-0-	-330	-0-	36	1	254	2	N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	80	N	80	-0-	-0-	-0-	6	1	74	2	N	-0-					-0-
*06	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
08	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	209					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	209					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	209					N	-0-					1
08	14B2	EXT	80	-0-	80	289	5	1	75	2	N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	289					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	289					N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	135	N	135	-0-	-0-	-0-	10	1	125	2	N	-0-					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	1	N	-0-	-0-	-1	-0-					N	-0-					1
08	124	N	-0-	-0-	-124	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	476	N	476	-0-	-0-	-0-	35	1	441	2	N	-0-					-0-
*06	446	N	446	-0-	-0-	-0-	32	1	414	2	N	-0-					-0-
*07	424	N	424	-0-	-0-	-0-	29	1	395	2	N	-0-					-0-
*08	543	N	543	-0-	-0-	-0-	32	1	511	2	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	30	1	315	2	N	1	2	1			2
							1	9									
*10	332	N	332	-0-	-0-	-0-	28	1	302	2	N	2	2	1			2
							2	9									

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	577	N	577	-0-	-0-	-0-	42	1	535	2	N	-0-					1
*06	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					1
*07	591	N	591	-0-	-0-	-0-	40	1	551	2	N	-0-					1
*08	655	N	655	-0-	-0-	-0-	39	1	616	2	N	-0-					1
09	450	N	408	-0-	-42	-0-	35	1	372	2	N	1	2	1			2
							1	9									
10	465	N	373	-0-	-92	-0-	32	1	339	2	N	2	2	1			2
							2	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	400	N	400	-0-	-0-	-0-	29	1	371	2	N	-0-					-0-
*06	371	N	371	-0-	-0-	-0-	27	1	344	2	N	-0-					-0-
07	341	N	331	-0-	-10	-0-	20	1	311	2	N	-0-					-0-
*08	413	N	413	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
09	360	N	203	-0-	-157	-0-	17	1	186	2	N	-0-	1	1			1
10	341	N	93	-0-	-248	-0-	8	1	84	2	N	1	1	1			1
							1	9									

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	4	1	48	2	N	-0-					1
06	60	N	47	-0-	-13	-0-	3	1	44	2	N	-0-					1
07	93	N	52	-0-	-41	-0-	4	1	48	2	N	-0-					1
*08	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					1
09	60	N	42	-0-	-18	-0-	4	1	38	2	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	4	1	38	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	X	101	-0-	-178	-0-	7	1	84	2	N	9	12	1			6
							10	9									
06	270	X	14	-0-	-256	-0-	1	1	7	2	N	5	6	1			5
							6	9									
07	279	X	2	-0-	-277	-0-	2	2			N	-0-	5	1			-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	270	X	62	-0-	-208	-0-	5	1	57	2	N	-0-					-0-
10	93	X	62	-0-	-31	-0-	5	1	57	2	N	-0-					-0-

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	X	442	-0-	-85	-0-	32	1	410	2	N	-0-					-0-
06	510	X	400	-0-	-110	-0-	29	1	371	2	N	-0-					-0-
07	527	X	307	-0-	-220	-0-	23	1	284	2	N	-0-					-0-
08	527	X	413	-0-	-114	-0-	25	1	388	2	N	-0-					-0-
09	450	X	282	-0-	-168	-0-	24	1	256	2	N	2	2	1			2
							2	9									
10	434	X	408	-0-	-26	-0-	35	1	371	2	N	2	1	1			3
							2	9									

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	8	1	108	2	N	-0-					-0-
*06	291	N	291	-0-	-0-	-0-	23	1	268	2	N	-0-					-0-
*07	173	N	173	-0-	-0-	-0-	14	1	159	2	N	-0-					-0-
08	124	N	81	-0-	-43	-0-	5	1	76	2	N	-0-					-0-
09	300	N	107	-0-	-193	-0-	9	1	98	2	N	-0-					-0-
10	186	N	159	-0-	-27	-0-	14	1	144	2	N	1					1
							1	9									

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	179	X	179	-0-	-0-	-0-	13	1	162	2	N	4	6	1			3
							4	9									
06	180	X	175	-0-	-5	-0-	13	1	159	2	N	3	3	1			3
							3	9									
07	186	X	124	-0-	-62	-0-	9	1	112	2	N	3	3	1			3
							3	9									
08	186	X	108	-0-	-78	-0-	6	1	98	2	N	4	3	1			4
							4	9									
09	180	X	95	-0-	-85	-0-	8	1	87	2	N	-0-					-0-
10	186	X	148	-0-	-38	-0-	13	1	134	2	N	1					1
							1	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	40	-0-	-84	-0-	3	1	37	2	N	-0-					1
06	330	N	10	-0-	-320	-0-	1	1	9	2	N	-0-					1
*07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
*08	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					1
09	10	N	-0-	-0-	-10	-0-					N	-0-	1	1			-0-
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	61	-0-	61	245	5	1	56	2	N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
07	14B2	EXT	19	-0-	19	264	1	1	18	2	N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	264					N	-0-					-0-
*09	264	X	-0-	-0-	-264	-0-					N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

*05	566	N	566	-0-	-0-	-0-	41	1	525	2	N	-0-					1
*06	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					1
*07	568	N	568	-0-	-0-	-0-	39	1	529	2	N	-0-					1
*08	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					1
*09	210	N	210	-0-	-0-	-0-	18	1	191	2	N	1	2	1			1
							1	9									
*10	210	N	210	-0-	-0-	-0-	18	1	191	2	N	1	1	1			1
							1	9									

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

05	14B2	EXT	40	-0-	40	174	40	2			N	-0-					-0-
06	190	X	16	-0-	-174	-0-	16	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
10	0		13	-0-	13	13	13	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

05	310	N	56	-0-	-254	-0-	4	1	46	2	N	5	6	1			7
							6	9									
*06	387	N	387	-0-	-0-	-0-	28	1	355	2	N	4	3	1			8
							4	9									
*07	178	N	178	-0-	-0-	-0-	13	1	158	2	N	6	4	1			10
							7	9									
*08	312	N	312	-0-	-0-	-0-	18	1	285	2	N	8	6	1			12
							9	9									
09	300	N	199	-0-	-101	-0-	17	1	182	2	N	-0-	1	1			1
*10	203	N	203	-0-	-0-	-0-	17	1	185	2	N	1	1	1			1
							1	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

*05	138	N	138	-0-	-0-	-0-	10	1	124	2	N	4	6	1			5
							4	9									
*06	137	N	137	-0-	-0-	-0-	10	1	124	2	N	3	3	1			5
							3	9									
*07	202	N	202	-0-	-0-	-0-	15	1	184	2	N	3	3	1			5
							3	9									
*08	324	N	324	-0-	-0-	-0-	19	1	301	2	N	4	3	1			6
							4	9									
*09	276	N	276	-0-	-0-	-0-	24	1	250	2	N	2	1	1			2
							2	9									
*10	336	N	336	-0-	-0-	-0-	29	1	306	2	N	1	1	1			2
							1	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

05	585	N	585	-0-	-0-	-0-	45	1	540	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	55	1	415	2	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	35	1	225	2	N	-0-					-0-
08	558	N	502	-0-	-56	-0-	66	1	436	2	N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	85	1	678	2	N	-0-					-0-
10	0		593	-0-	593	593	69	1	524	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

05	31	N	7	-0-	-24	-0-	4	2	3	9	N	3					15
06	10	N	-0-	-0-	-10	-0-					N	3	16	1			2
07	11	N	-0-	-0-	-11	-0-					N	2					4
08	7	N	-0-	-0-	-7	-0-					N	3					7
09	0	N	-0-	-0-	-0-	-0-					N	3					10
*10	0	N	-0-	-0-	-0-	-0-					N	7					17

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14	N	14	-0-	-0-	-0-	1	1	12	2	N	1	1	1			-0-
							1	9									
06	10	N	8	-0-	-2	-0-	8	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	1	1	8	2	N	1	1	1			-0-
							1	9									
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	99	N	99	-0-	-0-	-0-	7	1	91	2	N	1	1	1			1
							1	9									
*06	90	N	90	-0-	-0-	-0-	6	1	84	2	N	-0-					1
*07	89	N	89	-0-	-0-	-0-	7	1	82	2	N	-0-					1
08	93	N	89	-0-	-4	-0-	5	1	84	2	N	-0-					1
*09	143	N	143	-0-	-0-	-0-	12	1	131	2	N	-0-					1
*10	205	N	205	-0-	-0-	-0-	17	1	186	2	N	2	1	1			2
							2	9									

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2	N	2	-0-	-0-	-0-	1	2	1	9	N	1	1	1			4
*06	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					4
*07	75	N	75	-0-	-0-	-0-	8	1	67	2	N	-0-					4
*08	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					4
*09	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					1
*10	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	0		26	-0-	26	26	26	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	5	-0-	-6	-0-	5	2			N	-0-					1
06	90	N	54	-0-	-36	-0-	4	1	50	2	N	-0-					1
*07	47	N	47	-0-	-0-	-0-	3	1	44	2	N	-0-					1
08	5	N	3	-0-	-2	-0-	3	2			N	-0-					1
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		3	-0-	3	3	3	2			N	-0-					-0-
09	T. A.		-0-	-0-	-0-	3					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	3					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	2	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
*08	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-					-0-
*09	313	N	313	-0-	-0-	-0-	27	1	286	2	N	-0-					1
*10	315	N	315	-0-	-0-	-0-	27	1	286	2	N	2	1	1			2
							2	9									

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	301	-0-	-71	-0-	301	2			N	-0-					-0-
06	360	X	280	-0-	-80	-0-	280	2			N	-0-					-0-
07	310	X	259	-0-	-51	-0-	259	2			N	-0-					-0-
08	310	X	255	-0-	-55	-0-	255	2			N	-0-					-0-
*09	372	X	372	-0-	-0-	-0-	371	2	1	9	N	1	1	1			1
*10	362	X	362	-0-	-0-	-0-	360	2	2	9	N	2	1	1			2

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	78	N	78	-0-	-0-	-0-	6	1	72	2	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
*07	80	N	80	-0-	-0-	-0-	5	1	75	2	N	-0-					-0-
*08	197	N	197	-0-	-0-	-0-	12	1	185	2	N	-0-					-0-
*09	126	N	126	-0-	-0-	-0-	11	1	114	2	N	1	1	1			1
							1	9									
*10	126	N	126	-0-	-0-	-0-	11	1	114	2	N	1	1	1			1
							1	9									

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	313	-0-	-90	-0-	23	1	290	2	N	-0-					-0-
06	390	X	335	-0-	-55	-0-	25	1	310	2	N	-0-					-0-
07	403	X	273	-0-	-130	-0-	20	1	253	2	N	-0-					-0-
08	403	X	365	-0-	-38	-0-	22	1	343	2	N	-0-					-0-
09	330	X	234	-0-	-96	-0-	20	1	214	2	N	-0-	1	1			1
10	341	X	239	-0-	-102	-0-	20	1	218	2	N	1	1	1			1
							1	9									

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2	-0-	2	36	1	2	1	9	N	1	1	1			-0-
06	14B2 EXT		19	-0-	19	55	1	1	18	2	N	-0-					-0-
*07	75	X	20	-0-	-55	-0-	1	1	19	2	N	-0-					-0-
*08	179	N	179	-0-	-0-	-0-	11	1	168	2	N	-0-					-0-
*09	170	N	170	-0-	-0-	-0-	14	1	156	2	N	-0-					1
10	31	N	3	-0-	-28	-0-	3	2			N	-0-	1	1			-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					66
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					66
07	62	N	26	-0-	-36	-0-	26	2			N	-0-					66
08	62	N	4	-0-	-58	-0-	4	2			N	-0-					66
09	0		-0-	-0-	-0-	-0-					N	-0-					66
10	0		-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	527	N	373	-0-	-154	-0-	373	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
09	0		447	-0-	447	447	447	2			N	-0-					-0-
10	0		164	-0-	164	611	164	2			N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	0		20	-0-	20	20	20	2			N	-0-					-0-
10	0		-0-	-0-	-0-	20					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
09	0		6	-0-	6	6	6	2			N	-0-					-0-
10	0		6	-0-	6	12	6	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
06	90	N	72	-0-	-18	-0-	72	2			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	0		76	-0-	76	76	76	2			N	-0-					-0-
10	0		57	-0-	57	133	57	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
06	390	N	339	-0-	-51	-0-	339	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
09	0		378	-0-	378	378	378	2			N	-0-					-0-
10	0		261	-0-	261	639	261	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
09	0		254	-0-	254	254	254	2			N	-0-					-0-
10	0		369	-0-	369	623	369	2			N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	240	N	160	-0-	-80	-0-	160	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	217	N	142	-0-	-75	-0-	142	2			N	-0-					-0-
09	0		193	-0-	193	193	193	2			N	-0-					-0-
10	0		145	-0-	145	338	145	2			N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
07	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
08	248	N	118	-0-	-130	-0-	118	2			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	0		195	-0-	195	195	195	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					-0-
06	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
07	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
08	1302	N	1289	-0-	-13	-0-	1289	2			N	-0-					-0-
09	0		1648	-0-	1648	1648	1648	2			N	-0-					-0-
10	0		1655	-0-	1655	3303	1655	2			N	-0-					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1347	N	1347	-0-	-0-	-0-	4	1	1343	2	N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	4	1	1305	2	N	-0-					-0-
07	1364	N	1241	-0-	-123	-0-	3	1	1238	2	N	-0-					-0-
08	1333	N	1252	-0-	-81	-0-	3	1	1249	2	N	-0-					-0-
09	0		1381	-0-	1381	1381	4	1	1377	2	N	-0-					-0-
10	0		1392	-0-	1392	2773	4	1	1388	2	N	-0-					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2053	N	2053	-0-	-0-	-0-	4	1	2049	2	N	-0-					-0-
06	2305	N	2305	-0-	-0-	-0-	5	1	2300	2	N	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	4	1	2080	2	N	-0-					-0-
08	2046	N	1969	-0-	-77	-0-	4	1	1965	2	N	-0-					-0-
09	0		2087	-0-	2087	2087	4	1	2083	2	N	-0-					-0-
*10	3100	N	3089	-0-	-11	2076	6	1	3083	2	N	-0-					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	0		316	-0-	316	316	316	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	0		150	-0-	150	150	150	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	57					N	NO RPT					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		210	-0-	210	210	210	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	0		93	-0-	93	93	93	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		21	-0-	21	21	21	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	19					N	NO RPT					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	7	-0-	-5	-0-	1	1	6	3	N	-0-					-0-
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	0		51	-0-	51	51	51	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
09	0		40	-0-	40	40	40	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	9					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	0		62	-0-	62	62	62	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

05	258	N	258	-0-	-0-	-0-	22 2	1 9	234	3	Y	2	10	1			3
06	240	N	155	-0-	-85	-0-	14	1	141	3	Y	-0-					3
07	307	N	307	-0-	-0-	-0-	14	1	293	3	Y	-0-					3
08	248	N	224	-0-	-24	-0-	12	1	212	3	Y	-0-					3
09	0		244	-0-	244	244	15	1	229	3	Y	-0-					3
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			Y	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	3			Y	-0-			-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-			-0-
09	0		51	-0-	51	51	51	3			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

05	31	N	22	-0-	-9	-0-	22	3			Y	-0-			-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-			-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-			-0-
09	0		27	-0-	27	27	1	1	26	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

05	465	N	397	-0-	-68	-0-	55	1	342	3	Y	-0-			-0-
06	360	N	354	-0-	-6	-0-	46	1	308	3	Y	-0-			-0-
07	502	N	502	-0-	-0-	-0-	68	1	434	3	Y	-0-			-0-
08	403	N	380	-0-	-23	-0-	34	1	346	3	Y	-0-			-0-
09	0		377	-0-	377	377	40	1	337	3	Y	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

05	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-			-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-			-0-
07	62	N	30	-0-	-32	-0-	4	1	26	3	Y	-0-			-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-			-0-
09	0		53	-0-	53	53	6	1	47	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	22					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

05	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
06	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	22	1	209	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	28	1	200	3	N	-0-					-0-
09	0		221	-0-	221	221	23	1	198	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	66					N	NO RPT					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					2
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					2
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					2
09	0		39	-0-	39	39	3	1	36	3	Y	-0-					2
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

05	443	N	443	-0-	-0-	-0-	72	1	371	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	73	1	335	3	N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	42	1	365	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	44	1	369	3	N	-0-					-0-
09	0		376	-0-	376	376	45	1	331	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	56	-0-	-99	-0-	8	1	48	3	Y	-0-	1	1			-0-
06	191	N	191	-0-	-0-	-0-	29	1	162	3	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	35	1	187	3	Y	-0-					-0-
08	209	N	209	-0-	-0-	-0-	27	1	182	3	Y	-0-					-0-
09	0		149	-0-	149	149	22	1	127	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	239	-0-	-102	-0-	21	1	218	3	Y	-0-					-0-
06	270	N	155	-0-	-115	-0-	14	1	141	3	Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	11	1	230	3	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	16	1	280	3	Y	-0-					-0-
09	0		278	-0-	278	278	17	1	261	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	30					Y	NO RPT					-0-

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	0		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	483	-0-	-137	-0-	31	1	452	3	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	30	1	415	3	Y	-0-					-0-
07	496	N	427	-0-	-69	-0-	43	1	384	3	Y	-0-					-0-
08	508	N	508	-0-	-0-	-0-	46	1	462	3	Y	-0-					-0-
09	0		498	-0-	498	498	31	1	467	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	64					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	5	1	64	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	8	1	67	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
09	0		87	-0-	87	87	5	1	82	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	25					Y	NO RPT					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

05	190	N	190	-0-	-0-	-0-	26	1	164	3	N	-0-					-0-
06	180	N	175	-0-	-5	-0-	23	1	152	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	25	1	158	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	16	1	167	3	N	-0-					-0-
09	0		178	-0-	178	178	19	1	159	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

05	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	1					Y	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

05	465	N	223	-0-	-242	-0-	97	1	125	3	N	1	9	1			3
							1	9									
06	394	N	394	-0-	-0-	-0-	116	1	278	3	N	-0-					3
07	411	N	411	-0-	-0-	-0-	121	1	277	3	N	12					15
							13	9									
08	409	N	409	-0-	-0-	-0-	107	1	298	3	N	4	14	1			5
							4	9									
09	0		381	-0-	381	381	108	1	272	3	N	1					6
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	198	-0-	-19	-0-	27	1	171	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	25	1	164	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	27	1	174	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
09	0		193	-0-	193	193	21	1	172	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	7					N	NO RPT					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	0		208	-0-	208	208	208	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
09	0		227	-0-	227	227	227	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	28	1	234	3	Y	-0-					4
06	300	N	269	-0-	-31	-0-	29	1	240	3	Y	-0-					4
07	279	N	264	-0-	-15	-0-	28	1	236	3	Y	-0-					4
08	266	N	266	-0-	-0-	-0-	26	1	240	3	Y	-0-					4
09	0		233	-0-	233	233	25	1	207	3	Y	1					5
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-			-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-			-0-
08	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-			-0-
09	0		159	-0-	159	159	10	1	149	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	66					Y	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

05	93	N	86	-0-	-7	-0-	12	1	74	3	Y	-0-			-0-
06	90	N	83	-0-	-7	-0-	11	1	72	3	Y	-0-			-0-
07	93	N	88	-0-	-5	-0-	12	1	76	3	Y	-0-			-0-
08	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-			-0-
09	0		84	-0-	84	84	9	1	75	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

05	154	N	154	-0-	-0-	-0-	21	1	133	3	Y	-0-			-0-
06	140	N	140	-0-	-0-	-0-	18	1	122	3	Y	-0-			-0-
07	138	N	138	-0-	-0-	-0-	19	1	119	3	Y	-0-			-0-
08	155	N	129	-0-	-26	-0-	12	1	117	3	Y	-0-			-0-
09	0		150	-0-	150	150	16	1	134	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	26					Y	NO RPT			-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

05	62	N	50	-0-	-12	-0-	50	3			Y	-0-			-0-
06	60	N	47	-0-	-13	-0-	47	3			Y	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-			-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-			-0-
09	0		47	-0-	47	47	47	3			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

05	93	N	70	-0-	-23	-0-	70	3			N	-0-			-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-			-0-
07	93	N	47	-0-	-46	-0-	47	3			N	-0-			-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
09	0		48	-0-	48	48	48	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

05	63 N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
06	63 N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					-0-
07	64 N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
08	66 N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
09	0	64	-0-	64	64	7	1	57	3	N	-0-					-0-
10	62 N	NO RPT	-0-	-62	2					N	NO RPT					-0-

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	154	1	385	3	Y	29	42	1			4
							32	9									
06	540	N	515	-0-	-25	-0-	143	1	372	3	Y	-0-					4
07	496	N	484	-0-	-12	-0-	74	1	400	3	Y	9					13
							10	9									
08	558	N	466	-0-	-92	-0-	72	1	384	3	Y	9					22
							10	9									
09	0		451	-0-	451	451	71	1	379	3	Y	1					23
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					23

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	127	1	318	3	Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	120	1	312	3	Y	-0-					-0-
07	465	N	405	-0-	-60	-0-	63	1	342	3	Y	-0-					-0-
08	434	N	399	-0-	-35	-0-	63	1	336	3	Y	-0-					-0-
09	0		341	-0-	341	341	54	1	287	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
09	0		24	-0-	24	24	24	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	23	1	143	3	Y	-0-			-0-
06	160	N	160	-0-	-0-	-0-	20	1	140	3	Y	-0-			-0-
07	186	N	182	-0-	-4	-0-	21	1	161	3	Y	-0-			-0-
08	180	N	180	-0-	-0-	-0-	28	1	152	3	Y	-0-			-0-
09	0		174	-0-	174	174	23	1	151	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-			-0-
06	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-			-0-
07	193	N	193	-0-	-0-	-0-	18	1	175	3	N	-0-			-0-
08	217	N	193	-0-	-24	-0-	16	1	177	3	N	-0-			-0-
09	0		123	-0-	123	123	10	1	113	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

05	701	N	701	-0-	-0-	-0-	60	1	641	3	N	-0-			-0-
06	682	N	682	-0-	-0-	-0-	65	1	617	3	N	-0-			-0-
07	717	N	717	-0-	-0-	-0-	66	1	651	3	N	-0-			-0-
08	713	N	713	-0-	-0-	-0-	60	1	653	3	N	-0-			-0-
09	0		687	-0-	687	687	57	1	630	3	N	-0-			-0-
10	620	N	NO RPT	-0-	-620	67					N	NO RPT			-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

05	62	N	47	-0-	-15	-0-	47	3			N	-0-			-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-			-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-			-0-
09	0		43	-0-	43	43	43	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	12					N	NO RPT			-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

05	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-			-0-
07	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-			-0-
08	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-			-0-
09	0		152	-0-	152	152	13	1	139	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	216	-0-	-63	-0-	19	1	197	3	Y	-0-					-0-
06	240	N	126	-0-	-114	-0-	11	1	115	3	Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	14	1	247	3	Y	-0-					-0-
09	0		233	-0-	233	233	14	1	219	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	233					Y	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	3	1	251	3	Y	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	248	N	1	-0-	-247	-0-	1	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	X	44	-0-	-622	-0-	6	1	38	3	Y	-0-					-0-
06	47	X	47	-0-	-0-	-0-	6	1	41	3	Y	-0-					-0-
07	T. A.		49	-0-	49	49	7	1	42	3	Y	-0-					-0-
08	T. A.		51	-0-	51	100	7	1	44	3	Y	-0-					-0-
09	T. A.		47	-0-	47	147	6	1	41	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	147					Y	NO RPT					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	3	1	108	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	7	1	93	3	N	-0-					-0-
09	0		93	-0-	93	93	8	1	85	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
09	0		54	-0-	54	54	4	1	50	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-
06	120	N	76	-0-	-44	-0-	7	1	69	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	7	1	132	3	Y	-0-					-0-
09	0		122	-0-	122	122	7	1	115	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
09	0		63	-0-	63	63	5	1	58	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							424	3									
06	421	N	421	-0-	-0-	-0-	38	1	383	3	N	-0-					-0-
07	434	N	429	-0-	-5	-0-	30	1	1	2	N	-0-					-0-
							398	3									
08	434	N	425	-0-	-9	-0-	28	1	1	2	N	-0-					-0-
							396	3									
09	0		406	-0-	406	406	34	1	372	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-			-0-
08	93	N	47	-0-	-46	-0-	4	1	43	3	N	-0-			-0-
09	0		70	-0-	70	70	6	1	64	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-			-0-
06	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-			-0-
07	155	N	93	-0-	-62	-0-	12	1	81	3	N	-0-			-0-
08	98	N	98	-0-	-0-	-0-	12	1	86	3	N	-0-			-0-
09	0		96	-0-	96	96	10	1	86	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	3					N	NO RPT			-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-			-0-
06	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-			-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-			-0-
09	0		48	-0-	48	48	7	1	41	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	17					N	NO RPT			-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-			-0-
06	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	2			Y	-0-			-0-
08	109	N	109	-0-	-0-	-0-	109	2			Y	-0-			-0-
09	0		37	-0-	37	37	37	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	77	-0-		-16	-0-	6	1	71	3	Y	-0-			-0-
06	90	N	73	-0-		-17	-0-	6	1	67	3	Y	-0-			-0-
07	93	N	74	-0-		-19	-0-	9	1	65	3	Y	-0-			-0-
08	73	N	73	-0-		-0-	-0-	5	1	68	3	Y	-0-			-0-
09	0		72	-0-		72	72	6	1	66	3	Y	-0-			-0-
10	62	N	NO RPT	-0-		-62	10					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9	N	5	-0-		-4	-0-	1	1	4	3	N	-0-			-0-
06	7	N	4	-0-		-3	-0-	1	1	3	3	N	-0-			-0-
07	6	N	1	-0-		-5	-0-	1	3			N	-0-			-0-
08	5	N	1	-0-		-4	-0-	1	3			N	-0-			-0-
09	0		-0-	-0-		-0-	-0-					N	-0-			-0-
10	1	N	NO RPT	-0-		-1	-0-					N	NO RPT			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	99	N	99	-0-		-0-	-0-	14	1	85	3	Y	-0-			-0-
06	95	N	95	-0-		-0-	-0-	12	1	83	3	Y	-0-			-0-
07	98	N	98	-0-		-0-	-0-	11	1	87	3	Y	-0-			-0-
08	97	N	97	-0-		-0-	-0-	15	1	82	3	Y	-0-			-0-
09	0		94	-0-		94	94	13	1	81	3	Y	-0-			-0-
10	93	N	NO RPT	-0-		-93	1					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-		-5	-0-	2	1	24	3	N	-0-			-0-
06	30	N	10	-0-		-20	-0-	1	1	9	3	N	-0-			-0-
07	31	N	22	-0-		-9	-0-	3	1	19	3	N	-0-			-0-
08	31	N	25	-0-		-6	-0-	3	1	22	3	N	-0-			-0-
09	0		21	-0-		21	21	3	1	18	3	N	-0-			-0-
10	31	N	NO RPT	-0-		-31	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT			-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	222	N	222	-0-		-0-	-0-	19	1	203	3	Y	-0-			-0-
06	180	N	97	-0-		-83	-0-	9	1	88	3	Y	-0-			-0-
07	186	N	-0-	-0-		-186	-0-					Y	-0-			-0-
08	217	N	-0-	-0-		-217	-0-					Y	-0-			-0-
09	0		-0-	-0-		-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	28	-0-		-3	-0-	3	1	25	3	N	-0-			1
06	32	N	32	-0-		-0-	-0-	4	1	28	3	N	-0-			1
07	32	N	32	-0-		-0-	-0-	4	1	28	3	N	-0-			1
08	33	N	33	-0-		-0-	-0-	4	1	29	3	N	-0-			1
09	0		32	-0-		32	32	3	1	29	3	N	-0-			1
10	31	N	NO RPT	-0-		-31	1					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
09	0		65	-0-	65	65	7	1	58	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
09	0		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					Y	NO RPT					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	473	-0-	-23	-0-	70	1	401	3	N	2					6
							2	9									
06	480	N	425	-0-	-55	-0-	65	1	360	3	N	-0-					6
07	465	N	415	-0-	-50	-0-	65	1	350	3	N	-0-	4	1			2
08	465	N	409	-0-	-56	-0-	58	1	351	3	N	-0-					2
09	0		381	-0-	381	381	48	1	333	3	N	-0-					2
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
09	0		29	-0-	29	29	4	1	25	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

05	155	N	129	-0-	-26	-0-	18	1	111	3	N	-0-			-0-
06	120	N	118	-0-	-2	-0-	15	1	103	3	N	-0-			-0-
07	155	N	125	-0-	-30	-0-	17	1	108	3	N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-			-0-
09	0		128	-0-	128	128	14	1	114	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	4					N	NO RPT			-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

05	298	N	298	-0-	-0-	-0-	23	1	275	3	N	-0-			1
06	270	N	257	-0-	-13	-0-	21	1	236	3	N	-0-			1
07	279	N	279	-0-	-0-	-0-	27	1	252	3	N	-0-			1
08	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-			1
09	0		513	-0-	513	513	34	1	479	3	N	-0-			1
10	279	N	NO RPT	-0-	-279	234					N	NO RPT			1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

05	31	N	16	-0-	-15	-0-	3	1	13	3	N	-0-			-0-
06	30	N	9	-0-	-21	-0-	2	1	7	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
08	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-			-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-			-0-
06	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	9	1	50	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	9	1	51	3	N	-0-			-0-
09	0		61	-0-	61	61	8	1	53	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	7	1	43	3	N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-			-0-
08	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
09	0		75	-0-	75	75	8	1	67	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	13					N	NO RPT			-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-			-0-
08	62	N	61	-0-	-1	-0-	61	2			Y	-0-			-0-
09	0		63	-0-	63	63	63	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	1					Y	NO RPT			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	16	1	235	3	Y	-0-			-0-
06	243	N	243	-0-	-0-	-0-	17	1	226	3	Y	-0-			-0-
07	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-			-0-
08	250	N	250	-0-	-0-	-0-	22	1	228	3	Y	-0-			-0-
09	0		246	-0-	246	246	15	1	231	3	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	2			Y	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	2			Y	-0-			-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-			-0-
08	93	N	75	-0-	-18	-0-	75	2			Y	-0-			-0-
09	0		73	-0-	73	73	73	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	11					Y	NO RPT			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
09	0		23	-0-	23	23	1	1	22	3	Y	-0-			-0-
10	8	N	NO RPT	-0-	-8	15					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
09	0		236	-0-	236	236	236	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

05	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	16	1	119	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-
09	0		103	-0-	103	103	8	1	95	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

05	186	N	179	-0-	-7	-0-	15	1	164	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	17	1	163	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	15	1	163	3	N	-0-					-0-
09	0		170	-0-	170	170	14	1	156	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

05	279	N	236	-0-	-43	-0-	20	1	216	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	24	1	225	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	21	1	208	3	N	-0-					-0-
08	248	N	158	-0-	-90	-0-	13	1	145	3	N	-0-					-0-
09	0		200	-0-	200	200	17	1	183	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-			-0-
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-			-0-
07	82	N	82	-0-	-0-	-0-	7	1	75	3	Y	-0-			-0-
08	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-			-0-
09	0		77	-0-	77	77	6	1	71	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	25	1	154	3	Y	-0-			-0-
06	171	N	171	-0-	-0-	-0-	22	1	149	3	Y	-0-			-0-
07	186	N	167	-0-	-19	-0-	23	1	144	3	Y	-0-			-0-
08	186	N	174	-0-	-12	-0-	16	1	158	3	Y	-0-			-0-
09	0		167	-0-	167	167	18	1	149	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	12					Y	NO RPT			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	61	1	152	3	Y	-0-			-0-
06	258	N	258	-0-	-0-	-0-	66	1	173	3	Y	17			17
							19	9							
07	220	N	220	-0-	-0-	-0-	34	1	186	3	Y	-0-			17
08	217	N	212	-0-	-5	-0-	34	1	178	3	Y	-0-			17
09	0		235	-0-	235	235	32	1	172	3	Y	28			45
							31	9							
10	217	N	NO RPT	-0-	-217	18					Y	NO RPT			45

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
09	0		4	-0-	4	4	4	3			Y	-0-			-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0-	-0-	61	1	653	3	N	-0-					-0-
06	695	N	695	-0-	-0-	-0-	66	1	627	3	N	2	1	1			1
							2	9									
07	725	N	725	-0-	-0-	-0-	67	1	657	3	N	1	1	1			1
							1	9									
08	725	N	725	-0-	-0-	-0-	61	1	664	3	N	-0-					1
09	0		698	-0-	698	698	58	1	637	3	N	3	1	1			3
							3	9									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					3

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	70	1	174	3	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	63	1	165	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	31	1	169	3	Y	-0-					-0-
08	248	N	201	-0-	-47	-0-	32	1	169	3	Y	-0-					-0-
09	0		197	-0-	197	197	31	1	166	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	11					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
08	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
09	0		8	-0-	8	8	8	3			Y	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

05	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					-0-
06	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
07	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-
08	T. A.		7	-0-	7	11	1	1	6	3	Y	-0-					-0-
09	T. A.		4	-0-	4	15	4	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	15					Y	NO RPT					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

05	1146	N	1146	-0-	-0-	-0-	318	1	795	3	Y	30	44	1			4
							33	9									
06	1140	N	1082	-0-	-58	-0-	299	1	780	3	Y	3					7
							3	9									
07	1147	N	1022	-0-	-125	-0-	158	1	855	3	Y	8					15
							9	9									
08	1147	N	1008	-0-	-139	-0-	158	1	840	3	Y	9					24
							10	9									
09	0		857	-0-	857	857	134	1	716	3	Y	6					30
							7	9									
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					30

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

05	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
09	0		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
09	0		27	-0-	27	27	2	1	25	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	27					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			Y	-0-			-0-
06	59	N	59	-0-	-0-	-0-	59	2			Y	-0-			-0-
07	67	N	67	-0-	-0-	-0-	67	2			Y	-0-			-0-
08	76	N	76	-0-	-0-	-0-	76	2			Y	-0-			-0-
09	0		70	-0-	70	70	70	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	8					Y	NO RPT			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	2			Y	-0-			-0-
07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-			-0-
08	39	N	39	-0-	-0-	-0-	39	2			Y	-0-			-0-
09	0		37	-0-	37	37	37	2			Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	6					Y	NO RPT			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

05	155	N	147	-0-	-8	-0-	4	1	143	3	N	-0-			-0-
06	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-			-0-
07	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-			-0-
08	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-			-0-
09	0		132	-0-	132	132	11	1	121	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-			-0-
06	121	N	121	-0-	-0-	-0-	121	3			Y	-0-			-0-
07	125	N	125	-0-	-0-	-0-	125	3			Y	-0-			-0-
08	124	N	112	-0-	-12	-0-	112	3			Y	-0-			-0-
09	0		99	-0-	99	99	99	3			Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

05	155	N	112	-0-	-43	-0-	9	1	103	3	N	-0-			-0-
06	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-			-0-
07	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-			-0-
09	0		108	-0-	108	108	8	1	100	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

05	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
06	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-
09	0		69	-0-	69	69	5	1	64	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	7					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	77	2			Y	-0-			-0-
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-			-0-
07	93	N	69	-0-	-24	-0-	69	2			Y	-0-			-0-
08	89	N	89	-0-	-0-	-0-	89	2			Y	-0-			-0-
09	0		82	-0-	82	82	82	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	20					Y	NO RPT			-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	89	-0-	-35	-0-	1	1	88	3	Y	-0-			-0-
06	120	N	72	-0-	-48	-0-	72	3			Y	-0-			-0-
07	124	N	102	-0-	-22	-0-	2	1	100	3	Y	-0-			-0-
08	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-			-0-
09	0		103	-0-	103	103	3	1	100	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	10					Y	NO RPT			-0-

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	24	1	155	3	Y	-0-			-0-
06	180	N	177	-0-	-3	-0-	23	1	154	3	Y	-0-			-0-
07	186	N	183	-0-	-3	-0-	25	1	158	3	Y	-0-			-0-
08	186	N	181	-0-	-5	-0-	24	1	157	3	Y	-0-			-0-
09	0		172	-0-	172	172	21	1	151	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	3	-0-	-5	-0-	3	3			N	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
09	0		5	-0-	5	5	5	3			N	-0-			-0-
10	4	N	NO RPT	-0-	-4	1					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	X	96	-0-	-242	-0-	13	1	82	3	Y	1	1	1			4
							1	9									
06	84	X	84	-0-	-0-	-0-	11	1	71	3	Y	2	1	1			5
							2	9									
07	T. A.		73	-0-	73	73	10	1	63	3	Y	-0-	1	1			4
08	T. A.		90	-0-	90	163	12	1	78	3	Y	-0-					4
09	T. A.		89	-0-	89	252	11	1	76	3	Y	2	4	1			2
							2	9									
10	T. A.		NO RPT	-0-	-0-	252					Y	NO RPT					2

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
09	0		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
10	14	N	NO RPT	-0-	-14	1					Y	NO RPT					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	13	-0-	-49	-0-	13	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
09	0		52	-0-	52	52	52	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	21					Y	NO RPT					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
09	0		71	-0-	71	71	6	1	65	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	40					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	30	1	189	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	27	1	182	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	26	1	165	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					-0-
09	0		214	-0-	214	214	23	1	191	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	152					N	NO RPT					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	6	1	124	3	Y	-0-					-0-
08	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
09	0		55	-0-	55	55	3	1	52	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					-0-
09	0		2	-0-	2	2	2	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	32	1	346	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	32	1	348	3	N	-0-					-0-
09	0		340	-0-	340	340	28	1	312	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
09	0		106	-0-	106	106	106	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	13					Y	NO RPT					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

05	93	N	-0-	-0-	-93	-0-					N	16					18
06	90	N	-0-	-0-	-90	-0-					N	-0-	17	1			1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					1
09	0		163	-0-	163	163	12	1	151	3	N	-0-					1
10	0	N	NO RPT	-0-	-0-	163					N	NO RPT					1

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	329	2	1	9	Y	1					1
07	372	N	332	-0-	-40	-0-	332	2			Y	-0-					1
08	341	N	331	-0-	-10	-0-	331	2			Y	-0-					1
09	0		323	-0-	323	323	323	2			Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

05	248	N	243	-0-	-5	-0-	243	2			Y	-0-					-0-
06	240	N	229	-0-	-11	-0-	229	2			Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
09	0		230	-0-	230	230	230	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

05	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

05	131	N	131	-0-	-0-	-0-	4	1	127	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
09	0		120	-0-	120	120	10	1	110	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	455	-0-	-72	-0-	5	1	450	3	Y	-0-			-0-
06	510	N	430	-0-	-80	-0-	24	1	406	3	Y	-0-			-0-
07	465	N	444	-0-	-21	-0-	36	1	408	3	Y	-0-			-0-
08	465	N	445	-0-	-20	-0-	48	1	397	3	Y	-0-			-0-
09	0		428	-0-	428	428	34	1	394	3	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

05	93	N	77	-0-	-16	-0-	77	2			Y	-0-			-0-
06	90	N	66	-0-	-24	-0-	66	2			Y	-0-			-0-
07	93	N	66	-0-	-27	-0-	66	2			Y	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	2			Y	-0-			-0-
09	0		66	-0-	66	66	66	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	4					Y	NO RPT			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

05	62	N	47	-0-	-15	-0-	47	3			Y	-0-			-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-			-0-
07	62	N	49	-0-	-13	-0-	49	3			Y	-0-			-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-			-0-
09	0		50	-0-	50	50	50	3			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

05	31	N	25	-0-	-6	-0-	25	3			Y	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	3			Y	-0-			-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-			-0-
08	31	N	22	-0-	-9	-0-	22	3			Y	-0-			-0-
09	0		23	-0-	23	23	23	3			Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			-0-
06	180	N	179	-0-	-1	-0-	179	2			Y	-0-			-0-
07	186	N	178	-0-	-8	-0-	178	2			Y	-0-			-0-
08	186	N	172	-0-	-14	-0-	172	2			Y	-0-			-0-
09	0		166	-0-	166	166	166	2			Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

05	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-			-0-
06	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-			-0-
07	93	N	83	-0-	-10	-0-	10	1	73	3	Y	-0-			-0-
08	93	N	73	-0-	-20	-0-	5	1	68	3	Y	-0-			-0-
09	0		69	-0-	69	69	6	1	63	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
09	0		17	-0-	17	17	3	1	14	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							394	3									
06	420	N	402	-0-	-18	-0-	36	1	366	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							379	3									
08	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-					-0-
09	0		389	-0-	389	389	32	1	357	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	1	1	103	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	3	1	128	3	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	3	1	133	3	Y	-0-					-0-
09	0		111	-0-	111	111	3	1	108	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	172	-0-	-293	-0-	172	3			Y	-0-					-0-
06	420	N	332	-0-	-88	-0-	332	3			Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
09	0		474	-0-	474	474	474	3			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	Y	-0-			-0-
07	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-			-0-
08	62	N	57	-0-	-5	-0-	8	1	49	3	Y	-0-			-0-
09	0		55	-0-	55	55	7	1	48	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	12	1	90	3	Y	-0-			-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-			-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-			-0-
08	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-			-0-
09	0		96	-0-	96	96	9	1	87	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	3					Y	NO RPT			-0-

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	67	-0-	-119	-0-	67	3			Y	-0-			-0-
06	150	N	128	-0-	-22	-0-	128	3			Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-			-0-
08	166	N	166	-0-	-0-	-0-	166	3			Y	-0-			-0-
09	0		160	-0-	160	160	160	3			Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	147	-0-	-39	-0-	17	1	130	3	Y	-0-			-0-
06	150	N	149	-0-	-1	-0-	13	1	136	3	Y	-0-			-0-
07	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-			-0-
08	155	N	127	-0-	-28	-0-	12	1	115	3	Y	-0-			-0-
09	0		114	-0-	114	114	10	1	104	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-			-0-
07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
09	0		57	-0-	57	57	5	1	52	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-			-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-			-0-
09	0		23	-0-	23	23	2	1	21	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-			-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-			-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
09	0		61	-0-	61	61	5	1	56	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	227	N	227	-0-	-0-	-0-	227	2			Y	-0-			-0-
06	217	N	217	-0-	-0-	-0-	217	2			Y	-0-			-0-
07	225	N	225	-0-	-0-	-0-	225	2			Y	-0-			-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-			-0-
09	0		216	-0-	216	216	216	2			Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	13	1	134	3	Y	-0-		3 1	-0-
06	120	N	85	-0-	-35	-0-	8	1	77	3	Y	-0-			-0-
07	155	N	127	-0-	-28	-0-	6	1	121	3	Y	-0-			-0-
08	155	N	148	-0-	-7	-0-	8	1	140	3	Y	-0-			-0-
09	0		140	-0-	140	140	8	1	132	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	16					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	10	1	111	3	N	1					1
							1	9									
06	120	N	96	-0-	-24	-0-	8	1	88	3	N	-0-	1	1			-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	0		105	-0-	105	105	8	1	97	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
09	0		8	-0-	8	8	8	3			Y	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	490	-0-	-37	-0-	40	1	449	3	N	1					6
							1	9									
06	761	N	761	-0-	-0-	-0-	60	1	700	3	N	1	6	1			1
							1	9									
07	653	N	653	-0-	-0-	-0-	50	1	603	3	N	-0-	1	1			-0-
08	746	N	746	-0-	-0-	-0-	56	1	690	3	N	-0-					-0-
09	0		409	-0-	409	409	29	1	380	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	1	1	82	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-
08	93	N	81	-0-	-12	-0-	2	1	79	3	Y	-0-					-0-
09	0		78	-0-	78	78	2	1	76	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-			-0-
06	193	N	193	-0-	-0-	-0-	12	1	181	2	Y	-0-			-0-
07	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-			-0-
08	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-			-0-
09	0		164	-0-	164	164	10	1	154	2	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4402	X	1637	-0-	-2765	-0-	110	1	1527	2	Y	-0-			-0-
06	4260	X	1738	-0-	-2522	-0-	106	1	1632	2	Y	-0-			-0-
07	4340	X	2504	-0-	-1836	-0-	149	1	2355	2	Y	-0-			-0-
08	3286	X	2975	-0-	-311	-0-	189	1	2786	2	Y	-0-			-0-
09	0		3172	-0-	3172	3172	195	1	2977	2	Y	-0-			-0-
10	2511	X	NO RPT	-0-	-2511	661					Y	NO RPT			-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	29	1	399	3	Y	-0-			-0-
06	445	N	445	-0-	-0-	-0-	28	1	417	3	Y	-0-			-0-
07	454	N	454	-0-	-0-	-0-	30	1	424	3	Y	-0-			-0-
08	449	N	449	-0-	-0-	-0-	27	1	422	3	Y	-0-			-0-
09	0		414	-0-	414	414	23	1	391	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-			-0-
06	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-			-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			-0-
09	0		15	-0-	15	15	2	1	13	3	N	-0-			-0-
10	14	N	NO RPT	-0-	-14	1					N	NO RPT			-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	0		1	-0-	1	1	1	3			N	-0-			-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		3	-0-	3	3	3	2			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	3					Y	-0-			-0-
08	T. A.		1	-0-	1	4	1	2			Y	-0-			-0-
09	0		-0-	-0-	-0-	4					Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	4					Y	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-			-0-
06	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-			-0-
08	93	N	92	-0-	-1	-0-	12	1	80	3	N	-0-			-0-
09	0		93	-0-	93	93	14	1	79	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A																
05	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
08	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
	MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A																
05	403	N	367	-0-	-36	-0-	367	2			Y	-0-					1
06	330	N	298	-0-	-32	-0-	298	2			Y	-0-					1
07	341	N	333	-0-	-8	-0-	333	2			Y	-0-					1
08	372	N	340	-0-	-32	-0-	340	2			Y	-0-					1
09	0		310	-0-	310	310	310	2			Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1
	KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A																
05	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-					-0-
06	150	N	134	-0-	-16	-0-	9	1	125	3	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-					-0-
08	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
	KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A																
05	186	N	175	-0-	-11	-0-	11	1	164	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	9	1	131	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	15	1	225	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
09	0		177	-0-	177	177	11	1	166	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
	MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A																
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
09	0		52	-0-	52	52	52	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	21					Y	NO RPT					-0-
	MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A																
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	4	-0-	-89	-0-	4	3			N	-0-	1	1			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
09	0		86	-0-	86	86	4	1	82	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-	2	1			8
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-	4	1			4
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					4
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					4
09	0		18	-0-	18	18	3	1	15	3	N	-0-	1	1			3
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	26	1	215	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	23	1	206	3	N	-0-					-0-
07	248	N	89	-0-	-159	-0-	10	1	79	3	N	-0-					-0-
08	248	N	156	-0-	-92	-0-	19	1	137	3	N	-0-					-0-
09	0		319	-0-	319	319	38	1	281	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	226					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	25	1	153	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	21	1	148	3	Y	1					1
							1	9									
07	186	N	173	-0-	-13	-0-	20	1	153	3	Y	-0-	1	1			-0-
08	186	N	166	-0-	-20	-0-	26	1	140	3	Y	-0-					-0-
09	0		159	-0-	159	159	21	1	137	3	Y	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

05	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
09	0		60	-0-	60	60	7	1	53	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	29					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

05	227	N	227	-0-	-0-	-0-	6	1	221	3	N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
09	0		219	-0-	219	219	18	1	201	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	2					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

05	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
09	0		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
10	12	N	NO RPT	-0-	-12	1					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

05	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
09	0		170	-0-	170	170	8	1	162	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

05	299	N	299	-0-	-0-	-0-	8	1	291	3	N	-0-					-0-
06	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	21	1	276	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	20	1	278	3	N	-0-					-0-
09	0		289	-0-	289	289	24	1	265	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	5	1	67	2	Y	-0-					-0-
06	90	N	30	-0-	-60	-0-	2	1	28	2	Y	-0-					-0-
07	93	N	11	-0-	-82	-0-	1	1	10	2	Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	-0-	52	1	1022	3	Y	2					29
							2	9									
06	1053	N	1053	-0-	-0-	-0-	50	1	1002	3	Y	1					30
							1	9									
07	1131	N	1131	-0-	-0-	-0-	56	1	1075	3	Y	-0-					30
08	1085	N	879	-0-	-206	-0-	46	1	833	3	Y	-0-					30
09	0		1042	-0-	1042	1042	52	1	989	3	Y	1					31
							1	9									
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					31

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	4	1	66	2	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	3	1	70	2	Y	-0-					-0-
08	490	N	490	-0-	-0-	-0-	33	1	457	2	Y	-0-					-0-
09	0		396	-0-	396	396	19	1	377	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	334					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	4	1	145	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
09	0		132	-0-	132	132	11	1	121	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
09	0		70	-0-	70	70	6	1	64	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	8					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	-0-	50	1	502	3	N	2	9	1			34
							2	9									
06	570	N	112	-0-	-458	-0-	12	1	100	3	N	-0-	15	1			19
07	558	N	5	-0-	-553	-0-	1	1	4	3	N	-0-					19
08	558	N	278	-0-	-280	-0-	36	1	242	3	N	-0-					19
09	0		510	-0-	510	510	78	1	432	3	N	-0-	4	1			15
10	5	N	NO RPT	-0-	-5	505					N	NO RPT					15

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
06	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	0		6	-0-	6	6	6	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	5					Y	NO RPT					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	15	1	124	3	N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	17	1	120	3	N	-0-					-0-
09	0		131	-0-	131	131	16	1	115	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	7					N	NO RPT					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
08	310	N	194	-0-	-116	-0-	194	2			Y	-0-					-0-
09	0		200	-0-	200	200	200	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
09	0		42	-0-	42	42	42	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	4	1	156	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
09	0		155	-0-	155	155	13	1	142	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	0		43	-0-	43	43	2	1	41	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					N	NO RPT					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

05	169	N	169	-0-	-0-	-0-	11	1	158	3	Y	-0-	7	1			1
06	157	N	157	-0-	-0-	-0-	10	1	145	3	Y	2					3
							2	9									
07	186	N	169	-0-	-17	-0-	10	1	155	3	Y	4					7
							4	9									
08	160	N	160	-0-	-0-	-0-	11	1	146	3	Y	3					10
							3	9									
09	0		154	-0-	154	154	10	1	140	3	Y	4					14
							4	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					14

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

05	122	N	122	-0-	-0-	-0-	3	1	119	3	N	-0-					-0-
06	120	N	113	-0-	-7	-0-	10	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	8	1	105	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-					-0-
09	0		110	-0-	110	110	9	1	101	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

05	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
09	0		69	-0-	69	69	4	1	65	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	7					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	-0-	50	1	700	2	Y	-0-					-0-
06	810	N	740	-0-	-70	-0-	45	1	695	2	Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	49	1	772	2	Y	-0-					-0-
08	854	N	854	-0-	-0-	-0-	54	1	800	2	Y	-0-					-0-
09	0		743	-0-	743	743	46	1	697	2	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	24	1	201	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
09	0		131	-0-	131	131	16	1	115	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	38					N	NO RPT					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	10	1	143	3	Y	1	9	1			1
							1	9									
06	148	N	148	-0-	-0-	-0-	9	1	133	3	Y	5					6
							6	9									
07	155	N	147	-0-	-8	-0-	9	1	137	3	Y	1					7
							1	9									
08	155	N	140	-0-	-15	-0-	10	1	129	3	Y	1					8
							1	9									
09	0		68	-0-	68	68	4	1	61	3	Y	3					11
							3	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					11

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
09	0		180	-0-	180	180	9	1	171	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	237	-0-	-73	-0-	16	1	221	3	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	17	1	256	3	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	17	1	239	3	Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	16	1	247	3	Y	-0-					-0-
09	0		237	-0-	237	237	13	1	224	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
09	0		21	-0-	21	21	21	3			Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	14					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	153	-0-	-64	-0-	153	3			Y	-0-					1
06	180	N	139	-0-	-41	-0-	1	1	138	3	Y	-0-					1
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					1
08	155	N	152	-0-	-3	-0-	152	3			Y	-0-					1
09	0		150	-0-	150	150	150	3			Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	33	1	12	2	N	-0-					-0-
							574	3									
06	585	N	585	-0-	-0-	-0-	32	1	17	2	N	-0-					-0-
							536	3									
07	573	N	573	-0-	-0-	-0-	32	1	15	2	N	-0-					-0-
							526	3									
08	637	N	637	-0-	-0-	-0-	32	1	73	2	N	-0-					-0-
							532	3									
09	0		492	-0-	492	492	23	1	15	2	N	-0-					-0-
							454	3									
10	310	N	NO RPT	-0-	-310	182					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	15	1	163	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	13	1	170	3	N	-0-					-0-
09	0		165	-0-	165	165	10	1	155	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	10					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	8	1	130	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
09	0		147	-0-	147	147	7	1	140	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	54					N	NO RPT					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	40	1	338	3	Y	-0-					2
06	390	N	347	-0-	-43	-0-	37	1	310	3	Y	-0-					2
07	372	N	365	-0-	-7	-0-	38	1	327	3	Y	-0-					2
08	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					2
09	0		339	-0-	339	339	36	1	303	3	Y	-0-					2
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	2	1	360	3	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
09	0		157	-0-	157	157	157	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

05	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
06	30	N	17	-0-	-13	-0-	3	1	14	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	0		16	-0-	16	16	2	1	14	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

05	172	N	172	-0-	-0-	-0-	24	1	148	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	23	1	158	3	Y	1					1
							1	9									
07	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-	1	1			-0-
08	186	N	186	-0-	-0-	-0-	29	1	157	3	Y	-0-					-0-
09	0		177	-0-	177	177	24	1	152	3	Y	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

05	170	N	170	-0-	-0-	-0-	18	1	152	3	Y	-0-					1
06	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					1
07	186	N	170	-0-	-16	-0-	18	1	152	3	Y	-0-					1
08	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					1
09	0		119	-0-	119	119	13	1	106	3	Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

05	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-	1	1			-0-
06	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
09	0		55	-0-	55	55	4	1	51	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

05	425	N	425	-0-	-0-	-0-	119	1	306	3	Y	-0-	2	1			-0-
06	353	N	353	-0-	-0-	-0-	102	1	247	3	Y	4					4
							4	9									
07	465	N	350	-0-	-115	-0-	64	1	273	3	Y	12					16
							13	9									
08	434	N	298	-0-	-136	-0-	87	1	202	3	Y	8					24
							9	9									
09	0		333	-0-	333	333	113	1	214	3	Y	5					29
							6	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	408	-0-	-181	-0-		26 1	382	3	Y	-0-					-0-
06	510	N	325	-0-	-185	-0-		22 1	303	3	Y	-0-					-0-
07	465	N	337	-0-	-128	-0-		34 1	303	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-		36 1	367	3	Y	-0-					-0-
09	0		360	-0-	360	360		22 1	338	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	19					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-		1 1	36	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-		2 1	34	2	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-		1 1	35	2	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-		2 1	34	2	Y	-0-					-0-
09	0		35	-0-	35	35		2 1	33	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					Y	NO RPT					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-		11 1	197	3	N	3		9 1			3
								3 9									
06	228	N	228	-0-	-0-	-0-		13 1	215	3	N	-0-					3
07	254	N	254	-0-	-0-	-0-		14 1	238	3	N	2					5
								2 9									
08	264	N	264	-0-	-0-	-0-		15 1	246	3	N	3					8
								3 9									
09	0		198	-0-	198	198		10 1	188	3	N	-0-					8
10	186	N	NO RPT	-0-	-186	12					N	NO RPT					8

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-		25 1	187	3	Y	-0-					-0-
06	249	N	249	-0-	-0-	-0-		22 1	227	3	Y	-0-					-0-
07	248	N	221	-0-	-27	-0-		19 1	202	3	Y	-0-					-0-
08	217	N	213	-0-	-4	-0-		20 1	193	3	Y	-0-					-0-
09	0		205	-0-	205	205		18 1	187	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	467	-0-	-60	-0-		40 1	426	3	N	1		2 1			1
								1 9									
06	469	N	469	-0-	-0-	-0-		45 1	423	3	N	1		1 1			1
								1 9									
07	532	N	532	-0-	-0-	-0-		49 1	481	3	N	2		1 1			2
								2 9									
08	503	N	503	-0-	-0-	-0-		42 1	458	3	N	3					5
								3 9									
09	0		470	-0-	470	470		39 1	430	3	N	1		4 1			2
								1 9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	30	1	319	3	N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	32	1	298	3	N	-0-					-0-
07	341	N	338	-0-	-3	-0-	31	1	307	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	28	1	299	3	N	1					1
							1	9									
09	0		303	-0-	303	303	25	1	278	3	N	-0-	1	1			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
09	0		42	-0-	42	42	2	1	40	3	Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	38					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	36	1	208	3	N	2					6
							2	9									
06	241	N	241	-0-	-0-	-0-	37	1	204	3	N	-0-					6
07	249	N	249	-0-	-0-	-0-	39	1	210	3	N	-0-	4	1			2
08	250	N	250	-0-	-0-	-0-	36	1	214	3	N	-0-					2
09	0		224	-0-	224	224	28	1	196	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	344	-0-	-245	-0-	23	1	321	2	Y	-0-					-0-
06	540	N	369	-0-	-171	-0-	23	1	346	2	Y	-0-					-0-
07	465	N	386	-0-	-79	-0-	23	1	363	2	Y	-0-					-0-
08	906	N	906	-0-	-0-	-0-	58	1	848	2	Y	-0-					-0-
09	0		498	-0-	498	498	31	1	467	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	126					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					7
06	210	N	105	-0-	-105	-0-	105	3			Y	-0-					7
07	186	N	101	-0-	-85	-0-	101	3			Y	-0-					7
08	217	N	102	-0-	-115	-0-	102	3			Y	-0-					7
09	0		96	-0-	96	96	96	3			Y	-0-					7
10	93	N	NO RPT	-0-	-93	3					Y	NO RPT					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

05	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-	2	1			-0-
06	90	N	68	-0-	-22	-0-	10	1	58	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	6	1	33	3	Y	-0-					-0-
08	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
09	0		80	-0-	80	80	12	1	68	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	49					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	29	1	163	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	28	1	168	3	N	-0-					-0-
09	0		188	-0-	188	188	24	1	164	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	2					N	NO RPT					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

05	93	N	63	-0-	-30	-0-	4	1	59	3	Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					-0-
08	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-
09	0		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	502	-0-	-87	-0-	42	1	460	3	Y	-0-					-0-
06	410	N	410	-0-	-0-	-0-	31	1	379	3	Y	-0-					-0-
07	620	N	610	-0-	-10	-0-	44	1	566	3	Y	-0-					-0-
08	496	N	333	-0-	-163	-0-	23	1	310	3	Y	-0-					-0-
09	0		320	-0-	320	320	20	1	300	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-					-0-
09	0		180	-0-	180	180	11	1	169	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
09	0		112	-0-	112	112	7	1	105	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	227	-0-	-145	-0-	227	2			N	-0-					-0-
06	300	N	187	-0-	-113	-0-	187	2			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
09	0		277	-0-	277	277	277	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	16	1	281	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	16	1	269	3	Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	14	1	238	3	Y	-0-					-0-
08	310	N	251	-0-	-59	-0-	14	1	237	3	Y	-0-					-0-
09	0		222	-0-	222	222	11	1	211	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
09	0		209	-0-	209	209	209	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	85					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

05	1240	N	1029	-0-	-211	-0-	153	1	876	3	N	-0-					-0-
06	1620	N	1083	-0-	-537	-0-	152	1	931	3	N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	161	1	931	3	N	-0-					-0-
08	1171	N	1171	-0-	-0-	-0-	165	1	1006	3	N	-0-					-0-
09	0		1089	-0-	1089	1089	141	1	948	3	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	4					N	NO RPT					-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

05	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	0		35	-0-	35	35	4	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

05	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-
06	60	N	24	-0-	-36	-0-	3	1	21	3	Y	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-					-0-
09	0		51	-0-	51	51	7	1	44	3	Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	50					Y	NO RPT					-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

05	589	N	362	-0-	-227	-0-	54	1	308	3	N	-0-					-0-
06	620	N	620	-0-	-0-	-0-	87	1	533	3	N	-0-					-0-
07	496	N	345	-0-	-151	-0-	51	1	294	3	N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	100	1	612	3	N	-0-					-0-
09	0		1020	-0-	1020	1020	132	1	888	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	679					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	126	1	725	3	N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	119	1	730	3	N	-0-					-0-
07	868	N	855	-0-	-13	-0-	126	1	729	3	N	-0-					-0-
08	837	N	826	-0-	-11	-0-	116	1	710	3	N	-0-					-0-
09	0		794	-0-	794	794	103	1	691	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	419	-0-	-77	-0-	23	1	396	3	N	-0-	3	1			1
06	510	N	390	-0-	-120	-0-	22	1	368	3	N	-0-					1
07	434	N	374	-0-	-60	-0-	21	1	353	3	N	-0-					1
08	434	N	327	-0-	-107	-0-	19	1	308	3	N	-0-					1
09	0		356	-0-	356	356	17	1	339	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	7	1	40	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	6	1	40	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	7	1	41	3	Y	-0-					-0-
09	0		48	-0-	48	48	7	1	41	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	114	1	355	3	Y	-0-					-0-
06	450	N	448	-0-	-2	-0-	138	1	310	3	Y	-0-					-0-
07	465	N	358	-0-	-107	-0-	46	1	312	3	Y	-0-					-0-
08	476	N	476	-0-	-0-	-0-	45	1	431	3	Y	-0-					-0-
09	0		451	-0-	451	451	51	1	400	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	79					Y	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	14	1	240	3	N	-0-	3	1			-0-
06	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	18	1	296	3	N	-0-					-0-
09	0		291	-0-	291	291	14	1	277	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	39 10	1 9	243	3	Y	9	23	1			22
06	270	N	270	-0-	-0-	-0-	34	1	236	3	Y	-0-					22
07	279	N	274	-0-	-5	-0-	32	1	242	3	Y	-0-	15	1			7
08	279	N	278	-0-	-1	-0-	43	1	235	3	Y	-0-					7
09	0		267	-0-	267	267	36	1	231	3	Y	-0-					7
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	101	1	1	2	Y	-0-					-0-
09	0		99	-0-	99	99	98	1	1	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					Y	NO RPT					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53	-0-	75	1	430	3	N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	74	1	455	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	79	1	458	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	72	1	441	3	N	-0-					-0-
09	0		525	-0-	525	525	68	1	457	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	22	1	128	3	N	-0-					-0-
06	150	N	139	-0-	-11	-0-	20	1	119	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	21	1	120	3	N	-0-					-0-
08	155	N	130	-0-	-25	-0-	18	1	112	3	N	-0-					-0-
09	0		139	-0-	139	139	18	1	121	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		38	-0-	38	38	5	1	33	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	38					N	NO RPT					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	18	1	192	3	Y	-0-					-0-
06	180	N	169	-0-	-11	-0-	13	1	156	3	Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
08	217	N	174	-0-	-43	-0-	12	1	162	3	Y	-0-					-0-
09	0		172	-0-	172	172	11	1	161	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	1	1	49	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
09	0		47	-0-	47	47	4	1	43	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	16					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1300	-0-	-33	-0-	83	1	1217	3	Y	-0-					-0-
06	1290	N	1273	-0-	-17	-0-	87	1	1186	3	Y	-0-					-0-
07	1333	N	1284	-0-	-49	-0-	130	1	1154	3	Y	-0-					-0-
08	1302	N	1295	-0-	-7	-0-	116	1	1179	3	Y	-0-					-0-
09	0		1272	-0-	1272	1272	79	1	1193	3	Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	1					Y	NO RPT					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

05	341	N	332	-0-	-9	-0-	28	1	304	3	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	31	1	289	3	N	-0-					-0-
07	341	N	330	-0-	-11	-0-	31	1	299	3	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	27	1	296	3	N	-0-					-0-
09	0		311	-0-	311	311	26	1	285	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

05	682	N	582	-0-	-100	-0-	49	1	532	3	N	1	1	1			1
							1	9									
06	662	N	662	-0-	-0-	-0-	63	1	599	3	N	-0-	1	1			-0-
07	558	N	552	-0-	-6	-0-	51	1	499	3	N	2	1	1			1
							2	9									
08	610	N	610	-0-	-0-	-0-	51	1	558	3	N	1					2
							1	9									
09	0		559	-0-	559	559	46	1	512	3	N	1	2	1			1
							1	9									
10	558	N	NO RPT	-0-	-558	1					N	NO RPT					1

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

05	465	N	463	-0-	-2	-0-	25	1	438	3	N	-0-					-0-
06	450	N	446	-0-	-4	-0-	25	1	421	3	N	-0-					-0-
07	465	N	442	-0-	-23	-0-	25	1	417	3	N	-0-					-0-
08	465	N	425	-0-	-40	-0-	24	1	401	3	N	-0-					-0-
09	0		305	-0-	305	305	15	1	290	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

05	422	N	422	-0-	-0-	-0-	36	1	386	3	N	-0-					-0-
06	420	N	417	-0-	-3	-0-	40	1	377	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	43	1	422	3	N	-0-					-0-
08	434	N	414	-0-	-20	-0-	35	1	379	3	N	-0-					-0-
09	0		419	-0-	419	419	35	1	384	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	0		14	-0-	14	14	1	1	13	3	N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	109	1	1168	3	N	-0-					-0-
06	1353	N	1353	-0-	-0-	-0-	128	1	1211	3	N	13	4	1			9
							14	9									
07	1385	N	1385	-0-	-0-	-0-	128	1	1257	3	N	-0-	4	1			5
08	1388	N	1388	-0-	-0-	-0-	117	1	1271	3	N	-0-					5
09	0		1346	-0-	1346	1346	110	1	1214	3	N	20	3	1			22
							22	9									
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					22

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
09	0		140	-0-	140	140	12	1	128	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	78					N	NO RPT					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	42	1	451	3	N	-0-					-0-
06	510	N	431	-0-	-79	-0-	41	1	390	3	N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	64	1	629	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	54	1	586	3	N	-0-					-0-
09	0		516	-0-	516	516	43	1	473	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	15	1	140	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
09	0		153	-0-	153	153	13	1	140	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					-0-
06	390	N	379	-0-	-11	-0-	29	1	350	3	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-
08	403	N	361	-0-	-42	-0-	25	1	336	3	Y	-0-					-0-
09	0		349	-0-	349	349	22	1	327	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	89	-0-	-66	-0-	8	1	80	3	N	1	1	1			5
							1	9									
06	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-	2	1			3
07	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					3
08	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					3
09	0		104	-0-	104	104	16	1	88	3	N	-0-	1	1			2
10	93	N	NO RPT	-0-	-93	11					N	NO RPT					2

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	14	1	153	3	N	-0-					-0-
09	0		160	-0-	160	160	13	1	147	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	5					N	NO RPT					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	15	1	255	3	Y	-0-					-0-
06	270	N	250	-0-	-20	-0-	14	1	236	3	Y	-0-					-0-
07	297	N	297	-0-	-0-	-0-	17	1	280	3	Y	-0-					-0-
08	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-					-0-
09	0		271	-0-	271	271	13	1	258	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	21	1	223	3	N	-0-					-0-
06	240	N	232	-0-	-8	-0-	22	1	210	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	22	1	211	3	N	-0-					-0-
08	248	N	206	-0-	-42	-0-	17	1	189	3	N	-0-					-0-
09	0		201	-0-	201	201	17	1	184	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
07	279	N	236	-0-	-43	-0-	15	1	221	3	Y	-0-					-0-
08	248	N	221	-0-	-27	-0-	13	1	208	3	Y	-0-					-0-
09	0		230	-0-	230	230	13	1	217	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	20	1	214	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-					-0-
07	248	N	232	-0-	-16	-0-	17	1	215	3	Y	-0-					-0-
08	248	N	235	-0-	-13	-0-	16	1	219	3	Y	-0-					-0-
09	0		229	-0-	229	229	14	1	215	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	12					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	17	1	102	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	16	1	103	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	18	1	107	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	17	1	107	3	N	-0-					-0-
09	0		124	-0-	124	124	18	1	105	3	N	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	0		16	-0-	16	16	2	1	14	3	N	-0-					-0-
10	9	N	NO RPT	-0-	-9	7					N	NO RPT					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0-	-0-	121	1	1269	3	Y	-0-	9	1			1
06	1290	N	809	-0-	-481	-0-	73	1	736	3	Y	-0-					1
07	1395	N	468	-0-	-927	-0-	22	1	446	3	Y	-0-					1
08	1613	N	1613	-0-	-0-	-0-	86	1	1527	3	Y	-0-					1
09	0		1416	-0-	1416	1416	86	1	1330	3	Y	-0-					1
10	465	N	NO RPT	-0-	-465	951					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	22	1	125	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	20	1	124	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	21	1	121	3	N	-0-					-0-
08	155	N	134	-0-	-21	-0-	19	1	115	3	N	-0-					-0-
09	0		195	-0-	195	195	25	1	170	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	40					N	NO RPT					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36	-0-	34	1	178	3	N	-0-					-0-
06	210	N	209	-0-	-1	-0-	37	1	172	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	20	1	176	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	21	1	175	3	N	-0-					-0-
09	0		186	-0-	186	186	22	1	164	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	692	-0-	-52	-0-	103	1	589	3	N	-0-					-0-
06	900	N	900	-0-	-0-	-0-	127	1	773	3	N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	131	1	762	3	N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	103	1	627	3	N	-0-					-0-
09	0		724	-0-	724	724	94	1	630	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	14	1	100	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	15	1	101	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	14	1	106	3	N	-0-					-0-
09	0		111	-0-	111	111	12	1	99	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-		-2	-0-	184	3			N	-0-					-0-
06	180	N	176	-0-		-4	-0-	176	3			N	-0-					-0-
07	186	N	178	-0-		-8	-0-	178	3			N	-0-					-0-
08	186	N	173	-0-		-13	-0-	173	3			N	-0-					-0-
09	0		176	-0-		176	176	176	3			N	-0-					-0-
10	186	N	NO RPT	-0-		-186	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-		-5	-0-	3	1	178	3	Y	-0-					-0-
06	180	N	175	-0-		-5	-0-	17	1	158	3	Y	-0-					-0-
07	186	N	176	-0-		-10	-0-	11	1	165	3	Y	-0-					-0-
08	186	N	174	-0-		-12	-0-	10	1	164	3	Y	-0-					-0-
09	0		170	-0-		170	170	17	1	153	3	Y	-0-					-0-
10	186	N	NO RPT	-0-		-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	132	-0-	-85	-0-	13	1	119	3	N	-0-			27
06	90	N	60	-0-	-30	-0-	5	1	55	3	N	-0-			27
07	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-			27
08	203	N	203	-0-	-0-	-0-	17	1	186	3	N	-0-			27
09	0		150	-0-	150	150	12	1	138	3	N	-0-			27
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			27

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

05	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-			-0-
06	90	N	87	-0-	-3	-0-	7	1	80	3	N	-0-			-0-
07	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-			-0-
08	93	N	88	-0-	-5	-0-	7	1	81	3	N	-0-			-0-
09	0		86	-0-	86	86	7	1	79	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

05	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

05	1165	N	1165	-0-	-0-	-0-	139	1	1026	3	N	-0-			-0-
06	1260	N	1219	-0-	-41	-0-	149	1	1070	3	N	-0-			-0-
07	1302	N	1260	-0-	-42	-0-	152	1	1108	3	N	-0-			-0-
08	1273	N	1273	-0-	-0-	-0-	153	1	1120	3	N	-0-			-0-
09	0		1339	-0-	1339	1339	158	1	1181	3	N	-0-			-0-
10	1271	N	NO RPT	-0-	-1271	68					N	NO RPT			-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

05	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-			-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-			-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-			-0-
09	0		17	-0-	17	17	1	1	16	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	90	-0-	-127	-0-	5	1	85	3	Y	-0-					-0-
06	150	N	84	-0-	-66	-0-	5	1	79	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					-0-
09	0		87	-0-	87	87	4	1	83	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
09	0		59	-0-	59	59	3	1	56	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-
07	279	N	243	-0-	-36	-0-	31	1	212	3	N	-0-					-0-
08	279	N	233	-0-	-46	-0-	28	1	205	3	N	-0-					-0-
09	0		215	-0-	215	215	23	1	192	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	0		146	-0-	146	146	146	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	22					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
09	0		162	-0-	162	162	162	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	7					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	6	1	35	3	Y	-0-	4	1			-0-
06	30	N	12	-0-	-18	-0-	2	1	10	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
09	0		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	4	1	171	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	2	1	160	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	4	1	161	3	Y	-0-					-0-
08	186	N	153	-0-	-33	-0-	3	1	150	3	Y	-0-					-0-
09	0		148	-0-	148	148	4	1	144	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	N	917	-0-	-0-	-0-	43	1	874	3	Y	-0-					40
06	900	N	886	-0-	-14	-0-	41	1	845	3	Y	-0-					40
07	900	N	900	-0-	-0-	-0-	42	1	851	3	Y	6					46
							7	9									
08	930	N	879	-0-	-51	-0-	43	1	836	3	Y	-0-					46
09	0		878	-0-	878	878	42	1	829	3	Y	6					52
							7	9									
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					52

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			Y	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			Y	-0-					-0-
09	0		358	-0-	358	358	358	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
09	0		188	-0-	188	188	188	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	2					Y	NO RPT					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	50	1	155	3	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	60	1	134	3	Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	77	1	522	3	Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	19	1	177	3	Y	-0-					-0-
09	0		193	-0-	193	193	22	1	171	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	314	-0-	-89	-0-	20	1	294	3	Y	-0-			-0-
06	510	N	510	-0-	-0-	-0-	35	1	475	3	Y	-0-			-0-
07	416	N	416	-0-	-0-	-0-	42	1	374	3	Y	-0-			-0-
08	357	N	357	-0-	-0-	-0-	32	1	325	3	Y	-0-			-0-
09	0		338	-0-	338	338	21	1	317	3	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	26	1	277	3	N	-0-			-0-
06	282	N	282	-0-	-0-	-0-	21	1	261	3	N	-0-			-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-			-0-
08	310	N	287	-0-	-23	-0-	20	1	267	3	N	-0-			-0-
09	0		275	-0-	275	275	17	1	258	3	N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-			-0-
08	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
09	0		28	-0-	28	28	3	1	25	3	N	-0-			-0-
10	12	N	NO RPT	-0-	-12	16					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
06	630	N	357	-0-	-273	-0-	357	3			N	-0-			-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-			-0-
09	0		274	-0-	274	274	274	3			N	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	9	1	328	3	N	-0-			-0-
06	330	N	325	-0-	-5	-0-	29	1	296	3	N	-0-			-0-
07	341	N	334	-0-	-7	-0-	23	1	311	3	N	-0-			-0-
08	341	N	332	-0-	-9	-0-	22	1	310	3	N	-0-			-0-
09	0		318	-0-	318	318	26	1	292	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SIMMONS 72				WELL #: 2	RRCID -> 084153	COMPL. DATE 08/09/1979					TOTAL DEPTH 7097	PERF. 6581 - 6895				
05	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	7	1	70	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
09	0		71	-0-	71	71	6	1	65	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					Y	NO RPT					-0-
	MAYER, EDWIN S. JR. "D"				WELL #: 8	RRCID -> 084154	COMPL. DATE 08/28/1979					TOTAL DEPTH 8232	PERF. 6516 - 7243				
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	5	1	87	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
09	0		86	-0-	86	86	4	1	82	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
	ESPY 40				WELL #: 4	RRCID -> 084346	COMPL. DATE 08/13/1979					TOTAL DEPTH 5940	PERF. 5386 - 5750				
05	310	N	261	-0-	-49	-0-	37	1	224	3	Y	-0-	2	1			-0-
06	270	N	260	-0-	-10	-0-	39	1	221	3	Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	41	1	223	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	38	1	254	3	Y	-0-					-0-
09	0		280	-0-	280	280	41	1	238	3	Y	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	1					Y	NO RPT					1
	SHURLEY				WELL #: 15	RRCID -> 084476	COMPL. DATE 09/19/1979					TOTAL DEPTH 6200	PERF. 5050 - 5903				
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	0		235	-0-	235	235	235	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	18					N	NO RPT					-0-
	SHURLEY				WELL #: 12	RRCID -> 084725	COMPL. DATE 10/10/1979					TOTAL DEPTH 6200	PERF. 5017 - 5876				
05	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	0		137	-0-	137	137	137	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	0		145	-0-	145	145	145	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	267	-0-	-43	-0-	25	1	242	3	Y	-0-					1
06	300	N	299	-0-	-1	-0-	35	1	264	3	Y	-0-					1
07	372	N	304	-0-	-68	-0-	26	1	278	3	Y	-0-					1
08	284	N	284	-0-	-0-	-0-	25	1	259	3	Y	-0-					1
09	0		296	-0-	296	296	22	1	274	3	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	7	1	78	3	N	-0-					-0-
06	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
09	0		85	-0-	85	85	6	1	79	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	119	-0-	-36	-0-	104	1	15	3	Y	-0-	1	1			-0-
06	120	N	111	-0-	-9	-0-	100	1	11	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	103	1	12	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	104	1	16	3	Y	-0-					-0-
09	0		118	-0-	118	118	101	1	17	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
09	0		141	-0-	141	141	141	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-					-0-
06	210	N	172	-0-	-38	-0-	15	1	157	3	N	-0-					-0-
07	217	N	161	-0-	-56	-0-	15	1	146	3	N	-0-					-0-
08	186	N	156	-0-	-30	-0-	19	1	137	3	N	-0-					-0-
09	0		159	-0-	159	159	17	1	142	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	4					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	22	1	243	3	N	-0-					-0-
06	240	N	216	-0-	-24	-0-	17	1	198	3	N	1	1	1			-0-
							1	9									
07	248	N	245	-0-	-3	-0-	19	1	226	3	N	-0-					-0-
08	279	N	214	-0-	-65	-0-	16	1	198	3	N	-0-					-0-
09	0		222	-0-	222	222	16	1	206	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

05	94	N	94	-0-	-0-	-0-	11	1	83	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
09	0		87	-0-	87	87	8	1	79	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	25					Y	NO RPT					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

05	523	N	523	-0-	-0-	-0-	48	1	475	3	Y	-0-					1
06	507	N	507	-0-	-0-	-0-	52	1	452	3	Y	3	1	1			3
							3	9									
07	527	N	504	-0-	-23	-0-	53	1	451	3	Y	-0-	1	1			2
08	527	N	507	-0-	-20	-0-	50	1	457	3	Y	-0-					2
09	0		489	-0-	489	489	47	1	438	3	Y	4	1	1			5
							4	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

05	682	N	630	-0-	-52	-0-	54	1	576	3	N	-0-					-0-
06	660	N	615	-0-	-45	-0-	59	1	555	3	N	1					1
							1	9									
07	620	N	617	-0-	-3	-0-	57	1	560	3	N	-0-					1
08	620	N	592	-0-	-28	-0-	50	1	542	3	N	-0-					1
09	0		596	-0-	596	596	49	1	545	3	N	2	1	1			2
							2	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

05	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-
08	620	N	594	-0-	-26	-0-	594	2			Y	-0-					-0-
09	0		554	-0-	554	554	554	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

05	124	N	101	-0-	-23	-0-	8	1	93	3	Y	-0-					12
06	90	N	69	-0-	-21	-0-	6	1	63	3	Y	-0-					12
07	93	N	58	-0-	-35	-0-	5	1	53	3	Y	-0-					12
08	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					12
09	0		92	-0-	92	92	7	1	85	3	Y	-0-					12
10	62	N	NO RPT	-0-	-62	30					Y	NO RPT					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

05	310	N	295	-0-	-15	-0-	24	1	271	3	Y	-0-					5
06	300	N	292	-0-	-8	-0-	25	1	267	3	Y	-0-					5
07	298	N	298	-0-	-0-	-0-	26	1	272	3	Y	-0-					5
08	310	N	295	-0-	-15	-0-	26	1	269	3	Y	-0-					5
09	0		295	-0-	295	295	22	1	273	3	Y	-0-					5
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	205	1	588	3	Y	-0-					-0-
06	773	N	773	-0-	-0-	-0-	213	1	560	3	Y	-0-					-0-
07	791	N	791	-0-	-0-	-0-	201	1	590	3	Y	-0-					-0-
08	806	N	790	-0-	-16	-0-	201	1	589	3	Y	-0-					-0-
09	0		680	-0-	680	680	180	1	500	3	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
09	0		59	-0-	59	59	3	1	56	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	54	1	5	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	52	1	2	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	54	1	1	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	54	1	1	3	Y	-0-					-0-
09	0		56	-0-	56	56	52	1	4	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
09	0		62	-0-	62	62	3	1	59	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	4	1	292	3	Y	-0-					-0-
06	300	N	294	-0-	-6	-0-	1	1	293	3	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	6	1	274	3	Y	-0-					-0-
08	310	N	280	-0-	-30	-0-	6	1	274	3	Y	-0-					-0-
09	0		276	-0-	276	276	7	1	269	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	76	-0-	-172	-0-	7	1	69	3	Y	-0-					2
06	297	N	297	-0-	-0-	-0-	34	1	263	3	Y	-0-					2
07	265	N	265	-0-	-0-	-0-	23	1	242	3	Y	-0-					2
08	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					2
09	0		121	-0-	121	121	9	1	112	3	Y	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	0		16	-0-	16	16	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	3	1	2	3	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-	8	1			26
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			20
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-	5	1			15
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
09	0		-0-	-0-	-0-	-0-					Y	1	12	1			4
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					4

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0		110	-0-	110	110	110	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	110					N	NO RPT					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	0		327	-0-	327	327	327	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	79					N	NO RPT					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-			-0-
06	90	N	64	-0-	-26	-0-	8	1	56	3	N	-0-			-0-
07	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-			-0-
08	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-			-0-
09	0		59	-0-	59	59	6	1	53	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	31	-0-	-62	-0-	2	1	29	3	Y	-0-			-0-
06	30	N	17	-0-	-13	-0-	1	1	16	3	Y	-0-			-0-
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-			-0-
08	31	N	5	-0-	-26	-0-	5	3			Y	-0-			-0-
09	0		4	-0-	4	4	4	3			Y	-0-			-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-			-0-
07	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
09	0		29	-0-	29	29	3	1	26	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	16	1	243	3	Y	-0-			-0-
06	252	N	252	-0-	-0-	-0-	17	1	235	3	Y	-0-			-0-
07	279	N	257	-0-	-22	-0-	26	1	231	3	Y	-0-			-0-
08	254	N	254	-0-	-0-	-0-	23	1	231	3	Y	-0-			-0-
09	0		253	-0-	253	253	16	1	237	3	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	5					Y	NO RPT			-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			N	-0-			-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-			-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
09	0		167	-0-	167	167	167	3			N	-0-			-0-
10	155	N	NO RPT	-0-	-155	12					N	NO RPT			-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
09	0		23	-0-	23	23	23	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			2
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			2
07	2	N	-0-	-0-	-2	-0-					Y	-0-			2
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			2
09	0		4	-0-	4	4	4	3			Y	-0-			2
10	0	N	NO RPT	-0-	-0-	4					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	172	-0-	-14	-0-	11	1	161	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	12	1	159	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	18	1	162	3	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	16	1	162	3	Y	-0-					-0-
09	0		170	-0-	170	170	11	1	159	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					-0-
06	225	N	225	-0-	-0-	-0-	13	1	212	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
09	0		215	-0-	215	215	10	1	205	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	14	1	137	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	16	1	138	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	19	1	158	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	14	1	131	3	Y	-0-					-0-
09	0		96	-0-	96	96	9	1	87	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	13	1	230	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	14	1	227	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	15	1	242	3	Y	-0-					-0-
08	248	N	236	-0-	-12	-0-	13	1	223	3	Y	-0-					-0-
09	0		242	-0-	242	242	12	1	230	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	5	1	49	3	Y	-0-					-0-
06	180	N	41	-0-	-139	-0-	4	1	37	3	Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	4	1	33	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
09	0		42	-0-	42	42	4	1	38	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	34	1	337	3	Y	-0-	1	1			-0-
06	355	N	355	-0-	-0-	-0-	36	1	318	3	Y	1					1
							1	9									
07	403	N	352	-0-	-51	-0-	37	1	315	3	Y	-0-					1
08	372	N	351	-0-	-21	-0-	35	1	316	3	Y	-0-					1
09	0		342	-0-	342	342	33	1	308	3	Y	1					2
							1	9									
10	341	N	NO RPT	-0-	-341	1					Y	NO RPT					2

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
07	14B2 EXT		129	-0-	129	129	129	3			Y	-0-					-0-
08	14B2 EXT		125	-0-	125	254	125	3			Y	-0-					-0-
09	0		120	-0-	120	374	120	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	374					Y	NO RPT					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			Y	-0-					29
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					29
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					29
08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					29
09	0		6	-0-	6	6	1	1	5	3	Y	-0-	5	1			24
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					24

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	0		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
09	0		100	-0-	100	100	7	1	93	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	7					Y	NO RPT					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
09	0		300	-0-	300	300	300	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	4	1	83	3	Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					-0-
09	0		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					-0-
07	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	13	1	174	3	Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	13	1	165	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	16	1	214	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-					-0-
08	279	N	217	-0-	-62	-0-	15	1	202	3	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	8	1	115	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
07	124	N	90	-0-	-34	-0-	6	1	84	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
09	0		78	-0-	78	78	6	1	72	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	4	1	274	3	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	1	1	268	3	Y	-0-					-0-
07	310	N	294	-0-	-16	-0-	7	1	287	3	Y	-0-					-0-
08	296	N	296	-0-	-0-	-0-	7	1	289	3	Y	-0-					-0-
09	0		291	-0-	291	291	7	1	284	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	12					Y	NO RPT					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	2	1	163	3	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	4	1	156	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-
09	0		160	-0-	160	160	4	1	156	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	5					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	53	-0-	-71	-0-	4	1	49	3	N	-0-					-0-
06	120	N	49	-0-	-71	-0-	4	1	45	3	N	-0-					-0-
07	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	0		63	-0-	63	63	5	1	58	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-			-0-
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-			-0-
07	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-			-0-
08	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-			-0-
09	0		52	-0-	52	52	5	1	47	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-			-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-			-0-
07	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-			-0-
08	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-			-0-
09	0		78	-0-	78	78	6	1	72	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

05	326	N	326	-0-	-0-	-0-	22	1	304	3	Y	-0-			-0-
06	302	N	302	-0-	-0-	-0-	22	1	280	3	Y	-0-			-0-
07	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-			-0-
08	341	N	290	-0-	-51	-0-	20	1	270	3	Y	-0-			-0-
09	0		280	-0-	280	280	21	1	259	3	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

05	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-			-0-
06	120	N	59	-0-	-61	-0-	5	1	54	3	Y	-0-			-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

05	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	189	N	189	-0-	-0-	-0-	25	1	164	3	Y	-0-			-0-
09	0		545	-0-	545	545	68	1	477	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	545					Y	NO RPT			-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

05	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-			-0-
06	89	N	89	-0-	-0-	-0-	8	1	81	3	N	-0-			-0-
07	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-			-0-
08	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-			-0-
09	0		63	-0-	63	63	7	1	56	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	0		18	-0-	18	18	2	1	16	3	N	-0-					-0-
10	15	N	NO RPT	-0-	-15	3					N	NO RPT					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	46	1	269	3	N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	79	1	481	3	N	-0-					-0-
09	0		377	-0-	377	377	49	1	328	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	160					N	NO RPT					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	21	1	292	3	Y	-0-					-0-
06	420	N	146	-0-	-274	-0-	10	1	136	3	Y	-0-					-0-
07	465	N	129	-0-	-336	-0-	8	1	121	3	Y	-0-					-0-
08	310	N	106	-0-	-204	-0-	7	1	99	3	Y	-0-					-0-
09	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	5	1	77	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	6	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	8	1	81	3	Y	-0-					-0-
09	0		86	-0-	86	86	5	1	81	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	41	1	393	3	Y	1	2	1			1
							1	9									
06	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					1
07	361	N	361	-0-	-0-	-0-	31	1	329	3	Y	1					2
							1	9									
08	434	N	235	-0-	-199	-0-	21	1	214	3	Y	-0-	1	1			1
09	0		549	-0-	549	549	40	1	507	3	Y	2					3
							2	9									
10	372	N	NO RPT	-0-	-372	177					Y	NO RPT					3

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		8	-0-	8	17	8	2			Y	-0-					-0-
06	19	X	2	-0-	-17	-0-	2	2			Y	-0-					-0-
07	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	27	1	302	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	27	1	288	3	Y	-0-					-0-
07	341	N	313	-0-	-28	-0-	27	1	286	3	Y	-0-					-0-
08	341	N	320	-0-	-21	-0-	28	1	292	3	Y	-0-					-0-
09	0		312	-0-	312	312	23	1	289	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	2					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					2
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					2
07	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					2
08	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					2
09	0		101	-0-	101	101	5	1	96	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	26	1	302	3	Y	-0-					-0-
06	330	N	318	-0-	-12	-0-	28	1	290	3	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	28	1	291	3	Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	28	1	291	3	Y	-0-					-0-
09	0		309	-0-	309	309	23	1	286	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
09	0		30	-0-	30	30	3	1	27	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	330	3			Y	-0-					1
06	360	N	300	-0-	-60	-0-	1	1	299	3	Y	-0-					1
07	372	N	305	-0-	-67	-0-	305	3			Y	-0-					1
08	341	N	302	-0-	-39	-0-	302	3			Y	-0-					1
09	0		282	-0-	282	282	282	3			Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-			-0-
06	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-			-0-
08	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-			-0-
09	0		147	-0-	147	147	22	1	125	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

05	227	N	227	-0-	-0-	-0-	19	1	208	3	N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	22	1	207	3	N	-0-			-0-
07	249	N	249	-0-	-0-	-0-	23	1	226	3	N	-0-			-0-
08	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-			-0-
09	0		236	-0-	236	236	20	1	216	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

05	31	N	3	-0-	-28	-0-	3	2			Y	-0-			-0-
06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-			-0-
07	217	N	8	-0-	-209	-0-	8	2			Y	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
09	0		1	-0-	1	1	1	2			Y	-0-			-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

05	1834	X	500	-0-	-1334	-0-	19	1	481	2	Y	-0-			-0-
06	498	X	498	-0-	-0-	-0-	26	1	472	2	Y	-0-			-0-
07	T. A.		523	-0-	523	523	21	1	502	2	Y	-0-			-0-
08	T. A.		490	-0-	490	1013	33	1	457	2	Y	-0-			-0-
09	0		492	-0-	492	1505	23	1	469	2	Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	1505					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-			-0-
06	15	N	10	-0-	-5	-0-	1	1	9	3	Y	-0-			-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
09	0		10	-0-	10	10	1	1	9	3	Y	-0-			-0-
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	136	1	619	3	Y	-0-					2
06	690	N	650	-0-	-40	-0-	122	1	528	3	Y	-0-					2
07	744	N	666	-0-	-78	-0-	122	1	537	3	Y	6	5	1			3
							7	9									
08	744	N	579	-0-	-165	-0-	112	1	453	3	Y	13					16
							14	9									
09	0		697	-0-	697	697	135	1	560	3	Y	2	9	1			9
							2	9									
10	651	N	NO RPT	-0-	-651	46					Y	NO RPT					9

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	29	1	355	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	33	1	341	3	N	-0-					-0-
07	403	N	377	-0-	-26	-0-	36	1	341	3	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	48	1	337	3	N	-0-					-0-
09	0		366	-0-	366	366	39	1	327	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	39	1	242	3	Y	-0-					-0-
06	276	N	276	-0-	-0-	-0-	34	1	239	3	Y	3					3
							3	9									
07	287	N	287	-0-	-0-	-0-	33	1	254	3	Y	-0-	2	1			1
08	294	N	294	-0-	-0-	-0-	46	1	248	3	Y	-0-					1
09	0		273	-0-	273	273	36	1	235	3	Y	2					3
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
06	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
09	0		68	-0-	68	68	5	1	63	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	6					N	NO RPT					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		22	-0-	22	22	1	1	21	3	Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	7					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
09	0		29	-0-	29	29	3	1	26	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

05	155	N	143	-0-	-12	-0-	23	1	120	3	N	-0-			-0-
06	150	N	140	-0-	-10	-0-	25	1	115	3	N	-0-			-0-
07	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-			-0-
08	155	N	129	-0-	-26	-0-	14	1	115	3	N	-0-			-0-
09	0		123	-0-	123	123	15	1	108	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

05	248	N	242	-0-	-6	-0-	242	3			N	-0-			-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-			-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-			-0-
08	248	N	241	-0-	-7	-0-	241	3			N	-0-			-0-
09	0		233	-0-	233	233	233	3			N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	51	-0-	-42	-0-	5	1	45	3	N	1					2
							1	9									
06	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-	1	1			1
07	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					1
08	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					1
09	0		79	-0-	79	79	12	1	67	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	17					N	NO RPT					1

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	-0-	31	1	329	3	N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	36	1	339	3	N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	33	1	327	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	34	1	372	3	N	-0-					-0-
09	0		411	-0-	411	411	34	1	377	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	39					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	14	1	113	3	N	-0-					-0-
06	150	N	113	-0-	-37	-0-	14	1	99	3	N	-0-					-0-
07	155	N	112	-0-	-43	-0-	14	1	97	3	N	1					1
							1	9									
08	124	N	111	-0-	-13	-0-	13	1	97	3	N	1					2
							1	9									
09	0		111	-0-	111	111	12	1	99	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	145	-0-	-41	-0-	10	1	135	3	Y	-0-					-0-
06	150	N	116	-0-	-34	-0-	7	1	109	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	11	1	157	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	8	1	130	3	Y	-0-					-0-
09	0		118	-0-	118	118	7	1	111	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-	1	1			-0-
06	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	264	3	N	1					1
							1	9									
08	299	N	299	-0-	-0-	-0-	17	1	282	3	N	-0-					1
09	0		261	-0-	261	261	13	1	248	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-			-0-
06	60	N	57	-0-	-3	-0-	7	1	50	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-			-0-
09	0		57	-0-	57	57	6	1	51	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	12	1	162	3	Y	-0-			-0-
06	199	N	199	-0-	-0-	-0-	12	1	187	3	Y	-0-			-0-
07	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-			-0-
08	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-			-0-
09	0		205	-0-	205	205	12	1	193	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-			-0-
06	210	N	206	-0-	-4	-0-	13	1	193	2	Y	-0-			-0-
07	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-			-0-
08	217	N	194	-0-	-23	-0-	12	1	182	2	Y	-0-			-0-
09	0		198	-0-	198	198	12	1	186	2	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-			-0-
06	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-			-0-
07	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
08	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
09	0		104	-0-	104	104	5	1	99	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-			-0-
06	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-			-0-
07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-			-0-
08	248	N	248	-0-	-0-	-0-	14	1	234	3	N	-0-			-0-
09	0		238	-0-	238	238	12	1	226	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	39	1	369	3	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	38	1	408	3	N	-0-					-0-
09	0		419	-0-	419	419	35	1	384	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	109					N	NO RPT					-0-

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
09	0		63	-0-	63	63	5	1	58	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	1	1	53	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-
09	0		48	-0-	48	48	1	1	47	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	12	1	167	2	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	11	1	168	2	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	2	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
09	0		184	-0-	184	184	11	1	173	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	34	1	585	3	N	-0-	1	1			-0-
06	540	N	463	-0-	-77	-0-	26	1	436	3	N	1					1
							1	9									
07	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					1
08	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					1
09	0		540	-0-	540	540	26	1	513	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	50	-0-	-105	-0-	1	1	49	3	Y	-0-					-0-
06	150	N	35	-0-	-115	-0-	35	3			Y	-0-					-0-
07	124	N	47	-0-	-77	-0-	1	1	46	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	1	1	43	3	Y	-0-					-0-
09	0		36	-0-	36	36	1	1	35	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	55	-0-	-100	-0-	3	1	15	2	Y	-0-					-0-
							37	3									
06	60	N	60	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
							25	3									
07	93	N	84	-0-	-9	-0-	2	1	65	2	Y	-0-					-0-
							17	3									
08	81	N	81	-0-	-0-	-0-	2	1	57	2	Y	-0-					-0-
							22	3									
09	0		46	-0-	46	46	2	1	15	2	Y	-0-					-0-
							29	3									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
09	0		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					1
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		4	-0-	4	4	4	3			N	-0-					1
10	0	N	NO RPT	-0-	-0-	4					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	82	1	1147	2	Y	-0-					-0-
06	1230	N	1163	-0-	-67	-0-	71	1	1092	2	Y	-0-					-0-
07	1240	N	1166	-0-	-74	-0-	69	1	1097	2	Y	-0-					-0-
08	1240	N	1202	-0-	-38	-0-	76	1	1126	2	Y	-0-					-0-
09	0		1336	-0-	1336	1336	82	1	1254	2	Y	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	158					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-	1	1			-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	0		14	-0-	14	14	2	1	12	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	7	1	98	2	Y	-0-					-0-
06	88	N	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
08	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
09	0		112	-0-	112	112	7	1	105	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	19					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
06	60	N	47	-0-	-13	-0-	10	1	37	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	21	1	26	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
09	0		33	-0-	33	33	5	1	28	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	101	1	352	3	Y	-0-					-0-
06	414	N	414	-0-	-0-	-0-	83	1	331	3	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	101	1	338	3	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	101	1	363	3	Y	-0-					-0-
09	0		394	-0-	394	394	42	1	352	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	10	1	120	3	N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
09	0		117	-0-	117	117	9	1	108	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
06	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-			-0-
07	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-			-0-
08	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-			-0-
09	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
09	0		25	-0-	25	25	1	1	24	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-			-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-			-0-
09	0		31	-0-	31	31	5	1	26	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	53	1	438	3	N	-0-			-0-
06	480	N	468	-0-	-12	-0-	47	1	421	3	N	-0-			-0-
07	496	N	481	-0-	-15	-0-	52	1	429	3	N	-0-			-0-
08	496	N	478	-0-	-18	-0-	59	1	419	3	N	-0-			-0-
09	0		459	-0-	459	459	55	1	404	3	N	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-			-0-
06	90	N	70	-0-	-20	-0-	7	1	63	3	N	-0-			-0-
07	93	N	72	-0-	-21	-0-	8	1	64	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-			-0-
09	0		67	-0-	67	67	8	1	59	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	5					N	NO RPT			-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	11	1	167	3	Y	-0-			-0-
06	189	N	189	-0-	-0-	-0-	13	1	176	3	Y	-0-			-0-
07	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-			-0-
08	186	N	181	-0-	-5	-0-	16	1	165	3	Y	-0-			-0-
09	0		129	-0-	129	129	8	1	121	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	138	-0-	-48	-0-	12	1	126	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	12	1	115	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
09	0		128	-0-	128	128	11	1	117	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	4					N	NO RPT					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		1	-0-	1	1	1	2			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	10	1	257	2	Y	-0-					-0-
06	270	N	255	-0-	-15	-0-	13	1	242	2	Y	-0-					-0-
07	279	N	278	-0-	-1	-0-	11	1	267	2	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	20	1	267	2	Y	-0-					-0-
09	0		267	-0-	267	267	13	1	254	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	3			Y	-0-					-0-
09	0		146	-0-	146	146	146	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	HILL-MAYER, EDWIN S. JR. "MM"				WELL #: 1	RRCID -> 105025						COMPL. DATE 03/02/1983					TOTAL DEPTH 7500 PERF. 6962 - 7311
05	124	N	69	-0-	-55	-0-	2	1	67	3	N	-0-					-0-
06	120	N	91	-0-	-29	-0-	8	1	83	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	7	1	101	3	N	1					1
							1	9									
09	0		106	-0-	106	106	9	1	96	3	N	1	1	1			1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1
	HILL-MAYER, EDWIN S. JR. "OO"				WELL #: 1	RRCID -> 105026						COMPL. DATE 03/15/1983					TOTAL DEPTH 7450 PERF. 6986 - 7327
05	206	N	206	-0-	-0-	-0-	6	1	200	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	17	1	174	3	N	-0-					-0-
07	217	N	183	-0-	-34	-0-	13	1	170	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	12	1	172	3	N	-0-					-0-
09	0		144	-0-	144	144	12	1	132	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
	HILL-FAWCETT, RANDEE "G"				WELL #: 1	RRCID -> 105046						COMPL. DATE 03/07/1983					TOTAL DEPTH 7675 PERF. 6738 - 7223
05	290	N	290	-0-	-0-	-0-	43	1	246	3	N	1					5
							1	9									
06	275	N	275	-0-	-0-	-0-	42	1	233	3	N	-0-					5
07	282	N	282	-0-	-0-	-0-	44	1	237	3	N	1	4	1			2
							1	9									
08	279	N	244	-0-	-35	-0-	35	1	209	3	N	-0-					2
09	0		222	-0-	222	222	28	1	194	3	N	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2
	SHURLEY 141				WELL #: 6	RRCID -> 105249						COMPL. DATE 03/10/1983					TOTAL DEPTH 7219 PERF. 5394 - 6822
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	WILSON, DUKE				WELL #: 1781	RRCID -> 105349						COMPL. DATE 04/07/1983					TOTAL DEPTH 7770 PERF. 7410 - 7418
05	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	13	1	124	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	27	1	297	3	N	-0-					-0-
09	0		322	-0-	322	322	27	1	295	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	229					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	2	-0-	2	2	2	2			Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2					Y	NO RPT					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					1
06	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					1
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
09	0		9	-0-	9	9	1	1	8	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-	1	1			4
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					4
07	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					4
08	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					4
09	0		28	-0-	28	28	2	1	26	3	Y	-0-					4
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	135	1	838	3	N	2	3	1			1
							2	9									
06	1040	N	1040	-0-	-0-	-0-	134	1	896	3	N	9					10
							10	9									
07	1038	N	1038	-0-	-0-	-0-	140	1	895	3	N	3					13
							3	9									
08	1019	N	1019	-0-	-0-	-0-	92	1	926	3	N	1	10	1			4
							1	9									
09	0		925	-0-	925	925	98	1	818	3	N	8					12
							9	9									
10	589	N	NO RPT	-0-	-589	336					N	NO RPT					12

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
09	0		3	-0-	3	3	3	3			Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	23	1	132	3	N	1					6
							1	9									
06	158	N	158	-0-	-0-	-0-	24	1	134	3	N	-0-					6
07	155	N	109	-0-	-46	-0-	17	1	92	3	N	-0-	4	1			2
08	155	N	105	-0-	-50	-0-	15	1	90	3	N	-0-					2
09	0		158	-0-	158	158	20	1	138	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	34					N	NO RPT					2

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	20	1	356	3	N	1	1	1			1
							1	9									
06	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					1
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					1
08	372	N	353	-0-	-19	-0-	20	1	333	3	N	-0-					1
09	0		337	-0-	337	337	16	1	320	3	N	1					2
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-	1	1			-0-
06	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
07	93	N	73	-0-	-20	-0-	4	1	68	3	N	1					1
							1	9									
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					1
09	0		56	-0-	56	56	3	1	53	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	8	1	55	3	N	-0-					-0-
08	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					-0-
09	0		48	-0-	48	48	5	1	43	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
09	0		60	-0-	60	60	3	1	57	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	196	-0-	-52	-0-	29	1	167	3	N	-0-					-0-
06	210	N	185	-0-	-25	-0-	28	1	157	3	N	-0-					-0-
07	217	N	192	-0-	-25	-0-	30	1	162	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	26	1	157	3	N	-0-					-0-
09	0		176	-0-	176	176	22	1	154	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	8	1	276	3	N	-0-			-0-
06	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-			-0-
07	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-			-0-
09	0		271	-0-	271	271	22	1	249	3	N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	3	1	117	3	N	-0-			-0-
06	120	N	118	-0-	-2	-0-	11	1	107	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-			-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	N	-0-			-0-
09	0		117	-0-	117	117	10	1	107	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-			-0-
06	90	N	53	-0-	-37	-0-	6	1	47	3	N	-0-			-0-
07	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-			-0-
09	0		108	-0-	108	108	16	1	92	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	15					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-			-0-
06	140	N	140	-0-	-0-	-0-	21	1	119	3	N	-0-			-0-
07	147	N	147	-0-	-0-	-0-	23	1	124	3	N	-0-			-0-
08	146	N	146	-0-	-0-	-0-	21	1	125	3	N	-0-			-0-
09	0		142	-0-	142	142	18	1	124	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	18					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	8	1	44	3	N	-0-			-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-			-0-
08	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-			-0-
09	0		48	-0-	48	48	6	1	42	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-			-0-
06	90	N	90	-0-	-0-	-0-	9	1	81	3	N	-0-			-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-			-0-
08	93	N	91	-0-	-2	-0-	11	1	80	3	N	-0-			-0-
09	0		89	-0-	89	89	11	1	78	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
09	0		47	-0-	47	47	6	1	41	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

05	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-	7	1			1
06	60	N	30	-0-	-30	-0-	3	1	26	3	Y	1					2
							1	9									
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					2
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					2
09	0		47	-0-	47	47	3	1	44	3	Y	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
07	T. A.		82	-0-	82	82	9	1	73	3	Y	-0-					-0-
08	T. A.		81	-0-	81	163	8	1	73	3	Y	-0-					-0-
09	T. A.		75	-0-	75	238	8	1	67	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	238					Y	NO RPT					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
09	0		37	-0-	37	37	5	1	32	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					Y	NO RPT					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	22	1	141	3	Y	-0-					-0-
06	163	N	163	-0-	-0-	-0-	21	1	140	3	Y	2					2
							2	9									
07	220	N	220	-0-	-0-	-0-	30	1	188	3	Y	2	1	1			3
							2	9									
08	235	N	235	-0-	-0-	-0-	31	1	203	3	Y	1					4
							1	9									
09	0		231	-0-	231	231	28	1	200	3	Y	3	5	1			2
							3	9									
10	217	N	NO RPT	-0-	-217	14					Y	NO RPT					2

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	176	1	466	3	N	1	2	1			1
							1	9									
06	625	N	625	-0-	-0-	-0-	166	1	453	3	N	5					6
							6	9									
07	707	N	707	-0-	-0-	-0-	183	1	522	3	N	2					8
							2	9									
08	686	N	686	-0-	-0-	-0-	154	1	532	3	N	-0-	6	1			2
09	0		656	-0-	656	656	157	1	491	3	N	7					9
							8	9									
10	186	N	NO RPT	-0-	-186	470					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	36	-0-	-119	-0-	3	1	33	3	N	-0-			-0-
06	120	N	52	-0-	-68	-0-	4	1	48	3	N	-0-			-0-
07	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
08	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
09	0		59	-0-	59	59	4	1	55	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	30	1	239	3	N	-0-			-0-
06	267	N	267	-0-	-0-	-0-	33	1	234	3	N	-0-			-0-
07	285	N	285	-0-	-0-	-0-	37	1	248	3	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	30	1	222	3	N	-0-			-0-
09	0		11	-0-	11	11	1	1	10	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	295	-0-	-77	-0-	20	1	275	3	Y	-0-			-0-
06	360	N	324	-0-	-36	-0-	20	1	304	3	Y	-0-			-0-
07	372	N	348	-0-	-24	-0-	23	1	325	3	Y	-0-			-0-
08	334	N	334	-0-	-0-	-0-	20	1	314	3	Y	-0-			-0-
09	0		284	-0-	284	284	16	1	268	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-			-0-
06	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-			-0-
07	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-			-0-
08	186	N	139	-0-	-47	-0-	10	1	129	3	Y	-0-			-0-
09	0		14	-0-	14	14	1	1	13	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	32	1	456	3	Y	-0-			-0-
06	453	N	453	-0-	-0-	-0-	32	1	421	3	Y	-0-			-0-
07	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-			-0-
08	496	N	430	-0-	-66	-0-	30	1	400	3	Y	-0-			-0-
09	0		450	-0-	450	450	34	1	416	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-			-0-
06	30	N	5	-0-	-25	-0-	5	3			Y	-0-			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-			-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
09	0		11	-0-	11	11	1	1	10	3	Y	-0-			-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	7	1	101	3	Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	7	1	97	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
09	0		92	-0-	92	92	7	1	85	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	42	1	596	3	Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	43	1	558	3	Y	-0-					-0-
07	620	N	618	-0-	-2	-0-	40	1	578	3	Y	-0-					-0-
08	651	N	575	-0-	-76	-0-	40	1	535	3	Y	-0-					-0-
09	522	N	522	-0-	-0-	-0-	39	1	483	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	N	1764	-0-	-0-	-0-	249	1	1515	2	Y	-0-					-0-
06	1560	N	1336	-0-	-224	-0-	213	1	1123	2	Y	-0-					-0-
07	1661	N	1661	-0-	-0-	-0-	222	1	1439	2	Y	-0-					-0-
08	1767	N	1635	-0-	-132	-0-	239	1	1396	2	Y	-0-					-0-
09	0		1552	-0-	1552	1552	227	1	1325	2	Y	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	26	1	362	3	Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	25	1	328	3	Y	-0-					-0-
07	768	N	768	-0-	-0-	-0-	50	1	718	3	Y	-0-					-0-
08	732	N	732	-0-	-0-	-0-	51	1	681	3	Y	-0-					-0-
09	0		662	-0-	662	662	50	1	612	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	46	1	491	3	N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	50	1	469	3	N	-0-					-0-
07	540	N	540	-0-	-0-	-0-	50	1	490	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	45	1	488	3	N	-0-					-0-
09	0		511	-0-	511	511	42	1	469	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	29	1	322	3	N	-0-					1
06	330	N	269	-0-	-61	-0-	21	1	248	3	N	-0-	1	1			-0-
07	341	N	315	-0-	-26	-0-	24	1	291	3	N	-0-					-0-
08	341	N	267	-0-	-74	-0-	20	1	247	3	N	-0-					-0-
09	0		250	-0-	250	250	18	1	232	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
07	14B2 EXT		171	-0-	171	171	10	1	161	2	Y	-0-					-0-
08	14B2 EXT		233	-0-	233	404	15	1	218	2	Y	-0-					-0-
09	14B2 EXT		154	-0-	154	558	9	1	145	2	Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	558					Y	NO RPT					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	8	1	113	2	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	2	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	2	Y	-0-					-0-
09	0		78	-0-	78	78	5	1	73	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
09	0		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
09	0		27	-0-	27	27	3	1	24	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

05	813 N	813	-0-	-0-	-0-	109	1	703	3	Y	1	1	1			3
						1	9									
06	757 N	757	-0-	-0-	-0-	94	1	634	3	Y	26	1	1			28
						29	9									
07	282 N	282	-0-	-0-	-0-	38	1	243	3	Y	1	7	1			22
						1	9									
08	806 N	15	-0-	-791	-0-	2	1	13	3	Y	-0-					22
09	0	207	-0-	207	207	25	1	178	3	Y	4	19	1			7
						4	9									
10	279 N	NO RPT	-0-	-279	-0-					Y	NO RPT					7

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

05	279 N	241	-0-	-38	-0-	15	1	226	3	Y	-0-					-0-
06	240 N	237	-0-	-3	-0-	16	1	221	3	Y	-0-					-0-
07	248 N	241	-0-	-7	-0-	24	1	217	3	Y	-0-					-0-
08	248 N	237	-0-	-11	-0-	21	1	216	3	Y	-0-					-0-
09	0	151	-0-	151	151	9	1	142	3	Y	-0-					-0-
10	248 N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	2	1	145	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	3	1	136	3	Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-
09	0		137	-0-	137	137	3	1	134	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	13					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					2
06	120	N	117	-0-	-3	-0-	14	1	103	3	Y	-0-					2
07	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					2
08	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					2
09	0		140	-0-	140	140	10	1	130	3	Y	-0-					2
10	124	N	NO RPT	-0-	-124	16					Y	NO RPT					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	0		21	-0-	21	21	1	1	20	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	156	-0-	-30	-0-	15	1	141	3	Y	-0-					1
06	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-					1
07	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					1
08	155	N	153	-0-	-2	-0-	13	1	140	3	Y	-0-					1
09	0		144	-0-	144	144	11	1	133	3	Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	2	1	159	3	Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	7	1	150	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	4	1	153	3	Y	-0-					-0-
09	0		150	-0-	150	150	4	1	146	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
06	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	3	1	74	2	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	7	1	92	2	Y	-0-					-0-
09	0		103	-0-	103	103	5	1	98	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	41					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	88	-0-	-67	-0-	3	1	85	2	Y	-0-			-0-
06	180	N	163	-0-	-17	-0-	8	1	155	2	Y	-0-			-0-
07	153	N	153	-0-	-0-	-0-	6	1	147	2	Y	-0-			-0-
08	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-			-0-
09	0		190	-0-	190	190	9	1	181	2	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	35					Y	NO RPT			-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	18	1	116	3	Y	-0-			-0-
06	150	N	132	-0-	-18	-0-	17	1	115	3	Y	-0-			-0-
07	155	N	124	-0-	-31	-0-	17	1	107	3	Y	-0-			-0-
08	124	N	23	-0-	-101	-0-	3	1	20	3	Y	-0-			-0-
09	0		66	-0-	66	66	8	1	58	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	35	1	183	3	N	-0-			-0-
06	240	N	217	-0-	-23	-0-	39	1	178	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	22	1	188	3	N	-0-			-0-
08	217	N	210	-0-	-7	-0-	22	1	188	3	N	-0-			-0-
09	0		198	-0-	198	198	24	1	174	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-			-0-
06	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-			-0-
07	155	N	112	-0-	-43	-0-	7	1	105	3	Y	-0-			-0-
08	155	N	154	-0-	-1	-0-	11	1	143	3	Y	-0-			-0-
09	0		135	-0-	135	135	10	1	125	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	11					Y	NO RPT			-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-			-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	10	1	62	3	N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
09	0		68	-0-	68	68	7	1	61	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	6					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
09	0		16	-0-	16	16	1	1	15	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	0		29	-0-	29	29	2	1	27	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	12	1	1	2	N	-0-	1	1			-0-
							429	3									
06	450	N	371	-0-	-79	-0-	33	1	335	3	N	3	1	1			2
							3	9									
07	465	N	410	-0-	-55	-0-	28	1	1	2	N	-0-	1	1			1
							381	3									
08	468	N	468	-0-	-0-	-0-	31	1	1	2	N	3	1	1			3
							433	3	3	9							
09	0		458	-0-	458	458	37	1	409	3	N	11	7	1			7
							12	9									
10	403	N	NO RPT	-0-	-403	55					N	NO RPT					7

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
06	90	N	78	-0-	-12	-0-	9	1	69	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	9	1	68	3	N	-0-					-0-
08	93	N	75	-0-	-18	-0-	10	1	65	3	N	-0-					-0-
09	0		70	-0-	70	70	11	1	59	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	8					N	NO RPT					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	216	-0-	-32	-0-	6	1	210	3	N	-0-					-0-
06	240	N	210	-0-	-30	-0-	19	1	190	3	N	1					1
							1	9									
07	220	N	220	-0-	-0-	-0-	15	1	204	3	N	1	1	1			1
							1	9									
08	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
09	0		230	-0-	230	230	18	1	205	3	N	6	3	1			4
							7	9									
10	217	N	NO RPT	-0-	-217	13					N	NO RPT					4

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	2	1	71	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
09	0		68	-0-	68	68	6	1	62	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	6					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	2	1	80	3	N	8	5	1			3
							9	9									
06	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-	2	1			1
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-	1	1			-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	0		80	-0-	80	80	7	1	73	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	18					N	NO RPT					-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	11	1	1	2	N	3	4	1			2
							398	3	3	9							
06	403	N	403	-0-	-0-	-0-	36	1	366	3	N	1	2	1			1
							1	9									
07	403	N	394	-0-	-9	-0-	27	1	1	2	N	2	1	1			2
							364	3	2	9							
08	404	N	404	-0-	-0-	-0-	26	1	371	3	N	6	2	1			6
							7	9									
09	0		379	-0-	379	379	31	1	344	3	N	4	6	1			4
							4	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	254	-0-	-118	-0-	36	1	218	3	Y	-0-	2	1			-0-
06	360	N	312	-0-	-48	-0-	47	1	264	3	Y	1					1
							1	9									
07	341	N	299	-0-	-42	-0-	47	1	252	3	Y	-0-					1
08	372	N	372	-0-	-0-	-0-	49	1	323	3	Y	-0-					1
09	0		256	-0-	256	256	37	1	219	3	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	69	-0-	-86	-0-	69	3			Y	-0-					-0-
06	360	N	83	-0-	-277	-0-	83	3			Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
09	0		33	-0-	33	33	33	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	45	1	376	3	N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	41	1	368	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	45	1	374	3	N	-0-					-0-
08	434	N	413	-0-	-21	-0-	51	1	362	3	N	-0-					-0-
09	0		395	-0-	395	395	47	1	348	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	11	1	73	3	N	-0-					-0-
09	0		25	-0-	25	25	4	1	21	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
09	0		61	-0-	61	61	9	1	52	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-	1	1			-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	0		22	-0-	22	22	3	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
06	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	6	1	39	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
09	0		45	-0-	45	45	5	1	40	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	14					N	NO RPT					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	4	3	1	9	N	1	1	1			3
06	5	N	3	-0-	-2	-0-	3	3			N	-0-	2	1			1
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					1
09	0		4	-0-	4	4	1	1	3	3	N	-0-					1
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					1

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
09	0		55	-0-	55	55	8	1	47	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	24					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	4	1	137	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	9	1	129	3	N	-0-					-0-
09	0		133	-0-	133	133	11	1	122	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	9					N	NO RPT					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	4	1	140	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	13	1	129	3	N	-0-					-0-
07	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	10	1	140	3	N	-0-					-0-
09	0		145	-0-	145	145	12	1	133	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	1	1	45	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
09	0		61	-0-	61	61	5	1	56	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	485	-0-	-42	-0-	45	1	440	3	Y	-0-					1
06	480	N	467	-0-	-13	-0-	54	1	413	3	Y	-0-					1
07	496	N	481	-0-	-15	-0-	42	1	439	3	Y	-0-					1
08	496	N	473	-0-	-23	-0-	41	1	432	3	Y	-0-	1	1			-0-
09	0		447	-0-	447	447	33	1	414	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	WARD, RIP "H-46"				WELL #: 1	RRCID -> 113677						COMPL. DATE 07/06/1984					
05	434	N	426	-0-	-8	-0-	46	1	380	3	N	-0-	4	1			3
06	420	N	411	-0-	-9	-0-	42	1	368	3	N	1					4
							1	9									
07	434	N	412	-0-	-22	-0-	44	1	368	3	N	-0-					4
08	434	N	433	-0-	-1	-0-	53	1	380	3	N	-0-					4
09	0		217	-0-	217	217	25	1	185	3	N	6					10
							7	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					10
	HILL-MAYER "MMM"				WELL #: 1	RRCID -> 113970						COMPL. DATE 10/06/1984					
05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1
06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
07	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
08	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					1
09	0		63	-0-	63	63	10	1	53	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-
	WARD, RIP D-E-F				WELL #: 44	RRCID -> 113971						COMPL. DATE 08/13/1984					
05	744	N	707	-0-	-37	-0-	76	1	630	3	N	1	3	1			2
							1	9									
06	715	N	715	-0-	-0-	-0-	72	1	639	3	N	4					6
							4	9									
07	748	N	748	-0-	-0-	-0-	80	1	668	3	N	-0-					6
08	713	N	652	-0-	-61	-0-	80	1	572	3	N	-0-					6
09	0		702	-0-	702	702	80	1	588	3	N	31					37
							34	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					37
	VALLIANT "C"				WELL #: 38	RRCID -> 113972						COMPL. DATE 09/25/1984					
05	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
06	180	N	169	-0-	-11	-0-	13	1	156	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
09	0		185	-0-	185	185	12	1	173	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
	WARD, RIP D-E-F				WELL #: 42	RRCID -> 113974						COMPL. DATE 10/09/1984					
05	465	N	455	-0-	-10	-0-	49	1	406	3	N	-0-	1	1			-0-
06	480	N	432	-0-	-48	-0-	44	1	388	3	N	-0-					-0-
07	434	N	429	-0-	-5	-0-	46	1	383	3	N	-0-					-0-
08	465	N	437	-0-	-28	-0-	54	1	383	3	N	-0-					-0-
09	0		416	-0-	416	416	50	1	366	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	3	1	114	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
09	0		110	-0-	110	110	9	1	101	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-					-0-
06	420	N	391	-0-	-29	-0-	40	1	351	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	38	1	320	3	N	-0-					-0-
08	434	N	372	-0-	-62	-0-	46	1	326	3	N	-0-					-0-
09	0		396	-0-	396	396	48	1	348	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	24					N	NO RPT					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	9	1	73	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-
09	0		84	-0-	84	84	9	1	75	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	2	1	149	3	Y	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	3			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	3	1	137	3	Y	-0-					-0-
08	155	N	114	-0-	-41	-0-	3	1	111	3	Y	-0-					-0-
09	0		148	-0-	148	148	4	1	144	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	11	1	1	2	N	-0-					-0-
							400	3									
06	420	N	388	-0-	-32	-0-	35	1	353	3	N	-0-					-0-
07	403	N	396	-0-	-7	-0-	27	1	1	2	N	-0-					-0-
							368	3									
08	403	N	390	-0-	-13	-0-	26	1	364	3	N	-0-					-0-
09	0		375	-0-	375	375	31	1	344	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
06	180	N	156	-0-	-24	-0-	16	1	140	3	N	-0-					-0-
07	186	N	160	-0-	-26	-0-	17	1	143	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	20	1	140	3	N	-0-					-0-
09	0		153	-0-	153	153	18	1	135	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	5	1	189	3	N	-0-					-0-
06	210	N	178	-0-	-32	-0-	16	1	161	3	N	1					1
							1	9									
07	217	N	174	-0-	-43	-0-	12	1	162	3	N	-0-	1	1			-0-
08	186	N	168	-0-	-18	-0-	11	1	156	3	N	1					1
							1	9									
09	0		163	-0-	163	163	13	1	144	3	N	5	3	1			3
							6	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	67	1	73	3	Y	33	97	1			18
							36	9									
06	98	N	98	-0-	-0-	-0-	49	1	49	3	Y	-0-					18
07	248	N	65	-0-	-183	-0-	13	1	52	3	Y	-0-					18
08	186	N	116	-0-	-70	-0-	74	1	42	3	Y	-0-					18
09	0		99	-0-	99	99	64	1	35	3	Y	-0-					18
10	62	N	NO RPT	-0-	-62	37					Y	NO RPT					18

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
09	0		55	-0-	55	55	6	1	49	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	55					N	NO RPT					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	5	1	188	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	17	1	169	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	13	1	172	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
09	0		176	-0-	176	176	15	1	161	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
09	0		102	-0-	102	102	5	1	97	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	9					N	NO RPT					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-	1	1			-0-
06	91	N	91	-0-	-0-	-0-	9	1	82	3	N	-0-					-0-
07	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
09	0		89	-0-	89	89	11	1	78	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	0		40	-0-	40	40	5	1	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	9					N	NO RPT					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	20	1	139	3	N	-0-					-0-
09	0		151	-0-	151	151	16	1	135	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-	1	1			-0-
06	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-					-0-
09	0		80	-0-	80	80	10	1	70	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	18					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					-0-
09	0		47	-0-	47	47	6	1	41	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	16					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	4	1	133	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	10	1	104	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-
09	0		119	-0-	119	119	10	1	109	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
09	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

05	155	N	124	-0-	-31	-0-	13	1	111	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	11	1	101	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-
09	0		119	-0-	119	119	14	1	105	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

05	372	N	261	-0-	-111	-0-	7	1	251	3	N	3	4	1			3
							3	9									
06	360	N	344	-0-	-16	-0-	31	1	313	3	N	-0-	2	1			1
07	372	N	332	-0-	-40	-0-	23	1	306	3	N	3	2	1			2
							3	9									
08	357	N	357	-0-	-0-	-0-	23	1	324	3	N	9	2	1			9
							10	9									
09	0		339	-0-	339	339	28	1	309	3	N	2	7	1			4
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

05	155	N	150	-0-	-5	-0-	12	1	137	3	N	1					1
							1	9									
06	150	N	123	-0-	-27	-0-	10	1	113	3	N	-0-	1	1			-0-
07	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
08	155	N	125	-0-	-30	-0-	9	1	116	3	N	-0-					-0-
09	0		127	-0-	127	127	9	1	118	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	495	-0-	-1	-0-	14	1	1	2	N	-0-					-0-
							480	3									
06	476	N	476	-0-	-0-	-0-	43	1	433	3	N	-0-					-0-
07	496	N	490	-0-	-6	-0-	34	1	1	2	N	-0-					-0-
							455	3									
08	496	N	487	-0-	-9	-0-	32	1	1	2	N	-0-					-0-
							454	3									
09	0		470	-0-	470	470	39	1	431	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	3	1	17	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	318	-0-	-116	-0-	9	1	309	3	N	-0-					-0-
06	420	N	327	-0-	-93	-0-	29	1	298	3	N	-0-					-0-
07	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-
09	0		322	-0-	322	322	27	1	295	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	29	1	168	3	N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	29	1	162	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	28	1	166	3	N	-0-					-0-
09	0		187	-0-	187	187	24	1	163	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	65	1	511	3	N	1					1
							1	9									
06	570	N	556	-0-	-14	-0-	68	1	488	3	N	-0-	1	1			-0-
07	589	N	571	-0-	-18	-0-	73	1	495	3	N	3					3
							3	9									
08	589	N	571	-0-	-18	-0-	68	1	499	3	N	4					7
							4	9									
09	0		558	-0-	558	558	59	1	497	3	N	2					9
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					9

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	0		32	-0-	32	32	2	1	30	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	358	-0-	-138	-0-	24	1	334	3	Y	-0-					-0-
06	480	N	118	-0-	-362	-0-	7	1	111	3	Y	-0-					-0-
07	496	X	281	-0-	-215	-0-	18	1	263	3	Y	-0-					-0-
08	496	X	495	-0-	-1	-0-	30	1	465	3	Y	-0-					-0-
09	0		418	-0-	418	418	24	1	394	3	Y	-0-					-0-
10	372	X	NO RPT	-0-	-372	46					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					-0-
06	289	N	289	-0-	-0-	-0-	18	1	271	3	Y	-0-					-0-
07	279	N	237	-0-	-42	-0-	15	1	222	3	Y	-0-					-0-
08	279	N	53	-0-	-226	-0-	3	1	50	3	Y	-0-					-0-
09	0		220	-0-	220	220	12	1	208	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	8	1	269	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	24	1	243	3	N	-0-					-0-
07	310	N	273	-0-	-37	-0-	19	1	254	3	N	-0-					-0-
08	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-					-0-
09	0		259	-0-	259	259	21	1	238	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	664	-0-	-111	-0-	42	1	622	3	Y	-0-					-0-
06	660	N	602	-0-	-58	-0-	41	1	561	3	Y	-0-					-0-
07	682	N	676	-0-	-6	-0-	68	1	608	3	Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	61	1	618	3	Y	-0-					-0-
09	0		663	-0-	663	663	41	1	622	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

05	248	N	202	-0-	-46	-0-	55	1	138	3	Y	8	12	1			1
							9	9									
06	382	N	382	-0-	-0-	-0-	106	1	275	3	Y	1					2
							1	9									
07	857	N	857	-0-	-0-	-0-	132	1	715	3	Y	9					11
							10	9									
08	795	N	795	-0-	-0-	-0-	124	1	658	3	Y	12					23
							13	9									
09	0		829	-0-	829	829	130	1	696	3	Y	3					26
							3	9									
10	248	N	NO RPT	-0-	-248	581					Y	NO RPT					26

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

05	120	N	120	-0-	-0-	-0-	3	1	117	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
09	0		62	-0-	62	62	5	1	57	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

05	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-
06	210	N	173	-0-	-37	-0-	12	1	161	3	Y	-0-					-0-
07	217	N	174	-0-	-43	-0-	18	1	156	3	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	16	1	165	3	Y	-0-					-0-
09	0		176	-0-	176	176	11	1	165	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

05	155	N	41	-0-	-114	-0-	3	1	38	3	Y	-0-					-0-
06	210	N	30	-0-	-180	-0-	2	1	28	3	Y	-0-					-0-
07	186	N	16	-0-	-170	-0-	2	1	14	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
09	0		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					Y	NO RPT					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	36	-0-	-150	-0-	2	1	34	3	Y	-0-			-0-
06	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-			-0-
07	248	N	164	-0-	-84	-0-	17	1	147	3	Y	-0-			-0-
08	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-			-0-
09	0		145	-0-	145	145	9	1	136	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

05	412	N	412	-0-	-0-	-0-	26	1	386	3	Y	-0-			-0-
06	404	N	404	-0-	-0-	-0-	28	1	376	3	Y	-0-			-0-
07	414	N	414	-0-	-0-	-0-	42	1	372	3	Y	-0-			-0-
08	411	N	411	-0-	-0-	-0-	37	1	374	3	Y	-0-			-0-
09	0		405	-0-	405	405	25	1	380	3	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	2					Y	NO RPT			-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

05	810	N	810	-0-	-0-	-0-	197	1	613	3	Y	-0-			-0-
06	720	N	640	-0-	-80	-0-	197	1	443	3	Y	-0-			-0-
07	713	N	572	-0-	-141	-0-	74	1	498	3	Y	-0-			-0-
08	806	N	656	-0-	-150	-0-	62	1	594	3	Y	-0-			-0-
09	0		748	-0-	748	748	85	1	663	3	Y	-0-			-0-
10	558	N	NO RPT	-0-	-558	190					Y	NO RPT			-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

05	93	N	81	-0-	-12	-0-	20	1	61	3	Y	-0-			-0-
06	90	N	72	-0-	-18	-0-	22	1	50	3	Y	-0-			-0-
07	93	N	56	-0-	-37	-0-	7	1	49	3	Y	-0-			-0-
08	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-			-0-
09	0		65	-0-	65	65	7	1	58	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	3					Y	NO RPT			-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

05	172	N	172	-0-	-0-	-0-	49	1	123	3	Y	-0-			-0-
06	165	N	165	-0-	-0-	-0-	46	1	119	3	Y	-0-			-0-
07	155	N	152	-0-	-3	-0-	24	1	128	3	Y	-0-			-0-
08	155	N	144	-0-	-11	-0-	23	1	121	3	Y	-0-			-0-
09	0		145	-0-	145	145	23	1	122	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	0		6	-0-	6	6	6	3			Y	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	127	-0-	-59	-0-	18	1	109	3	Y	-0-	3	1			-0-
06	150	N	127	-0-	-23	-0-	19	1	108	3	Y	-0-					-0-
07	155	N	107	-0-	-48	-0-	17	1	90	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	15	1	103	3	Y	-0-					-0-
09	0		121	-0-	121	121	18	1	103	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	28					Y	NO RPT					-0-

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
09	0		20	-0-	20	20	20	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	170	-0-	-171	-0-	170	3			Y	-0-					-0-
06	330	N	160	-0-	-170	-0-	160	3			Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
09	0		135	-0-	135	135	135	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
09	0		52	-0-	52	52	1	1	51	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	18	1	110	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	22	1	138	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
09	0		166	-0-	166	166	18	1	148	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	11					N	NO RPT					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1336	X	318	-0-	-1018	-0-	91	1	227	3	Y	-0-					-0-
06	300	X	300	-0-	-0-	-0-	83	1	217	3	Y	-0-					-0-
07	T. A.		277	-0-	277	277	43	1	234	3	Y	-0-					-0-
08	T. A.		260	-0-	260	537	41	1	219	3	Y	-0-					-0-
09	T. A.		283	-0-	283	820	45	1	238	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	820					Y	NO RPT					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	74	1	385	3	N	-0-	1	1			1
06	450	N	447	-0-	-3	-0-	78	1	359	3	N	9					10
							10	9									
07	465	N	409	-0-	-56	-0-	43	1	366	3	N	-0-					10
08	465	N	343	-0-	-122	-0-	36	1	307	3	N	-0-					10
09	0		397	-0-	397	397	46	1	339	3	N	11					21
							12	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					21

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	19	1	98	3	N	-0-					-0-
06	136	N	136	-0-	-0-	-0-	24	1	112	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	12	1	107	3	N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	12	1	105	3	N	-0-					-0-
09	0		112	-0-	112	112	13	1	99	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	19					N	NO RPT					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		321	-0-	321	321	40	1	281	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	321					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	142	1	356	3	Y	1	3	1			-0-
							1	9									
06	434	N	434	-0-	-0-	-0-	118	1	308	3	Y	7					7
							8	9									
07	496	N	211	-0-	-285	-0-	33	1	178	3	Y	-0-					7
08	496	N	103	-0-	-393	-0-	16	1	86	3	Y	1					8
							1	9									
09	0		44	-0-	44	44	7	1	36	3	Y	1					9
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					9

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	X	7	-0-	-8	-0-	7	3			Y	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
08	T. A.		2	-0-	2	4	2	3			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-	1	1			-0-
06	120	N	81	-0-	-39	-0-	7	1	74	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	7	1	139	3	Y	-0-					-0-
08	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					-0-
09	0		141	-0-	141	141	9	1	132	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

05	124	N	114	-0-	-10	-0-	8	1	106	2	Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
09	0		134	-0-	134	134	8	1	126	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

05	183	X	85	-0-	-98	-0-	82	1	3	3	Y	-0-					-0-
06	27	X	27	-0-	-0-	-0-	11	1	16	3	Y	-0-					-0-
07	T. A.		47	-0-	47	47	2	1	45	3	Y	-0-					-0-
08	T. A.		113	-0-	113	160	6	1	107	3	Y	-0-					-0-
09	T. A.		112	-0-	112	272	7	1	105	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	272					Y	NO RPT					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

05	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
06	240	N	174	-0-	-66	-0-	16	1	158	3	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	22	1	388	3	Y	-0-					-0-
09	0		283	-0-	283	283	17	1	266	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	283					Y	NO RPT					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

05	108	N	108	-0-	-0-	-0-	15	1	93	3	Y	-0-	3	1			-0-
06	120	N	106	-0-	-14	-0-	16	1	90	3	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	15	1	83	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	15	1	100	3	Y	-0-					-0-
09	0		142	-0-	142	142	21	1	121	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	49					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	22	1	136	3	Y	-0-	4	1			-0-
06	142	N	142	-0-	-0-	-0-	21	1	121	3	Y	-0-					-0-
07	372	N	114	-0-	-258	-0-	18	1	96	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	20	1	136	3	Y	-0-					-0-
09	0		140	-0-	140	140	20	1	120	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	16					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	26	1	448	3	N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
07	465	N	454	-0-	-11	-0-	26	1	428	3	N	-0-					-0-
08	465	N	462	-0-	-3	-0-	26	1	436	3	N	-0-					-0-
09	0		432	-0-	432	432	21	1	408	3	N	3					3
							3	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
09	0		43	-0-	43	43	2	1	41	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					N	NO RPT					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	323	-0-	-111	-0-	21	1	302	3	Y	-0-			-0-
06	387	N	387	-0-	-0-	-0-	26	1	361	3	Y	-0-			-0-
07	391	N	391	-0-	-0-	-0-	40	1	351	3	Y	-0-			-0-
08	410	N	410	-0-	-0-	-0-	37	1	373	3	Y	-0-			-0-
09	0		397	-0-	397	397	25	1	372	3	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-			-0-
09	0		93	-0-	93	93	93	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	60	3			N	-0-			-0-
06	300	N	24	-0-	-276	-0-	24	3			N	-0-			-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-			-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-			-0-
09	0		289	-0-	289	289	289	3			N	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
09	0		84	-0-	84	84	84	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	22					N	NO RPT			-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	9	3			N	-0-			-0-
06	60	N	6	-0-	-54	-0-	6	3			N	-0-			-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
08	9	N	2	-0-	-7	-0-	2	3			N	-0-			-0-
09	0		36	-0-	36	36	36	3			N	-0-			-0-
10	4	N	NO RPT	-0-	-4	32					N	NO RPT			-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	0		69	-0-	69	69	69	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	7					N	NO RPT					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	0		178	-0-	178	178	178	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	0		248	-0-	248	248	248	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	0		206	-0-	206	206	206	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	175					N	NO RPT					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
09	0		40	-0-	40	40	2	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	9					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	0		322	-0-	322	322	322	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	229					N	NO RPT					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	3	1	18	3	Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	3	1	16	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
09	0		20	-0-	20	20	3	1	17	3	Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	5					Y	NO RPT					-0-

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	-0-	67	1	408	3	Y	-0-	4	1			-0-
06	586	N	586	-0-	-0-	-0-	88	1	496	3	Y	2					2
							2	9									
07	581	N	581	-0-	-0-	-0-	91	1	490	3	Y	-0-					2
08	573	N	573	-0-	-0-	-0-	75	1	498	3	Y	-0-					2
09	0		576	-0-	576	576	84	1	490	3	Y	2					4
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	0		39	-0-	39	39	39	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					N	NO RPT					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	0		38	-0-	38	38	38	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	7					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	13	1	97	3	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-			-0-
08	124	N	112	-0-	-12	-0-	10	1	102	3	Y	-0-			-0-
09	0		110	-0-	110	110	8	1	102	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	19	1	210	3	N	-0-			-0-
06	270	N	255	-0-	-15	-0-	19	1	236	3	N	-0-			-0-
07	316	N	316	-0-	-0-	-0-	23	1	293	3	N	-0-			-0-
08	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-			-0-
09	0		249	-0-	249	249	16	1	233	3	N	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	27	1	308	3	Y	-0-			-0-
06	319	N	319	-0-	-0-	-0-	28	1	291	3	Y	-0-			-0-
07	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-			-0-
08	341	N	312	-0-	-29	-0-	27	1	285	3	Y	-0-			-0-
09	0		307	-0-	307	307	23	1	284	3	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-			-0-
07	743	N	743	-0-	-0-	-0-	743	2			N	-0-			-0-
08	759	N	759	-0-	-0-	-0-	759	2			N	-0-			-0-
09	0		712	-0-	712	712	712	2			N	-0-			-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT			-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-			-0-
06	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-			-0-
07	155	N	137	-0-	-18	-0-	9	1	128	3	Y	-0-			-0-
08	155	N	139	-0-	-16	-0-	10	1	129	3	Y	-0-			-0-
09	0		143	-0-	143	143	9	1	134	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	19					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	58	3	Y	1	8	1			1
							1	9									
06	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					1
07	65	N	65	-0-	-0-	-0-	3	1	52	3	Y	9					10
							10	9									
08	68	N	68	-0-	-0-	-0-	4	1	55	3	Y	8					18
							9	9									
09	0		58	-0-	58	58	4	1	53	3	Y	1					19
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					19

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	3	1	117	3	Y	-0-					-0-
09	0		112	-0-	112	112	3	1	109	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	4	1	280	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	1	1	281	3	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	6	1	266	3	Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	6	1	270	3	Y	-0-					-0-
09	0		275	-0-	275	275	7	1	268	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	19	1	119	3	Y	-0-					-0-
06	150	N	113	-0-	-37	-0-	15	1	98	3	Y	-0-					-0-
07	155	N	109	-0-	-46	-0-	15	1	94	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	15	1	98	3	Y	-0-					-0-
09	0		129	-0-	129	129	16	1	113	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	5					Y	NO RPT					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	12	1	76	3	Y	1	1	1			3
							1	9									
06	81	N	81	-0-	-0-	-0-	10	1	69	3	Y	2	1	1			4
							2	9									
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-	1	1			3
08	142	N	142	-0-	-0-	-0-	19	1	122	3	Y	1					4
							1	9									
09	0		106	-0-	106	106	13	1	91	3	Y	2	4	1			2
							2	9									
10	31	N	NO RPT	-0-	-31	75					Y	NO RPT					2

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	8	1	49	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	9	1	52	3	N	1					1
							1	9									
08	62	N	43	-0-	-19	-0-	6	1	37	3	N	-0-					1
09	0		71	-0-	71	71	10	1	61	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					1

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	4	-0-	-3	-0-	1	1	3	3	N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	3					N	NO RPT					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
09	0		155	-0-	155	155	11	1	144	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					10
06	120	N	72	-0-	-48	-0-	8	1	64	3	Y	-0-					10
07	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					10
08	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					10
09	0		1393	-0-	1393	1393	103	1	1290	3	Y	-0-					10
10	155	N	NO RPT	-0-	-155	1238					Y	NO RPT					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
09	0		468	-0-	468	468	468	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	21	1	305	3	Y	-0-					-0-
06	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	30	1	440	3	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	30	1	400	3	Y	-0-					-0-
09	0		416	-0-	416	416	27	1	389	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	13					Y	NO RPT					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	5	1	380	3	Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	1	1	376	3	Y	-0-					-0-
07	372	N	363	-0-	-9	-0-	8	1	355	3	Y	-0-					-0-
08	372	N	263	-0-	-109	-0-	6	1	257	3	Y	-0-					-0-
09	0		198	-0-	198	198	5	1	193	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	0		112	-0-	112	112	112	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	0		385	-0-	385	385	385	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	108	-0-	-47	-0-	9	1	99	3	Y	-0-	1	1			2
06	150	N	115	-0-	-35	-0-	10	1	104	3	Y	1	1	1			2
							1	9									
07	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					2
08	93	N	67	-0-	-26	-0-	6	1	61	3	Y	-0-					2
09	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	35	1	210	3	Y	-0-	1	1			-0-
06	240	N	239	-0-	-1	-0-	36	1	203	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	38	1	207	3	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	35	1	234	3	Y	-0-					-0-
09	0		231	-0-	231	231	34	1	197	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	62	1	162	3	Y	-0-					-0-
06	223	N	223	-0-	-0-	-0-	43	1	180	3	Y	-0-					-0-
07	T. A.		66	-0-	66	66	10	1	56	3	Y	-0-					-0-
08	T. A.		81	-0-	81	147	72	1	9	3	Y	-0-					-0-
09	0		66	-0-	66	213	62	1	4	3	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	213					Y	NO RPT					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	0		173	-0-	173	173	173	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	17	1	101	3	Y	-0-	5	1			-0-
06	166	N	166	-0-	-0-	-0-	25	1	141	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	27	1	147	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					-0-
09	0		54	-0-	54	54	8	1	46	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	0		53	-0-	53	53	53	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	25	1	130	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	34	1	154	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	21	1	182	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	21	1	177	3	N	-0-					-0-
09	0		189	-0-	189	189	23	1	166	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	158					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	19	1	100	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	22	1	99	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	12	1	105	3	N	-0-					-0-
09	0		111	-0-	111	111	13	1	98	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	66	1	399	3	Y	-0-	5	1			-0-
06	600	N	449	-0-	-151	-0-	68	1	381	3	Y	-0-					-0-
07	527	N	364	-0-	-163	-0-	57	1	307	3	Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	69	1	459	3	Y	-0-					-0-
09	0		336	-0-	336	336	49	1	287	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					3
06	30	N	-0-	-0-	-30	-0-					Y	-0-					3
07	62	N	-0-	-0-	-62	-0-					Y	-0-					3
08	31	N	-0-	-0-	-31	-0-					Y	-0-					3
09	0		-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
08	93	N	73	-0-	-20	-0-	9	1	64	3	N	-0-					-0-
09	0		107	-0-	107	107	11	1	96	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	14					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	25	1	363	3	Y	-0-			-0-
06	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-			-0-
07	403	N	377	-0-	-26	-0-	24	1	353	3	Y	-0-			-0-
08	403	N	266	-0-	-137	-0-	18	1	248	3	Y	-0-			-0-
09	0		208	-0-	208	208	13	1	195	3	Y	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-			-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-
09	0		32	-0-	32	32	2	1	30	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	1					Y	NO RPT			-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	76	-0-	-110	-0-	6	1	70	3	Y	-0-			-0-
06	150	N	72	-0-	-78	-0-	7	1	65	3	Y	-0-			-0-
07	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-			-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-			-0-
09	0		126	-0-	126	126	9	1	117	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	64					Y	NO RPT			-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-			-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
09	0		185	-0-	185	185	185	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	123					N	NO RPT			-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-			-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-			-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-			-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-			-0-
09	0		207	-0-	207	207	207	3			N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	3			N	-0-			-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-			-0-
09	0		222	-0-	222	222	222	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	98					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	0		237	-0-	237	237	237	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	175					N	NO RPT					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	2					N	NO RPT					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	0		124	-0-	124	124	124	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	32	1	338	3	Y	-0-					-0-
06	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					-0-
07	465	N	340	-0-	-125	-0-	28	1	312	3	Y	-0-					-0-
08	372	N	321	-0-	-51	-0-	28	1	293	3	Y	-0-					-0-
09	0		315	-0-	315	315	29	1	286	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	77	1	589	3	N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	45	1	550	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	47	1	512	3	N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	40	1	435	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	34	1	387	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	X	326	-0-	-960	-0-	326	3			Y	-0-					-0-
06	298	X	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
07	T. A.		281	-0-	281	281	281	3			Y	-0-					-0-
08	T. A.		283	-0-	283	564	283	3			Y	-0-					-0-
09	T. A.		268	-0-	268	832	268	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	832					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	196	-0-	-83	-0-	48	1	148	3	Y	-0-					-0-
06	210	N	168	-0-	-42	-0-	52	1	116	3	Y	-0-					-0-
07	186	N	156	-0-	-30	-0-	20	1	136	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	23	1	176	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	-0-	83	1	636	3	N	-0-					-0-
06	709	N	709	-0-	-0-	-0-	53	1	656	3	N	-0-					-0-
07	713	N	705	-0-	-8	-0-	60	1	645	3	N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	62	1	676	3	N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	57	1	663	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
06	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-
07	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
08	9	N	8	-0-	-1	-0-	8	3			Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					1
06	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					1
07	67	N	67	-0-	-0-	-0-	6	1	59	3	Y	2					3
							2	9									
08	70	N	70	-0-	-0-	-0-	6	1	63	3	Y	1	2	1			2
							1	9									
09	0		86	-0-	86	86	6	1	80	3	Y	-0-					2
10	62	N	NO RPT	-0-	-62	24					Y	NO RPT					2

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					1
06	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-					1
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					1
08	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					1
09	0		23	-0-	23	23	2	1	21	3	Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	41	1	400	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	50	1	378	3	Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	38	1	403	3	Y	-0-					-0-
08	434	N	432	-0-	-2	-0-	38	1	394	3	Y	-0-					-0-
09	0		422	-0-	422	422	31	1	391	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-
09	0		91	-0-	91	91	6	1	85	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	6	1	85	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
09	0		105	-0-	105	105	7	1	98	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	12					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	1	1	45	3	Y	-0-			-0-
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-			-0-
07	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-			-0-
08	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-			-0-
09	0		46	-0-	46	46	1	1	45	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	15					Y	NO RPT			-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-			-0-
06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-			-0-
07	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-			-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-			-0-
09	0		45	-0-	45	45	3	1	42	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-			-0-
06	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-			-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			-0-
09	0		66	-0-	66	66	5	1	61	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	4					N	NO RPT			-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	14	1	171	3	N	-0-			-0-
06	180	N	177	-0-	-3	-0-	16	1	161	3	N	-0-			-0-
07	190	N	190	-0-	-0-	-0-	18	1	172	3	N	-0-			-0-
08	194	N	194	-0-	-0-	-0-	24	1	170	3	N	-0-			-0-
09	0		186	-0-	186	186	20	1	166	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	336	-0-	-253	-0-	21	1	315	3	Y	-0-			-0-
06	360	N	235	-0-	-125	-0-	15	1	220	3	Y	-0-			-0-
07	T. A.		271	-0-	271	271	17	1	254	3	Y	-0-			-0-
08	T. A.		250	-0-	250	521	17	1	233	3	Y	-0-			-0-
09	T. A.		237	-0-	237	758	15	1	222	3	Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	758					Y	NO RPT			-0-

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

05	160	N	160	-0-	-0-	-0-	4	1	156	3	Y	-0-			-0-
06	157	N	157	-0-	-0-	-0-	2	1	155	3	Y	-0-			-0-
07	161	N	161	-0-	-0-	-0-	4	1	157	3	Y	-0-			-0-
08	160	N	160	-0-	-0-	-0-	3	1	157	3	Y	-0-			-0-
09	154	N	154	-0-	-0-	-0-	4	1	150	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

05	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
09	0		68	-0-	68	68	3	1	65	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	37					N	NO RPT			-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

05	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
06	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			-0-
08	62	N	61	-0-	-1	-0-	7	1	54	3	N	-0-			-0-
09	0		64	-0-	64	64	7	1	57	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	2					N	NO RPT			-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-			-0-
06	239	N	239	-0-	-0-	-0-	239	3			Y	-0-			-0-
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			-0-
08	248	N	220	-0-	-28	-0-	220	3			Y	-0-			-0-
09	0		198	-0-	198	198	198	3			Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

05	93	N	32	-0-	-61	-0-	32	3			Y	-0-			-0-
06	90	N	45	-0-	-45	-0-	45	3			Y	-0-			-0-
07	93	N	41	-0-	-52	-0-	41	3			Y	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3			Y	-0-			-0-
09	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-			-0-
06	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			-0-
09	0		68	-0-	68	68	7	1	61	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	37					N	NO RPT			-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-			-0-
06	210	N	193	-0-	-17	-0-	21	1	172	3	Y	-0-			-0-
07	207	N	207	-0-	-0-	-0-	22	1	185	3	Y	-0-			-0-
08	209	N	209	-0-	-0-	-0-	21	1	188	3	Y	-0-			-0-
09	0		196	-0-	196	196	21	1	175	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	240	N	240	-0-	-0-	-0-	5	1	235	3	Y	-0-			-0-
08	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-			-0-
09	0		272	-0-	272	272	7	1	265	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	241					Y	NO RPT			-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3			Y	-0-			-0-
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-			-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-			-0-
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-			-0-
06	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-			-0-
09	0		64	-0-	64	64	7	1	57	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	33					N	NO RPT			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-			-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-			-0-
09	0		25	-0-	25	25	3	1	22	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	0		151	-0-	151	151	151	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
09	0		50	-0-	50	50	5	1	45	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
09	0		123	-0-	123	123	123	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	84	-0-	-71	-0-	12	1	72	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	18	1	123	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	19	1	123	3	N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
09	0		128	-0-	128	128	14	1	114	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	37	1	284	3	N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
07	279	N	199	-0-	-80	-0-	17	1	182	3	N	-0-					-0-
08	310	N	170	-0-	-140	-0-	14	1	156	3	N	-0-					-0-
09	0		178	-0-	178	178	14	1	164	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	20	1	1	2	N	2	3	1			2
							709	3	2	9							
06	738	N	738	-0-	-0-	-0-	66	1	1	2	N	3	2	1			3
							668	3	3	9							
07	775	N	687	-0-	-88	-0-	48	1	1	2	N	1	2	1			2
							637	3	1	9							
08	775	N	775	-0-	-0-	-0-	51	1	1	2	N	8	2	1			8
							714	3	9	9							
09	0		949	-0-	949	949	78	1	1	2	N	9	9	1			8
							860	3	10	9							
10	682	N	NO RPT	-0-	-682	267					N	NO RPT					8

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
06	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	0		141	-0-	141	141	141	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	245					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	19	1	119	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	18	1	115	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	20	1	124	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	20	1	124	3	N	1					1
							1	9									
09	0		37	-0-	37	37	5	1	32	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					10
06	90	N	86	-0-	-4	-0-	7	1	79	3	Y	-0-					10
07	124	N	89	-0-	-35	-0-	11	1	78	3	Y	-0-					10
08	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-					10
09	0		82	-0-	82	82	7	1	75	3	Y	-0-					10
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					10

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	10	1	106	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	14	1	101	3	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	8	1	99	3	Y	-0-					-0-
09	0		116	-0-	116	116	9	1	107	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	HILL-WARD, RIP "A"				WELL #: 2	RRCID -> 139135	COMPL. DATE 06/03/1991					TOTAL DEPTH 6700		PERF. 5490 - 6466			
05	805	N	805	-0-	-0-	-0-	87	1	718	3	N	-0-	1	1			-0-
06	810	N	672	-0-	-138	-0-	67	1	597	3	N	7					7
							8	9									
07	893	N	893	-0-	-0-	-0-	96	1	796	3	N	1					8
							1	9									
08	837	N	837	-0-	-0-	-0-	103	1	734	3	N	-0-					8
09	0		814	-0-	814	814	95	1	697	3	N	20					28
							22	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					28
	HILL-RIP WARD "B"				WELL #: 2	RRCID -> 139136	COMPL. DATE 05/09/1991					TOTAL DEPTH 6700		PERF. 5495 - 6433			
05	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-	47	1			28
06	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					28
07	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					28
08	125	N	125	-0-	-0-	-0-	15	1	110	3	N	-0-					28
09	0		119	-0-	119	119	14	1	105	3	N	-0-					28
10	93	N	NO RPT	-0-	-93	26					N	NO RPT					28
	CAUTHORN, MACK "130"				WELL #: 1305	RRCID -> 139137	COMPL. DATE 04/27/1991					TOTAL DEPTH 7000		PERF. 6746 - 6788			
05	248	N	243	-0-	-5	-0-	4	1	239	3	Y	-0-					-0-
06	240	N	236	-0-	-4	-0-	22	1	214	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	3	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	13	1	227	3	Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	23	1	211	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-
	CAUTHORN, MACK "129"				WELL #: 1298	RRCID -> 139138	COMPL. DATE 06/08/1991					TOTAL DEPTH 7000		PERF. 6776 - 6844			
05	837	N	798	-0-	-39	-0-	798	3			Y	-0-					-0-
06	810	N	776	-0-	-34	-0-	776	3			Y	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
09	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
	MAYFIELD 40				WELL #: 4	RRCID -> 139180	COMPL. DATE 06/03/1991					TOTAL DEPTH 8172		PERF. 7108 - 7297			
05	248	N	241	-0-	-7	-0-	23	1	218	3	Y	-0-					-0-
06	240	N	235	-0-	-5	-0-	27	1	208	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	21	1	222	3	Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	21	1	223	3	Y	-0-					-0-
09	0		232	-0-	232	232	17	1	215	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		128	-0-	128	128	128	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	4					N	NO RPT					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46	-0-	4	1	12	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	6	1	14	3	Y	-0-					-0-
07	13	N	5	-0-	-8	-0-	1	1	4	3	Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	516	-0-	-11	-0-	44	1	472	3	N	-0-					-0-
06	510	N	493	-0-	-17	-0-	47	1	446	3	N	-0-					-0-
07	527	N	509	-0-	-18	-0-	47	1	462	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	43	1	461	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	41	1	455	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	480	N	283	-0-	-197	-0-	283	2			N	-0-					-0-
07	589	N	275	-0-	-314	-0-	275	2			N	-0-					-0-
08	527	N	50	-0-	-477	-0-	50	2			N	-0-					-0-
09	0		16	-0-	16	16	16	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	9	1	66	3	N	-0-					-0-
09	0		72	-0-	72	72	8	1	64	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	10					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	15	1	168	3	N	-0-					-0-
08	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
09	0		157	-0-	157	157	157	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	0		32	-0-	32	32	32	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	34	1	343	3	N	-0-					-0-
06	362	N	362	-0-	-0-	-0-	40	1	322	3	N	-0-					-0-
07	403	N	362	-0-	-41	-0-	40	1	313	3	N	8					8
							9	9									
08	391	N	391	-0-	-0-	-0-	49	1	336	3	N	5					13
							6	9									
09	0		377	-0-	377	377	57	1	320	3	N	-0-	3	1			10
10	372	N	NO RPT	-0-	-372	5					N	NO RPT					10

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	3	1	112	3	N	-0-					-0-
06	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
09	0		108	-0-	108	108	9	1	99	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
09	0		39	-0-	39	39	4	1	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					N	NO RPT					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	820	-0-	-48	-0-	70	1	750	3	N	-0-	1	1			-0-
06	810	N	803	-0-	-7	-0-	77	1	725	3	N	1					1
							1	9									
07	837	N	683	-0-	-154	-0-	63	1	620	3	N	-0-					1
08	973	N	973	-0-	-0-	-0-	82	1	891	3	N	-0-					1
09	1197	N	1197	-0-	-0-	-0-	99	1	1096	3	N	2	1	1			2
							2	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					2

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	24	1	423	3	N	-0-	4	1			1
06	429	N	429	-0-	-0-	-0-	24	1	405	3	N	-0-					1
07	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					1
08	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					1
09	0		408	-0-	408	408	20	1	388	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	11	1	81	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	736	-0-	-39	-0-	39	1	15	2	N	-0-					-0-
							682	3									
06	720	N	636	-0-	-84	-0-	35	1	19	2	N	1					1
							581	3	1	9							
07	775	N	765	-0-	-10	-0-	43	1	19	2	N	-0-					1
							703	3									
08	786	N	786	-0-	-0-	-0-	42	1	51	2	N	-0-					1
							693	3									
09	0		708	-0-	708	708	34	1	18	2	N	2					3
							654	3	2	9							
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	5	1	84	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
08	93	N	90	-0-	-3	-0-	6	1	84	2	Y	-0-					-0-
09	0		83	-0-	83	83	5	1	78	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	147	1	201	3	N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	166	1	186	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	173	1	192	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	171	1	194	3	N	-0-					-0-
09	0		360	-0-	360	360	163	1	197	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	19					N	NO RPT					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	343	-0-	-60	-0-	31	1	312	3	N	-0-	1	1			2
06	360	N	323	-0-	-37	-0-	36	1	286	3	N	1	1	1			2
							1	9									
07	341	N	336	-0-	-5	-0-	38	1	297	3	N	1					3
							1	9									
08	341	N	305	-0-	-36	-0-	39	1	265	3	N	1					4
							1	9									
09	0		310	-0-	310	310	47	1	262	3	N	1	1	1			4
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
09	0		112	-0-	112	112	10	1	102	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	19					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	30	-0-	-94	-0-	3	1	27	3	N	-0-					-0-
06	120	N	10	-0-	-110	-0-	1	1	9	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	27	1	211	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	23	1	159	3	N	-0-					-0-
09	0		169	-0-	169	169	26	1	143	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	14					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1623	N	1623	-0-	-0-	-0-	138	1	1485	3	N	-0-	1	1			1
06	1531	N	1531	-0-	-0-	-0-	146	1	1384	3	N	1	1	1			1
							1	9									
07	1581	N	1512	-0-	-69	-0-	140	1	1370	3	N	2	1	1			2
							2	9									
08	1612	N	1439	-0-	-173	-0-	121	1	1316	3	N	2					4
							2	9									
09	1471	N	1471	-0-	-0-	-0-	122	1	1348	3	N	1	3	1			2
							1	9									
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	13	1	327	2	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	17	1	310	2	Y	-0-					-0-
07	341	N	338	-0-	-3	-0-	13	1	325	2	Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	23	1	312	2	Y	-0-					-0-
09	0		323	-0-	323	323	15	1	308	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	19	1	146	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					-0-
09	0		151	-0-	151	151	23	1	128	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	26	1	275	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	28	1	267	3	N	-0-					-0-
07	310	N	308	-0-	-2	-0-	29	1	279	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	26	1	280	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	24	1	269	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	88	-0-	-36	-0-	14	1	74	3	N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	19	1	87	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-
09	0		76	-0-	76	76	9	1	67	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	9	1	58	3	Y	-0-					-0-
09	0		64	-0-	64	64	8	1	56	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	2					Y	NO RPT					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
06	360	N	305	-0-	-55	-0-	1	1	304	3	Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	312	3			Y	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
09	0		321	-0-	321	321	321	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	11					Y	NO RPT					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26	-0-	59	1	70	3	Y	-0-					-0-
06	120	N	96	-0-	-24	-0-	46	1	50	3	Y	-0-					-0-
07	124	N	53	-0-	-71	-0-	10	1	43	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	72	1	69	3	Y	-0-					-0-
09	0		107	-0-	107	107	62	1	45	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	45					Y	NO RPT					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	2	1	364	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			Y	-0-					-0-
08	372	N	337	-0-	-35	-0-	337	3			Y	-0-					-0-
09	0		317	-0-	317	317	317	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	31	1	338	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	34	1	319	3	N	-0-					-0-
07	372	N	365	-0-	-7	-0-	34	1	331	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	30	1	330	3	N	-0-					-0-
09	0		348	-0-	348	348	29	1	318	3	N	1					1
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-			-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-			-0-
06	270	N	264	-0-	-6	-0-	1	1	263	3	Y	-0-			-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-			-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-			-0-
09	268	N	268	-0-	-0-	-0-	268	3			Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

05	654	N	654	-0-	-0-	-0-	57	1	597	3	Y	-0-			-0-
06	600	N	412	-0-	-188	-0-	37	1	375	3	Y	-0-			-0-
07	651	N	559	-0-	-92	-0-	26	1	533	3	Y	-0-			-0-
08	672	N	672	-0-	-0-	-0-	36	1	636	3	Y	-0-			-0-
09	0		628	-0-	628	628	38	1	590	3	Y	-0-			-0-
10	558	N	NO RPT	-0-	-558	70					Y	NO RPT			-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

05	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-			-0-
07	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-			-0-
09	0		101	-0-	101	101	7	1	94	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	39					N	NO RPT			-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

05	93	N	79	-0-	-14	-0-	79	3			Y	-0-			-0-
06	75	N	75	-0-	-0-	-0-	75	3			Y	-0-			-0-
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-			-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-			-0-
09	0		78	-0-	78	78	78	3			Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		119	-0-	119	119	119	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	119					Y	NO RPT					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
06	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	0		189	-0-	189	189	189	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	96					Y	NO RPT					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1893	X	535	-0-	-1358	-0-	535	3			Y	-0-					-0-
06	473	X	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
07	T. A.		474	-0-	474	474	474	3			Y	-0-					-0-
08	T. A.		1596	-0-	1596	2070	1596	3			Y	-0-					-0-
09	0		444	-0-	444	2514	444	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2514					Y	NO RPT					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	1	1	92	3	Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-					-0-
09	0		79	-0-	79	79	2	1	77	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	30	1	196	3	Y	-0-			-0-
06	223	N	223	-0-	-0-	-0-	29	1	194	3	Y	-0-			-0-
07	228	N	228	-0-	-0-	-0-	31	1	197	3	Y	-0-			-0-
08	225	N	225	-0-	-0-	-0-	30	1	195	3	Y	-0-			-0-
09	0		215	-0-	215	215	27	1	188	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	344	-0-	-28	-0-	5	1	339	3	Y	-0-			-0-
06	339	N	339	-0-	-0-	-0-	1	1	338	3	Y	-0-			-0-
07	341	N	329	-0-	-12	-0-	7	1	322	3	Y	-0-			-0-
08	341	N	332	-0-	-9	-0-	8	1	324	3	Y	-0-			-0-
09	0		326	-0-	326	326	8	1	318	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	13	1	183	2	Y	-0-			-0-
06	210	N	188	-0-	-22	-0-	11	1	177	2	Y	-0-			-0-
07	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-			-0-
09	0		177	-0-	177	177	11	1	166	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	50	1	417	3	N	-0-			-0-
06	467	N	467	-0-	-0-	-0-	47	1	420	3	N	-0-			-0-
07	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-			-0-
08	465	N	463	-0-	-2	-0-	57	1	406	3	N	-0-			-0-
09	0		467	-0-	467	467	56	1	411	3	N	-0-			-0-
10	465	N	NO RPT	-0-	-465	2					N	NO RPT			-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-			-0-
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-			-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-			-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-			-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
08	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-			-0-
09	0		74	-0-	74	74	5	1	69	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	43					N	NO RPT			-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-			-0-
06	58	N	58	-0-	-0-	-0-	58	3			Y	-0-			-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-			-0-
08	62	N	56	-0-	-6	-0-	56	3			Y	-0-			-0-
09	0		46	-0-	46	46	46	3			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	6	3			Y	-0-			-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-			-0-
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-			-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-			-0-
09	148	N	148	-0-	-0-	-0-	148	3			Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-			-0-
09	0		65	-0-	65	65	7	1	58	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT			-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	261	-0-	-49	-0-	37	1	224	3	Y	-0-	2	1			-0-
06	300	N	262	-0-	-38	-0-	39	1	223	3	Y	-0-					-0-
07	310	N	127	-0-	-183	-0-	20	1	107	3	Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	50	1	331	3	Y	-0-					-0-
09	0		267	-0-	267	267	39	1	227	3	Y	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	143					Y	NO RPT					1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	497	-0-	-123	-0-	70	1	427	3	Y	-0-	3	1			-0-
06	540	N	530	-0-	-10	-0-	80	1	449	3	Y	1					1
							1	9									
07	527	N	483	-0-	-44	-0-	76	1	407	3	Y	-0-					1
08	582	N	582	-0-	-0-	-0-	76	1	506	3	Y	-0-					1
09	0		540	-0-	540	540	79	1	460	3	Y	1					2
							1	9									
10	496	N	NO RPT	-0-	-496	44					Y	NO RPT					2

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	25	1	128	3	N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	27	1	124	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	15	1	126	3	N	-0-					-0-
09	0		134	-0-	134	134	16	1	118	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	3	1	237	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	1	1	228	3	Y	-0-					-0-
07	233	N	233	-0-	-0-	-0-	5	1	228	3	Y	-0-					-0-
08	248	N	236	-0-	-12	-0-	5	1	231	3	Y	-0-					-0-
09	0		230	-0-	230	230	6	1	224	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	2	1	120	3	Y	-0-			-0-
06	239	N	239	-0-	-0-	-0-	1	1	238	3	Y	-0-			-0-
07	226	N	226	-0-	-0-	-0-	5	1	221	3	Y	-0-			-0-
08	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-			-0-
09	0		210	-0-	210	210	5	1	205	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		1	-0-	1	1	1	3			Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT			-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	2	1	156	3	Y	-0-			-0-
06	150	N	147	-0-	-3	-0-	147	3			Y	-0-			-0-
07	186	N	157	-0-	-29	-0-	4	1	153	3	Y	-0-			-0-
08	156	N	156	-0-	-0-	-0-	4	1	152	3	Y	-0-			-0-
09	0		151	-0-	151	151	4	1	147	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-			-0-
09	0		63	-0-	63	63	7	1	56	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT			-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	1	1	227	3	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
09	0		232	-0-	232	232	232	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
09	0		56	-0-	56	56	6	1	50	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	25					N	NO RPT					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	6	1	470	3	Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	1	1	471	3	Y	-0-					-0-
07	496	N	454	-0-	-42	-0-	10	1	444	3	Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	12	1	499	3	Y	-0-					-0-
09	0		491	-0-	491	491	12	1	479	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	26					Y	NO RPT					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	237	-0-	-42	-0-	103	1	128	3	Y	5	14	1			47
							6	9									
06	270	N	219	-0-	-51	-0-	98	1	121	3	Y	-0-	11	1			36
07	279	N	217	-0-	-62	-0-	104	1	106	3	Y	6	9	1			33
							7	9									
08	248	N	230	-0-	-18	-0-	104	1	122	3	Y	4					37
							4	9									
09	0		215	-0-	215	215	94	1	120	3	Y	1	29	1			9
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					9

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	7	1	250	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	22	1	226	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	18	1	237	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	17	1	236	3	N	-0-					-0-
09	0		242	-0-	242	242	20	1	222	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	2	1	78	3	N	-0-					-0-
06	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
07	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
09	0		71	-0-	71	71	6	1	65	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
09	0		57	-0-	57	57	57	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
06	240	N	199	-0-	-41	-0-	199	3			Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
09	0		208	-0-	208	208	208	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
07	372	N	21	-0-	-351	-0-	21	3			Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
09	0		105	-0-	105	105	105	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	1	1	46	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-					-0-
09	0		39	-0-	39	39	3	1	36	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	177	-0-	-40	-0-	24	1	153	3	Y	-0-			-0-
06	270	N	171	-0-	-99	-0-	22	1	149	3	Y	-0-			-0-
07	217	N	179	-0-	-38	-0-	24	1	155	3	Y	-0-			-0-
08	186	N	184	-0-	-2	-0-	24	1	160	3	Y	-0-			-0-
09	0		171	-0-	171	171	21	1	150	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	45	1	291	3	Y	-0-			-0-
06	330	N	329	-0-	-1	-0-	43	1	286	3	Y	-0-			-0-
07	341	N	337	-0-	-4	-0-	46	1	291	3	Y	-0-			-0-
08	341	N	333	-0-	-8	-0-	44	1	289	3	Y	-0-			-0-
09	0		224	-0-	224	224	28	1	196	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-			-0-
06	360	N	338	-0-	-22	-0-	338	3			Y	-0-			-0-
07	372	N	292	-0-	-80	-0-	292	3			Y	-0-			-0-
08	372	N	313	-0-	-59	-0-	313	3			Y	-0-			-0-
09	0		297	-0-	297	297	297	3			Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	18					Y	NO RPT			-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-			-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-			-0-
09	0		135	-0-	135	135	135	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	11					N	NO RPT			-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			-0-
06	150	N	126	-0-	-24	-0-	126	3			Y	-0-			-0-
07	124	N	116	-0-	-8	-0-	116	3			Y	-0-			-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-			-0-
09	0		119	-0-	119	119	119	3			Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-			-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
09	0		122	-0-	122	122	122	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	0		382	-0-	382	382	382	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	18	1	170	3	N	-0-					-0-
08	186	N	182	-0-	-4	-0-	23	1	159	3	N	-0-					-0-
09	0		171	-0-	171	171	18	1	153	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
09	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-
10	9	N	NO RPT	-0-	-9	4					N	NO RPT					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					1
06	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-	1	1			-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	7	1	91	3	N	-0-					-0-
09	0		100	-0-	100	100	7	1	93	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	10	1	143	3	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	10	1	136	3	Y	-0-					-0-
09	0		143	-0-	143	143	9	1	134	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	14	1	209	3	Y	-0-					-0-
06	210	N	208	-0-	-2	-0-	13	1	195	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	14	1	201	3	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
09	0		208	-0-	208	208	13	1	195	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	23	1	335	3	Y	1	13	1			1
							1	9									
06	336	N	336	-0-	-0-	-0-	21	1	305	3	Y	9					10
							10	9									
07	372	N	343	-0-	-29	-0-	21	1	316	3	Y	5					15
							6	9									
08	372	N	324	-0-	-48	-0-	22	1	300	3	Y	2					17
							2	9									
09	0		346	-0-	346	346	21	1	305	3	Y	18					35
							20	9									
10	341	N	NO RPT	-0-	-341	5					Y	NO RPT					35

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	2	1	147	3	Y	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
07	155	N	139	-0-	-16	-0-	3	1	136	3	Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	3	1	134	3	Y	-0-					-0-
09	0		134	-0-	134	134	3	1	131	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	326	-0-	-77	-0-	4	1	322	3	Y	-0-					-0-
06	330	N	323	-0-	-7	-0-	1	1	322	3	Y	-0-					-0-
07	341	N	312	-0-	-29	-0-	7	1	305	3	Y	-0-					-0-
08	341	N	317	-0-	-24	-0-	7	1	310	3	Y	-0-					-0-
09	0		290	-0-	290	290	7	1	283	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	-0-	48	1	399	3	N	-0-	3	1			2
06	450	N	446	-0-	-4	-0-	45	1	400	3	N	1					3
							1	9									
07	454	N	454	-0-	-0-	-0-	49	1	404	3	N	1					4
							1	9									
08	434	N	364	-0-	-70	-0-	45	1	319	3	N	-0-					4
09	0		487	-0-	487	487	58	1	427	3	N	2					6
							2	9									
10	465	N	NO RPT	-0-	-465	22					N	NO RPT					6

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-	1	1			-0-
06	292	N	292	-0-	-0-	-0-	29	1	261	3	N	2					2
							2	9									
07	304	N	304	-0-	-0-	-0-	33	1	271	3	N	-0-					2
08	316	N	316	-0-	-0-	-0-	39	1	277	3	N	-0-					2
09	297	N	297	-0-	-0-	-0-	35	1	259	3	N	3					5
							3	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					5

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	38	1	246	3	Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	36	1	240	3	Y	2					2
							2	9									
07	291	N	291	-0-	-0-	-0-	39	1	250	3	Y	2	1	1			3
							2	9									
08	279	N	279	-0-	-0-	-0-	37	1	241	3	Y	1					4
							1	9									
09	0		269	-0-	269	269	33	1	232	3	Y	4	5	1			3
							4	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
09	0		6	-0-	6	6	6	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	1	1	44	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	67	3			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	2	1	69	3	Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
09	0		48	-0-	48	48	1	1	47	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-	1	1			-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	18	1	146	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	18	1	149	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	21	1	147	3	N	-0-					-0-
09	0		161	-0-	161	161	19	1	142	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	6					N	NO RPT					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	560	-0-	-60	-0-	560	3			Y	-0-					-0-
06	630	N	487	-0-	-143	-0-	487	3			Y	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
08	93	N	38	-0-	-55	-0-	5	1	33	3	N	-0-					-0-
09	0		20	-0-	20	20	3	1	17	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	373	-0-	-92	-0-	34	1	339	3	N	-0-					1
06	450	N	307	-0-	-143	-0-	34	1	272	3	N	1	1	1			1
							1	9									
07	465	N	273	-0-	-192	-0-	31	1	241	3	N	1					2
							1	9									
08	372	N	241	-0-	-131	-0-	31	1	210	3	N	-0-					2
09	0		227	-0-	227	227	34	1	192	3	N	1	1	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	152	-0-	152	152	9	1	143	2	Y	-0-					-0-
07		14B2 EXT	87	-0-	87	239	5	1	82	2	Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	239					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	239					Y	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	239					Y	NO RPT					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	19	1	168	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	23	1	168	3	N	-0-					-0-
09	0		183	-0-	183	183	22	1	161	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			Y	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	2	1	76	3	N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
08	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1546	N	1546	-0-	-0-	-0-	103	1	1443	3	Y	-0-			-0-
06	1506	N	1506	-0-	-0-	-0-	94	1	1412	3	Y	-0-			-0-
07	1515	N	1515	-0-	-0-	-0-	99	1	1416	3	Y	-0-			-0-
08	1550	N	1439	-0-	-111	-0-	87	1	1352	3	Y	-0-			-0-
09	0		1391	-0-	1391	1391	79	1	1312	3	Y	-0-			-0-
10	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	18	1	180	3	N	-0-			-0-
06	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-			-0-
07	217	N	196	-0-	-21	-0-	22	1	174	3	N	-0-			-0-
08	186	N	185	-0-	-1	-0-	24	1	161	3	N	-0-			-0-
09	0		179	-0-	179	179	27	1	152	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1396	X	333	-0-	-1063	-0-	22	1	311	2	Y	-0-			-0-
06	325	X	325	-0-	-0-	-0-	20	1	305	2	Y	-0-			-0-
07	T. A.		339	-0-	339	339	20	1	319	2	Y	-0-			-0-
08	T. A.		332	-0-	332	671	21	1	311	2	Y	-0-			-0-
09	T. A.		324	-0-	324	995	20	1	304	2	Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	995					Y	NO RPT			-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	4	-0-	-89	-0-	4	2			N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-			-0-
08	4	N	1	-0-	-3	-0-	1	2			N	-0-			-0-
09	0		1	-0-	1	1	1	2			N	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	5	1	45	3	N	1	2	1			10
							1	9									
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-	4	1			6
07	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					6
08	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					6
09	0		46	-0-	46	46	7	1	39	3	N	-0-	2	1			4
10	31	N	NO RPT	-0-	-31	15					N	NO RPT					4

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	54	1	450	3	N	-0-					-0-
06	495	N	495	-0-	-0-	-0-	50	1	445	3	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	55	1	455	3	N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	62	1	443	3	N	-0-					-0-
09	0		487	-0-	487	487	59	1	428	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	22					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	58	1	461	3	N	-0-					-0-
06	510	N	495	-0-	-15	-0-	61	1	433	3	N	1					1
							1	9									
07	527	N	499	-0-	-28	-0-	64	1	435	3	N	-0-					1
08	527	N	511	-0-	-16	-0-	61	1	450	3	N	-0-					1
09	0		490	-0-	490	490	52	1	438	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
06	120	N	61	-0-	-59	-0-	7	1	54	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	21	1	162	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	16	1	108	3	N	-0-					-0-
09	0		121	-0-	121	121	18	1	103	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3801	-0-	-136	-0-	255	1	3546	2	Y	-0-					-0-
06	3660	X	3567	-0-	-93	-0-	218	1	3349	2	Y	-0-					-0-
07	3937	X	3572	-0-	-365	-0-	213	1	3359	2	Y	-0-					-0-
08	3937	X	3347	-0-	-590	-0-	213	1	3134	2	Y	-0-					-0-
09	0		3383	-0-	3383	3383	208	1	3175	2	Y	-0-					-0-
10	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	6	1	213	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	19	1	192	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
09	0		206	-0-	206	206	17	1	189	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
09	0		77	-0-	77	77	5	1	72	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	46					Y	NO RPT					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	17	-0-	-76	-0-	13	1	4	3	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	1			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
08	14B2 EXT		2	-0-	2	3	2	3			Y	-0-					-0-
09	14B2 EXT		2	-0-	2	5	2	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	5					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	5	1	166	3	N	13	14	1			6
							14	9									
06	180	N	163	-0-	-17	-0-	15	1	148	3	N	-0-	4	1			2
07	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-	1	1			1
08	186	N	162	-0-	-24	-0-	11	1	151	3	N	-0-					1
09	0		155	-0-	155	155	13	1	142	3	N	-0-	1	1			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	5	1	176	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	0		146	-0-	146	146	12	1	134	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	4	1	125	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

05	217	N	190	-0-	-27	-0-	20	1	170	3	N	-0-					-0-
06	210	N	165	-0-	-45	-0-	17	1	148	3	N	-0-					-0-
07	217	N	160	-0-	-57	-0-	17	1	143	3	N	-0-					-0-
08	186	N	149	-0-	-37	-0-	18	1	131	3	N	-0-					-0-
09	0		124	-0-	124	124	15	1	109	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

05	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
07	217	N	197	-0-	-20	-0-	21	1	176	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	24	1	172	3	N	-0-					-0-
09	0		205	-0-	205	205	25	1	180	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	19					N	NO RPT					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

05	279	N	251	-0-	-28	-0-	27 1	1 9	223	3	N	1	5	1			3
06	300	N	228	-0-	-72	-0-	23	1	205	3	N	-0-					3
07	310	N	235	-0-	-75	-0-	25 1	1 9	209	3	N	1					4
08	288	N	288	-0-	-0-	-0-	35	1	253	3	N	-0-					4
09	277	N	277	-0-	-0-	-0-	33 1	1 9	243	3	N	1					5
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	19	1	160	3	N	1	1	1			1
							1	9									
06	180	N	164	-0-	-16	-0-	17	1	147	3	N	-0-					1
07	186	N	171	-0-	-15	-0-	18	1	153	3	N	-0-					1
08	186	N	125	-0-	-61	-0-	15	1	110	3	N	-0-					1
09	17	N	17	-0-	-0-	-0-	2	1	14	3	N	1					2
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

05	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-	1	1			-0-
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

05	372	N	360	-0-	-12	-0-	8	1	352	3	Y	-0-					-0-
06	270	N	249	-0-	-21	-0-	3	1	246	3	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	8	1	329	3	Y	-0-					-0-
08	372	N	348	-0-	-24	-0-	7	1	341	3	Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	8	1	271	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

05	225	N	225	-0-	-0-	-0-	6	1	219	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	19	1	197	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	15	1	207	3	N	-0-					-0-
09	0		216	-0-	216	216	18	1	198	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-		-16	-0-	1	1	14	3	N	-0-					1
06	39	N	39	-0-		-0-	-0-	4	1	35	3	N	-0-	1	1			-0-
07	32	N	32	-0-		-0-	-0-	4	1	28	3	N	-0-					-0-
08	33	N	33	-0-		-0-	-0-	4	1	29	3	N	-0-					-0-
09	0		33	-0-		33	33	5	1	28	3	N	-0-					-0-
10	31	N	NO RPT	-0-		-31	2					N	NO RPT					-0-

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-		-37	-0-	13	1	198	3	Y	-0-					-0-
06	210	N	205	-0-		-5	-0-	14	1	191	3	Y	-0-					-0-
07	217	N	48	-0-		-169	-0-	5	1	43	3	Y	-0-					-0-
08	217	N	-0-	-0-		-217	-0-					Y	-0-					-0-
09	0		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	62	N	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-		-0-	-0-	16	1	83	3	N	-0-					-0-
06	96	N	96	-0-		-0-	-0-	17	1	79	3	N	-0-					-0-
07	91	N	91	-0-		-0-	-0-	9	1	82	3	N	-0-					-0-
08	86	N	86	-0-		-0-	-0-	9	1	77	3	N	-0-					-0-
09	0		84	-0-		84	84	10	1	74	3	N	-0-					-0-
10	62	N	NO RPT	-0-		-62	22					N	NO RPT					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-		-9	-0-	7	1	46	3	Y	-0-					-0-
06	63	N	63	-0-		-0-	-0-	8	1	55	3	Y	-0-					-0-
07	62	N	17	-0-		-45	-0-	2	1	15	3	Y	-0-					-0-
08	62	N	14	-0-		-48	-0-	2	1	12	3	Y	-0-					-0-
09	0		24	-0-		24	24	3	1	21	3	Y	-0-					-0-
10	31	N	NO RPT	-0-		-31	-0-					Y	NO RPT					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	2	1	179	3	Y	-0-			-0-
06	183	N	183	-0-	-0-	-0-	1	1	182	3	Y	-0-			-0-
07	186	N	180	-0-	-6	-0-	4	1	176	3	Y	-0-			-0-
08	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-			-0-
09	0		185	-0-	185	185	5	1	180	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	4	1	288	3	Y	-0-			-0-
06	330	N	301	-0-	-29	-0-	1	1	300	3	Y	-0-			-0-
07	372	N	341	-0-	-31	-0-	8	1	333	3	Y	-0-			-0-
08	337	N	337	-0-	-0-	-0-	8	1	329	3	Y	-0-			-0-
09	0		336	-0-	336	336	8	1	328	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-			-0-
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-			-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-			-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-			-0-
09	0		99	-0-	99	99	99	3			Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	6					Y	NO RPT			-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	2	1	175	3	Y	-0-			-0-
06	180	N	170	-0-	-10	-0-	1	1	169	3	Y	-0-			-0-
07	186	N	176	-0-	-10	-0-	4	1	172	3	Y	-0-			-0-
08	186	N	156	-0-	-30	-0-	4	1	152	3	Y	-0-			-0-
09	0		210	-0-	210	210	5	1	205	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	24					Y	NO RPT			-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	15	1	177	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
09	0		189	-0-	189	189	12	1	177	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	3					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	18	1	182	3	N	-0-	2	1			8
06	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-	4	1			4
07	224	N	224	-0-	-0-	-0-	26	1	198	3	N	-0-					4
08	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					4
09	0		222	-0-	222	222	34	1	188	3	N	-0-	1	1			3
10	124	N	NO RPT	-0-	-124	98					N	NO RPT					3

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
09	0		117	-0-	117	117	6	1	111	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	37	1	640	3	N	2	5	1			2
							2	9									
06	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					2
07	650	N	650	-0-	-0-	-0-	37	1	609	3	N	4					6
							4	9									
08	682	N	637	-0-	-45	-0-	36	1	598	3	N	3					9
							3	9									
09	0		591	-0-	591	591	29	1	562	3	N	-0-					9
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					9

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	24	1	243	3	N	-0-					-0-
06	300	N	265	-0-	-35	-0-	38	1	227	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	49	1	233	3	N	-0-					-0-
08	279	N	230	-0-	-49	-0-	29	1	201	3	N	-0-					-0-
09	0		246	-0-	246	246	37	1	209	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	-0-	9	1	88	3	N	-0-					-0-
06	120	N	90	-0-	-30	-0-	10	1	80	3	N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	13	1	100	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
09	0		92	-0-	92	92	14	1	78	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-					-0-
07	217	N	202	-0-	-15	-0-	23	1	179	3	N	-0-					-0-
08	217	N	195	-0-	-22	-0-	25	1	170	3	N	-0-					-0-
09	0		191	-0-	191	191	29	1	162	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	103	1	14	3	N	15	7	1			34
							17	9									
06	123	N	123	-0-	-0-	-0-	101	1	22	3	N	-0-	15	1			19
07	148	N	148	-0-	-0-	-0-	107	1	41	3	N	-0-					19
08	133	N	133	-0-	-0-	-0-	106	1	27	3	N	-0-					19
09	0		135	-0-	135	135	104	1	31	3	N	-0-	4	1			15
10	62	N	NO RPT	-0-	-62	73					N	NO RPT					15

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	360	-0-	-167	-0-	33	1	327	3	Y	-0-					-0-
06	420	N	344	-0-	-76	-0-	35	1	309	3	Y	-0-					-0-
07	434	N	343	-0-	-91	-0-	36	1	307	3	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	40	1	364	3	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	34	1	312	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

05	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
06	390	N	369	-0-	-21	-0-	2	1	367	3	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
08	465	N	342	-0-	-123	-0-	342	3			Y	-0-					-0-
09	0		299	-0-	299	299	299	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	1	1	36	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
09	0		23	-0-	23	23	1	1	22	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

05	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					1
06	373	N	373	-0-	-0-	-0-	28	1	345	3	N	-0-					1
07	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-					1
08	403	N	379	-0-	-24	-0-	26	1	353	3	N	-0-	1	1			-0-
09	0		365	-0-	365	365	23	1	342	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

05	502	N	502	-0-	-0-	-0-	43	1	459	3	N	-0-					-0-
06	503	N	503	-0-	-0-	-0-	48	1	455	3	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	49	1	476	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	42	1	460	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

05	155	N	147	-0-	-8	-0-	4	1	143	3	N	-0-					-0-
06	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	9	1	125	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-					-0-
09	0		150	-0-	150	150	12	1	138	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	26					N	NO RPT					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

05	651	N	603	-0-	-48	-0-	51	1	552	3	N	-0-					-0-
06	600	N	575	-0-	-25	-0-	55	1	520	3	N	-0-					-0-
07	620	N	590	-0-	-30	-0-	55	1	535	3	N	-0-					-0-
08	589	N	579	-0-	-10	-0-	49	1	530	3	N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	12	1	99	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	11	1	96	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	12	1	101	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	14	1	97	3	N	-0-					-0-
09	0		106	-0-	106	106	13	1	93	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	12	3	29	9	N	26	7	1			19
06	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-	14	1			5
07	13	N	13	-0-	-0-	-0-	1	1	10	3	N	2	4	1			3
							2	9									
08	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-	1	1			2
09	0		11	-0-	11	11	1	1	10	3	N	-0-	1	1			1
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					1

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	N	1030	-0-	-0-	-0-	111	1	919	3	N	-0-	2	1			1
06	1019	N	1019	-0-	-0-	-0-	101	1	899	3	N	17					18
							19	9									
07	1034	N	1034	-0-	-0-	-0-	111	1	922	3	N	1					19
							1	9									
08	1050	N	1050	-0-	-0-	-0-	129	1	921	3	N	-0-					19
09	1066	N	1066	-0-	-0-	-0-	123	1	902	3	N	37					56
							41	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					56

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	13	1	120	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	16	1	115	3	N	-0-					-0-
09	0		127	-0-	127	127	15	1	112	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	3					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	829	-0-	-8	-0-	89	1	740	3	N	-0-					-0-
06	810	N	681	-0-	-129	-0-	69	1	612	3	N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	88	1	731	3	N	-0-					-0-
08	837	N	833	-0-	-4	-0-	102	1	731	3	N	-0-					-0-
09	0		727	-0-	727	727	87	1	640	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	10	1	71	3	N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	13	1	74	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
09	0		71	-0-	71	71	9	1	62	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	2	1	84	3	N	1	1	1			1
							1	9									
06	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-	1	1			-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	5	1	69	3	N	-0-					-0-
09	0		70	-0-	70	70	6	1	64	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	8					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	374	-0-	-29	-0-	20	1	7	2	N	-0-					-0-
							347	3									
06	390	N	362	-0-	-28	-0-	20	1	11	2	N	-0-					-0-
							331	3									
07	403	N	375	-0-	-28	-0-	21	1	9	2	N	-0-					-0-
							345	3									
08	372	N	363	-0-	-9	-0-	20	1	6	2	N	-0-					-0-
							337	3									
09	0		328	-0-	328	328	16	1	1	2	N	-0-					-0-
							311	3									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

05	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			5
06	30	N	9	-0-	-21	-0-	9	1			N	-0-	2	1			3
07	23	N	23	-0-	-0-	-0-	23	1			N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0		-0-	-0-	-0-	-0-					N	-0-	1	1			2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

05	314	N	314	-0-	-0-	-0-	34	1	280	3	N	-0-					-0-
06	330	N	252	-0-	-78	-0-	26	1	226	3	N	-0-					-0-
07	341	N	302	-0-	-39	-0-	32	1	270	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	38	1	270	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	20	1	149	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

05	544	N	544	-0-	-0-	-0-	29	1	513	3	N	2	2	1			1
							2	9									
06	510	N	505	-0-	-5	-0-	28	1	477	3	N	-0-					1
07	527	N	498	-0-	-29	-0-	28	1	469	3	N	1					2
							1	9									
08	527	N	479	-0-	-48	-0-	27	1	451	3	N	1					3
							1	9									
09	0		455	-0-	455	455	22	1	433	3	N	-0-					3
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					3

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

05	589	N	576	-0-	-13	-0-	62	1	514	3	N	-0-					-0-
06	570	N	561	-0-	-9	-0-	57	1	504	3	N	-0-					-0-
07	589	N	579	-0-	-10	-0-	62	1	517	3	N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	73	1	522	3	N	-0-					-0-
09	0		557	-0-	557	557	67	1	490	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	16	-0-	-77	-0-	2	1	14	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
09	0		19	-0-	19	19	2	1	17	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	13	1	130	3	N	-0-					1
06	150	N	133	-0-	-17	-0-	15	1	118	3	N	-0-	1	1			-0-
07	138	N	138	-0-	-0-	-0-	16	1	121	3	N	1					1
							1	9									
08	155	N	136	-0-	-19	-0-	17	1	118	3	N	1					2
							1	9									
09	0		127	-0-	127	127	19	1	108	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	3					N	NO RPT					2

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	13	1	1	2	N	-0-	1	1			-0-
							446	3									
06	437	N	437	-0-	-0-	-0-	39	1	394	3	N	4	1	1			3
							4	9									
07	434	N	434	-0-	-0-	-0-	30	1	1	2	N	-0-	2	1			1
							403	3									
08	465	N	424	-0-	-41	-0-	28	1	1	2	N	2	1	1			2
							393	3	2	9							
09	0		419	-0-	419	419	34	1	373	3	N	11	6	1			7
							12	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	9	1	90	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	20	1	100	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	28	1	101	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					-0-
09	0		99	-0-	99	99	15	1	84	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	1	1	51	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	0		46	-0-	46	46	4	1	42	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	11	1	190	3	N	-0-					-0-
06	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-					-0-
09	0		191	-0-	191	191	9	1	182	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	5					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	3	1	97	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	7	1	72	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
09	0		101	-0-	101	101	8	1	93	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	6	1	60	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	19	1	66	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	31	1	69	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
09	0		78	-0-	78	78	12	1	66	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	30	1	237	3	N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	32	1	227	3	N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	35	1	237	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	32	1	237	3	N	-0-					-0-
09	0		134	-0-	134	134	14	1	120	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	72					N	NO RPT					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	3	1	94	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	6	1	82	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
09	0		81	-0-	81	81	7	1	74	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	9 3	1 9	326	3	N	3	3	1			2
06	350	N	350	-0-	-0-	-0-	31	1	319	3	N	-0-	1	1			1
07	341	N	334	-0-	-7	-0-	23 1	1 9	310	3	N	1	1	1			1
08	341	N	325	-0-	-16	-0-	21 6	1 9	298	3	N	5	1	1			5
09	0		303	-0-	303	303	25 2	1 9	276	3	N	2	4	1			3
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	4	1	33	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
09	0		31	-0-	31	31	5	1	26	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	3	1	27	3	N	-0-					-0-
06	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-
07	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	0		37	-0-	37	37	4	1	33	3	N	-0-					-0-
10	15	N	NO RPT	-0-	-15	22					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	9	1	304	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	273	3	N	-0-					-0-
07	310	N	305	-0-	-5	-0-	21	1	284	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	20	1	280	3	N	-0-					-0-
09	0		285	-0-	285	285	24	1	261	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	2	1	177	3	Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	1	1	177	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-					-0-
09	0		180	-0-	180	180	4	1	176	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	26 1	1 9	167	3	Y	1	1	1			2
06	186	N	186	-0-	-0-	-0-	23 9	1 9	154	3	Y	8	1	1			9
07	195	N	195	-0-	-0-	-0-	26 1	1 9	168	3	Y	1	2	1			8
08	194	N	194	-0-	-0-	-0-	26	1	168	3	Y	-0-					8
09	0		187	-0-	187	187	23 6	1 9	158	3	Y	5	9	1			4
10	186	N	NO RPT	-0-	-186	1					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	9	1	73	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	11	1	75	3	N	1					1
							1	9									
08	93	N	83	-0-	-10	-0-	10	1	72	3	N	1					2
							1	9									
09	0		81	-0-	81	81	9	1	72	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					2

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	10	1	347	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	31	1	314	3	N	-0-					-0-
07	372	N	355	-0-	-17	-0-	25	1	1	2	N	-0-					-0-
							329	3									
08	372	N	351	-0-	-21	-0-	23	1	328	3	N	-0-					-0-
09	0		336	-0-	336	336	28	1	308	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	16	1	105	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	15	1	99	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	15	1	98	3	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	15	1	96	3	Y	-0-					-0-
09	0		107	-0-	107	107	13	1	94	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	57	1	369	3	Y	-0-					-0-
06	420	N	419	-0-	-1	-0-	54	1	365	3	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	60	1	379	3	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	58	1	377	3	Y	-0-					-0-
09	0		409	-0-	409	409	51	1	358	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		15	-0-	15	15	2	1	13	3	Y	-0-					-0-
09	T. A.		22	-0-	22	37	3	1	19	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	37					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	-0-	36	1	233	3	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	34	1	227	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	36	1	232	3	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	35	1	230	3	Y	-0-					-0-
09	0		250	-0-	250	250	31	1	219	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	3			Y	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	0		67	-0-	67	67	67	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	5					Y	NO RPT					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	34	1	218	3	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	35	1	220	3	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	33	1	218	3	Y	-0-					-0-
09	0		243	-0-	243	243	30	1	213	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	20	1	214	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	21	1	201	3	N	-0-					-0-
07	248	N	229	-0-	-19	-0-	21	1	208	3	N	-0-					-0-
08	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	18	1	197	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	46	1	493	3	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	50	1	473	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	50	1	494	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	46	1	494	3	N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	43	1	477	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	24	1	127	3	N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	24	1	109	3	N	-0-					-0-
07	155	N	109	-0-	-46	-0-	11	1	98	3	N	-0-					-0-
08	155	N	111	-0-	-44	-0-	12	1	99	3	N	-0-					-0-
09	0		131	-0-	131	131	16	1	115	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	7					N	NO RPT					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	5	1	142	2	Y	-0-					-0-
06	150	N	142	-0-	-8	-0-	7	1	135	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	6	1	142	2	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	10	1	133	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	7	1	136	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	16	1	144	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					-0-
09	0		158	-0-	158	158	19	1	139	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	3					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							409	3									
06	393	N	393	-0-	-0-	-0-	35	1	358	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							360	3									
08	367	N	367	-0-	-0-	-0-	24	1	343	3	N	-0-					-0-
09	0		339	-0-	339	339	28	1	311	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	91					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
09	0		31	-0-	31	31	4	1	27	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	18 2	1 9	102	3	N	2					6
06	123	N	123	-0-	-0-	-0-	19	1	104	3	N	-0-					6
07	112	N	112	-0-	-0-	-0-	18	1	94	3	N	-0-	4	1			2
08	93	N	69	-0-	-24	-0-	10	1	59	3	N	-0-					2
09	0		117	-0-	117	117	15	1	102	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	24					N	NO RPT					2

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	72	-0-	-18	-0-	8	1	64	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
09	0		59	-0-	59	59	9	1	50	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
06	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-	1	1			1
07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1
08	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-					1
09	0		50	-0-	50	50	8	1	42	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	19					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	9	1	306	3	N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	27	1	279	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	22	1	296	3	N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	21	1	292	3	N	-0-					-0-
09	0		300	-0-	300	300	25	1	275	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	0		34	-0-	34	34	5	1	29	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	34					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	17	3	73	9	N	66	41	1			25
06	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-	18	1			7
07	38	N	38	-0-	-0-	-0-	2	1	33	3	N	3	6	1			4
							3	9									
08	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-	1	1			3
09	0		9	-0-	9	9	1	1	8	3	N	-0-	2	1			1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-	1	1			1
06	192	N	192	-0-	-0-	-0-	19	1	172	3	N	1					2
							1	9									
07	199	N	199	-0-	-0-	-0-	21	1	178	3	N	-0-					2
08	201	N	201	-0-	-0-	-0-	25	1	176	3	N	-0-					2
09	200	N	200	-0-	-0-	-0-	24	1	175	3	N	1					3
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					3

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	686	-0-	-58	-0-	74	1	612	3	N	-0-	1	1			-0-
06	868	N	868	-0-	-0-	-0-	88	1	780	3	N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	100	1	831	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	79	1	562	3	N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	76	1	558	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	16	1	218	3	Y	-0-			-0-
06	278	N	278	-0-	-0-	-0-	17	1	261	3	Y	-0-			-0-
07	232	N	232	-0-	-0-	-0-	15	1	217	3	Y	-0-			-0-
08	248	N	188	-0-	-60	-0-	11	1	177	3	Y	-0-			-0-
09	0		157	-0-	157	157	9	1	148	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	55	1	549	3	N	-0-			-0-
06	601	N	601	-0-	-0-	-0-	75	1	526	3	N	-0-			-0-
07	637	N	637	-0-	-0-	-0-	102	1	535	3	N	-0-			-0-
08	589	N	541	-0-	-48	-0-	69	1	472	3	N	-0-			-0-
09	0		1943	-0-	1943	1943	399	1	1544	3	N	-0-			-0-
10	651	N	NO RPT	-0-	-651	1292					N	NO RPT			-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	8	1	71	3	N	-0-			-0-
07	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-			-0-
08	83	N	83	-0-	-0-	-0-	10	1	73	3	N	-0-			-0-
09	0		80	-0-	80	80	10	1	70	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	18					N	NO RPT			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	28	1	277	3	N	-0-			-0-
06	240	N	236	-0-	-4	-0-	26	1	210	3	N	-0-			-0-
07	248	N	231	-0-	-17	-0-	26	1	205	3	N	-0-			-0-
08	279	N	222	-0-	-57	-0-	28	1	194	3	N	-0-			-0-
09	0		185	-0-	185	185	28	1	157	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-			-0-
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	592	-0-	-28	-0-	54	1	538	3	N	-0-			-0-
06	630	N	596	-0-	-34	-0-	89	1	507	3	N	-0-			-0-
07	620	N	587	-0-	-33	-0-	85	1	502	3	N	-0-			-0-
08	589	N	496	-0-	-93	-0-	78	1	418	3	N	-0-			-0-
09	540	N	540	-0-	-0-	-0-	82	1	458	3	N	-0-			-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	36	1	354	3	N	-0-			-0-
06	387	N	387	-0-	-0-	-0-	43	1	344	3	N	-0-			-0-
07	392	N	392	-0-	-0-	-0-	45	1	347	3	N	-0-			-0-
08	381	N	381	-0-	-0-	-0-	49	1	332	3	N	-0-			-0-
09	0		354	-0-	354	354	54	1	300	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	323					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-			-0-
06	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-			-0-
07	189	N	189	-0-	-0-	-0-	22	1	167	3	N	-0-			-0-
08	186	N	180	-0-	-6	-0-	23	1	157	3	N	-0-			-0-
09	0		178	-0-	178	178	27	1	151	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	19	1	146	3	N	-0-					-0-
06	180	N	162	-0-	-18	-0-	20	1	142	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	21	1	143	3	N	1					1
							1	9									
08	174	N	174	-0-	-0-	-0-	21	1	153	3	N	-0-					1
09	0		171	-0-	171	171	18	1	152	3	N	1					2
							1	9									
10	155	N	NO RPT	-0-	-155	16					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	802	-0-	-4	-0-	90	1	711	3	N	1					2
							1	9									
06	780	N	775	-0-	-5	-0-	95	1	680	3	N	-0-					2
07	806	N	801	-0-	-5	-0-	103	1	697	3	N	1					3
							1	9									
08	806	N	793	-0-	-13	-0-	95	1	698	3	N	-0-					3
09	0		764	-0-	764	764	81	1	683	3	N	-0-					3
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	32	1	324	3	N	1					2
							1	9									
06	342	N	342	-0-	-0-	-0-	38	1	304	3	N	-0-	1	1			1
07	372	N	343	-0-	-29	-0-	39	1	304	3	N	-0-					1
08	372	N	311	-0-	-61	-0-	40	1	271	3	N	-0-					1
09	0		257	-0-	257	257	39	1	218	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	734	-0-	-10	-0-	83	1	651	3	N	-0-					-0-
06	720	N	698	-0-	-22	-0-	86	1	612	3	N	-0-					-0-
07	744	N	667	-0-	-77	-0-	86	1	581	3	N	-0-					-0-
08	744	N	690	-0-	-54	-0-	82	1	608	3	N	-0-					-0-
09	0		725	-0-	725	725	77	1	648	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	43					N	NO RPT					-0-

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	34	1	338	3	N	-0-	1	1			-0-
06	366	N	366	-0-	-0-	-0-	40	1	324	3	N	2	1	1			1
							2	9									
07	378	N	378	-0-	-0-	-0-	43	1	335	3	N	-0-					1
08	378	N	378	-0-	-0-	-0-	48	1	330	3	N	-0-					1
09	380	N	380	-0-	-0-	-0-	58	1	322	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-	1	1			6
06	228	N	228	-0-	-0-	-0-	25	1	203	3	N	-0-	3	1			3
07	248	N	248	-0-	-0-	-0-	28	1	220	3	N	-0-					3
08	217	N	206	-0-	-11	-0-	26	1	180	3	N	-0-					3
09	0		417	-0-	417	417	63	1	353	3	N	1	1	1			3
							1	9									
10	248	N	NO RPT	-0-	-248	169					N	NO RPT					3

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	3	1	106	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					-0-
07	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
09	0		99	-0-	99	99	8	1	91	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	11	1	106	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	13	1	101	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	14	1	98	3	N	-0-					-0-
09	0		102	-0-	102	102	16	1	86	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	9	1	72	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	9	1	61	3	N	-0-					-0-
09	0		60	-0-	60	60	9	1	51	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
09	0		291	-0-	291	291	14	1	277	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	12					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	55	-0-	-38	-0-	5	1	50	3	N	-0-					2
06	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-	1	1			1
07	93	N	70	-0-	-23	-0-	8	1	62	3	N	-0-					1
08	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-					1
09	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	20	1	347	3	N	-0-					-0-
06	360	N	350	-0-	-10	-0-	20	1	330	3	N	-0-					-0-
07	372	N	358	-0-	-14	-0-	20	1	338	3	N	-0-					-0-
08	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					-0-
09	0		343	-0-	343	343	17	1	326	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	20	1	199	3	N	-0-					-0-
06	240	N	211	-0-	-29	-0-	36	1	175	3	N	-0-					-0-
07	248	N	214	-0-	-34	-0-	45	1	169	3	N	-0-					-0-
08	217	N	151	-0-	-66	-0-	19	1	132	3	N	-0-					-0-
09	0		139	-0-	139	139	21	1	118	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-	1	1			4
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-	2	1			2
07	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					2
08	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					2
09	0		39	-0-	39	39	6	1	33	3	N	-0-					2
10	31	N	NO RPT	-0-	-31	8					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-	13	1			47
06	90	N	14	-0-	-76	-0-	2	1	12	3	N	-0-	21	1			26
07	93	N	27	-0-	-66	-0-	3	1	24	3	N	-0-					26
08	62	N	40	-0-	-22	-0-	5	1	35	3	N	-0-					26
09	0		35	-0-	35	35	5	1	29	3	N	1	6	1			21
							1	9									
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					21

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	501	-0-	-57	-0-	14	1	1	2	N	1	2	1			1
							485	3	1	9							
06	540	N	451	-0-	-89	-0-	40	1	409	3	N	2	1	1			2
							2	9									
07	558	N	370	-0-	-188	-0-	26	1	1	2	N	-0-	1	1			1
							343	3									
08	496	N	413	-0-	-83	-0-	27	1	383	3	N	3	1	1			3
							3	9									
09	0		403	-0-	403	403	33	1	361	3	N	8	6	1			5
							9	9									
10	372	N	NO RPT	-0-	-372	31					N	NO RPT					5

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	8	1	280	3	N	-0-	1	1			-0-
06	270	N	268	-0-	-2	-0-	24	1	243	3	N	1					1
							1	9									
07	279	N	272	-0-	-7	-0-	19	1	252	3	N	1	1	1			1
							1	9									
08	279	N	279	-0-	-0-	-0-	18	1	259	3	N	2	1	1			2
							2	9									
09	0		263	-0-	263	263	21	1	235	3	N	6	4	1			4
							7	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	41	-0-	-52	-0-	5	1	36	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	7	1	52	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
09	0		98	-0-	98	98	10	1	88	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	5					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
09	0		21	-0-	21	21	3	1	18	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-	1	1			5
06	11	N	-0-	-0-	-11	-0-					N	-0-	2	1			3
07	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					3
08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					3
09	95	N	95	-0-	-0-	-0-	14	1	81	3	N	-0-	1	1			2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	15	1	149	3	N	1	1	1			4
							1	9									
06	160	N	160	-0-	-0-	-0-	18	1	142	3	N	-0-	2	1			2
07	203	N	203	-0-	-0-	-0-	19	1	148	3	N	33					35
							36	9									
08	187	N	187	-0-	-0-	-0-	21	1	145	3	N	19					54
							21	9									
09	0		161	-0-	161	161	24	1	136	3	N	1	12	1			43
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					43

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	16	1	271	3	N	-0-					-0-
08	310	N	284	-0-	-26	-0-	16	1	268	3	N	-0-					-0-
09	0		264	-0-	264	264	13	1	251	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
09	0		110	-0-	110	110	5	1	105	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	28	1	222	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	30	1	202	3	N	-0-					-0-
09	0		237	-0-	237	237	36	1	201	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	51					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	555	-0-	-34	-0-	62	1	493	3	N	-0-					-0-
06	540	N	525	-0-	-15	-0-	65	1	460	3	N	-0-					-0-
07	558	N	530	-0-	-28	-0-	68	1	462	3	N	-0-					-0-
08	558	N	285	-0-	-273	-0-	34	1	251	3	N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	84	1	701	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

05	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	6	1	44	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
09	0		47	-0-	47	47	7	1	40	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	14	3	N	1	2	1			8
							1	9									
06	30	N	13	-0-	-17	-0-	1	1	11	3	N	1	4	1			5
							1	9									
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					5
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					5
09	0		34	-0-	34	34	5	1	29	3	N	-0-	1	1			4
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					4

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	16	1	283	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-
08	310	N	288	-0-	-22	-0-	16	1	272	3	N	-0-					-0-
09	0		279	-0-	279	279	14	1	265	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	29	-0-	-64	-0-	3	1	26	3	N	-0-					-0-
06	90	N	63	-0-	-27	-0-	7	1	56	3	N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	18	1	98	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	87	-0-	-99	-0-	7	1	80	3	N	-0-					-0-
06	150	N	137	-0-	-13	-0-	13	1	124	3	N	-0-					-0-
07	155	N	68	-0-	-87	-0-	6	1	62	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	7	1	73	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
09	0		58	-0-	58	58	9	1	49	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	0		125	-0-	125	125	125	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	0		165	-0-	165	165	165	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	0		87	-0-	87	87	87	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	0		208	-0-	208	208	208	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	0		23	-0-	23	23	23	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
06	210	N	173	-0-	-37	-0-	173	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	0		143	-0-	143	143	143	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	152	-0-	-34	-0-	14	1	138	3	N	-0-					-0-
06	180	N	129	-0-	-51	-0-	14	1	115	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	38	1	118	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	25	1	173	3	N	-0-					-0-
09	0		125	-0-	125	125	19	1	106	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

05	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
09	0		104	-0-	104	104	11	1	93	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

05	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
09	0		57	-0-	57	57	9	1	48	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

05	527	N	522	-0-	-5	-0-	118	1	400	3	N	4	5	1			2
							4	9									
06	479	N	479	-0-	-0-	-0-	107	1	371	3	N	1					3
							1	9									
07	541	N	541	-0-	-0-	-0-	119	1	416	3	N	5					8
							6	9									
08	527	N	518	-0-	-9	-0-	95	1	421	3	N	2	7	1			3
							2	9									
09	0		512	-0-	512	512	101	1	410	3	N	1					4
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	1	1	210	3	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	3	1	139	3	Y	-0-					-0-
08	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-
09	0		99	-0-	99	99	2	1	97	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	68					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

05	158	N	158	-0-	-0-	-0-	15	1	143	3	N	-0-					5
06	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					5
07	155	N	136	-0-	-19	-0-	12	1	124	3	N	-0-					5
08	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					5
09	0		140	-0-	140	140	11	1	129	3	N	-0-					5
10	124	N	NO RPT	-0-	-124	16					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	15	1	167	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	12	1	136	3	N	2	1	1			1
							2	9									
07	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					1
08	186	N	155	-0-	-31	-0-	12	1	141	3	N	2					3
							2	9									
09	0		157	-0-	157	157	11	1	143	3	N	3					6
							3	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					6

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
09	0		66	-0-	66	66	5	1	61	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					Y	NO RPT					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	7	1	237	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	21	1	216	3	N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
09	0		239	-0-	239	239	20	1	219	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	12	N	5	-0-	-7	-0-	1	1	4	3	N	-0-					-0-
09	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	11					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	23	1	221	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	24	1	232	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-
09	0		242	-0-	242	242	20	1	222	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	25	1	278	3	N	-0-					2
06	300	N	254	-0-	-46	-0-	20	1	234	3	N	-0-	2	1			-0-
07	439	N	439	-0-	-0-	-0-	34	1	405	3	N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	42	1	507	3	N	-0-					-0-
09	0		593	-0-	593	593	43	1	550	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	190					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	51	1	319	3	N	-0-					-0-
06	360	N	348	-0-	-12	-0-	45	1	303	3	N	-0-					-0-
07	403	N	381	-0-	-22	-0-	52	1	329	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	34	1	345	3	N	-0-					-0-
09	0		370	-0-	370	370	40	1	330	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	402	-0-	-63	-0-	34	1	368	3	N	-0-					-0-
06	390	N	378	-0-	-12	-0-	36	1	342	3	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	35	1	341	3	N	-0-					-0-
08	403	N	369	-0-	-34	-0-	31	1	338	3	N	-0-					-0-
09	0		427	-0-	427	427	35	1	391	3	N	1					1
							1	9									
10	372	N	NO RPT	-0-	-372	55					N	NO RPT					1

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	24	1	223	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	22	1	213	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	20	1	223	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	7	1	308	3	Y	-0-					-0-
08	483	N	483	-0-	-0-	-0-	11	1	472	3	Y	-0-					-0-
09	0		335	-0-	335	335	8	1	327	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	304					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	0		28	-0-	28	28	2	1	26	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	420	N	409	-0-	-11	-0-	39	1	370	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	40	1	390	3	N	-0-					-0-
08	434	N	311	-0-	-123	-0-	26	1	284	3	N	1					1
							1	9									
09	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	46	1	496	3	N	-0-					-0-
06	531	N	531	-0-	-0-	-0-	51	1	480	3	N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	52	1	508	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	47	1	509	3	N	-0-					-0-
09	0		535	-0-	535	535	44	1	491	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-
09	0		80	-0-	80	80	9	1	71	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	49					N	NO RPT					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	11	13	1			18
06	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					18
07	93	N	-0-	-0-	-93	-0-					N	-0-					18
08	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					18
09	0		49	-0-	49	49	6	1	43	3	N	-0-					18
10	0	N	NO RPT	-0-	-0-	49					N	NO RPT					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
09	0		67	-0-	67	67	10	1	57	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	36					N	NO RPT					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	1	1	49	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	1	1	45	3	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-
09	0		43	-0-	43	43	1	1	42	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					Y	NO RPT					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	39	1	421	3	N	-0-					-0-
06	480	N	416	-0-	-64	-0-	40	1	376	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	40	1	393	3	N	-0-					-0-
08	465	N	393	-0-	-72	-0-	33	1	360	3	N	-0-					-0-
09	0		381	-0-	381	381	32	1	349	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	35	1	339	3	Y	-0-					-0-
06	360	N	357	-0-	-3	-0-	36	1	318	3	Y	3	1	1			2
							3	9									
07	372	N	355	-0-	-17	-0-	37	1	318	3	Y	-0-	1	1			1
08	372	N	345	-0-	-27	-0-	34	1	311	3	Y	-0-					1
09	324	N	324	-0-	-0-	-0-	31	1	287	3	Y	5	1	1			5
							6	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					5

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	33	1	325	3	Y	-0-					1
06	335	N	335	-0-	-0-	-0-	34	1	301	3	Y	-0-					1
07	352	N	352	-0-	-0-	-0-	37	1	315	3	Y	-0-					1
08	372	N	339	-0-	-33	-0-	34	1	305	3	Y	-0-					1
09	327	N	327	-0-	-0-	-0-	32	1	294	3	Y	1					2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	16	1	99	3	N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	14	1	91	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-
09	0		105	-0-	105	105	11	1	94	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	12					N	NO RPT					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	15	1	149	3	Y	-0-	1	1			-0-
06	180	N	159	-0-	-21	-0-	18	1	141	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
09	0		149	-0-	149	149	11	1	138	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	602	-0-	-80	-0-	51	1	551	3	N	-0-					-0-
06	660	N	603	-0-	-57	-0-	58	1	545	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	58	1	565	3	N	-0-					-0-
08	589	N	548	-0-	-41	-0-	46	1	502	3	N	-0-					-0-
09	0		607	-0-	607	607	50	1	557	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	45	1	483	3	N	-0-					-0-
06	510	N	507	-0-	-3	-0-	48	1	456	3	N	3	1	1			2
							3	9									
07	527	N	520	-0-	-7	-0-	48	1	472	3	N	-0-	1	1			1
08	527	N	520	-0-	-7	-0-	44	1	476	3	N	-0-					1
09	501	N	501	-0-	-0-	-0-	41	1	456	3	N	4	1	1			4
							4	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	31	1	202	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	29	1	197	3	Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	31	1	195	3	Y	-0-					-0-
08	248	N	222	-0-	-26	-0-	29	1	193	3	Y	-0-					-0-
09	0		217	-0-	217	217	27	1	190	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	1	1	40	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
09	0		14	-0-	14	14	14	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

05	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
09	0		148	-0-	148	148	7	1	141	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	55					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

05	186	N	161	-0-	-25	-0-	15	1	146	3	N	-0-	1	1			5
06	180	N	152	-0-	-28	-0-	17	1	135	3	N	-0-	2	1			3
07	155	N	154	-0-	-1	-0-	18	1	136	3	N	-0-					3
08	155	N	142	-0-	-13	-0-	18	1	124	3	N	-0-					3
09	141	N	141	-0-	-0-	-0-	21	1	120	3	N	-0-	1	1			2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

05	155	N	102	-0-	-53	-0-	1	1	101	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	6	1	99	3	Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	2	1	97	3	Y	-0-					-0-
09	0		92	-0-	92	92	2	1	90	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

05	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	0		34	-0-	34	34	3	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
06	210	N	197	-0-	-13	-0-	1	1	196	3	Y	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
09	0		204	-0-	204	204	204	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	18					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		128	-0-	128	128	17	1	111	3	Y	-0-					-0-
09	T. A.		474	-0-	474	602	59	1	415	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	602					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	15	1	149	3	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	14	1	122	3	Y	-0-					-0-
07	186	N	126	-0-	-60	-0-	13	1	113	3	Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	14	1	123	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	14	1	126	3	Y	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	3	-0-	-3	-0-	3	3			N	-0-				-0-
06	5	N	2	-0-	-3	-0-	2	3			N	-0-				-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-				-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-				-0-
09	0		6	-0-	6	6	6	3			N	-0-				-0-
10	3	N	NO RPT	-0-	-3	3					N	NO RPT				-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-				1
06	13	N	2	-0-	-11	-0-	2	2			Y	-0-				1
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-				1
08	148	N	148	-0-	-0-	-0-	148	2			Y	-0-				1
09	0		107	-0-	107	107	107	2			Y	-0-				1
10	93	N	NO RPT	-0-	-93	14					Y	NO RPT				1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-				-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-				-0-
07	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-				-0-
08	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-				-0-
09	0		43	-0-	43	43	3	1	40	3	Y	-0-				-0-
10	31	N	NO RPT	-0-	-31	12					Y	NO RPT				-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-				-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT				-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	-0-	17	1	1	2	N	1	2	1		1
							604	3	1	9						
06	588	N	588	-0-	-0-	-0-	53	1	1	2	N	2	1	1		2
							532	3	2	9						
07	620	N	613	-0-	-7	-0-	42	1	1	2	N	2	2	1		2
							568	3	2	9						
08	620	N	616	-0-	-4	-0-	41	1	1	2	N	4	1	1		5
							570	3	4	9						
09	0		582	-0-	582	582	47	1	524	3	N	10	8	1		7
							11	9								
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT				7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
06	180	N	150	-0-	-30	-0-	13	1	137	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	16	1	115	3	N	-0-					-0-
09	0		140	-0-	140	140	15	1	125	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	240	-0-	-225	-0-	34	1	206	3	Y	-0-	22	1			1
06	390	N	213	-0-	-177	-0-	32	1	181	3	Y	-0-					1
07	248	N	42	-0-	-206	-0-	7	1	35	3	Y	-0-					1
08	248	N	133	-0-	-115	-0-	17	1	116	3	Y	-0-					1
09	0		112	-0-	112	112	16	1	96	3	Y	-0-					1
10	31	N	NO RPT	-0-	-31	81					Y	NO RPT					1

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
06	60	N	5	-0-	-55	-0-	1	1	4	3	Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	0		74	-0-	74	74	9	1	65	3	Y	-0-					-0-
10	12	N	NO RPT	-0-	-12	62					Y	NO RPT					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	32	1	331	3	Y	-0-					-0-
06	360	N	219	-0-	-141	-0-	20	1	199	3	Y	-0-					-0-
07	372	N	191	-0-	-181	-0-	9	1	182	3	Y	-0-					-0-
08	484	N	484	-0-	-0-	-0-	26	1	458	3	Y	-0-					-0-
09	0		379	-0-	379	379	23	1	356	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	193					Y	NO RPT					-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	22	1	231	3	Y	-0-					-0-
08	248	N	246	-0-	-2	-0-	23	1	223	3	Y	-0-					-0-
09	0		232	-0-	232	232	21	1	211	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	271	-0-	-70	-0-	4	1	267	3	Y	-0-					-0-
06	300	N	238	-0-	-62	-0-	1	1	237	3	Y	-0-					-0-
07	310	N	233	-0-	-77	-0-	8	1	225	3	Y	-0-					-0-
08	279	N	231	-0-	-48	-0-	5	1	226	3	Y	-0-					-0-
09	0		240	-0-	240	240	6	1	234	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	59	1	268	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	44	1	270	3	Y	3					3
							3	9									
07	341	N	272	-0-	-69	-0-	15	1	255	3	Y	2	1	1			4
							2	9									
08	341	N	331	-0-	-10	-0-	74	1	255	3	Y	2					6
							2	9									
09	0		318	-0-	318	318	65	1	250	3	Y	3	6	1			3
							3	9									
10	279	N	NO RPT	-0-	-279	39					Y	NO RPT					3

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	125	1	248	3	Y	-0-	6	1			1
06	270	N	165	-0-	-105	-0-	30	1	135	3	Y	-0-					1
07	403	N	327	-0-	-76	-0-	15	1	312	3	Y	-0-					1
08	372	N	264	-0-	-108	-0-	14	1	250	3	Y	-0-					1
09	0		147	-0-	147	147	9	1	138	3	Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
06	240	N	180	-0-	-60	-0-	17	1	163	3	N	-0-					-0-
07	217	N	196	-0-	-21	-0-	18	1	178	3	N	-0-					-0-
08	217	N	156	-0-	-61	-0-	13	1	143	3	N	-0-					-0-
09	0		228	-0-	228	228	19	1	209	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	42					N	NO RPT					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	19	1	202	3	Y	-0-					-0-
06	240	N	134	-0-	-106	-0-	12	1	122	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	10	1	196	3	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-					-0-
09	0		226	-0-	226	226	14	1	212	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	9					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	639	-0-	-74	-0-	54	1	585	3	N	-0-					-0-
06	611	N	611	-0-	-0-	-0-	58	1	553	3	N	-0-					-0-
07	651	N	632	-0-	-19	-0-	59	1	573	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	55	1	596	3	N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	52	1	569	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	40	1	390	3	Y	1	1	1			1
							1	9									
06	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-					1
07	489	N	489	-0-	-0-	-0-	51	1	438	3	Y	-0-					1
08	522	N	522	-0-	-0-	-0-	52	1	469	3	Y	1					2
							1	9									
09	500	N	500	-0-	-0-	-0-	49	1	451	3	Y	-0-	1	1			1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	45	1	487	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	43	1	425	3	N	-0-					-0-
08	527	N	506	-0-	-21	-0-	43	1	462	3	N	1					1
							1	9									
09	414	N	414	-0-	-0-	-0-	34	1	379	3	N	1	1	1			1
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	0		197	-0-	197	197	197	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	104					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	551	-0-	-69	-0-	78	1	473	3	Y	-0-	3	1			-0-
06	600	N	542	-0-	-58	-0-	81	1	460	3	Y	1					1
							1	9									
07	589	N	537	-0-	-52	-0-	84	1	453	3	Y	-0-					1
08	596	N	596	-0-	-0-	-0-	78	1	518	3	Y	-0-					1
09	0		587	-0-	587	587	85	1	500	3	Y	2					3
							2	9									
10	527	N	NO RPT	-0-	-527	60					Y	NO RPT					3

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

05	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	21	1	195	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	18	1	198	3	N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

05	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-					-0-
09	0		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-			-0-
09	0		15	-0-	15	15	2	1	13	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	15					Y	NO RPT			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-			-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-			-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-
09	0		59	-0-	59	59	59	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	28					N	NO RPT			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-			-0-
06	150	N	146	-0-	-4	-0-	1	1	145	3	Y	-0-			-0-
07	155	N	152	-0-	-3	-0-	152	3			Y	-0-			-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-			-0-
09	0		149	-0-	149	149	149	3			Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	10	1	201	3	Y	-0-			-0-
06	161	N	161	-0-	-0-	-0-	8	1	153	3	Y	-0-			-0-
07	170	N	170	-0-	-0-	-0-	8	1	162	3	Y	-0-			-0-
08	217	N	150	-0-	-67	-0-	8	1	142	3	Y	-0-			-0-
09	0		162	-0-	162	162	8	1	154	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	7					Y	NO RPT			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
09	0		23	-0-	23	23	2	1	21	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	45	1	485	3	Y	-0-			-0-
06	467	N	467	-0-	-0-	-0-	35	1	432	3	Y	-0-			-0-
07	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-			-0-
08	527	N	485	-0-	-42	-0-	33	1	452	3	Y	-0-			-0-
09	0		462	-0-	462	462	29	1	433	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0-	-0-	64	1	607	3	N	-0-					10
06	696	N	696	-0-	-0-	-0-	52	1	644	3	N	-0-					10
07	847	N	847	-0-	-0-	-0-	72	1	775	3	N	-0-					10
08	931	N	931	-0-	-0-	-0-	78	1	853	3	N	-0-					10
09	0		912	-0-	912	912	73	1	839	3	N	-0-					10
10	837	N	NO RPT	-0-	-837	75					N	NO RPT					10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
06	180	N	155	-0-	-25	-0-	12	1	143	3	N	-0-					-0-
07	186	N	179	-0-	-7	-0-	14	1	165	3	N	-0-					-0-
08	186	N	154	-0-	-32	-0-	12	1	142	3	N	-0-					-0-
09	0		153	-0-	153	153	11	1	142	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
09	0		32	-0-	32	32	1	1	31	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					Y	NO RPT					-0-

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	2	1	153	3	Y	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	3	1	151	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	4	1	156	3	Y	-0-					-0-
09	0		160	-0-	160	160	4	1	156	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	5					Y	NO RPT					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	475	-0-	-52	-0-	116	1	359	3	Y	-0-					-0-
06	450	N	436	-0-	-14	-0-	134	1	302	3	Y	-0-					-0-
07	465	N	392	-0-	-73	-0-	51	1	341	3	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	48	1	457	3	Y	-0-					-0-
09	0		456	-0-	456	456	52	1	404	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	53					Y	NO RPT					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	4	1	257	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	1	1	252	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	6	1	249	3	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	6	1	252	3	Y	-0-					-0-
09	0		257	-0-	257	257	6	1	251	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	9					Y	NO RPT					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	909					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	15	1	94	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	14	1	92	3	Y	-0-					-0-
09	0		104	-0-	104	104	13	1	91	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

05	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	31	1	219	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	34	1	230	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	32	1	232	3	N	-0-					-0-
09	0		259	-0-	259	259	28	1	231	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

05	434	N	420	-0-	-14	-0-	36	1	384	3	N	-0-					-0-
06	450	N	391	-0-	-59	-0-	37	1	354	3	N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	48	1	469	3	N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	39	1	427	3	N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	36	1	399	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

05	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	28	1	264	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	28	1	269	3	N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	25	1	268	3	N	-0-					-0-
09	0		280	-0-	280	280	23	1	257	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	32					N	NO RPT					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

05	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	20	1	186	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
09	0		204	-0-	204	204	17	1	187	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	111					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	28	1	297	3	N	1	1	1			1
							1	9									
06	309	N	309	-0-	-0-	-0-	30	1	279	3	N	-0-	1	1			-0-
07	321	N	321	-0-	-0-	-0-	30	1	289	3	N	2	1	1			1
							2	9									
08	341	N	313	-0-	-28	-0-	26	1	285	3	N	2					3
							2	9									
09	299	N	299	-0-	-0-	-0-	25	1	274	3	N	-0-	2	1			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0-	-0-	33	1	352	3	N	-0-					-0-
06	360	N	355	-0-	-5	-0-	34	1	321	3	N	-0-					-0-
07	372	N	360	-0-	-12	-0-	33	1	327	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	28	1	307	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	111	-0-	-44	-0-	10	1	101	3	Y	-0-					-0-
06	120	N	98	-0-	-22	-0-	10	1	88	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	19	1	171	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	34	1	368	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	41	1	387	3	N	-0-					-0-
07	465	N	410	-0-	-55	-0-	38	1	372	3	N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	38	1	413	3	N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	34	1	374	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	459	-0-	-37	-0-	39	1	420	3	N	-0-					-0-
06	450	N	442	-0-	-8	-0-	42	1	400	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	42	1	416	3	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	38	1	415	3	N	-0-					-0-
09	0		435	-0-	435	435	36	1	399	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	36	1	387	3	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	40	1	375	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	36	1	386	3	N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	34	1	371	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
06	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
09	0		155	-0-	155	155	10	1	145	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	157	-0-	-215	-0-	145	1	12	3	Y	-0-					-0-
06	300	N	164	-0-	-136	-0-	142	1	22	3	Y	-0-					-0-
07	465	N	177	-0-	-288	-0-	148	1	29	3	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	152	1	78	3	Y	186	186	8			-0-
							205	9									
09	0		240	-0-	240	240	146	1	94	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	54					Y	NO RPT					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	X	46	-0-	-142	-0-	6	1	40	3	Y	-0-					-0-
06	45	X	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
07	T. A.		45	-0-	45	45	6	1	39	3	Y	-0-					-0-
08	T. A.		44	-0-	44	89	6	1	38	3	Y	-0-					-0-
09	0		40	-0-	40	129	5	1	35	3	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	129					Y	NO RPT					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-
08	124	N	109	-0-	-15	-0-	8	1	101	3	Y	-0-					-0-
09	0		104	-0-	104	104	8	1	96	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
06	300	N	237	-0-	-63	-0-	23	1	214	3	N	-0-					-0-
07	279	N	190	-0-	-89	-0-	18	1	172	3	N	-0-					-0-
08	310	N	141	-0-	-169	-0-	12	1	129	3	N	-0-					-0-
09	0		360	-0-	360	360	30	1	330	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	174					N	NO RPT					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	233	-0-	-46	-0-	22	1	211	3	Y	-0-					-0-
06	300	N	255	-0-	-45	-0-	26	1	228	3	Y	1					1
							1	9									
07	279	N	278	-0-	-1	-0-	29	1	248	3	Y	1	1	1			1
							1	9									
08	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					1
09	195	N	195	-0-	-0-	-0-	19	1	175	3	Y	1					2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	132	-0-	-209	-0-	4	1	128	3	N	-0-					-0-
06	180	N	110	-0-	-70	-0-	10	1	100	3	N	-0-					-0-
07	155	N	104	-0-	-51	-0-	7	1	97	3	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-					-0-
09	0		96	-0-	96	96	8	1	88	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	3					N	NO RPT					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	14	1	137	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	14	1	124	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	2	1	59	3	N	1	1	1			1
							1	9									
06	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-	1	1			-0-
07	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	0		58	-0-	58	58	5	1	53	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0		-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	31	1	425	3	Y	-0-					-0-
07	465	N	454	-0-	-11	-0-	46	1	408	3	Y	-0-					-0-
08	465	N	452	-0-	-13	-0-	41	1	411	3	Y	-0-					-0-
09	0		352	-0-	352	352	22	1	330	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	6	1	224	3	N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
08	217	N	209	-0-	-8	-0-	14	1	195	3	N	-0-					-0-
09	0		229	-0-	229	229	19	1	210	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	12					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	27	1	309	3	N	-0-					-0-
06	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	31	1	377	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	28	1	344	3	N	-0-					-0-
09	0		306	-0-	306	306	24	1	282	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	151					N	NO RPT					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	2	1	156	3	Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	3	1	148	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	3	1	148	3	Y	-0-					-0-
09	0		148	-0-	148	148	4	1	144	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	2	1	165	3	Y	-0-					-0-
06	180	N	170	-0-	-10	-0-	1	1	168	3	Y	1					1
							1	9									
07	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					1
08	163	N	163	-0-	-0-	-0-	4	1	158	3	Y	1					2
							1	9									
09	0		161	-0-	161	161	4	1	154	3	Y	3	3	1			2
							3	9									
10	155	N	NO RPT	-0-	-155	6					Y	NO RPT					2

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	12	-0-	-81	-0-	12	3			Y	-0-					-0-
06	60	N	9	-0-	-51	-0-	9	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-
09	0		3	-0-	3	3	3	3			Y	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	30	-0-	-125	-0-	2	1	28	3	Y	-0-					-0-
06	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	1	1	6	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	8					Y	NO RPT					-0-

CANYON RANCH WELL #: 10710S RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1180	N	1180	-0-	-0-	-0-	108	1	1072	3	N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	127	1	1016	3	N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	131	1	1014	3	N	-0-					-0-
08	1116	N	851	-0-	-265	-0-	109	1	742	3	N	-0-					-0-
09	0		1552	-0-	1552	1552	236	1	1316	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	436					N	NO RPT					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	13	1	188	3	Y	-0-					-0-
06	180	N	172	-0-	-8	-0-	12	1	160	3	Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	21	1	208	3	N	-0-	1	1			1
06	377	N	377	-0-	-0-	-0-	42	1	334	3	N	1	1	1			1
							1	9									
07	366	N	366	-0-	-0-	-0-	41	1	321	3	N	4					5
							4	9									
08	270	N	270	-0-	-0-	-0-	34	1	234	3	N	2					7
							2	9									
09	0		239	-0-	239	239	36	1	202	3	N	1	2	1			6
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					6

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	38	1	245	3	Y	-0-					-0-
06	330	N	258	-0-	-72	-0-	33	1	225	3	Y	-0-					-0-
07	310	N	267	-0-	-43	-0-	36	1	231	3	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	35	1	230	3	Y	-0-					-0-
09	0		255	-0-	255	255	32	1	223	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
09	0		28	-0-	28	28	2	1	26	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

05	310	N	292	-0-	-18	-0-	23	1	269	3	N	-0-					1
06	300	N	284	-0-	-16	-0-	21	1	263	3	N	-0-					1
07	310	N	291	-0-	-19	-0-	22	1	269	3	N	-0-					1
08	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					1
09	0		281	-0-	281	281	22	1	259	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	2					N	NO RPT					1

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 05/01/2011 TOTAL DEPTH 7278 PERF. 6902 - 7278

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

05	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
07	124	N	85	-0-	-39	-0-	8	1	77	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	10	1	70	3	N	-0-					-0-
09	0		76	-0-	76	76	8	1	68	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

05	313	N	313	-0-	-0-	-0-	24	1	288	3	N	1					1
							1	9									
06	300	N	286	-0-	-14	-0-	25	1	261	3	N	-0-					1
07	310	N	258	-0-	-52	-0-	24	1	234	3	N	-0-					1
08	310	N	299	-0-	-11	-0-	37	1	262	3	N	-0-					1
09	0		284	-0-	284	284	30	1	254	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	36					N	NO RPT					1

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					1
06	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
07	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
08	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					1
09	0		64	-0-	64	64	5	1	59	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	33					N	NO RPT					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	23	1	252	3	Y	-0-					2
06	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					2
07	288	N	288	-0-	-0-	-0-	34	1	254	3	Y	-0-					2
08	279	N	264	-0-	-15	-0-	20	1	244	3	Y	-0-					2
09	0		250	-0-	250	250	20	1	230	3	Y	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					4
06	120	N	118	-0-	-2	-0-	9	1	109	3	Y	-0-					4
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					4
08	124	N	106	-0-	-18	-0-	8	1	98	3	Y	-0-					4
09	0		121	-0-	121	121	10	1	111	3	Y	-0-					4
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					4

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1613	-0-	-154	-0-	186	1	1427	3	N	-0-					-0-
06	1607	N	1607	-0-	-0-	-0-	121	1	1486	3	N	-0-					-0-
07	1686	N	1686	-0-	-0-	-0-	143	1	1543	3	N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	141	1	1549	3	N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	136	1	1566	3	N	-0-					-0-
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
09	0		165	-0-	165	165	8	1	157	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	10					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			Y	-0-					1
06	300	N	281	-0-	-19	-0-	281	3			Y	-0-					1
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					1
08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					1
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	455	-0-	-10	-0-	13	1	1	2	N	-0-					-0-
							441	3									
06	450	N	438	-0-	-12	-0-	39	1	399	3	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	31	1	1	2	N	-0-					-0-
							420	3									
08	465	N	450	-0-	-15	-0-	30	1	1	2	N	-0-					-0-
							419	3									
09	0		432	-0-	432	432	36	1	396	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-			-0-
06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-			-0-
08	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-			-0-
09	0		116	-0-	116	116	12	1	104	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-			-0-
06	202	N	202	-0-	-0-	-0-	18	1	184	3	N	-0-			-0-
07	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-			-0-
08	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-			-0-
09	0		198	-0-	198	198	21	1	177	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	43					N	NO RPT			-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	18	1	188	3	N	-0-			-0-
06	210	N	196	-0-	-14	-0-	19	1	177	3	N	-0-			-0-
07	217	N	212	-0-	-5	-0-	20	1	192	3	N	-0-			-0-
08	217	N	215	-0-	-2	-0-	18	1	197	3	N	-0-			-0-
09	0		213	-0-	213	213	18	1	195	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	16	1	189	3	N	-0-			-0-
06	240	N	202	-0-	-38	-0-	15	1	187	3	N	-0-			-0-
07	217	N	210	-0-	-7	-0-	16	1	194	3	N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	18	1	213	3	N	-0-			-0-
09	0		210	-0-	210	210	16	1	194	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	3	1	123	3	N	-0-			-0-
06	118	N	118	-0-	-0-	-0-	11	1	107	3	N	-0-			-0-
07	124	N	119	-0-	-5	-0-	8	1	111	3	N	-0-			-0-
08	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-			-0-
09	0		115	-0-	115	115	10	1	105	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	396	-0-	-69	-0-	37	1	359	3	Y	-0-					1
06	420	N	374	-0-	-46	-0-	38	1	335	3	Y	1					2
							1	9									
07	434	N	372	-0-	-62	-0-	39	1	333	3	Y	-0-	1	1			1
08	403	N	356	-0-	-47	-0-	35	1	321	3	Y	-0-					1
09	350	N	350	-0-	-0-	-0-	34	1	314	3	Y	2					3
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33	-0-	34	1	336	3	Y	-0-					1
06	450	N	403	-0-	-47	-0-	41	1	362	3	Y	-0-					1
07	403	N	402	-0-	-1	-0-	42	1	360	3	Y	-0-					1
08	381	N	381	-0-	-0-	-0-	38	1	343	3	Y	-0-					1
09	357	N	357	-0-	-0-	-0-	35	1	321	3	Y	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	234	-0-	-76	-0-	22	1	212	3	Y	-0-					-0-
06	300	N	285	-0-	-15	-0-	29	1	256	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	24	1	202	3	Y	-0-					-0-
08	248	N	235	-0-	-13	-0-	23	1	212	3	Y	-0-					-0-
09	209	N	209	-0-	-0-	-0-	20	1	189	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	16	1	239	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	17	1	234	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	23	1	232	3	Y	-0-					-0-
09	0		247	-0-	247	247	15	1	232	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
09	0		28	-0-	28	28	1	1	27	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
09	0		57	-0-	57	57	5	1	52	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	238	-0-	-41	-0-	15	1	223	3	Y	-0-					-0-
06	240	N	151	-0-	-89	-0-	10	1	141	3	Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	298	N	298	-0-	-0-	-0-	27	1	271	3	Y	-0-					-0-
09	0		205	-0-	205	205	13	1	192	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	205					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
09	0		125	-0-	125	125	8	1	117	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	84	-0-	-71	-0-	84	3			Y	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	0		69	-0-	69	69	69	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	164	-0-	-22	-0-	13	1	151	3	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	9	1	119	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	14	1	168	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	16	1	199	3	N	-0-					-0-
09	0		193	-0-	193	193	15	1	178	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	7					N	NO RPT					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	417	-0-	-17	-0-	56	1	361	3	Y	-0-					-0-
06	420	N	391	-0-	-29	-0-	51	1	340	3	Y	-0-					-0-
07	434	N	390	-0-	-44	-0-	53	1	337	3	Y	-0-					-0-
08	403	N	393	-0-	-10	-0-	52	1	341	3	Y	-0-					-0-
09	0		379	-0-	379	379	47	1	332	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	45	-0-	-110	-0-	1	1	44	3	Y	-0-					-0-
06	150	N	38	-0-	-112	-0-	38	3			Y	-0-					-0-
07	93	N	59	-0-	-34	-0-	1	1	58	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	1	1	60	3	Y	-0-					-0-
09	0		62	-0-	62	62	2	1	60	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
09	0		60	-0-	60	60	5	1	55	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

05	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					-0-
06	90	N	41	-0-	-49	-0-	4	1	37	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	124	N	37	-0-	-87	-0-	5	1	32	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

05	186	N	96	-0-	-90	-0-	11	1	85	3	N	-0-					-0-
06	120	N	97	-0-	-23	-0-	7	1	90	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

05	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	19	1	221	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	437	-0-	-59	-0-	437	3			Y	-0-					-0-
06	480	N	386	-0-	-94	-0-	386	3			Y	-0-					-0-
07	465	N	401	-0-	-64	-0-	401	3			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	3			Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	-0-	19	1	274	3	Y	-0-					-0-
06	300	N	282	-0-	-18	-0-	19	1	263	3	Y	-0-					-0-
07	310	N	277	-0-	-33	-0-	28	1	249	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	26	-0-	-98	-0-	26	3			N	-0-					-0-
06	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	11					N	NO RPT					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	40	1	587	3	Y	-0-					-0-
06	653	N	653	-0-	-0-	-0-	45	1	608	3	Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	65	1	574	3	Y	-0-					-0-
08	620	N	185	-0-	-435	-0-	17	1	168	3	Y	-0-					-0-
09	0		627	-0-	627	627	39	1	588	3	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
06	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
09	0		28	-0-	28	28	2	1	26	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	-0-	89	1	1035	3	N	-0-			-0-
06	1030	N	1030	-0-	-0-	-0-	76	1	954	3	N	-0-			-0-
07	1080	N	1080	-0-	-0-	-0-	83	1	997	3	N	-0-			-0-
08	1096	N	1096	-0-	-0-	-0-	83	1	1013	3	N	-0-			-0-
09	0		1080	-0-	1080	1080	84	1	996	3	N	-0-			-0-
10	992	N	NO RPT	-0-	-992	88					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-			-0-
06	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-			-0-
09	0		149	-0-	149	149	12	1	137	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	118					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-			-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-			-0-
07	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-			-0-
08	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-			-0-
09	0		131	-0-	131	131	10	1	121	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	406	-0-	-28	-0-	31	1	375	3	N	-0-			1
06	420	N	379	-0-	-41	-0-	34	1	345	3	N	-0-			1
07	403	N	282	-0-	-121	-0-	27	1	255	3	N	-0-			1
08	452	N	452	-0-	-0-	-0-	56	1	396	3	N	-0-			1
09	0		387	-0-	387	387	41	1	346	3	N	-0-			1
10	279	N	NO RPT	-0-	-279	108					N	NO RPT			1

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			1

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	440	-0-	-25	-0-	71	1	369	3	N	-0-					-0-
06	420	N	408	-0-	-12	-0-	73	1	335	3	N	-0-					-0-
07	403	N	379	-0-	-24	-0-	39	1	340	3	N	-0-					-0-
08	434	N	370	-0-	-64	-0-	39	1	331	3	N	-0-					-0-
09	0		376	-0-	376	376	45	1	331	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	4					N	NO RPT					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	0		5	-0-	5	5	1	1	4	3	N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
06	240	N	238	-0-	-2	-0-	24	1	213	3	Y	1					1
							1	9									
07	248	N	240	-0-	-8	-0-	25	1	215	3	Y	-0-					1
08	248	N	239	-0-	-9	-0-	24	1	215	3	Y	-0-					1
09	232	N	232	-0-	-0-	-0-	23	1	208	3	Y	1					2
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
09	0		24	-0-	24	24	2	1	22	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
09	0		93	-0-	93	93	7	1	86	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
06	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
08	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-			-0-
09	0		50	-0-	50	50	4	1	46	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	19					N	NO RPT			-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	15	1	186	3	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	12	1	124	3	N	-0-			-0-
07	93	N	78	-0-	-15	-0-	7	1	71	3	N	-0-			-0-
08	186	N	176	-0-	-10	-0-	22	1	154	3	N	-0-			-0-
09	0		108	-0-	108	108	11	1	97	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	15					N	NO RPT			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	518	-0-	-9	-0-	39	1	479	3	N	-0-			-0-
06	510	N	485	-0-	-25	-0-	43	1	442	3	N	-0-			-0-
07	527	N	495	-0-	-32	-0-	47	1	448	3	N	-0-			-0-
08	527	N	510	-0-	-17	-0-	63	1	447	3	N	-0-			-0-
09	0		485	-0-	485	485	51	1	434	3	N	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		123	-0-	123	123	10	1	113	3	N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	123					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
06	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
07	62	N	20	-0-	-42	-0-	1	1	19	3	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	37	1	356	3	Y	-0-			1	1	-0-
06	390	N	172	-0-	-218	-0-	20	1	152	3	Y	-0-					-0-
07	403	N	212	-0-	-191	-0-	18	1	194	3	Y	-0-					-0-
08	403	N	281	-0-	-122	-0-	25	1	256	3	Y	-0-					-0-
09	0		257	-0-	257	257	19	1	238	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	40					Y	NO RPT					-0-

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-					-0-
06	239	N	239	-0-	-0-	-0-	16	1	223	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	25	1	220	3	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	22	1	221	3	Y	-0-					-0-
09	0		230	-0-	230	230	14	1	216	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1086	N	1086	-0-	-0-	-0-	104	1	982	3	N	-0-					9
06	1022	N	1022	-0-	-0-	-0-	77	1	945	3	N	-0-					9
07	1023	N	1017	-0-	-6	-0-	86	1	931	3	N	-0-					9
08	1085	N	1011	-0-	-74	-0-	84	1	927	3	N	-0-					9
09	0		998	-0-	998	998	80	1	918	3	N	-0-					9
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	11	1	124	3	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	10	1	129	3	N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	11	1	136	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
09	0		140	-0-	140	140	11	1	129	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	109					N	NO RPT					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	8	1	55	3	Y	-0-					-0-
08	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
06	120	N	119	-0-	-1	-0-	9	1	110	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	9	1	107	3	N	-0-					-0-
08	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
09	0		99	-0-	99	99	8	1	91	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					2
06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					2
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					2
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					2
09	0		14	-0-	14	14	1	1	13	3	N	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					1
09	0		16	-0-	16	16	2	1	14	3	N	-0-					1
10	14	N	NO RPT	-0-	-14	2					N	NO RPT					1

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	15	1	214	3	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	15	1	209	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	23	1	206	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					-0-
09	0		224	-0-	224	224	14	1	210	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	7					Y	NO RPT					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
06	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	12	1	104	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
09	0		94	-0-	94	94	6	1	88	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	32					Y	NO RPT					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	13	1	137	3	N	-0-					-0-
09	0		138	-0-	138	138	13	1	125	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
09	0		93	-0-	93	93	9	1	84	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					N	NO RPT					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	20	1	316	3	N	-0-					-0-
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	310	N	253	-0-	-57	-0-	3	1	250	3	N	-0-					-0-
08	341	N	265	-0-	-76	-0-	265	3			N	-0-					-0-
09	0		267	-0-	267	267	7	1	245	3	N	14	14	8			-0-
							15	9									
10	248	N	NO RPT	-0-	-248	19					N	NO RPT					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	92	1	1120	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	102	1	480	3	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	102	1	227	3	N	-0-					-0-
09	0		546	-0-	546	546	98	1	448	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	515					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	0		47	-0-	47	47	47	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	9	1	301	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	27	1	272	3	N	1					1
							1	9									
07	315	N	315	-0-	-0-	-0-	22	1	292	3	N	1	1	1			1
							1	9									
08	310	N	306	-0-	-4	-0-	20	1	283	3	N	3	1	1			3
							3	9									
09	0		294	-0-	294	294	24	1	266	3	N	4	4	1			3
							4	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	7	1	80	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	0		89	-0-	89	89	7	1	82	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
09	0		102	-0-	102	102	102	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	9					Y	NO RPT					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	2	1	73	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
07	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
09	0		52	-0-	52	52	4	1	48	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
09	0		91	-0-	91	91	7	1	84	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	11	1	137	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
09	0		137	-0-	137	137	11	1	126	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	12	1	213	3	N	-0-					-0-
06	240	N	212	-0-	-28	-0-	12	1	200	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	12	1	203	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
09	0		207	-0-	207	207	10	1	197	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	5					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	10	1	138	3	Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	5	1	44	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
09	0		147	-0-	147	147	9	1	138	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	85					Y	NO RPT					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	112	1	124	3	Y	-0-					2
06	240	N	223	-0-	-17	-0-	109	1	114	3	Y	-0-					2
07	248	N	126	-0-	-122	-0-	26	1	100	3	Y	-0-					2
08	248	N	133	-0-	-115	-0-	12	1	121	3	Y	-0-					2
09	0		143	-0-	143	143	26	1	117	3	Y	-0-					2
10	124	N	NO RPT	-0-	-124	19					Y	NO RPT					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	10	1	111	3	N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
09	0		116	-0-	116	116	9	1	107	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	11	1	155	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	11	1	150	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
09	0		143	-0-	143	143	9	1	134	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	654	-0-	-121	-0-	164	1	490	3	Y	-0-	2	1			2
06	690	N	606	-0-	-84	-0-	167	1	439	3	Y	-0-					2
07	682	N	617	-0-	-65	-0-	157	1	460	3	Y	-0-					2
08	651	N	578	-0-	-73	-0-	154	1	424	3	Y	-0-	1	1			1
09	0		530	-0-	530	530	140	1	390	3	Y	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	X	119	-0-	-238	-0-	85	1	34	3	Y	-0-					-0-
06	55	X	55	-0-	-0-	-0-	14	1	41	3	Y	-0-					-0-
07	T. A.		73	-0-	73	73	3	1	70	3	Y	-0-					-0-
08	T. A.		45	-0-	45	118	2	1	43	3	Y	-0-					-0-
09	T. A.		37	-0-	37	155	2	1	35	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	155					Y	NO RPT					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	9	1	139	3	Y	-0-					-0-
06	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	13	1	118	3	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	13	1	136	3	Y	-0-					-0-
09	0		147	-0-	147	147	9	1	138	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	23					Y	NO RPT					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-	2	1			-0-
06	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
09	0		124	-0-	124	124	9	1	115	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	X	85	-0-	-238	-0-	7	1	78	3	Y	-0-					-0-
06	47	X	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
07	T. A.		60	-0-	60	60	7	1	53	3	Y	-0-					-0-
08	T. A.		89	-0-	89	149	7	1	82	3	Y	-0-					-0-
09	T. A.		50	-0-	50	199	4	1	46	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	199					Y	NO RPT					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	86	-0-	-38	-0-	14	1	72	3	N	-0-					-0-
06	120	N	60	-0-	-60	-0-	11	1	49	3	N	-0-					-0-
07	93	N	59	-0-	-34	-0-	6	1	53	3	N	-0-					-0-
08	93	N	62	-0-	-31	-0-	7	1	55	3	N	-0-					-0-
09	0		72	-0-	72	72	9	1	63	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	10					N	NO RPT					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	68	1	354	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	66	1	302	3	N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	35	1	302	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	34	1	288	3	N	-0-					-0-
09	0		332	-0-	332	332	40	1	292	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	146					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20	-0-	22	1	113	3	N	-0-					-0-
06	150	N	133	-0-	-17	-0-	24	1	109	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
09	0		122	-0-	122	122	15	1	107	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
06	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
06	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					1
07	T. A.		7	-0-	7	7	1	1	6	3	Y	-0-					1
08	T. A.		5	-0-	5	12	4	3	1	9	Y	1	1	1			1
09	T. A.		5	-0-	5	17	5	3			Y	-0-					1
10	T. A.		NO RPT	-0-	-0-	17					Y	NO RPT					1

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
06	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	221	-0-	-120	-0-	17	1	204	3	N	-0-					-0-
06	330	N	61	-0-	-269	-0-	5	1	56	3	N	-0-					-0-
07	341	N	89	-0-	-252	-0-	8	1	81	3	N	-0-					-0-
08	217	N	183	-0-	-34	-0-	23	1	160	3	N	-0-					-0-
09	0		114	-0-	114	114	12	1	102	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	21					N	NO RPT					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-					-0-
06	229	N	229	-0-	-0-	-0-	20	1	209	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	20	1	206	3	Y	-0-					-0-
09	0		216	-0-	216	216	16	1	200	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	19	1	276	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	20	1	270	3	Y	-0-					-0-
07	310	N	297	-0-	-13	-0-	30	1	267	3	Y	-0-					-0-
08	310	N	292	-0-	-18	-0-	26	1	266	3	Y	-0-					-0-
09	0		262	-0-	262	262	16	1	246	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		135	-0-	135	135	12	1	123	3	Y	-0-					-0-
09	T. A.		91	-0-	91	226	6	1	85	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	226					Y	NO RPT					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	1	1	21	3	Y	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	13	N	9	-0-	-4	-0-	1	1	8	3	Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
09	0		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	6					Y	NO RPT					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	606	-0-	-138	-0-	49	1	554	3	Y	3	3	1			3
							3	9									
06	990	N	752	-0-	-238	-0-	76	1	676	3	Y	-0-					3
07	674	N	674	-0-	-0-	-0-	61	1	603	3	Y	9					12
							10	9									
08	639	N	639	-0-	-0-	-0-	55	1	577	3	Y	6	11	1			7
							7	9									
09	0		696	-0-	696	696	51	1	644	3	Y	1					8
							1	9									
10	682	N	NO RPT	-0-	-682	14					Y	NO RPT					8

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	322	-0-	-19	-0-	322	3			Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
08	310	N	295	-0-	-15	-0-	295	3			Y	-0-					-0-
09	0		371	-0-	371	371	371	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	61					Y	NO RPT					-0-

PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
09	0		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	21	1	212	3	N	1	1	1			2
							1	9									
06	252	N	252	-0-	-0-	-0-	28	1	224	3	N	-0-	1	1			1
07	256	N	256	-0-	-0-	-0-	29	1	227	3	N	-0-					1
08	251	N	251	-0-	-0-	-0-	32	1	219	3	N	-0-					1
09	0		249	-0-	249	249	38	1	211	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	1					N	NO RPT					1

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	13	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
08	62	N	25	-0-	-37	-0-	3	1	22	3	N	-0-					-0-
09	0		92	-0-	92	92	11	1	81	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	30					N	NO RPT					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	39	1	204	3	N	-0-	1	1			-0-
06	240	N	237	-0-	-3	-0-	41	1	190	3	N	5					5
							6	9									
07	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-					5
08	248	N	214	-0-	-34	-0-	23	1	191	3	N	-0-					5
09	0		217	-0-	217	217	25	1	181	3	N	10					15
							11	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					15

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
07	256	X	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	250	X	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
09	0		238	-0-	238	238	238	2			Y	-0-					-0-
10	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	0		23	-0-	23	23	1	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0-	-0-	33	1	12	2	N	-0-					-0-
							573	3									
06	604	N	604	-0-	-0-	-0-	33	1	18	2	N	-0-					-0-
							553	3									
07	615	N	615	-0-	-0-	-0-	34	1	14	2	N	-0-					-0-
							567	3									
08	606	N	606	-0-	-0-	-0-	34	1	6	2	N	-0-					-0-
							566	3									
09	0		580	-0-	580	580	28	1	3	2	N	-0-					-0-
							549	3									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

05	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	7	1	76	3	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	24	1	80	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
09	0		82	-0-	82	82	6	1	76	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

05	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-				-0-
06	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-				-0-
07	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-				-0-
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-				-0-
09	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-				-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT				-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

05	155	N	86	-0-	-69	-0-	5	1	81	3	Y	-0-				-0-
06	150	N	78	-0-	-72	-0-	5	1	73	3	Y	-0-				-0-
07	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-				-0-
08	93	N	76	-0-	-17	-0-	7	1	69	3	Y	-0-				-0-
09	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-				-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT				-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	595	-0-	-149	-0-	84	1	511	3	Y	-0-	19	1			1
06	690	N	92	-0-	-598	-0-	14	1	78	3	Y	-0-					1
07	682	N	424	-0-	-258	-0-	66	1	358	3	Y	-0-					1
08	855	N	855	-0-	-0-	-0-	112	1	743	3	Y	-0-					1
09	0		730	-0-	730	730	106	1	624	3	Y	-0-					1
10	434	N	NO RPT	-0-	-434	296					Y	NO RPT					1

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	49	1	256	3	N	-0-					-0-
06	330	N	298	-0-	-32	-0-	53	1	245	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	30	1	255	3	N	-0-					-0-
08	310	N	284	-0-	-26	-0-	30	1	254	3	N	-0-					-0-
09	0		274	-0-	274	274	33	1	241	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	12	1	209	3	N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
09	0		200	-0-	200	200	10	1	190	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	488	-0-	-8	-0-	487	2	1	9	Y	1					1
06	480	N	463	-0-	-17	-0-	463	2			Y	-0-					1
07	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					1
08	496	N	464	-0-	-32	-0-	464	2			Y	-0-					1
09	0		438	-0-	438	438	438	2			Y	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	2			Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	515	2	1	9	Y	1					1
07	527	N	525	-0-	-2	-0-	525	2			Y	-0-					1
08	527	N	524	-0-	-3	-0-	524	2			Y	-0-					1
09	0		490	-0-	490	490	490	2			Y	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					2
06	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					2
07	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					2
08	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-					2
09	0		90	-0-	90	90	14	1	76	3	Y	-0-					2
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					43
06	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					43
07	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					43
08	124	N	108	-0-	-16	-0-	14	1	94	3	Y	-0-					43
09	0		105	-0-	105	105	16	1	89	3	Y	-0-	43	1			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					4
06	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					4
07	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					4
08	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					4
09	0		38	-0-	38	38	3	1	35	3	Y	-0-					4
10	31	N	NO RPT	-0-	-31	7					Y	NO RPT					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	26	1	301	3	Y	-0-					4
06	360	N	216	-0-	-144	-0-	19	1	197	3	Y	-0-					4
07	341	N	252	-0-	-89	-0-	22	1	230	3	Y	-0-					4
08	341	N	265	-0-	-76	-0-	23	1	242	3	Y	-0-					4
09	0		255	-0-	255	255	19	1	236	3	Y	-0-					4
10	248	N	NO RPT	-0-	-248	7					Y	NO RPT					4

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1249	-0-	-208	-0-	101	1	1148	3	Y	-0-	5	1			1
06	1437	N	1437	-0-	-0-	-0-	125	1	1311	3	Y	1					2
							1	9									
07	1426	N	1292	-0-	-134	-0-	112	1	1179	3	Y	1					3
							1	9									
08	1459	N	1459	-0-	-0-	-0-	128	1	1331	3	Y	-0-	2	1			1
09	0		1298	-0-	1298	1298	93	1	1174	3	Y	28					29
							31	9									
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT					29

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	X	9	-0-	-30	-0-	1	1	8	3	Y	-0-					-0-
06	12	X	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
07	12	N	9	-0-	-3	-0-	1	1	8	3	Y	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
09	0		3	-0-	3	3	3	3			Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	27	1	303	3	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	25	1	296	3	Y	-0-					-0-
07	341	N	323	-0-	-18	-0-	39	1	284	3	Y	-0-					-0-
08	341	N	317	-0-	-24	-0-	24	1	293	3	Y	-0-					-0-
09	0		306	-0-	306	306	25	1	281	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	2			Y	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	2			Y	-0-					-0-
09	0		343	-0-	343	343	343	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	2					Y	NO RPT					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	2			Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	202	2			Y	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
09	0		247	-0-	247	247	247	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	388	2			Y	-0-					-0-
09	0		385	-0-	385	385	385	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	13					Y	NO RPT					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	117	1	707	3	Y	-0-	5	1			-0-
06	481	N	481	-0-	-0-	-0-	72	1	408	3	Y	1					1
							1	9									
07	651	N	273	-0-	-378	-0-	43	1	230	3	Y	-0-					1
08	837	N	236	-0-	-601	-0-	31	1	205	3	Y	-0-					1
09	0		228	-0-	228	228	33	1	195	3	Y	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	98	1	124	3	Y	-0-	3	1			-0-
06	214	N	214	-0-	-0-	-0-	96	1	117	3	Y	1					1
							1	9									
07	181	N	181	-0-	-0-	-0-	94	1	87	3	Y	-0-					1
08	217	N	178	-0-	-39	-0-	91	1	87	3	Y	-0-					1
09	0		168	-0-	168	168	88	1	80	3	Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	100	1	606	3	Y	-0-	10	1			1
06	631	N	631	-0-	-0-	-0-	95	1	536	3	Y	-0-					1
07	554	N	554	-0-	-0-	-0-	87	1	467	3	Y	-0-					1
08	713	N	571	-0-	-142	-0-	75	1	496	3	Y	-0-					1
09	0		544	-0-	544	544	79	1	465	3	Y	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-	1	1			-0-
06	30	N	24	-0-	-6	-0-	4	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-
09	0		23	-0-	23	23	3	1	20	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

05	279	N	225	-0-	-54	-0-	225	2			Y	-0-					1
06	240	N	189	-0-	-51	-0-	189	2			Y	-0-					1
07	248	N	182	-0-	-66	-0-	182	2			Y	-0-					1
08	217	N	175	-0-	-42	-0-	175	2			Y	-0-					1
09	0		160	-0-	160	160	160	2			Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

05	619	N	619	-0-	-0-	-0-	619	2			Y	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
09	0		614	-0-	614	614	614	2			Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

05	589	N	433	-0-	-156	-0-	35	1	398	3	Y	-0-					-0-
06	480	N	353	-0-	-127	-0-	36	1	317	3	Y	-0-					-0-
07	442	N	442	-0-	-0-	-0-	40	1	402	3	Y	-0-					-0-
08	434	N	431	-0-	-3	-0-	38	1	393	3	Y	-0-					-0-
09	0		410	-0-	410	410	30	1	380	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

05	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
09	0		304	-0-	304	304	15	1	289	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

05	346	N	346	-0-	-0-	-0-	19	1	327	3	N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
08	341	N	339	-0-	-2	-0-	19	1	320	3	N	-0-					-0-
09	0		331	-0-	331	331	16	1	315	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

05	279	N	265	-0-	-14	-0-	14	1	251	3	N	-0-					-0-
06	270	N	252	-0-	-18	-0-	14	1	238	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-					-0-
08	279	N	250	-0-	-29	-0-	14	1	236	3	N	-0-					-0-
09	0		245	-0-	245	245	12	1	233	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	851	-0-	-17	-0-	46	1	805	3	N	-0-					-0-
06	810	N	799	-0-	-11	-0-	45	1	754	3	N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	47	1	769	3	N	-0-					-0-
08	837	N	756	-0-	-81	-0-	43	1	713	3	N	-0-					-0-
09	0		817	-0-	817	817	40	1	777	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	11					N	NO RPT					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
09	0		74	-0-	74	74	74	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	18	1	313	3	N	-0-					-0-
06	330	N	319	-0-	-11	-0-	18	1	301	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
08	341	N	312	-0-	-29	-0-	18	1	294	3	N	-0-					-0-
09	0		339	-0-	339	339	17	1	322	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-					-0-
09	0		225	-0-	225	225	11	1	214	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	28	1	496	3	N	-0-					-0-
06	510	N	506	-0-	-4	-0-	28	1	478	3	N	-0-					-0-
07	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-
08	527	N	523	-0-	-4	-0-	30	1	493	3	N	-0-					-0-
09	0		522	-0-	522	522	25	1	497	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9	-0-	30	1	519	3	N	-0-	1	1			-0-
06	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	31	1	515	3	N	-0-					-0-
08	558	N	538	-0-	-20	-0-	31	1	507	3	N	-0-					-0-
09	0		519	-0-	519	519	25	1	494	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	12	1	173	3	Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	34	1	304	3	Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	28	1	283	3	Y	-0-					-0-
09	0		256	-0-	256	256	16	1	240	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	39					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	27	1	308	3	N	-0-			8
06	330	N	279	-0-	-51	-0-	21	1	258	3	N	-0-			8
07	372	N	270	-0-	-102	-0-	21	1	249	3	N	-0-			8
08	341	N	265	-0-	-76	-0-	20	1	245	3	N	-0-			8
09	0		256	-0-	256	256	20	1	236	3	N	-0-			8
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			8

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9	N	5	-0-	-4	-0-	1	1	4	3	N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-			-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-			-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
09	0		1	-0-	1	1	1	3			N	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	47	1	541	3	Y	-0-			-0-
06	570	N	561	-0-	-9	-0-	49	1	512	3	Y	-0-			-0-
07	589	N	570	-0-	-19	-0-	49	1	521	3	Y	-0-			-0-
08	589	N	571	-0-	-18	-0-	50	1	521	3	Y	-0-			-0-
09	0		559	-0-	559	559	41	1	518	3	Y	-0-			-0-
10	558	N	NO RPT	-0-	-558	1					Y	NO RPT			-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	381	-0-	-84	-0-	31	1	350	3	Y	-0-			1
06	369	N	369	-0-	-0-	-0-	32	1	337	3	Y	-0-			1
07	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-			1
08	372	N	316	-0-	-56	-0-	28	1	288	3	Y	-0-			1
09	0		287	-0-	287	287	21	1	266	3	Y	-0-			1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			1

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	474	2			N	-0-			-0-
06	570	N	386	-0-	-184	-0-	386	2			N	-0-			-0-
07	434	N	372	-0-	-62	-0-	372	2			N	-0-			-0-
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	8	1	76	3	Y	-0-					-0-
09	0		83	-0-	83	83	5	1	78	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	180	N	125	-0-	-55	-0-	125	2			N	-0-					-0-
07	310	N	151	-0-	-159	-0-	151	2			N	-0-					-0-
08	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
09	0		23	-0-	23	23	23	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					1
07	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					1
08	310	N	308	-0-	-2	-0-	308	2			Y	-0-					1
09	0		297	-0-	297	297	297	2			Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					1
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
08	2	N	-0-	-0-	-2	-0-					N	-0-					1
09	0		1	-0-	1	1	1	3			N	-0-					1
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
06	15	N	1	-0-	-14	-0-	1	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	25	1	9	2	N	-0-					-0-
							440	3									
06	459	N	459	-0-	-0-	-0-	25	1	14	2	N	-0-					-0-
							420	3									
07	470	N	470	-0-	-0-	-0-	26	1	11	2	N	-0-					-0-
							433	3									
08	465	N	464	-0-	-1	-0-	26	1	9	2	N	-0-					-0-
							429	3									
09	0		440	-0-	440	440	21	1	4	2	N	-0-					-0-
							415	3									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	34	1	13	2	N	-0-					-0-
							594	3									
06	623	N	623	-0-	-0-	-0-	34	1	18	2	N	-0-					-0-
							571	3									
07	631	N	631	-0-	-0-	-0-	35	1	15	2	N	-0-					-0-
							581	3									
08	651	N	638	-0-	-13	-0-	36	1	7	2	N	-0-					-0-
							595	3									
09	0		600	-0-	600	600	29	1	3	2	N	-0-					-0-
							568	3									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	16	1	6	2	N	-0-	1	1			-0-
							272	3									
06	286	N	286	-0-	-0-	-0-	16	1	8	2	N	-0-					-0-
							262	3									
07	293	N	293	-0-	-0-	-0-	16	1	7	2	N	1					1
							269	3	1	9							
08	287	N	287	-0-	-0-	-0-	16	1	1	2	N	-0-					1
							270	3									
09	0		271	-0-	271	271	13	1	258	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
06	480	N	480	-0-	-0-	-0-	36	1	444	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	32	1	411	3	Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	29	1	389	3	Y	-0-					-0-
09	0		144	-0-	144	144	9	1	135	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	422	-0-	-43	-0-	422	3			Y	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			Y	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	3			Y	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			Y	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	95	1	53	3	Y	-0-					-0-
06	180	N	138	-0-	-42	-0-	92	1	46	3	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	95	1	42	3	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	95	1	105	3	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	92	1	105	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	458	-0-	-7	-0-	458	3			Y	-0-					-0-
06	450	N	440	-0-	-10	-0-	440	3			Y	-0-					-0-
07	465	N	395	-0-	-70	-0-	395	3			Y	-0-					-0-
08	465	N	388	-0-	-77	-0-	388	3			Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	22	1	249	3	Y	-0-					-0-
06	472	N	472	-0-	-0-	-0-	41	1	431	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	35	1	371	3	Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	37	1	386	3	Y	-0-					-0-
09	0		342	-0-	342	342	25	1	317	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	583	-0-	-6	-0-	55	1	528	3	Y	-0-					10
06	570	N	567	-0-	-3	-0-	66	1	501	3	Y	-0-					10
07	589	N	582	-0-	-7	-0-	50	1	531	3	Y	1					11
							1	9									
08	589	N	579	-0-	-10	-0-	51	1	528	3	Y	-0-	1	1			10
09	0		557	-0-	557	557	41	1	514	3	Y	2					12
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	25	1	437	3	N	-0-					-0-
06	450	N	444	-0-	-6	-0-	25	1	419	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	26	1	432	3	N	-0-					-0-
08	465	N	456	-0-	-9	-0-	26	1	430	3	N	-0-					-0-
09	0		435	-0-	435	435	21	1	414	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-					-0-
06	360	N	357	-0-	-3	-0-	20	1	336	3	N	1					1
							1	9									
07	372	N	353	-0-	-19	-0-	20	1	333	3	N	-0-					1
08	372	N	363	-0-	-9	-0-	21	1	342	3	N	-0-					1
09	0		342	-0-	342	342	17	1	325	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	1					N	NO RPT					1

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
09	0		149	-0-	149	149	7	1	142	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	5	1	66	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	6	1	56	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	15	1	214	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	14	1	208	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	6	1	73	3	N	-0-					-0-
08	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
09	0		50	-0-	50	50	4	1	46	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	13	1	228	3	N	1	2	1			1
							1	9									
06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					1
07	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					1
08	228	N	228	-0-	-0-	-0-	13	1	214	3	N	1					2
							1	9									
09	0		220	-0-	220	220	11	1	209	3	N	-0-					2
10	217	N	NO RPT	-0-	-217	3					N	NO RPT					2

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	22	1	387	3	N	1	2	1			1
							1	9									
06	390	N	374	-0-	-16	-0-	21	1	353	3	N	-0-					1
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					1
08	403	N	403	-0-	-0-	-0-	23	1	379	3	N	1					2
							1	9									
09	0		361	-0-	361	361	18	1	343	3	N	-0-					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
09	0		99	-0-	99	99	5	1	94	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
06	630	N	626	-0-	-4	-0-	626	2			Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	2			Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	637	2			Y	-0-					-0-
09	0		614	-0-	614	614	614	2			Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

05	279	N	219	-0-	-60	-0-	25	1	194	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	34	1	244	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	38	1	260	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	38	1	281	3	N	-0-					-0-
09	0		282	-0-	282	282	30	1	252	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

05	676	N	676	-0-	-0-	-0-	37	1	639	3	N	-0-					-0-
06	630	N	585	-0-	-45	-0-	33	1	552	3	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
08	682	N	610	-0-	-72	-0-	35	1	575	3	N	-0-					-0-
09	0		633	-0-	633	633	31	1	602	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

05	496	N	479	-0-	-17	-0-	479	2			Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	445	2	1	9	Y	1					1
07	496	N	451	-0-	-45	-0-	451	2			Y	-0-					1
08	465	N	453	-0-	-12	-0-	453	2			Y	-0-					1
09	0		429	-0-	429	429	429	2			Y	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

05	372	N	267	-0-	-105	-0-	17	1	250	3	Y	-0-					-0-
06	300	N	263	-0-	-37	-0-	18	1	245	3	Y	-0-					-0-
07	279	N	254	-0-	-25	-0-	26	1	228	3	Y	-0-					-0-
08	279	N	256	-0-	-23	-0-	23	1	233	3	Y	-0-					-0-
09	0		248	-0-	248	248	15	1	233	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
06	630	N	589	-0-	-41	-0-	589	2			N	-0-					-0-
07	682	N	498	-0-	-184	-0-	498	2			N	-0-					-0-
08	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
09	0		571	-0-	571	571	571	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	75					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	0		52	-0-	52	52	52	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

05	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
06	600	N	568	-0-	-32	-0-	568	2			N	-0-					-0-
07	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-
08	620	N	514	-0-	-106	-0-	514	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

05	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
07	527	N	302	-0-	-225	-0-	302	2			N	-0-					-0-
08	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
09	0		336	-0-	336	336	336	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

05	972	N	972	-0-	-0-	-0-	964	2	8	9	Y	7					17
06	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					17
07	992	N	960	-0-	-32	-0-	960	2			Y	-0-					17
08	965	N	965	-0-	-0-	-0-	964	2	1	9	Y	1	1	8			17
09	0		933	-0-	933	933	932	2	1	9	Y	1					18
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					18

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	358	-0-	-45	-0-	40	1	318	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	47	1	321	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	42	1	308	3	N	-0-					-0-
09	0		355	-0-	355	355	38	1	317	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
06	60	N	43	-0-	-17	-0-	3	1	40	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
09	0		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
06	90	N	2	-0-	-88	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0		84	-0-	84	84	5	1	79	3	Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	83					Y	NO RPT					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	9	1	128	3	Y	-0-					-0-
06	143	N	143	-0-	-0-	-0-	10	1	133	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
09	0		140	-0-	140	140	9	1	131	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	2			Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
08	372	N	348	-0-	-24	-0-	348	2			Y	-0-					-0-
09	0		339	-0-	339	339	339	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	47 6	1 9	288	3	N	5					6
06	171	N	171	-0-	-0-	-0-	23	1	148	3	N	-0-					6
07	155	N	119	-0-	-36	-0-	17	1	102	3	N	-0-					6
08	248	N	182	-0-	-66	-0-	25	1	157	3	N	-0-					6
09	0		144	-0-	144	144	21	1	123	3	N	-0-					6
10	124	N	NO RPT	-0-	-124	20					N	NO RPT					6

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	8	1	50	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	8	1	49	3	N	-0-					-0-
09	0		48	-0-	48	48	7	1	41	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
09	0		55	-0-	55	55	4	1	51	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	29	1	321	3	Y	-0-					4
06	330	N	328	-0-	-2	-0-	25	1	303	3	Y	-0-					4
07	341	N	336	-0-	-5	-0-	40	1	296	3	Y	-0-					4
08	341	N	313	-0-	-28	-0-	23	1	290	3	Y	-0-					4
09	0		301	-0-	301	301	24	1	277	3	Y	-0-					4
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	2			Y	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	2			Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	2			Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
09	0		183	-0-	183	183	183	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	9	1	102	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	13	1	98	3	Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	8	1	102	3	Y	-0-					-0-
09	0		107	-0-	107	107	9	1	98	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	14	1	247	3	N	-0-					-0-
06	270	N	243	-0-	-27	-0-	14	1	229	3	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-					-0-
08	248	N	219	-0-	-29	-0-	12	1	207	3	N	-0-					-0-
09	0		232	-0-	232	232	11	1	220	3	N	1					1
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	9	1	130	3	Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	14	1	122	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
09	0		134	-0-	134	134	8	1	126	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	11					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
09	T. A.		2	-0-	2	3	2	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
06	120	N	84	-0-	-36	-0-	9	1	75	3	Y	-0-					-0-
07	124	N	93	-0-	-31	-0-	10	1	83	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
09	0		90	-0-	90	90	10	1	80	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					29
09	0		1	-0-	1	1	1	3			Y	-0-	5	1			24
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					24

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
09	0		39	-0-	39	39	3	1	36	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	14	1	241	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	14	1	235	3	N	1					1
							1	9									
09	0		246	-0-	246	246	12	1	234	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	16	1	131	3	Y	-0-					-0-
06	180	N	136	-0-	-44	-0-	15	1	121	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
09	0		45	-0-	45	45	5	1	40	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	22	1	390	3	N	-0-					-0-
06	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
09	0		388	-0-	388	388	19	1	369	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	42	1	334	3	N	1					12
							1	9									
06	363	N	363	-0-	-0-	-0-	45	1	318	3	N	-0-	1	1			11
07	403	N	371	-0-	-32	-0-	48	1	323	3	N	-0-					11
08	374	N	374	-0-	-0-	-0-	45	1	329	3	N	-0-					11
09	361	N	361	-0-	-0-	-0-	38	1	323	3	N	-0-					11
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					11

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	11	1	162	3	Y	-0-					-0-
06	180	N	144	-0-	-36	-0-	10	1	134	3	Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	14	1	129	3	Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	15	1	148	3	Y	-0-					-0-
09	0		172	-0-	172	172	11	1	161	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	17					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	32	1	246	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	25	1	262	3	N	-0-					-0-
09	0		275	-0-	275	275	20	1	255	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	19	-0-	-136	-0-	1	1	18	3	Y	-0-					-0-
06	200	N	200	-0-	-0-	-0-	14	1	186	3	Y	-0-					-0-
07	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
09	0		145	-0-	145	145	9	1	136	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	349	-0-	-85	-0-	22	1	327	3	Y	-0-					-0-
06	360	N	292	-0-	-68	-0-	20	1	272	3	Y	-0-					-0-
07	403	N	304	-0-	-99	-0-	31	1	273	3	Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	29	1	290	3	Y	-0-					-0-
09	0		312	-0-	312	312	19	1	293	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	2					Y	NO RPT					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	12	1	178	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	56	1	497	3	Y	-0-					-0-
08	583	N	583	-0-	-0-	-0-	52	1	531	3	Y	-0-					-0-
09	0		583	-0-	583	583	36	1	547	3	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	25					Y	NO RPT					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
09	0		41	-0-	41	41	3	1	38	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	10					Y	NO RPT					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
09	0		67	-0-	67	67	4	1	63	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	36					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-			-0-
06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-			-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-			-0-
08	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-			-0-
09	0		124	-0-	124	124	9	1	115	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	38	1	383	3	N	-0-			-0-
06	416	N	416	-0-	-0-	-0-	46	1	370	3	N	-0-			-0-
07	429	N	429	-0-	-0-	-0-	49	1	380	3	N	-0-			-0-
08	434	N	424	-0-	-10	-0-	54	1	370	3	N	-0-			-0-
09	409	N	409	-0-	-0-	-0-	62	1	347	3	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
06	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-			-0-
07	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-			-0-
09	0		57	-0-	57	57	6	1	51	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	26					N	NO RPT			-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	31	1	341	3	N	-0-			-0-
06	337	N	337	-0-	-0-	-0-	26	1	311	3	N	-0-			-0-
07	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-			-0-
08	372	N	339	-0-	-33	-0-	23	1	316	3	N	-0-			-0-
09	0		315	-0-	315	315	20	1	295	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	783	-0-	-85	-0-	62	1	721	3	N	-0-			-0-
06	870	N	787	-0-	-83	-0-	58	1	729	3	N	-0-			-0-
07	899	N	812	-0-	-87	-0-	62	1	750	3	N	-0-			-0-
08	853	N	853	-0-	-0-	-0-	65	1	788	3	N	-0-			-0-
09	0		785	-0-	785	785	61	1	724	3	N	-0-			-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	6	1	69	3	N	1					1
							1	9									
06	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					1
08	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					1
09	0		43	-0-	43	43	5	1	38	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	12					N	NO RPT					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	51	-0-	-42	-0-	4	1	47	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	8	1	77	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					-0-
09	0		85	-0-	85	85	9	1	76	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
09	0		148	-0-	148	148	7	1	141	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	57	2	1	9	Y	1					6
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					6
08	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					6
09	0		238	-0-	238	238	237	2	1	9	Y	1					7
10	217	N	NO RPT	-0-	-217	21					Y	NO RPT					7

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	0		245	-0-	245	245	245	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	18	1	305	3	N	-0-					-0-
09	0		313	-0-	313	313	15	1	298	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
06	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
07	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	7	N	NO RPT	-0-	-7	1					N	NO RPT					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	21	1	131	3	N	-0-					-0-
06	150	N	138	-0-	-12	-0-	19	1	119	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	21	1	127	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	18	1	110	3	N	1					1
							1	9									
09	0		150	-0-	150	150	22	1	128	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31	-0-	74	1	453	3	N	-0-					-0-
06	540	N	507	-0-	-33	-0-	68	1	431	3	N	7					7
							8	9									
07	558	N	391	-0-	-167	-0-	55	1	336	3	N	-0-					7
08	527	N	425	-0-	-102	-0-	59	1	366	3	N	-0-					7
09	0		467	-0-	467	467	66	1	392	3	N	8					15
							9	9									
10	403	N	NO RPT	-0-	-403	64					N	NO RPT					15

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	24	1	248	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	25	1	237	3	N	-0-					-0-
08	279	N	251	-0-	-28	-0-	31	1	220	3	N	-0-					-0-
09	0		246	-0-	246	246	26	1	220	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	709					N	NO RPT					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	35	1	429	3	N	-0-					1
06	393	N	393	-0-	-0-	-0-	35	1	358	3	N	-0-					1
07	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					1
08	551	N	551	-0-	-0-	-0-	68	1	483	3	N	-0-					1
09	0		512	-0-	512	512	54	1	458	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	202					N	NO RPT					1

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-					-0-
07	62	N	19	-0-	-43	-0-	2	1	17	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	0		39	-0-	39	39	4	1	35	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					N	NO RPT					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-					1
06	413	N	413	-0-	-0-	-0-	23	1	390	3	N	-0-					1
07	419	N	419	-0-	-0-	-0-	24	1	395	3	N	-0-					1
08	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					1
09	0		407	-0-	407	407	20	1	387	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	4					N	NO RPT					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					1
06	540	N	539	-0-	-1	-0-	30	1	509	3	N	-0-					1
07	558	N	536	-0-	-22	-0-	31	1	505	3	N	-0-					1
08	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					1
09	0		539	-0-	539	539	26	1	513	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	12					N	NO RPT					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	7	1	126	3	N	-0-					1
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					1
07	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
08	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
09	0		117	-0-	117	117	6	1	111	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0-	-0-	66	1	1150	3	N	-0-					5
06	1200	N	1173	-0-	-27	-0-	66	1	1107	3	N	-0-					5
07	1184	N	1184	-0-	-0-	-0-	68	1	1116	3	N	-0-					5
08	1209	N	1187	-0-	-22	-0-	67	1	1119	3	N	1	1	8			5
							1	9									
09	0		1162	-0-	1162	1162	57	1	1105	3	N	-0-					5
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-					-0-
08	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
09	0		103	-0-	103	103	5	1	98	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	44	1	765	3	N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	44	1	737	3	N	-0-					-0-
07	806	N	800	-0-	-6	-0-	46	1	754	3	N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	46	1	760	3	N	-0-					-0-
09	0		770	-0-	770	770	38	1	732	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	35	1	606	3	N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	34	1	576	3	N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
08	651	N	629	-0-	-22	-0-	36	1	593	3	N	-0-					-0-
09	0		603	-0-	603	603	29	1	574	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	24	1	394	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	24	1	396	3	N	-0-					-0-
09	0		421	-0-	421	421	21	1	400	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	18					N	NO RPT					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	20	1	342	3	N	1	11	1			3
							1	9									
06	300	N	247	-0-	-53	-0-	14	1	233	3	N	-0-					3
07	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					3
08	372	N	141	-0-	-231	-0-	8	1	133	3	N	-0-					3
09	0		385	-0-	385	385	19	1	366	3	N	-0-					3
10	279	N	NO RPT	-0-	-279	106					N	NO RPT					3

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	20	1	220	3	N	1					1
							1	9									
06	240	N	197	-0-	-43	-0-	16	1	181	3	N	-0-	1	1			-0-
07	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					-0-
08	248	N	203	-0-	-45	-0-	15	1	188	3	N	-0-					-0-
09	0		185	-0-	185	185	13	1	172	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
06	240	N	221	-0-	-19	-0-	12	1	209	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
08	248	N	225	-0-	-23	-0-	13	1	212	3	N	-0-					-0-
09	0		213	-0-	213	213	10	1	203	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	8	1	136	3	N	-0-					-0-
09	0		141	-0-	141	141	7	1	134	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	27	1	476	3	N	-0-	1	1			-0-
06	467	N	467	-0-	-0-	-0-	26	1	440	3	N	1					1
							1	9									
07	434	N	433	-0-	-1	-0-	25	1	408	3	N	-0-					1
08	496	N	476	-0-	-20	-0-	27	1	448	3	N	1	1	8			1
							1	9									
09	0		453	-0-	453	453	22	1	430	3	N	1					2
							1	9									
10	434	N	NO RPT	-0-	-434	19					N	NO RPT					2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
09	0		119	-0-	119	119	6	1	113	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	18	1	218	3	N	-0-					-0-
06	240	N	218	-0-	-22	-0-	19	1	199	3	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	20	1	190	3	N	-0-					-0-
08	248	N	200	-0-	-48	-0-	25	1	175	3	N	-0-					-0-
09	0		186	-0-	186	186	20	1	166	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	14	1	87	3	N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
09	0		97	-0-	97	97	10	1	87	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	4					N	NO RPT					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	67	1	510	3	Y	-0-					-0-
06	570	N	562	-0-	-8	-0-	50	1	510	3	Y	2					2
							2	9									
07	589	N	565	-0-	-24	-0-	49	1	515	3	Y	1	2	1			1
							1	9									
08	589	N	567	-0-	-22	-0-	52	1	514	3	Y	1					2
							1	9									
09	0		517	-0-	517	517	46	1	469	3	Y	2					4
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
06	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					-0-
07	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
09	0		15	-0-	15	15	2	1	13	3	N	-0-					-0-
10	6	N	NO RPT	-0-	-6	9					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	12	1	88	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	7	1	74	3	Y	-0-					-0-
08	93	N	52	-0-	-41	-0-	5	1	47	3	Y	-0-					-0-
09	0		74	-0-	74	74	7	1	67	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	616	N	616	-0-	-0-	-0-	33	1	583	3	N	-0-					4
06	540	N	531	-0-	-9	-0-	30	1	501	3	N	-0-					4
07	558	N	538	-0-	-20	-0-	31	1	507	3	N	-0-					4
08	558	N	531	-0-	-27	-0-	30	1	501	3	N	-0-					4
09	0		505	-0-	505	505	25	1	480	3	N	-0-					4
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
06	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	3					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					-0-
06	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	10	1	96	3	N	-0-					-0-
09	0		103	-0-	103	103	11	1	92	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	72					N	NO RPT					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	X	58	-0-	-164	-0-	8	1	50	3	Y	-0-					-0-
06	56	X	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
07	T. A.		59	-0-	59	59	8	1	51	3	Y	-0-					-0-
08	T. A.		59	-0-	59	118	5	1	54	3	Y	-0-					-0-
09	T. A.		56	-0-	56	174	6	1	50	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	174					Y	NO RPT					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	26	1	297	3	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	24	1	301	3	N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	27	1	320	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
09	0		375	-0-	375	375	29	1	346	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	189					N	NO RPT					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	21	1	269	3	N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	20	1	246	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	22	1	265	3	N	-0-					-0-
09	0		268	-0-	268	268	21	1	247	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	14	1	272	3	Y	1					13
							1	9									
06	285	N	285	-0-	-0-	-0-	14	1	271	3	Y	-0-					13
07	299	N	299	-0-	-0-	-0-	15	1	284	3	Y	-0-					13
08	289	N	289	-0-	-0-	-0-	15	1	274	3	Y	-0-					13
09	0		271	-0-	271	271	14	1	257	3	Y	-0-					13
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					13

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1	2	1			1
							1	9									
06	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					1
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					1
08	131	N	131	-0-	-0-	-0-	7	1	123	3	N	1					2
							1	9									
09	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		9	-0-	9	9	1	1	8	3	N	-0-					-0-
10	8	N	NO RPT	-0-	-8	1					N	NO RPT					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
09	0		90	-0-	90	90	7	1	83	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	28					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-					-0-
06	240	N	224	-0-	-16	-0-	2	1	222	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
09	0		241	-0-	241	241	241	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	14	1	165	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	13	1	166	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					-0-
09	0		182	-0-	182	182	14	1	168	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	3	1	29	3	Y	35	174	1			115
							39	9									
06	51	N	51	-0-	-0-	-0-	3	1	20	3	Y	25					140
							28	9									
07	62	N	56	-0-	-6	-0-	8	1	22	3	Y	24					164
							26	9									
08	62	N	54	-0-	-8	-0-	1	1	8	3	Y	41	12	1			193
							45	9									
09	0		24	-0-	24	24	2	1	20	3	Y	2					195
							2	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					195

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					-0-
06	298	N	298	-0-	-0-	-0-	20	1	278	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	28	1	288	3	Y	-0-					-0-
09	0		212	-0-	212	212	13	1	199	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	532	-0-	-57	-0-	34	1	498	3	Y	-0-					-0-
06	510	N	353	-0-	-157	-0-	24	1	329	3	Y	-0-					-0-
07	558	N	127	-0-	-431	-0-	13	1	114	3	Y	-0-					-0-
08	527	N	68	-0-	-459	-0-	6	1	62	3	Y	-0-					-0-
09	0		132	-0-	132	132	8	1	124	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	8					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	0		187	-0-	187	187	187	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	1					N	NO RPT					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-					-0-
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-					-0-
07	124	N	102	-0-	-22	-0-	10	1	92	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
09	0		92	-0-	92	92	10	1	82	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-			-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-			-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
08	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-			-0-
09	0		34	-0-	34	34	4	1	30	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	444	3	Y	-0-			2
06	448	N	448	-0-	-0-	-0-	448	3	Y	-0-			2
07	478	N	478	-0-	-0-	-0-	478	3	Y	-0-			2
08	470	N	470	-0-	-0-	-0-	470	3	Y	-0-			2
09	0		457	-0-	457	457	457	3	Y	-0-			2
10	465	N	NO RPT	-0-	-465	-0-			Y	NO RPT			2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3	Y	-0-			3
06	360	N	169	-0-	-191	-0-	169	3	Y	-0-			3
07	217	N	140	-0-	-77	-0-	140	3	Y	-0-			3
08	217	N	107	-0-	-110	-0-	107	3	Y	-0-			3
09	0		106	-0-	106	106	106	3	Y	-0-			3
10	155	N	NO RPT	-0-	-155	-0-			Y	NO RPT			3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	388	N	388	-0-	-0-	-0-	388	3	Y	-0-			3
06	332	N	332	-0-	-0-	-0-	332	3	Y	-0-			3
07	373	N	373	-0-	-0-	-0-	373	3	Y	-0-			3
08	403	N	326	-0-	-77	-0-	326	3	Y	-0-			3
09	0		304	-0-	304	304	304	3	Y	-0-			3
10	372	N	NO RPT	-0-	-372	-0-			Y	NO RPT			3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-			1
06	300	N	279	-0-	-21	-0-	278	3	1	9	Y	1			2
07	297	N	297	-0-	-0-	-0-	297	3			Y	-0-			2
08	310	N	286	-0-	-24	-0-	286	3			Y	-0-			2
09	0		279	-0-	279	279	279	3			Y	-0-			2
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			2

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3	Y	-0-			5
06	99	N	99	-0-	-0-	-0-	99	3	Y	-0-			5
07	106	N	106	-0-	-0-	-0-	106	3	Y	-0-			5
08	107	N	107	-0-	-0-	-0-	107	3	Y	-0-			5
09	0		103	-0-	103	103	103	3	Y	-0-			5
10	93	N	NO RPT	-0-	-93	10			Y	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	304	-0-	-37	-0-	304	3			Y	-0-					8
06	300	N	296	-0-	-4	-0-	296	3			Y	-0-					8
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					8
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					8
09	0		293	-0-	293	293	293	3			Y	-0-					8
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

05	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	39	1	368	3	N	-0-					-0-
07	434	N	398	-0-	-36	-0-	37	1	361	3	N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	33	1	363	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

05	580	N	580	-0-	-0-	-0-	49	1	531	3	N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	53	1	503	3	N	-0-					-0-
07	620	N	540	-0-	-80	-0-	50	1	490	3	N	-0-					-0-
08	589	N	541	-0-	-48	-0-	46	1	495	3	N	-0-					-0-
09	627	N	627	-0-	-0-	-0-	52	1	575	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

05	471	N	471	-0-	-0-	-0-	40	1	431	3	N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	45	1	424	3	N	3	1	1			2
							3	9									
07	482	N	482	-0-	-0-	-0-	45	1	437	3	N	-0-	1	1			1
08	483	N	483	-0-	-0-	-0-	41	1	442	3	N	-0-					1
09	442	N	442	-0-	-0-	-0-	36	1	402	3	N	4	1	1			4
							4	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

05	806	N	806	-0-	-0-	-0-	69	1	737	3	N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	97	1	913	3	N	-0-					-0-
07	852	N	852	-0-	-0-	-0-	79	1	773	3	N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	78	1	844	3	N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	72	1	793	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	922	-0-	-39	-0-	78	1	844	3	N	-0-					-0-
06	930	N	890	-0-	-40	-0-	85	1	805	3	N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	90	1	879	3	N	-0-					-0-
08	930	N	890	-0-	-40	-0-	75	1	815	3	N	-0-					-0-
09	870	N	870	-0-	-0-	-0-	72	1	798	3	N	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41	-0-	17	1	190	3	Y	-0-					6
06	240	N	4	-0-	-236	-0-	4	3			Y	-0-					6
07	310	N	-0-	-0-	-310	-0-					Y	-0-					6
08	217	N	141	-0-	-76	-0-	12	1	129	3	Y	-0-					6
09	0		110	-0-	110	110	8	1	102	3	Y	-0-					6
10	0	N	NO RPT	-0-	-0-	110					Y	NO RPT					6

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	12	-0-	-50	-0-	12	3			Y	-0-					1
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
08	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1
09	0		62	-0-	62	62	62	3			Y	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			Y	-0-					3
06	270	N	268	-0-	-2	-0-	268	3			Y	-0-					3
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					3
08	310	N	253	-0-	-57	-0-	253	3			Y	-0-					3
09	0		271	-0-	271	271	271	3			Y	-0-					3
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	13	1	154	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	32	1	150	3	N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	21	1	146	3	N	-0-					-0-
09	0		161	-0-	161	161	17	1	144	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
08	62	N	32	-0-	-30	-0-	4	1	28	3	N	-0-					-0-
09	0		48	-0-	48	48	5	1	43	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	17					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	80	1	855	3	N	-0-			-0-
06	905	N	905	-0-	-0-	-0-	87	1	818	3	N	-0-			-0-
07	930	N	930	-0-	-0-	-0-	86	1	844	3	N	-0-			-0-
08	930	N	920	-0-	-10	-0-	78	1	842	3	N	-0-			-0-
09	879	N	879	-0-	-0-	-0-	73	1	806	3	N	-0-			-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	56	1	600	3	N	-0-			-0-
06	630	N	625	-0-	-5	-0-	60	1	565	3	N	-0-			-0-
07	667	N	667	-0-	-0-	-0-	62	1	605	3	N	-0-			-0-
08	651	N	608	-0-	-43	-0-	51	1	557	3	N	-0-			-0-
09	634	N	634	-0-	-0-	-0-	53	1	581	3	N	-0-			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			1
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			1
07	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-			1
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-			1
09	0		111	-0-	111	111	5	1	106	3	N	-0-			1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9	X	2	-0-	-7	-0-	2	3			Y	-0-			2
06	2	X	2	-0-	-0-	-0-	2	3			Y	-0-			2
07	14B2 EXT		4	-0-	4	4	4	3			Y	-0-			2
08	14B2 EXT		3	-0-	3	7	3	3			Y	-0-			2
09	0		3	-0-	3	10	3	3			Y	-0-			2
10	0	X	NO RPT	-0-	-0-	10					Y	NO RPT			2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-			4
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-			4
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-			4
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-			4
09	0		55	-0-	55	55	55	3			Y	-0-			4
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	2			Y	-0-			-0-
06	120	N	116	-0-	-4	-0-	116	2			Y	-0-			-0-
07	124	N	120	-0-	-4	-0-	120	2			Y	-0-			-0-
08	124	N	119	-0-	-5	-0-	119	2			Y	-0-			-0-
09	0		113	-0-	113	113	113	2			Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			-0-
08	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-			-0-
09	0		21	-0-	21	21	2	1	19	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-			2
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-			2
07	248	N	243	-0-	-5	-0-	14	1	229	3	N	-0-			2
08	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-			2
09	0		238	-0-	238	238	12	1	226	3	N	-0-			2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		2	-0-	2	2	2	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	2					N	NO RPT			-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	19	1	332	3	N	-0-			1
06	339	N	339	-0-	-0-	-0-	19	1	320	3	N	-0-			1
07	348	N	348	-0-	-0-	-0-	20	1	328	3	N	-0-			1
08	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-			1
09	0		336	-0-	336	336	16	1	320	3	N	-0-			1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	197	N	197	-0-	-0-	-0-	197	3			Y	-0-			4
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			4
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			4
08	186	N	46	-0-	-140	-0-	46	3			Y	-0-			4
09	0		63	-0-	63	63	63	3			Y	-0-			4
10	31	N	NO RPT	-0-	-31	32					Y	NO RPT			4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-
09	0		41	-0-	41	41	3	1	38	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	10					N	NO RPT			-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	314	-0-	-58	-0-	25	1	288	3	Y	1					1
							1	9									
06	330	N	313	-0-	-17	-0-	42	1	271	3	Y	-0-					1
07	446	N	446	-0-	-0-	-0-	117	1	329	3	Y	-0-					1
08	526	N	526	-0-	-0-	-0-	50	1	476	3	Y	-0-	1	1			-0-
09	0		385	-0-	385	385	28	1	357	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	83	1	1007	3	N	1					1
							1	9									
06	1140	N	1000	-0-	-140	-0-	89	1	911	3	N	-0-					1
07	1085	N	850	-0-	-235	-0-	80	1	770	3	N	-0-					1
08	1367	N	1367	-0-	-0-	-0-	170	1	1197	3	N	-0-					1
09	0		1309	-0-	1309	1309	139	1	1170	3	N	-0-					1
10	837	N	NO RPT	-0-	-837	472					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	21	1	342	3	N	1					1
							1	9									
08	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					1
09	0		347	-0-	347	347	17	1	330	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	339	-0-	-33	-0-	27	1	312	3	Y	-0-					-0-
06	330	N	329	-0-	-1	-0-	29	1	300	3	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	28	1	294	3	Y	-0-					-0-
08	341	N	325	-0-	-16	-0-	28	1	297	3	Y	-0-					-0-
09	0		317	-0-	317	317	23	1	294	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	7					Y	NO RPT					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	15	1	167	3	N	-0-					-0-
06	323	N	323	-0-	-0-	-0-	25	1	295	3	N	3	1	1			2
							3	9									
07	280	N	280	-0-	-0-	-0-	21	1	258	3	N	1					3
							1	9									
08	238	N	238	-0-	-0-	-0-	18	1	216	3	N	4					7
							4	9									
09	0		254	-0-	254	254	18	1	233	3	N	3					10
							3	9									
10	217	N	NO RPT	-0-	-217	37					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	119	1	112	3	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	109	1	76	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	110	1	69	3	Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	116	1	79	3	Y	-0-					-0-
09	0		173	-0-	173	173	108	1	65	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	28	1	172	3	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	24	1	166	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	23	1	173	3	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	32	1	172	3	Y	1					1
							1	9									
09	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
09	0		91	-0-	91	91	4	1	87	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	38	1	657	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	37	1	628	3	N	-0-					-0-
07	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	40	1	666	3	N	-0-					-0-
09	0		698	-0-	698	698	34	1	664	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	47					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
09	0		190	-0-	190	190	190	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	4					N	NO RPT					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
09	0		125	-0-	125	125	6	1	119	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	32					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-					-0-
06	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
09	0		123	-0-	123	123	6	1	117	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	22	1	379	3	N	-0-					-0-
06	390	N	386	-0-	-4	-0-	22	1	364	3	N	-0-					-0-
07	403	N	393	-0-	-10	-0-	22	1	371	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	22	1	366	3	N	1					1
							1	9									
09	0		381	-0-	381	381	19	1	362	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	20	1	328	3	N	1					1
							1	9									
08	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					1
09	0		346	-0-	346	346	17	1	329	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	5					N	NO RPT					1

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	11	1	189	3	N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					-0-
09	0		186	-0-	186	186	9	1	177	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	11	1	200	3	N	-0-					-0-
06	210	N	202	-0-	-8	-0-	11	1	191	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
09	0		201	-0-	201	201	10	1	190	3	N	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
09	0		26	-0-	26	26	1	1	25	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
06	210	N	183	-0-	-27	-0-	16	1	167	3	N	-0-					-0-
07	279	N	172	-0-	-107	-0-	16	1	156	3	N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	39	1	275	3	N	-0-					-0-
09	0		287	-0-	287	287	30	1	257	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	101					N	NO RPT					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
06	180	N	179	-0-	-1	-0-	16	1	163	3	N	-0-					-0-
07	186	N	184	-0-	-2	-0-	17	1	167	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	22	1	154	3	N	-0-					-0-
09	0		173	-0-	173	173	18	1	155	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	347	-0-	-56	-0-	22	1	325	3	Y	-0-					-0-
06	360	N	343	-0-	-17	-0-	23	1	320	3	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	35	1	313	3	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	31	1	315	3	Y	-0-					-0-
09	0		342	-0-	342	342	21	1	321	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	1					Y	NO RPT					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	94 7	1 9	447	3	Y	6	12	1			43
06	540	N	495	-0-	-45	-0-	80	1	415	3	Y	-0-	10	1			33
07	485	N	485	-0-	-0-	-0-	75 2	1 9	408	3	Y	2	8	1			27
08	558	N	508	-0-	-50	-0-	79 1	1 9	428	3	Y	1					28
09	0		404	-0-	404	404	49 12	1 9	343	3	Y	11	27	1			12
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					12

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	20	1	212	3	Y	-0-					-0-
06	240	N	141	-0-	-99	-0-	13	1	128	3	Y	-0-					-0-
07	217	N	170	-0-	-47	-0-	8	1	162	3	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	11	1	195	3	Y	-0-					-0-
09	0		189	-0-	189	189	11	1	178	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	34					Y	NO RPT					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	59	1	365	3	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	51	1	351	3	Y	2					2
							2	9									
07	434	N	408	-0-	-26	-0-	47	1	361	3	Y	-0-	1	1			1
08	434	N	403	-0-	-31	-0-	63	1	340	3	Y	-0-					1
09	0		385	-0-	385	385	52	1	332	3	Y	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
06	210	N	78	-0-	-132	-0-	5	1	73	3	Y	-0-					-0-
07	155	N	83	-0-	-72	-0-	8	1	75	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-
09	0		81	-0-	81	81	5	1	76	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	124	1	767	3	Y	2	4	1			4
							2	9									
06	851	N	851	-0-	-0-	-0-	107	1	744	3	Y	-0-					4
07	909	N	909	-0-	-0-	-0-	104	1	802	3	Y	3	5	1			2
							3	9									
08	895	N	895	-0-	-0-	-0-	138	1	747	3	Y	9	1	8			10
							10	9									
09	0		819	-0-	819	819	110	1	709	3	Y	-0-					10
10	775	N	NO RPT	-0-	-775	44					Y	NO RPT					10

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	93	1	118	3	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	16	1	65	3	Y	-0-					-0-
07	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-					-0-
08	217	N	115	-0-	-102	-0-	6	1	109	3	Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	24	1	191	3	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	27	1	183	3	N	-0-					-0-
09	0		199	-0-	199	199	30	1	169	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	13					N	NO RPT					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
06	180	N	126	-0-	-54	-0-	126	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	15	1	117	3	N	-0-					-0-
08	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
09	0		111	-0-	111	111	111	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	0		16	-0-	16	16	16	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	13					N	NO RPT					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	92	-0-	-63	-0-	6	1	86	3	Y	-0-					-0-
06	178	N	178	-0-	-0-	-0-	12	1	166	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
09	0		142	-0-	142	142	9	1	133	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	5	1	190	2	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	2	1	183	2	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	0		193	-0-	193	193	193	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	7					Y	NO RPT					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	10	1	393	2	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	4	1	379	2	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
09	0		414	-0-	414	414	414	2			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	11					Y	NO RPT					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					1
06	309	N	309	-0-	-0-	-0-	27	1	282	3	N	-0-					1
07	314	N	314	-0-	-0-	-0-	30	1	284	3	N	-0-					1
08	313	N	313	-0-	-0-	-0-	39	1	274	3	N	-0-					1
09	0		297	-0-	297	297	31	1	266	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	111					N	NO RPT					1

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	18	1	198	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	13	1	179	3	N	-0-					-0-
09	0		183	-0-	183	183	12	1	171	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					8
06	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					8
07	378	N	378	-0-	-0-	-0-	27	1	351	3	N	-0-					8
08	403	N	374	-0-	-29	-0-	26	1	348	3	N	-0-	8	1			-0-
09	0		360	-0-	360	360	23	1	337	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	17	1	286	3	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	17	1	289	3	N	-0-					-0-
09	0		299	-0-	299	299	15	1	284	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
06	90	N	76	-0-	-14	-0-	4	1	72	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
09	0		74	-0-	74	74	4	1	70	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	12					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	544	-0-	-14	-0-	544	2			Y	-0-					-0-
06	515	N	515	-0-	-0-	-0-	514	2	1	9	Y	1					1
07	558	N	536	-0-	-22	-0-	536	2			Y	-0-					1
08	558	N	534	-0-	-24	-0-	534	2			Y	-0-					1
09	0		523	-0-	523	523	523	2			Y	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
09	0		57	-0-	57	57	4	1	53	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					N	NO RPT					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	0		314	-0-	314	314	314	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	4					N	NO RPT					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	0		530	-0-	530	530	530	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	375					N	NO RPT					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	446	-0-	-50	-0-	28	1	418	3	Y	-0-					-0-
06	430	N	430	-0-	-0-	-0-	29	1	401	3	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	45	1	396	3	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	39	1	396	3	Y	-0-					-0-
09	0		427	-0-	427	427	27	1	400	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	288	-0-	-53	-0-	22 1	1 9	265	3	N	1					1
06	330	N	77	-0-	-253	-0-	7	1	70	3	N	-0-					1
07	341	N	120	-0-	-221	-0-	11	1	109	3	N	-0-					1
08	285	N	285	-0-	-0-	-0-	35	1	250	3	N	-0-					1
09	0		426	-0-	426	426	45	1	381	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	302					N	NO RPT					1

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	11 1	1 9	132	3	N	1					1
06	150	N	114	-0-	-36	-0-	10	1	104	3	N	-0-					1
07	186	N	117	-0-	-69	-0-	11	1	106	3	N	-0-					1
08	155	N	129	-0-	-26	-0-	16	1	113	3	N	-0-					1
09	0		119	-0-	119	119	13	1	106	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	0		256	-0-	256	256	256	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	0		456	-0-	456	456	456	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	22					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
09	0		28	-0-	28	28	2	1	26	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	93	-0-	-62	-0-	7	1	86	3	N	-0-					-0-
06	120	N	77	-0-	-43	-0-	7	1	70	3	N	-0-					-0-
07	124	N	70	-0-	-54	-0-	7	1	63	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	13	1	90	3	N	-0-					-0-
09	0		108	-0-	108	108	11	1	97	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	46					N	NO RPT					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
09	0		73	-0-	73	73	8	1	65	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	11					N	NO RPT					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	0		276	-0-	276	276	276	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
09	0		252	-0-	252	252	252	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	439	3	1	9	N	1	1	8			-0-
09	0		383	-0-	383	383	383	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	11					N	NO RPT					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	0		259	-0-	259	259	259	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	42					N	NO RPT					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	0		374	-0-	374	374	374	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	250					N	NO RPT					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

05	217	N	149	-0-	-68	-0-	149	3			N	-0-					-0-
06	210	N	37	-0-	-173	-0-	37	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	33	1	96	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	28	1	90	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	23	1	73	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	9	1	86	3	N	-0-					-0-
09	0		88	-0-	88	88	5	1	83	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
06	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
09	0		14	-0-	14	14	1	1	13	3	Y	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	8 1	1 9	88	3	N	1					4
06	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-	4	1			-0-
07	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	0		82	-0-	82	82	6	1	76	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	20					N	NO RPT					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	32	1	241	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	24 1	1 9	240	3	Y	1					1
07	279	N	270	-0-	-9	-0-	24	1	246	3	Y	-0-	1	1			-0-
08	279	N	269	-0-	-10	-0-	25 1	1 9	243	3	Y	1					1
09	0		254	-0-	254	254	23 1	1 9	230	3	Y	1					2
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	-0-	19	1	328	3	N	-0-					7
06	360	N	318	-0-	-42	-0-	18	1	300	3	N	-0-					7
07	372	N	317	-0-	-55	-0-	18	1	299	3	N	-0-					7
08	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-					7
09	0		302	-0-	302	302	15	1	287	3	N	-0-					7
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					7

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40	-0-	16	1	285	3	N	-0-					1
06	300	N	281	-0-	-19	-0-	16	1	265	3	N	-0-					1
07	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					1
08	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					1
09	0		302	-0-	302	302	15	1	287	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	16	1	287	3	N	-0-					1
06	300	N	295	-0-	-5	-0-	17	1	278	3	N	-0-					1
07	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					1
08	310	N	304	-0-	-6	-0-	17	1	287	3	N	-0-					1
09	0		295	-0-	295	295	14	1	281	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	16					N	NO RPT					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	397	-0-	-37	-0-	46	1	351	3	Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	34	1	347	3	Y	2					2
							2	9									
07	389	N	389	-0-	-0-	-0-	34	1	355	3	Y	-0-	2	1			-0-
08	403	N	402	-0-	-1	-0-	37	1	365	3	Y	-0-					-0-
09	0		396	-0-	396	396	36	1	360	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	458	-0-	-69	-0-	53	1	405	3	Y	-0-					-0-
06	480	N	478	-0-	-2	-0-	43	1	435	3	Y	-0-					-0-
07	496	N	422	-0-	-74	-0-	37	1	385	3	Y	-0-					-0-
08	574	N	574	-0-	-0-	-0-	53	1	521	3	Y	-0-					-0-
09	0		530	-0-	530	530	48	1	482	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	96					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	12	1	72	3	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	11	1	70	3	N	-0-					-0-
09	0		81	-0-	81	81	12	1	69	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	50					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	172	-0-	-76	-0-	20	1	152	3	Y	-0-	4	1			2
06	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					2
07	178	N	178	-0-	-0-	-0-	16	1	162	3	Y	-0-	2	1			-0-
08	186	N	141	-0-	-45	-0-	13	1	127	3	Y	1	1	8			-0-
							1	9									
09	0		144	-0-	144	144	13	1	131	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40	-0-	16	1	99	3	N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	22	1	137	3	N	-0-					-0-
07	155	N	128	-0-	-27	-0-	18	1	110	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	19	1	122	3	N	1					1
							1	9									
09	0		125	-0-	125	125	18	1	107	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	1					N	NO RPT					1

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
	BROWN/WHITEHEAD 2				WELL #: 2	RRCID -> 185307	COMPL. DATE 08/22/2001				TOTAL DEPTH 8650		PERF. 7020 - 7400				
05	441	N	441	-0-	-0-	-0-	37	1	404	3	N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	29	1	353	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	27	1	354	3	N	-0-					-0-
08	403	N	379	-0-	-24	-0-	26	1	353	3	N	-0-					-0-
09	0		363	-0-	363	363	23	1	340	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
	RANDEE FAWCETT TRUST				WELL #: 7	RRCID -> 185309	COMPL. DATE 08/29/2001				TOTAL DEPTH 8500		PERF. 6250 - 7510				
05	310	N	299	-0-	-11	-0-	44	1	253	3	N	2					6
							2	9									
06	281	N	281	-0-	-0-	-0-	43	1	238	3	N	-0-					6
07	310	N	247	-0-	-63	-0-	39	1	208	3	N	-0-	4	1			2
08	310	N	225	-0-	-85	-0-	32	1	193	3	N	-0-					2
09	0		208	-0-	208	208	26	1	182	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2
	HUDSPETH "B"				WELL #: 102X	RRCID -> 185310	COMPL. DATE 08/11/2001				TOTAL DEPTH 7900		PERF. 6803 - 7604				
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					2
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					2
07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					2
08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					2
09	0		126	-0-	126	126	6	1	120	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					2
	WILSON, DUKE				WELL #: 3210	RRCID -> 185777	COMPL. DATE 07/27/2001				TOTAL DEPTH 6900		PERF. 5306 - 6344				
05	372	N	361	-0-	-11	-0-	31	1	330	3	N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	41	1	386	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	35	1	346	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	31	1	335	3	N	1					1
							1	9									
09	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1
	CANYON RANCH				WELL #: 1053S	RRCID -> 185880	COMPL. DATE 10/21/2001				TOTAL DEPTH 5236		PERF. 5068 - 5082				
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

05	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
06	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	0		387	-0-	387	387	387	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

05	279	N	267	-0-	-12	-0-	23	1	244	3	N	-0-					-0-
06	270	N	265	-0-	-5	-0-	25	1	240	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	24	1	260	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	22	1	245	3	N	1					1
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

05	1127	N	1127	-0-	-0-	-0-	270	1	857	3	N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	271	1	816	3	N	13	4	1			9
							14	9									
07	1114	N	1114	-0-	-0-	-0-	276	1	838	3	N	-0-	4	1			5
08	1119	N	1119	-0-	-0-	-0-	269	1	850	3	N	-0-					5
09	1091	N	1091	-0-	-0-	-0-	258	1	813	3	N	18	3	1			20
							20	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					20

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-	1	1			-0-
06	393	N	393	-0-	-0-	-0-	38	1	355	3	N	-0-					-0-
07	434	N	360	-0-	-74	-0-	33	1	326	3	N	1					1
							1	9									
08	403	N	313	-0-	-90	-0-	26	1	287	3	N	-0-					1
09	353	N	353	-0-	-0-	-0-	29	1	323	3	N	1	1	1			1
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	33	1	407	3	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	37	1	385	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	41	1	392	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	55	1	386	3	N	-0-					-0-
09	0		427	-0-	427	427	45	1	382	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	303					N	NO RPT					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-
09	0		18	-0-	18	18	2	1	16	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-
09	0		34	-0-	34	34	5	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-			-0-
06	114	N	114	-0-	-0-	-0-	15	1	99	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	13	1	85	3	N	-0-			-0-
08	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-			-0-
09	0		94	-0-	94	94	10	1	84	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	63					N	NO RPT			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	14	1	70	3	N	-0-			-0-
06	90	N	80	-0-	-10	-0-	14	1	66	3	N	-0-			-0-
07	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-			-0-
08	93	N	67	-0-	-26	-0-	7	1	60	3	N	-0-			-0-
09	0		65	-0-	65	65	8	1	57	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	42	1	217	3	N	-0-			-0-
06	226	N	226	-0-	-0-	-0-	40	1	186	3	N	-0-			-0-
07	229	N	229	-0-	-0-	-0-	24	1	205	3	N	-0-			-0-
08	231	N	231	-0-	-0-	-0-	25	1	206	3	N	-0-			-0-
09	0		237	-0-	237	237	28	1	209	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	113					N	NO RPT			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	93	1	481	3	N	-0-			-0-
06	650	N	650	-0-	-0-	-0-	116	1	534	3	N	-0-			-0-
07	562	N	562	-0-	-0-	-0-	58	1	504	3	N	-0-			-0-
08	558	N	472	-0-	-86	-0-	50	1	422	3	N	-0-			-0-
09	0		461	-0-	461	461	55	1	406	3	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-					-0-
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	3	1	17	3	N	-0-					-0-
09	0		30	-0-	30	30	4	1	26	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
09	0		128	-0-	128	128	128	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

05	155	N	138	-0-	-17	-0-	137	2	1	9	Y	1					1
06	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					1
07	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					1
08	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					1
09	0		682	-0-	682	682	682	2			Y	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			Y	-0-					-0-
09	0		326	-0-	326	326	326	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

05	289	N	289	-0-	-0-	-0-	77	1	193	3	Y	17	25	1			2
							19	9									
06	300	N	221	-0-	-79	-0-	61	1	160	3	Y	-0-					2
07	279	N	158	-0-	-121	-0-	24	1	131	3	Y	3					5
							3	9									
08	279	N	186	-0-	-93	-0-	27	1	145	3	Y	13					18
							14	9									
09	0		203	-0-	203	203	32	1	171	3	Y	-0-					18
10	155	N	NO RPT	-0-	-155	48					Y	NO RPT					18

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

05	186	N	141	-0-	-45	-0-	20	1	121	3	N	-0-					-0-
06	180	N	176	-0-	-4	-0-	24	1	152	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	24	1	146	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	26	1	165	3	N	1					1
							1	9									
09	0		193	-0-	193	193	28	1	165	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	38					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	54	1	73	9	N	66	110	1			40
06	52	N	52	-0-	-0-	-0-	52	1			N	-0-					40
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-					40
08	54	N	54	-0-	-0-	-0-	54	1			N	-0-	29	1			11
09	0		-0-	-0-	-0-	-0-					N	-0-					11
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					11

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	0		35	-0-	35	35	4	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	X	79	-0-	-219	-0-	79	3			Y	-0-					-0-
06	67	X	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	14B2 EXT		66	-0-	66	66	66	3			Y	-0-					-0-
08	14B2 EXT		64	-0-	64	130	64	3			Y	-0-					-0-
09	0		62	-0-	62	192	62	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	192					Y	NO RPT					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	1	1	256	3	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			Y	-0-					-0-
09	0		268	-0-	268	268	268	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0		20	-0-	20	20	20	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	1			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	1			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	1			Y	-0-					-0-
08	T. A.		72	-0-	72	82	72	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	82					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	82					Y	NO RPT					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	59	1	6	3	Y	-0-					-0-
06	52	N	52	-0-	-0-	-0-	46	1	6	3	Y	-0-					-0-
07	62	N	15	-0-	-47	-0-	10	1	5	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	72	1	7	3	Y	-0-					-0-
09	0		68	-0-	68	68	62	1	6	3	Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	53					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

05	341	N	325	-0-	-16	-0-	21	1	304	3	Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	19	1	273	3	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	19	1	286	3	Y	-0-					-0-
08	310	N	293	-0-	-17	-0-	20	1	273	3	Y	-0-					-0-
09	0		293	-0-	293	293	19	1	274	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

05	248	N	224	-0-	-24	-0-	14	1	210	3	Y	-0-					-0-
06	240	N	205	-0-	-35	-0-	13	1	192	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	13	1	198	3	Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	14	1	186	3	Y	-0-					-0-
09	0		200	-0-	200	200	13	1	187	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

05	465	N	325	-0-	-140	-0-	21	1	304	3	Y	-0-					-0-
06	420	N	387	-0-	-33	-0-	25	1	362	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	26	1	381	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-					-0-
09	0		391	-0-	391	391	25	1	366	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

05	141	X	33	-0-	-108	-0-	33	3			Y	-0-					-0-
06	30	X	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-
08	T. A.		36	-0-	36	70	36	3			Y	-0-					-0-
09	T. A.		35	-0-	35	105	35	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	105					Y	NO RPT					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

05	147	N	147	-0-	-0-	-0-	42	1	105	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	38	1	99	3	Y	-0-					-0-
07	910	N	910	-0-	-0-	-0-	142	1	768	3	Y	-0-					-0-
08	1088	N	1088	-0-	-0-	-0-	172	1	916	3	Y	-0-					-0-
09	1181	N	1181	-0-	-0-	-0-	186	1	995	3	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	-0-	194	1	483	3	Y	30	43	1			4
							33	9									
06	658	N	658	-0-	-0-	-0-	182	1	475	3	Y	1					5
							1	9									
07	682	N	613	-0-	-69	-0-	94	1	510	3	Y	8					13
							9	9									
08	713	N	585	-0-	-128	-0-	91	1	485	3	Y	8					21
							9	9									
09	579	N	579	-0-	-0-	-0-	91	1	486	3	Y	2					23
							2	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					23

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	5	1	193	2	Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	2	1	188	2	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
09	0		228	-0-	228	228	228	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	11					Y	NO RPT					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
09	0		12	-0-	12	12	12	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	X	4	-0-	-9	-0-	4	3			Y	-0-					-0-
06	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	69 1	1 9	736	3	N	1	1	1			1
06	781	N	781	-0-	-0-	-0-	75	1	706	3	N	-0-					1
07	810	N	810	-0-	-0-	-0-	75 1	1 9	734	3	N	1	1	1			1
08	806	N	800	-0-	-6	-0-	67 1	1 9	732	3	N	1					2
09	0		767	-0-	767	767	64	1	703	3	N	-0-	1	1			1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					3
06	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					3
07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					3
08	93	N	56	-0-	-37	-0-	7	1	49	3	N	-0-					3
09	0		60	-0-	60	60	6	1	54	3	N	-0-					3
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					3

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					-0-
09	0		63	-0-	63	63	7	1	56	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	9 4	1 9	109	3	N	4					4
06	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					4
07	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					4
08	93	N	65	-0-	-28	-0-	8	1	57	3	N	-0-					4
09	0		39	-0-	39	39	4	1	35	3	N	-0-					4
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					4

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	0		17	-0-	17	17	2	1	15	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-			-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
08	8	N	1	-0-	-7	-0-	1	3			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	8	1	147	3	N	-0-			2
06	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-			2
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			2
08	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-			2
09	0		142	-0-	142	142	7	1	135	3	N	-0-			2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-			1
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-			1
07	31	N	6	-0-	-25	-0-	6	3			N	-0-			1
08	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-			1
09	0		8	-0-	8	8	8	3			N	-0-			1
10	6	N	NO RPT	-0-	-6	2					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

05	62	N	53	-0-	-9	-0-	6	1	47	3	Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	5	1	49	3	Y	1					1
							1	9									
07	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-	1	1			-0-
08	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-
09	0		48	-0-	48	48	4	1	43	3	Y	1					1
							1	9									
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

05	403	N	346	-0-	-57	-0-	40	1	305	3	Y	1	1	1			1
							1	9									
06	416	N	416	-0-	-0-	-0-	35	1	355	3	Y	24					25
							26	9									
07	415	N	415	-0-	-0-	-0-	36	1	376	3	Y	3	25	1			3
							3	9									
08	428	N	428	-0-	-0-	-0-	39	1	389	3	Y	-0-					3
09	0		410	-0-	410	410	37	1	373	3	Y	-0-					3
10	403	N	NO RPT	-0-	-403	7					Y	NO RPT					3

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	489	-0-	-69	-0-	40	1	449	3	N	-0-					-0-
06	540	N	383	-0-	-157	-0-	30	1	350	3	N	3	1	1			2
							3	9									
07	558	N	492	-0-	-66	-0-	38	1	453	3	N	1					3
							1	9									
08	540	N	540	-0-	-0-	-0-	40	1	491	3	N	8					11
							9	9									
09	0		557	-0-	557	557	39	1	509	3	N	8					19
							9	9									
10	496	N	NO RPT	-0-	-496	61					N	NO RPT					19

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	70	1	428	3	N	1					1
							1	9									
06	632	N	632	-0-	-0-	-0-	86	1	546	3	N	-0-					1
07	643	N	643	-0-	-0-	-0-	91	1	551	3	N	1					2
							1	9									
08	498	N	498	-0-	-0-	-0-	69	1	429	3	N	-0-					2
09	0		523	-0-	523	523	75	1	447	3	N	1					3
							1	9									
10	341	N	NO RPT	-0-	-341	182					N	NO RPT					3

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	5	1	28	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	4	1	20	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	0		39	-0-	39	39	5	1	34	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					N	NO RPT					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	53	1	275	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	56	1	259	3	N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	31	1	267	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	31	1	261	3	N	-0-					-0-
09	0		286	-0-	286	286	34	1	252	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	131					N	NO RPT					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	27	1	138	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	28	1	128	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	15	1	133	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	16	1	132	3	N	-0-					-0-
09	0		145	-0-	145	145	17	1	128	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
06	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-
09	0		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					-0-
06	330	N	297	-0-	-33	-0-	1	1	296	3	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-
08	341	N	105	-0-	-236	-0-	105	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

05	713	N	702	-0-	-11	-0-	82	1	620	3	Y	-0-	4	1			2
06	727	N	727	-0-	-0-	-0-	65	1	662	3	Y	-0-					2
07	744	N	728	-0-	-16	-0-	64	1	664	3	Y	-0-	2	1			-0-
08	713	N	653	-0-	-60	-0-	60	1	593	3	Y	-0-					-0-
09	0		535	-0-	535	535	48	1	487	3	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

05	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	0		68	-0-	68	68	68	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	6					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

05	558	N	433	-0-	-125	-0-	433	3			Y	-0-					-0-
06	480	N	411	-0-	-69	-0-	411	3			Y	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			Y	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			Y	-0-					-0-
09	0		396	-0-	396	396	396	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	24					Y	NO RPT					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

05	3	X	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	14B2	EXT	104	-0-	104	104	104	3			Y	-0-					-0-
08	14B2	EXT	121	-0-	121	225	121	3			Y	-0-					-0-
09	14B2	EXT	134	-0-	134	359	134	3			Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	359					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	32	1	198	3	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	29	1	192	3	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	31	1	198	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-					-0-
09	0		217	-0-	217	217	23	1	194	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	31					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0-	-0-	97	1	603	3	N	-0-	1	1			-0-
06	542	N	542	-0-	-0-	-0-	70	1	466	3	N	5					5
							6	9									
07	520	N	520	-0-	-0-	-0-	70	1	448	3	N	2					7
							2	9									
08	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-	5	1			2
09	0		441	-0-	441	441	47	1	388	3	N	5					7
							6	9									
10	217	N	NO RPT	-0-	-217	224					N	NO RPT					7

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	236	-0-	-136	-0-	20	1	216	3	N	-0-					-0-
06	450	N	354	-0-	-96	-0-	34	1	320	3	N	-0-					-0-
07	434	N	400	-0-	-34	-0-	37	1	363	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	25	1	267	3	N	-0-					-0-
09	545	N	545	-0-	-0-	-0-	45	1	500	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	80	1	856	3	N	-0-					-0-
06	900	N	897	-0-	-3	-0-	86	1	811	3	N	-0-					-0-
07	930	N	929	-0-	-1	-0-	86	1	843	3	N	-0-					-0-
08	930	N	914	-0-	-16	-0-	77	1	837	3	N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	73	1	806	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	661	-0-	-21	-0-	56	1	605	3	N	-0-					-0-
06	660	N	550	-0-	-110	-0-	52	1	491	3	N	6	2	1			4
							7	9									
07	737	N	737	-0-	-0-	-0-	68	1	669	3	N	-0-	2	1			2
08	651	N	640	-0-	-11	-0-	54	1	586	3	N	-0-					2
09	610	N	610	-0-	-0-	-0-	50	1	548	3	N	11	1	1			12
							12	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					12

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	433	-0-	-94	-0-	37	1	396	3	N	-0-					-0-
06	450	N	418	-0-	-32	-0-	40	1	378	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	40	1	388	3	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	40	1	433	3	N	-0-					-0-
09	0		378	-0-	378	378	31	1	347	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	310	-0-	-62	-0-	36	1	273	3	Y	1	3	1			2
							1	9									
06	330	N	211	-0-	-119	-0-	19	1	192	3	Y	-0-	1	1			1
07	248	N	205	-0-	-43	-0-	18	1	187	3	Y	-0-	1	1			-0-
08	310	N	211	-0-	-99	-0-	19	1	192	3	Y	-0-					-0-
09	0		207	-0-	207	207	19	1	188	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	56	1	422	3	Y	1	3	1			2
							1	9									
06	462	N	462	-0-	-0-	-0-	41	1	421	3	Y	-0-					2
07	475	N	475	-0-	-0-	-0-	42	1	433	3	Y	-0-	2	1			-0-
08	465	N	463	-0-	-2	-0-	43	1	420	3	Y	-0-					-0-
09	0		453	-0-	453	453	41	1	412	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	871	-0-	-28	-0-	102	1	769	3	Y	-0-	1	1			1
06	870	N	822	-0-	-48	-0-	73	1	745	3	Y	4					5
							4	9									
07	899	N	871	-0-	-28	-0-	76	1	795	3	Y	-0-	4	1			1
08	880	N	880	-0-	-0-	-0-	81	1	799	3	Y	-0-					1
09	0		844	-0-	844	844	76	1	768	3	Y	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	7	1	98	3	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
08	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
09	0		97	-0-	97	97	6	1	91	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	4					Y	NO RPT					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	501	-0-	-26	-0-	47	1	454	3	Y	-0-					1
06	487	N	487	-0-	-0-	-0-	56	1	431	3	Y	-0-					1
07	498	N	498	-0-	-0-	-0-	43	1	455	3	Y	-0-					1
08	496	N	494	-0-	-2	-0-	43	1	451	3	Y	-0-					1
09	0		470	-0-	470	470	35	1	435	3	Y	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	36	1	344	3	Y	-0-	1	1			-0-
06	368	N	368	-0-	-0-	-0-	43	1	325	3	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	33	1	350	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-
09	0		358	-0-	358	358	26	1	332	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	15	1	147	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
09	0		152	-0-	152	152	11	1	141	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	26	1	255	3	Y	-0-					-0-
06	300	N	241	-0-	-59	-0-	28	1	213	3	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	26	1	276	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-
09	0		304	-0-	304	304	22	1	282	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
09	0		23	-0-	23	23	2	1	21	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	53	1	274	3	N	-0-	6	1			6
06	317	N	317	-0-	-0-	-0-	57	1	260	3	N	-0-					6
07	289	N	289	-0-	-0-	-0-	30	1	259	3	N	-0-					6
08	282	N	282	-0-	-0-	-0-	30	1	251	3	N	1					7
							1	9									
09	0		263	-0-	263	263	32	1	231	3	N	-0-					7
10	248	N	NO RPT	-0-	-248	15					N	NO RPT					7

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	31	1	190	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	25	1	159	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	35	1	216	3	N	1					1
							1	9									
08	236	N	236	-0-	-0-	-0-	33	1	203	3	N	-0-					1
09	0		235	-0-	235	235	34	1	201	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0		98	-0-	98	98	98	1			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	5					Y	NO RPT					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	0		3	-0-	3	3	3	3			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	13	1	159	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	13	1	163	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
09	0		139	-0-	139	139	9	1	130	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	166	1	403	3	N	-0-					-0-
06	510	N	439	-0-	-71	-0-	143	1	296	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	147	1	289	3	N	-0-					-0-
08	558	N	380	-0-	-178	-0-	127	1	253	3	N	-0-					-0-
09	0		506	-0-	506	506	142	1	364	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	72					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

05	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	16	1	112	3	N	-0-					-0-
09	0		121	-0-	121	121	13	1	108	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

05	434	N	275	-0-	-159	-0-	21	1	254	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
07	279	N	247	-0-	-32	-0-	23	1	224	3	N	-0-					-0-
08	279	N	249	-0-	-30	-0-	31	1	218	3	N	-0-					-0-
09	0		233	-0-	233	233	25	1	208	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

05	620	N	511	-0-	-109	-0-	39	1	472	3	N	-0-					-0-
06	920	N	920	-0-	-0-	-0-	82	1	838	3	N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	85	1	810	3	N	-0-					-0-
08	866	N	866	-0-	-0-	-0-	108	1	758	3	N	-0-					-0-
09	0		824	-0-	824	824	87	1	737	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	204					N	NO RPT					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

05	186	N	94	-0-	-92	-0-	7	1	87	3	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	3	N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	23	1	218	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	27	1	193	3	N	-0-					-0-
09	0		213	-0-	213	213	23	1	190	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	94	-0-	-61	-0-	7	1	87	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	8	1	82	3	N	1					1
							1	9									
07	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					1
08	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					1
09	0		115	-0-	115	115	12	1	103	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	53					N	NO RPT					1

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	41	1	419	3	N	1					1
							1	9									
07	434	N	434	-0-	-0-	-0-	41	1	393	3	N	-0-					1
08	424	N	424	-0-	-0-	-0-	53	1	371	3	N	-0-					1
09	0		397	-0-	397	397	42	1	355	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	149					N	NO RPT					1

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2					2
06	150	N	-0-	-0-	-150	-0-					N	-0-					2
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					2

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	15	1	170	3	Y	-0-					20
06	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					20
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					20
08	186	N	151	-0-	-35	-0-	13	1	138	3	Y	-0-					20
09	0		152	-0-	152	152	11	1	141	3	Y	-0-					20
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					20

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	10	1	65	3	Y	1	1	1			-0-
							1	9									
06	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	10	1	62	3	Y	1					1
							1	9									
08	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			-0-
09	0		66	-0-	66	66	7	1	58	3	Y	1					1
							1	9									
10	62	N	NO RPT	-0-	-62	4					Y	NO RPT					1

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	74	-0-	-81	-0-	6	1	68	3	N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	32	1	310	3	N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					-0-
09	0		202	-0-	202	202	21	1	181	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	20	1	224	3	Y	-0-			7
06	300	N	212	-0-	-88	-0-	24	1	188	3	Y	-0-			7
07	310	N	207	-0-	-103	-0-	33	1	174	3	Y	-0-			7
08	248	N	188	-0-	-60	-0-	16	1	172	3	Y	-0-			7
09	0		197	-0-	197	197	30	1	167	3	Y	-0-			7
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	130	-0-	-25	-0-	10	1	120	3	Y	-0-			-0-
06	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-			-0-
07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-			-0-
08	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-			-0-
09	0		119	-0-	119	119	9	1	110	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-			-0-
06	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			-0-
07	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-			-0-
08	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-			-0-
09	0		66	-0-	66	66	4	1	62	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	5	1	35	3	Y	-0-			-0-
06	60	N	30	-0-	-30	-0-	4	1	26	3	Y	-0-			-0-
07	62	N	28	-0-	-34	-0-	4	1	24	3	Y	-0-			-0-
08	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
09	0		47	-0-	47	47	6	1	41	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	16					Y	NO RPT			-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1123	N	1123	-0-	-0-	-0-	125 51	1 9	947	3	Y	46	73	1	79
06	1050	N	1040	-0-	-10	-0-	93	1	947	3	Y	-0-			32
07	1116	N	1070	-0-	-46	-0-	94	1	976	3	Y	-0-	29	1	3
08	1266	N	1266	-0-	-0-	-0-	116 3	1 9	1147	3	Y	3	3	8	3
09	0		1084	-0-	1084	1084	97	1	987	3	Y	-0-			3
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	12	1	79	3	Y	-0-					1
06	90	N	80	-0-	-10	-0-	9	1	62	3	Y	8	1	1			8
							9	9									
07	101	N	101	-0-	-0-	-0-	14	1	87	3	Y	-0-	2	1			6
08	93	N	86	-0-	-7	-0-	11	1	74	3	Y	1					7
							1	9									
09	0		81	-0-	81	81	10	1	67	3	Y	4	8	1			3
							4	9									
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	11	1	73	3	Y	-0-					-0-
06	83	N	83	-0-	-0-	-0-	11	1	72	3	Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	11	1	69	3	Y	-0-					-0-
09	0		77	-0-	77	77	10	1	67	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	29	1	273	3	N	-0-					-0-
07	341	N	314	-0-	-27	-0-	29	1	285	3	N	-0-					-0-
08	341	N	271	-0-	-70	-0-	23	1	248	3	N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	428	-0-	-6	-0-	36	1	392	3	N	-0-					-0-
06	420	N	416	-0-	-4	-0-	40	1	376	3	N	-0-					-0-
07	434	N	430	-0-	-4	-0-	40	1	390	3	N	-0-					-0-
08	434	N	430	-0-	-4	-0-	36	1	393	3	N	1					1
							1	9									
09	411	N	411	-0-	-0-	-0-	34	1	376	3	N	1	1	1			1
							1	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	3	1	109	2	Y	-0-					-0-
06	120	N	104	-0-	-16	-0-	1	1	103	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			Y	-0-					-0-
09	0		111	-0-	111	111	111	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	18					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	2	1	87	2	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	1	1	87	2	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
09	0		89	-0-	89	89	89	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	5	1	191	2	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	2	1	185	2	Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	2			Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
09	0		191	-0-	191	191	191	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	5					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					3
06	68	N	68	-0-	-0-	-0-	8	1	60	3	Y	-0-					3
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					3
08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-	1	1			2
09	0		68	-0-	68	68	5	1	63	3	Y	-0-					2
10	62	N	NO RPT	-0-	-62	6					Y	NO RPT					2

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15	-0-	28	1	267	3	Y	-0-					-0-
06	300	N	290	-0-	-10	-0-	34	1	256	3	Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	24	1	253	3	Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	27	1	278	3	Y	-0-					-0-
09	0		284	-0-	284	284	21	1	263	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	5					Y	NO RPT					-0-

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	3	1	54	3	Y	-0-					-0-
09	0		36	-0-	36	36	2	1	34	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	106	1	116	3	Y	-0-					-0-
06	210	N	178	-0-	-32	-0-	100	1	78	3	Y	-0-					-0-
07	248	N	197	-0-	-51	-0-	100	1	97	3	Y	-0-					-0-
08	217	N	147	-0-	-70	-0-	98	1	49	3	Y	-0-					-0-
09	0		184	-0-	184	184	98	1	86	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
06	450	N	446	-0-	-4	-0-	446	2			Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
09	0		425	-0-	425	425	425	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	Y	2					10
06	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					10
07	1147	N	1126	-0-	-21	-0-	1126	2			Y	-0-					10
08	1147	N	1121	-0-	-26	-0-	1121	2			Y	-0-					10
09	0		1073	-0-	1073	1073	1071	2	2	9	Y	2					12
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					12

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		59	-0-	59	59	7	1	52	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	59					N	NO RPT					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

05	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-	2	1			1
06	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					1
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					1
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					1
09	0		16	-0-	16	16	2	1	14	3	N	-0-					1
10	14	N	NO RPT	-0-	-14	2					N	NO RPT					1

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

05	279	N	235	-0-	-44	-0-	38	1	197	3	N	-0-					-0-
06	270	N	217	-0-	-53	-0-	39	1	178	3	N	-0-					-0-
07	248	N	216	-0-	-32	-0-	22	1	194	3	N	-0-					-0-
08	248	N	235	-0-	-13	-0-	25	1	210	3	N	-0-					-0-
09	0		197	-0-	197	197	24	1	173	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

05	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	4	1	17	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	0		19	-0-	19	19	2	1	17	3	N	-0-					-0-
10	8	N	NO RPT	-0-	-8	11					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
09	0		97	-0-	97	97	97	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	4					Y	NO RPT					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	2			Y	-0-					-0-
09	0		187	-0-	187	187	187	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	67	1	414	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	59	1	397	3	N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	64	1	406	3	N	-0-					-0-
08	496	N	467	-0-	-29	-0-	42	1	425	3	N	-0-					-0-
09	0		457	-0-	457	457	49	1	408	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			Y	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	2			Y	-0-					-0-
09	0		262	-0-	262	262	262	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	236	-0-	-12	-0-	235	2	1	9	Y	1					8
06	240	X	218	-0-	-22	-0-	218	2			Y	-0-					8
07	217	N	193	-0-	-24	-0-	193	2			Y	-0-					8
08	248	N	214	-0-	-34	-0-	214	2			Y	-0-					8
09	0		220	-0-	220	220	220	2			Y	-0-					8
10	186	N	NO RPT	-0-	-186	34					Y	NO RPT					8

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	2			Y	-0-					-0-
09	0		266	-0-	266	266	266	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

05	908	N	908	-0-	-0-	-0-	908	2			Y	-0-					1
06	870	N	865	-0-	-5	-0-	865	2			Y	-0-					1
07	899	N	869	-0-	-30	-0-	869	2			Y	-0-					1
08	899	N	637	-0-	-262	-0-	637	2			Y	-0-					1
09	0		725	-0-	725	725	725	2			Y	-0-					1
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					1

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

05	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
06	540	N	539	-0-	-1	-0-	537	2	2	9	Y	2					2
07	558	N	545	-0-	-13	-0-	545	2			Y	-0-					2
08	558	N	549	-0-	-9	-0-	549	2			Y	-0-					2
09	0		529	-0-	529	529	529	2			Y	-0-					2
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

05	248	N	222	-0-	-26	-0-	31	1	191	3	N	-0-					-0-
06	240	N	222	-0-	-18	-0-	30	1	191	3	N	1					1
							1	9									
07	248	N	228	-0-	-20	-0-	32	1	196	3	N	-0-					1
08	226	N	226	-0-	-0-	-0-	31	1	195	3	N	-0-					1
09	0		228	-0-	228	228	33	1	195	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	11					N	NO RPT					1

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

05	465	N	447	-0-	-18	-0-	42	1	405	3	Y	-0-					1
06	450	N	428	-0-	-22	-0-	50	1	378	3	Y	-0-					1
07	463	N	463	-0-	-0-	-0-	40	1	423	3	Y	-0-					1
08	443	N	443	-0-	-0-	-0-	39	1	403	3	Y	1	1	1			1
							1	9									
09	0		173	-0-	173	173	13	1	159	3	Y	1					2
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	18	1	155	3	N	-0-					-0-
09	0		14	-0-	14	14	2	1	12	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	14					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	148	2	1	9	Y	1					1
06	150	N	143	-0-	-7	-0-	143	2			Y	-0-					1
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					1
08	155	N	153	-0-	-2	-0-	153	2			Y	-0-					1
09	0		148	-0-	148	148	148	2			Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					2
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					2
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					2
08	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					2
09	0		-0-	-0-	-0-	-0-					N	-0-					2
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					2

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	118	-0-	-68	-0-	9	1	109	3	N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	27	1	187	3	N	-0-					-0-
09	0		211	-0-	211	211	22	1	189	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	42	1	259	3	Y	1	1	1			1
							1	9									
06	292	N	292	-0-	-0-	-0-	37	1	255	3	Y	-0-					1
07	310	N	310	-0-	-0-	-0-	36	1	274	3	Y	-0-	1	1			-0-
08	310	N	296	-0-	-14	-0-	46	1	249	3	Y	1					1
							1	9									
09	0		296	-0-	296	296	40	1	256	3	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

05	340	N	340	-0-	-0-	-0-	28	1	312	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	22	1	259	3	N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	22	1	268	3	N	-0-					-0-
09	0		295	-0-	295	295	21	1	274	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	171					N	NO RPT					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

05	434	N	371	-0-	-63	-0-	24	1	347	3	Y	-0-					-0-
06	360	N	342	-0-	-18	-0-	22	1	320	3	Y	-0-					-0-
07	372	N	349	-0-	-23	-0-	22	1	327	3	Y	-0-					-0-
08	372	N	331	-0-	-41	-0-	23	1	308	3	Y	-0-					-0-
09	0		328	-0-	328	328	21	1	307	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

05	837	N	343	-0-	-494	-0-	343	3			Y	-0-					-0-
06	829	N	829	-0-	-0-	-0-	4	1	825	3	Y	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					-0-
09	0		407	-0-	407	407	407	3			Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

05	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
06	270	N	241	-0-	-29	-0-	1	1	240	3	Y	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	3			Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
09	0		239	-0-	239	239	239	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	423	-0-	-42	-0-	423	3			Y	-0-					-0-
06	444	N	444	-0-	-0-	-0-	2	1	442	3	Y	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			Y	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
09	0		417	-0-	417	417	417	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	14					Y	NO RPT					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

05	279	N	279	-0-	-0-	-0-	117	1	162	3	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	87	1	140	3	Y	-0-					-0-
07	T. A.		168	-0-	168	168	18	1	150	3	Y	-0-					-0-
08	T. A.		262	-0-	262	430	135	1	127	3	Y	-0-					-0-
09	T. A.		252	-0-	252	682	117	1	135	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	682					Y	NO RPT					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

05	465	N	398	-0-	-67	-0-	25	1	373	3	Y	-0-					-0-
06	390	N	389	-0-	-1	-0-	25	1	364	3	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	23	1	346	3	Y	-0-					-0-
08	403	N	369	-0-	-34	-0-	26	1	343	3	Y	-0-					-0-
09	0		365	-0-	365	365	24	1	341	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

05	461	N	461	-0-	-0-	-0-	36	1	425	3	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	1	1	136	3	Y	-0-					-0-
07	744	N	7	-0-	-737	-0-	7	3			Y	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

05	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					1
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
08	31	N	-0-	-0-	-31	-0-					Y	-0-					1
09	0		2	-0-	2	2	2	3			Y	-0-					1
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

05	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
09	0		98	-0-	98	98	98	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	5					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-					3
06	229	N	229	-0-	-0-	-0-	23	1	206	3	Y	-0-					3
07	611	N	611	-0-	-0-	-0-	60	1	537	3	Y	13	10	1			6
							14	9									
08	966	N	966	-0-	-0-	-0-	99	1	816	3	Y	46					52
							51	9									
09	0		635	-0-	635	635	67	1	567	3	Y	1	29	1			24
							1	9									
10	155	N	NO RPT	-0-	-155	480					Y	NO RPT					24

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1220	N	1220	-0-	-0-	-0-	118	1	1102	3	Y	-0-					-0-
06	1113	N	1113	-0-	-0-	-0-	111	1	1002	3	Y	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	101	1	903	3	Y	8	5	1			3
							9	9									
08	1209	N	1021	-0-	-188	-0-	108	1	892	3	Y	19					22
							21	9									
09	0		935	-0-	935	935	99	1	834	3	Y	2	12	1			12
							2	9									
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					12

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					2
06	90	N	4	-0-	-86	-0-	4	3			Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
08	1	N	-0-	-0-	-1	-0-					Y	-0-					1
09	0		1	-0-	1	1	1	3			Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					14
06	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					14
07	17	N	17	-0-	-0-	-0-	2	1	14	3	Y	1	9	1			6
							1	9									
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					6
09	0		15	-0-	15	15	2	1	13	3	Y	-0-	3	1			3
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					3

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	141	1	425	3	N	-0-					-0-
06	510	N	321	-0-	-189	-0-	115	1	205	3	N	1					1
							1	9									
07	620	N	344	-0-	-276	-0-	120	1	223	3	N	1	1	1			1
							1	9									
08	558	N	326	-0-	-232	-0-	120	1	206	3	N	-0-					1
09	0		778	-0-	778	778	165	1	613	3	N	-0-	1	1			-0-
10	341	N	NO RPT	-0-	-341	437					N	NO RPT					-0-

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	31	3			Y	-0-					2
06	30	N	21	-0-	-9	-0-	21	3			Y	-0-					2
07	31	N	8	-0-	-23	-0-	8	3			Y	-0-					2
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					2
09	0		1	-0-	1	1	1	3			Y	-0-					2
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
09	0		-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
06	90	N	34	-0-	-56	-0-	3	1	31	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	10	1	95	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
09	0		85	-0-	85	85	9	1	76	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	11	1	135	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	13	1	129	3	N	-0-					-0-
08	155	N	150	-0-	-5	-0-	19	1	131	3	N	-0-					-0-
09	0		146	-0-	146	146	15	1	131	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	12	-0-	-50	-0-	2	1	10	3	Y	-0-					-0-
06	161	N	161	-0-	-0-	-0-	20	1	140	3	Y	1					1
							1	9									
07	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-	1	1			-0-
08	44	N	44	-0-	-0-	-0-	7	1	37	3	Y	-0-					-0-
09	0		103	-0-	103	103	14	1	88	3	Y	1					1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	13	1	131	3	N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	14	1	134	3	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	10	1	70	3	N	-0-					-0-
09	0		86	-0-	86	86	9	1	77	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					1
06	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					1
07	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					1
08	124	N	102	-0-	-22	-0-	6	1	96	3	N	-0-					1
09	0		101	-0-	101	101	5	1	96	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
06	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					1
07	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					1
08	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					1
09	0		124	-0-	124	124	6	1	118	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	49	1	847	3	N	-0-					2
06	840	N	839	-0-	-1	-0-	47	1	792	3	N	-0-					2
07	876	N	876	-0-	-0-	-0-	50	1	826	3	N	-0-					2
08	884	N	884	-0-	-0-	-0-	50	1	834	3	N	-0-					2
09	0		836	-0-	836	836	41	1	795	3	N	-0-					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					1
06	524	N	524	-0-	-0-	-0-	29	1	495	3	N	-0-					1
07	525	N	525	-0-	-0-	-0-	30	1	495	3	N	-0-					1
08	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					1
09	0		513	-0-	513	513	25	1	488	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	234					N	NO RPT					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	33	1	169	3	N	-0-					-0-
06	195	N	195	-0-	-0-	-0-	35	1	160	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	20	1	176	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	22	1	183	3	N	-0-					-0-
09	0		233	-0-	233	233	28	1	205	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	47					N	NO RPT					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	262	-0-	-48	-0-	35	1	227	3	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	33	1	222	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	35	1	225	3	Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	32	1	209	3	Y	-0-					-0-
09	0		241	-0-	241	241	30	1	211	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	33	1	568	3	N	-0-					1
06	493	N	493	-0-	-0-	-0-	28	1	465	3	N	-0-					1
07	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					1
08	481	N	481	-0-	-0-	-0-	27	1	454	3	N	-0-					1
09	0		417	-0-	417	417	20	1	397	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	3	1	63	2	N	-0-			-0-
06	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	1	1	65	2	N	-0-			-0-
08	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-			-0-
09	0		61	-0-	61	61	2	1	59	2	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	28	1	637	2	N	-0-			-0-
06	690	N	686	-0-	-4	-0-	22	1	664	2	N	-0-			-0-
07	722	N	722	-0-	-0-	-0-	13	1	709	2	N	-0-			-0-
08	693	N	693	-0-	-0-	-0-	28	1	665	2	N	-0-			-0-
09	0		651	-0-	651	651	26	1	625	2	N	-0-			-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT			-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-			-0-
08	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-			-0-
09	0		4	-0-	4	4	1	1	3	3	N	-0-			-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	X	397	-0-	-254	-0-	72	1	325	3	Y	-0-			-0-
06	653	X	653	-0-	-0-	-0-	123	1	530	3	Y	-0-			-0-
07	738	N	738	-0-	-0-	-0-	137	1	601	3	Y	-0-			-0-
08	687	N	687	-0-	-0-	-0-	137	1	550	3	Y	-0-			-0-
09	0		605	-0-	605	605	117	1	488	3	Y	-0-			-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	655	N	655	-0-	-0-	-0-	118	1	537	3	Y	-0-			-0-
06	547	N	547	-0-	-0-	-0-	102	1	442	3	Y	3			3
							3	9							
07	806	N	568	-0-	-238	-0-	105	1	463	3	Y	-0-	2	1	1
08	651	N	561	-0-	-90	-0-	111	1	449	3	Y	1			2
							1	9							
09	0		523	-0-	523	523	101	1	422	3	Y	-0-	1	1	1
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	3	1	14	3	N	-0-			-0-
06	30	N	19	-0-	-11	-0-	3	1	16	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
09	0		7	-0-	7	7	1	1	6	3	N	-0-			-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	20	1	103	3	N	-0-			-0-
06	120	N	119	-0-	-1	-0-	21	1	98	3	N	-0-			-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-			-0-
08	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-			-0-
09	0		107	-0-	107	107	13	1	94	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-			-0-
06	30	N	10	-0-	-20	-0-	2	1	8	3	N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-			-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-			-0-
09	0		23	-0-	23	23	3	1	20	3	N	-0-			-0-
10	7	N	NO RPT	-0-	-7	16					N	NO RPT			-0-

FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-			-0-
06	30	N	27	-0-	-3	-0-	5	1	22	3	N	-0-			-0-
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-			-0-
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			-0-
09	0		36	-0-	36	36	4	1	32	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	5					N	NO RPT			-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-			-0-
06	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-			-0-
07	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-			-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
09	0		55	-0-	55	55	7	1	48	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	24					N	NO RPT			-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	465	-0-	-31	-0-	465	3			Y	-0-			-0-
06	480	N	427	-0-	-53	-0-	2	1	425	3	Y	-0-			-0-
07	465	N	443	-0-	-22	-0-	443	3			Y	-0-			-0-
08	465	N	451	-0-	-14	-0-	451	3			Y	-0-			-0-
09	0		439	-0-	439	439	439	3			Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	5					Y	NO RPT			-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	14	1	150	3	N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
09	0		159	-0-	159	159	12	1	147	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	97					N	NO RPT					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	52	1	562	3	N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	60	1	571	3	N	9	3	1			6
							10	9									
07	604	N	604	-0-	-0-	-0-	56	1	548	3	N	-0-	3	1			3
08	620	N	571	-0-	-49	-0-	48	1	523	3	N	-0-					3
09	0		545	-0-	545	545	44	1	489	3	N	11	2	1			12
							12	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					12

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	58	1	626	3	N	-0-					-0-
06	660	N	641	-0-	-19	-0-	61	1	576	3	N	4	1	1			3
							4	9									
07	620	N	617	-0-	-3	-0-	57	1	560	3	N	-0-	1	1			2
08	682	N	592	-0-	-90	-0-	50	1	542	3	N	-0-					2
09	0		585	-0-	585	585	48	1	530	3	N	6	1	1			7
							7	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					7

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	33	1	360	3	N	-0-					-0-
06	336	N	336	-0-	-0-	-0-	32	1	301	3	N	3	1	1			2
							3	9									
07	299	N	299	-0-	-0-	-0-	28	1	271	3	N	-0-	1	1			1
08	403	N	270	-0-	-133	-0-	23	1	247	3	N	-0-					1
09	0		360	-0-	360	360	30	1	326	3	N	4	1	1			4
							4	9									
10	310	N	NO RPT	-0-	-310	50					N	NO RPT					4

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	41	1	442	3	N	-0-					-0-
06	480	N	466	-0-	-14	-0-	45	1	421	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	45	1	437	3	N	-0-					-0-
08	496	N	477	-0-	-19	-0-	40	1	437	3	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	38	1	422	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	397	-0-	-37	-0-	34	1	363	3	N	-0-					-0-
06	420	N	399	-0-	-21	-0-	38	1	361	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	39	1	382	3	N	-0-					-0-
08	403	N	372	-0-	-31	-0-	31	1	341	3	N	-0-					-0-
09	0		326	-0-	326	326	27	1	299	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	443	-0-	-53	-0-	38	1	405	3	N	-0-					-0-
06	480	N	431	-0-	-49	-0-	41	1	390	3	N	-0-					-0-
07	465	N	458	-0-	-7	-0-	42	1	416	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	38	1	418	3	N	-0-					-0-
09	0		444	-0-	444	444	37	1	407	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	51	1	421	3	N	-0-					-0-
06	456	N	456	-0-	-0-	-0-	46	1	410	3	N	-0-					-0-
07	465	N	459	-0-	-6	-0-	49	1	410	3	N	-0-					-0-
08	465	N	449	-0-	-16	-0-	55	1	394	3	N	-0-					-0-
09	0		426	-0-	426	426	51	1	375	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					-0-
09	0		27	-0-	27	27	27	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
08	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
09	0		300	-0-	300	300	300	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	X	34	-0-	-82	-0-	34	3			Y	-0-					-0-
06	34	X	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
07	T. A.		25	-0-	25	25	25	3			Y	-0-					-0-
08	T. A.		29	-0-	29	54	29	3			Y	-0-					-0-
09	T. A.		28	-0-	28	82	28	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	82					Y	NO RPT					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0		5	-0-	5	5	5	3			Y	-0-					-0-
10	3	N	NO RPT	-0-	-3	2					Y	NO RPT					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

05	155	N	19	-0-	-136	-0-	19	3			Y	-0-					137
06	180	N	49	-0-	-131	-0-	49	3			Y	-0-					137
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					137
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					137
09	0		314	-0-	314	314	314	3			Y	-0-					137
10	186	N	NO RPT	-0-	-186	128					Y	NO RPT					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

05	167	N	167	-0-	-0-	-0-	16	1	151	3	Y	-0-					1
06	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					1
07	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					1
08	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					1
09	0		158	-0-	158	158	12	1	146	3	Y	-0-					1
10	155	N	NO RPT	-0-	-155	3					Y	NO RPT					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

05	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
09	0		59	-0-	59	59	6	1	53	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

05	287	N	287	-0-	-0-	-0-	38	1	248	3	N	1	4	1			12
							1	9									
06	267	N	267	-0-	-0-	-0-	33	1	224	3	N	9	4	1			17
							10	9									
07	257	N	257	-0-	-0-	-0-	35	1	221	3	N	1	4	1			14
							1	9									
08	243	N	243	-0-	-0-	-0-	32	1	210	3	N	1					15
							1	9									
09	0		296	-0-	296	296	34	1	241	3	N	19	14	1	14	8	6
							21	9									
10	217	N	NO RPT	-0-	-217	79					N	NO RPT					6

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

05	279	N	246	-0-	-33	-0-	3	1	243	3	Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	1	1	241	3	Y	-0-					-0-
07	248	N	220	-0-	-28	-0-	5	1	215	3	Y	-0-					-0-
08	248	N	189	-0-	-59	-0-	4	1	185	3	Y	-0-					-0-
09	0		209	-0-	209	209	5	1	204	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	0		165	-0-	165	165	165	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	33					N	NO RPT					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	20	1	107	3	N	-0-					-0-
06	150	N	118	-0-	-32	-0-	23	1	95	3	N	-0-					-0-
07	124	N	87	-0-	-37	-0-	3	1	84	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	7	1	83	3	N	-0-					-0-
09	0		85	-0-	85	85	3	1	82	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	45	1	59	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	67	1	57	3	N	-0-					-0-
07	93	N	69	-0-	-24	-0-	15	1	54	3	N	-0-					-0-
08	93	N	59	-0-	-34	-0-	7	1	52	3	N	-0-					-0-
09	0		62	-0-	62	62	7	1	55	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	0		156	-0-	156	156	156	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	1					N	NO RPT					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	0		22	-0-	22	22	22	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	0		409	-0-	409	409	409	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
07	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
08	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
09	0		6	-0-	6	6	1	1	5	3	N	-0-					-0-
10	5	N	NO RPT	-0-	-5	1					N	NO RPT					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
06	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
09	0		12	-0-	12	12	12	3			Y	-0-					-0-
10	7	N	NO RPT	-0-	-7	5					Y	NO RPT					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	24	1	180	3	Y	7					7
							8	9									
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-					-0-
07	217	N	206	-0-	-11	-0-	18	1	188	3	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	19	1	186	3	Y	-0-					-0-
09	0		196	-0-	196	196	18	1	178	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	616	-0-	-4	-0-	39	1	577	3	Y	-0-					-0-
06	600	N	570	-0-	-30	-0-	37	1	533	3	Y	-0-					-0-
07	620	N	598	-0-	-22	-0-	38	1	560	3	Y	-0-					-0-
08	620	N	577	-0-	-43	-0-	40	1	537	3	Y	-0-					-0-
09	0		578	-0-	578	578	37	1	541	3	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	257	-0-	-177	-0-	16	1	241	3	Y	-0-					-0-
06	390	N	279	-0-	-111	-0-	18	1	261	3	Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	19	1	277	3	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	20	1	275	3	Y	-0-					-0-
09	0		295	-0-	295	295	19	1	276	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	45	1	231	3	N	1	1	1			1
							1	9									
06	300	N	217	-0-	-83	-0-	39	1	177	3	N	1					2
							1	9									
07	279	N	186	-0-	-93	-0-	19	1	167	3	N	-0-					2
08	279	N	175	-0-	-104	-0-	19	1	156	3	N	-0-					2
09	0		389	-0-	389	389	46	1	339	3	N	4					6
							4	9									
10	186	N	NO RPT	-0-	-186	203					N	NO RPT					6

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	19	1	99	3	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	19	1	89	3	N	-0-					-0-
07	124	N	105	-0-	-19	-0-	11	1	94	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	11	1	91	3	N	-0-					-0-
09	0		99	-0-	99	99	12	1	87	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	69	1	526	3	Y	-0-	1	1			-0-
06	540	N	538	-0-	-2	-0-	48	1	488	3	Y	2					2
							2	9									
07	558	N	537	-0-	-21	-0-	47	1	490	3	Y	-0-	2	1			-0-
08	589	N	513	-0-	-76	-0-	47	1	466	3	Y	-0-					-0-
09	0		553	-0-	553	553	50	1	503	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	26					Y	NO RPT					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	-0-	41	1	308	3	Y	1	1	1			1
							1	9									
06	361	N	361	-0-	-0-	-0-	32	1	329	3	Y	-0-					1
07	341	N	339	-0-	-2	-0-	30	1	309	3	Y	-0-	1	1			-0-
08	341	N	284	-0-	-57	-0-	26	1	258	3	Y	-0-					-0-
09	0		302	-0-	302	302	27	1	275	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	83	1	428	3	N	2	8	1			8
							2	9									
06	490	N	490	-0-	-0-	-0-	88	1	402	3	N	-0-					8
07	471	N	471	-0-	-0-	-0-	49	1	421	3	N	1					9
							1	9									
08	463	N	463	-0-	-0-	-0-	49	1	413	3	N	1					10
							1	9									
09	0		491	-0-	491	491	59	1	432	3	N	-0-					10
10	62	N	NO RPT	-0-	-62	429					N	NO RPT					10

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
09	0		32	-0-	32	32	4	1	28	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	53	1	275	3	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	58	1	266	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	32	1	272	3	N	-0-					-0-
08	341	N	300	-0-	-41	-0-	32	1	268	3	N	-0-					-0-
09	0		290	-0-	290	290	35	1	255	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	370	-0-	-64	-0-	60	1	310	3	N	-0-	2	1			1
06	420	N	355	-0-	-65	-0-	63	1	291	3	N	1					2
							1	9									
07	372	N	334	-0-	-38	-0-	35	1	299	3	N	-0-					2
08	372	N	331	-0-	-41	-0-	35	1	295	3	N	1					3
							1	9									
09	0		320	-0-	320	320	38	1	281	3	N	1					4
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-			2	1	-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
09	0		96	-0-	96	96	5	1	90	3	N	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
06	270	N	267	-0-	-3	-0-	267	2			Y	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	2			Y	-0-					-0-
08	279	N	271	-0-	-8	-0-	271	2			Y	-0-					-0-
09	0		269	-0-	269	269	269	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	552	-0-	-37	-0-	552	2			Y	-0-					1
06	480	N	451	-0-	-29	-0-	451	2			Y	-0-					1
07	496	N	444	-0-	-52	-0-	444	2			Y	-0-					1
08	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					1
09	0		699	-0-	699	699	699	2			Y	-0-					1
10	434	N	NO RPT	-0-	-434	265					Y	NO RPT					1

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			Y	-0-					-0-
08	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
09	0		466	-0-	466	466	466	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	1					Y	NO RPT					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
06	570	N	567	-0-	-3	-0-	567	2			Y	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	2			Y	-0-					-0-
09	0		569	-0-	569	569	569	2			Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	38	1	427	3	Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	33	1	402	3	Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	54	1	402	3	Y	-0-					-0-
08	465	N	443	-0-	-22	-0-	33	1	410	3	Y	-0-					-0-
09	0		429	-0-	429	429	35	1	394	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-			-0-
06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-			-0-
08	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-			-0-
09	0		150	-0-	150	150	12	1	138	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	103	-0-	-21	-0-	8	1	95	3	Y	-0-			-0-
06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
07	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-			-0-
08	99	N	99	-0-	-0-	-0-	7	1	92	3	Y	-0-			-0-
09	0		92	-0-	92	92	7	1	85	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-			-0-
06	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-			-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-			-0-
08	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
09	0		61	-0-	61	61	5	1	56	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-			-0-
06	90	N	83	-0-	-7	-0-	6	1	77	3	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	10	1	75	3	Y	-0-			-0-
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-			-0-
09	0		80	-0-	80	80	6	1	74	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	230	2	1	9	Y	1			1
06	222	N	222	-0-	-0-	-0-	222	2			Y	-0-			1
07	248	N	229	-0-	-19	-0-	229	2			Y	-0-			1
08	226	N	226	-0-	-0-	-0-	226	2			Y	-0-			1
09	0		218	-0-	218	218	218	2			Y	-0-			1
10	217	N	NO RPT	-0-	-217	1					Y	NO RPT			1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	2			Y	-0-			-0-
06	150	N	143	-0-	-7	-0-	143	2			Y	-0-			-0-
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-			-0-
08	155	N	141	-0-	-14	-0-	141	2			Y	-0-			-0-
09	0		135	-0-	135	135	135	2			Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-			-0-
06	150	N	136	-0-	-14	-0-	136	2			Y	-0-			-0-
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-			-0-
08	155	N	137	-0-	-18	-0-	137	2			Y	-0-			-0-
09	0		133	-0-	133	133	133	2			Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	9					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	386	-0-	-17	-0-	10	1	376	2	Y	-0-					-0-
06	390	N	365	-0-	-25	-0-	4	1	361	2	Y	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
09	0		380	-0-	380	380	380	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	8					Y	NO RPT					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
06	300	N	253	-0-	-47	-0-	27	1	226	3	Y	-0-					-0-
07	279	N	259	-0-	-20	-0-	27	1	232	3	Y	-0-					-0-
08	279	N	260	-0-	-19	-0-	26	1	234	3	Y	-0-					-0-
09	0		241	-0-	241	241	26	1	215	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
06	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	9	1	77	3	Y	-0-					-0-
08	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
09	0		81	-0-	81	81	9	1	72	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	7	1	35	3	N	1	2	1			2
							1	9									
06	40	N	40	-0-	-0-	-0-	7	1	33	3	N	-0-					2
07	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					2
08	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					2
09	0		41	-0-	41	41	5	1	36	3	N	-0-					2
10	31	N	NO RPT	-0-	-31	10					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	5	-0-		-212	-0-	5	3			Y	-0-					-0-
06	30	N	3	-0-		-27	-0-	3	3			Y	-0-					-0-
07	13	N	-0-	-0-		-13	-0-					Y	-0-					-0-
08	25	N	25	-0-		-0-	-0-	25	3			Y	-0-					-0-
09	0		1	-0-		1	1	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	1					Y	NO RPT					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-		-9	-0-	22	3			Y	-0-					-0-
06	30	N	1	-0-		-29	-0-	1	3			Y	-0-					-0-
07	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
08	31	N	23	-0-		-8	-0-	23	3			Y	-0-					-0-
09	0		32	-0-		32	32	32	3			Y	-0-					-0-
10	0	N	NO RPT	-0-		-0-	32					Y	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-		-0-	-0-	101	1	12	9	N	11	19	1			7
06	98	N	98	-0-		-0-	-0-	98	1			N	-0-					7
07	126	N	126	-0-		-0-	-0-	101	1	25	9	N	23					30
08	109	N	109	-0-		-0-	-0-	101	1	8	9	N	7	27	1			10
09	0		-0-	-0-		-0-	-0-					N	-0-					10
10	93	N	NO RPT	-0-		-93	-0-					N	NO RPT					10

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-		-0-	-0-	144	1	266	3	N	-0-					-0-
06	390	N	385	-0-		-5	-0-	135	1	250	3	N	-0-					-0-
07	419	N	419	-0-		-0-	-0-	144	1	275	3	N	-0-					-0-
08	403	N	403	-0-		-0-	-0-	128	1	275	3	N	-0-					-0-
09	0		395	-0-		395	395	130	1	265	3	N	-0-					-0-
10	434	N	NO RPT	-0-		-434	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-		-1	-0-	17	1	106	3	N	-0-					-0-
06	120	N	117	-0-		-3	-0-	15	1	102	3	N	-0-					-0-
07	124	N	121	-0-		-3	-0-	16	1	105	3	N	-0-					-0-
08	124	N	121	-0-		-3	-0-	11	1	110	3	N	-0-					-0-
09	0		116	-0-		116	116	12	1	104	3	N	-0-					-0-
10	124	N	NO RPT	-0-		-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-		-11	-0-	103	1	10	3	N	-0-					-0-
06	120	N	107	-0-		-13	-0-	99	1	8	3	N	-0-					-0-
07	124	N	112	-0-		-12	-0-	103	1	9	3	N	-0-					-0-
08	151	N	151	-0-		-0-	-0-	106	1	45	3	N	-0-					-0-
09	0		147	-0-		147	147	103	1	44	3	N	-0-					-0-
10	124	N	NO RPT	-0-		-124	23					N	NO RPT					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-		-0-	-0-	2	1	10	3	N	-0-					-0-
06	31	N	31	-0-		-0-	-0-	6	1	25	3	N	-0-					-0-
07	16	N	16	-0-		-0-	-0-	2	1	14	3	N	-0-					-0-
08	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
09	0		22	-0-		22	22	3	1	19	3	N	-0-					-0-
10	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					5
06	120	N	70	-0-	-50	-0-	16	1	54	3	Y	-0-					5
07	91	N	91	-0-	-0-	-0-	39	1	52	3	Y	-0-					5
08	62	N	54	-0-	-8	-0-	7	1	47	3	Y	-0-					5
09	0		74	-0-	74	74	11	1	63	3	Y	-0-					5
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	527	N	104	-0-	-423	-0-	104	2			N	-0-					-0-
09	0		635	-0-	635	635	635	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	108					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
06	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
07	961	N	729	-0-	-232	-0-	729	2			N	-0-					-0-
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
09	0		970	-0-	970	970	970	2			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	226					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
09	0		239	-0-	239	239	239	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
06	300	N	298	-0-	-2	-0-	297	2	1	9	Y	1					1
07	310	N	306	-0-	-4	-0-	306	2			Y	-0-					1
08	310	N	306	-0-	-4	-0-	306	2			Y	-0-					1
09	0		295	-0-	295	295	295	2			Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	15	1	5	2	N	-0-					-0-
							253	3									
06	242	N	242	-0-	-0-	-0-	13	1	7	2	N	-0-					-0-
							222	3									
07	279	N	265	-0-	-14	-0-	15	1	6	2	N	-0-					-0-
							244	3									
08	279	N	263	-0-	-16	-0-	15	1	2	2	N	-0-					-0-
							246	3									
09	0		253	-0-	253	253	12	1	1	2	N	-0-					-0-
							240	3									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	-0-	31	1	11	2	N	-0-					-0-
							532	3									
06	557	N	557	-0-	-0-	-0-	30	1	16	2	N	-0-					-0-
							511	3									
07	566	N	566	-0-	-0-	-0-	32	1	13	2	N	-0-					-0-
							521	3									
08	559	N	559	-0-	-0-	-0-	31	1	13	2	N	-0-					-0-
							515	3									
09	0		535	-0-	535	535	26	1	5	2	N	-0-					-0-
							504	3									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	7	1	38	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	7	1	34	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	0		32	-0-	32	32	4	1	28	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	39	1	15	2	N	-0-					-0-
							681	3									
06	716	N	716	-0-	-0-	-0-	39	1	21	2	N	-0-					-0-
							656	3									
07	725	N	725	-0-	-0-	-0-	40	1	17	2	N	-0-					-0-
							668	3									
08	744	N	719	-0-	-25	-0-	40	1	10	2	N	-0-					-0-
							669	3									
09	0		684	-0-	684	684	33	1	4	2	N	-0-					-0-
							647	3									
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

05	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	13	1	59	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	0		65	-0-	65	65	8	1	57	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

05	344	N	344	-0-	-0-	-0-	18	1	7	2	N	1	3	1			1
							318	3	1	9							
06	330	N	330	-0-	-0-	-0-	18	1	10	2	N	-0-					1
							302	3									
07	334	N	334	-0-	-0-	-0-	19	1	8	2	N	1					2
							306	3	1	9							
08	321	N	321	-0-	-0-	-0-	18	1	2	2	N	1					3
							300	3	1	9							
09	0		311	-0-	311	311	15	1	1	2	N	-0-					3
							295	3									
10	310	N	NO RPT	-0-	-310	1					N	NO RPT					3

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

05	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-	2	1			1
06	594	N	594	-0-	-0-	-0-	106	1	485	3	N	3					4
							3	9									
07	475	N	475	-0-	-0-	-0-	49	1	426	3	N	-0-					4
08	385	N	385	-0-	-0-	-0-	41	1	344	3	N	-0-					4
09	0		388	-0-	388	388	46	1	339	3	N	3					7
							3	9									
10	279	N	NO RPT	-0-	-279	109					N	NO RPT					7

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

05	186	N	163	-0-	-23	-0-	12	1	151	3	N	-0-					-0-
06	180	N	128	-0-	-52	-0-	11	1	117	3	N	-0-					-0-
07	155	N	54	-0-	-101	-0-	5	1	49	3	N	-0-					-0-
08	155	N	81	-0-	-74	-0-	10	1	71	3	N	-0-					-0-
09	0		160	-0-	160	160	17	1	143	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	98					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	55	-0-	-131	-0-	4	1	51	3	N	-0-					-0-
06	180	N	5	-0-	-175	-0-	5	3			N	-0-					-0-
07	186	N	160	-0-	-26	-0-	15	1	145	3	N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	36	1	257	3	N	-0-					-0-
09	0		278	-0-	278	278	29	1	249	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	123					N	NO RPT					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	92	-0-	-32	-0-	7	1	84	3	N	1					1
							1	9									
06	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					1
07	186	N	121	-0-	-65	-0-	11	1	110	3	N	-0-					1
08	93	N	55	-0-	-38	-0-	7	1	48	3	N	-0-					1
09	0		52	-0-	52	52	6	1	46	3	N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	22	1	264	3	N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	24	1	251	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	26	1	249	3	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	34	1	238	3	N	-0-					-0-
09	0		265	-0-	265	265	28	1	237	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	17	1	121	3	N	-0-					-0-
09	0		129	-0-	129	129	14	1	115	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	98					N	NO RPT					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
09	0		127	-0-	127	127	13	1	114	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	3					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	26	1	452	3	N	-0-					1
06	403	N	403	-0-	-0-	-0-	23	1	380	3	N	-0-					1
07	509	N	509	-0-	-0-	-0-	29	1	480	3	N	-0-					1
08	473	N	473	-0-	-0-	-0-	27	1	446	3	N	-0-					1
09	0		443	-0-	443	443	22	1	421	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	3	N	NO RPT	-0-	-3	1					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-					1
06	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					1
07	434	N	426	-0-	-8	-0-	24	1	402	3	N	-0-					1
08	434	N	429	-0-	-5	-0-	24	1	405	3	N	-0-					1
09	0		415	-0-	415	415	20	1	395	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	40	1	701	3	N	-0-					1
06	709	N	709	-0-	-0-	-0-	40	1	669	3	N	-0-					1
07	716	N	716	-0-	-0-	-0-	41	1	675	3	N	-0-					1
08	744	N	725	-0-	-19	-0-	41	1	684	3	N	-0-					1
09	0		702	-0-	702	702	34	1	668	3	N	-0-					1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	13	1	296	2	N	-0-					-0-
06	360	N	270	-0-	-90	-0-	9	1	261	2	N	-0-					-0-
07	372	N	279	-0-	-93	-0-	5	1	274	2	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	12	1	280	2	N	-0-					-0-
09	0		264	-0-	264	264	10	1	254	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
09	0		443	-0-	443	443	443	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-					5
06	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					5
07	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					5
08	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					5
09	0		175	-0-	175	175	9	1	166	3	N	-0-					5
10	124	N	NO RPT	-0-	-124	51					N	NO RPT					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	27	1	139	3	N	1	1	1			1
							1	9									
06	153	N	153	-0-	-0-	-0-	27	1	125	3	N	1					2
							1	9									
07	186	N	119	-0-	-67	-0-	12	1	107	3	N	-0-					2
08	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					2
09	0		124	-0-	124	124	15	1	107	3	N	2					4
							2	9									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					4

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	2			N	-0-					-0-
09	0		335	-0-	335	335	335	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	25					N	NO RPT					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	188	-0-	-29	-0-	3	1	184	3	Y	1	5	1			16
							1	9									
06	210	N	146	-0-	-64	-0-	144	3	2	9	Y	2	4	1			14
07	186	N	114	-0-	-72	-0-	3	1	110	3	Y	1	3	1			12
							1	9									
08	186	N	153	-0-	-33	-0-	3	1	149	3	Y	1					13
							1	9									
09	0		157	-0-	157	157	4	1	151	3	Y	2	11	1			4
							2	9									
10	124	N	NO RPT	-0-	-124	33					Y	NO RPT					4

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					1
06	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					1
07	806	X	727	-0-	-79	-0-	727	2			Y	-0-					1
08	806	X	720	-0-	-86	-0-	720	2			Y	-0-					1
09	0		670	-0-	670	670	670	2			Y	-0-					1
10	775	X	NO RPT	-0-	-775	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	562	-0-	-89	-0-	562	3			Y	-0-					1
06	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					1
07	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					1
08	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					1
09	0		727	-0-	727	727	727	3			Y	-0-					1
10	713	N	NO RPT	-0-	-713	14					Y	NO RPT					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	36	1	185	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	39	1	179	3	N	-0-					-0-
07	217	N	198	-0-	-19	-0-	21	1	177	3	N	-0-					-0-
08	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-
09	0		200	-0-	200	200	24	1	176	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	14					N	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-	1	1			-0-
06	102	N	102	-0-	-0-	-0-	10	1	91	3	N	1					1
							1	9									
07	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1
08	93	N	90	-0-	-3	-0-	11	1	79	3	N	-0-					1
09	0		96	-0-	96	96	12	1	84	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	3					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	826	-0-	-11	-0-	45	1	781	3	N	-0-					2
06	824	N	824	-0-	-0-	-0-	46	1	778	3	N	-0-					2
07	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-					2
08	837	N	835	-0-	-2	-0-	47	1	788	3	N	-0-					2
09	0		799	-0-	799	799	39	1	760	3	N	-0-					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	835	-0-	-95	-0-	45	1	790	3	N	-0-					2
06	840	N	720	-0-	-120	-0-	40	1	680	3	N	-0-					2
07	837	N	791	-0-	-46	-0-	45	1	746	3	N	-0-					2
08	886	N	886	-0-	-0-	-0-	50	1	836	3	N	-0-					2
09	0		739	-0-	739	739	36	1	703	3	N	-0-					2
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	96	-0-	-59	-0-	6	1	90	3	Y	-0-					-0-
06	150	N	17	-0-	-133	-0-	1	1	16	3	Y	-0-					-0-
07	217	N	49	-0-	-168	-0-	3	1	46	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
09	0		50	-0-	50	50	3	1	47	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	369	-0-	-34	-0-	24	1	345	3	Y	-0-	4	1			-0-
06	330	N	318	-0-	-12	-0-	21	1	297	3	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	21	1	313	3	Y	-0-					-0-
08	372	N	314	-0-	-58	-0-	22	1	292	3	Y	-0-					-0-
09	0		352	-0-	352	352	23	1	329	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	11					Y	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
07	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-
08	279	N	169	-0-	-110	-0-	169	2			Y	-0-					-0-
09	0		146	-0-	146	146	146	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	418	2			Y	-0-					-0-
06	421	N	421	-0-	-0-	-0-	420	2	1	9	Y	1					1
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					1
08	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					1
09	0		391	-0-	391	391	391	2			Y	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	101	1	336	3	Y	-0-					-0-
06	429	N	429	-0-	-0-	-0-	100	1	329	3	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	101	1	339	3	Y	-0-					-0-
08	450	N	450	-0-	-0-	-0-	101	1	349	3	Y	-0-					-0-
09	0		438	-0-	438	438	98	1	340	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	4					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
08	155	N	115	-0-	-40	-0-	14	1	101	3	N	-0-					-0-
09	0		155	-0-	155	155	16	1	139	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	363	-0-	-71	-0-	232	1	131	3	Y	-0-					-0-
06	360	N	344	-0-	-16	-0-	223	1	118	3	Y	3					3
							3	9									
07	372	N	365	-0-	-7	-0-	233	1	130	3	Y	2	1	1			4
							2	9									
08	372	N	366	-0-	-6	-0-	233	1	131	3	Y	2					6
							2	9									
09	0		353	-0-	353	353	226	1	123	3	Y	4	7	1			3
							4	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
06	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
09	0		13	-0-	13	13	13	3			Y	-0-					-0-
10	12	N	NO RPT	-0-	-12	1					Y	NO RPT					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
09	0		28	-0-	28	28	1	1	27	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	491	-0-	-36	-0-	7	1	484	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	1	1	478	3	Y	-0-					-0-
07	496	N	461	-0-	-35	-0-	10	1	451	3	Y	-0-					-0-
08	496	N	423	-0-	-73	-0-	10	1	413	3	Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-			-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-			-0-
07	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-			-0-
08	62	N	60	-0-	-2	-0-	1	1	59	3	Y	-0-			-0-
09	0		58	-0-	58	58	1	1	57	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	36	1	222	3	N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	32	1	214	3	N	-0-			-0-
07	248	N	164	-0-	-84	-0-	22	1	142	3	N	-0-			-0-
08	249	N	249	-0-	-0-	-0-	22	1	227	3	N	-0-			-0-
09	0		204	-0-	204	204	22	1	182	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	49					N	NO RPT			-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-			-0-
06	60	N	59	-0-	-1	-0-	8	1	51	3	N	-0-			-0-
07	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-			-0-
09	0		58	-0-	58	58	6	1	52	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	2			Y	-0-			-0-
06	360	N	354	-0-	-6	-0-	353	2	1	9	Y	1			1
07	372	N	364	-0-	-8	-0-	364	2			Y	-0-			1
08	372	N	363	-0-	-9	-0-	363	2			Y	-0-			1
09	0		348	-0-	348	348	348	2			Y	-0-			1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			Y	-0-			-0-
06	274	N	274	-0-	-0-	-0-	274	2			Y	-0-			-0-
07	281	N	281	-0-	-0-	-0-	281	2			Y	-0-			-0-
08	280	N	280	-0-	-0-	-0-	280	2			Y	-0-			-0-
09	0		271	-0-	271	271	271	2			Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1			3
06	791	N	791	-0-	-0-	-0-	791	2			Y	-0-			3
07	837	N	816	-0-	-21	-0-	816	2			Y	-0-			3
08	837	N	813	-0-	-24	-0-	813	2			Y	-0-			3
09	0		788	-0-	788	788	788	2			Y	-0-			3
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT			3

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-			-0-
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-			-0-
08	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			-0-
09	0		28	-0-	28	28	3	1	25	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
06	115	N	115	-0-	-0-	-0-	13	1	102	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
08	155	N	103	-0-	-52	-0-	9	1	94	3	Y	-0-					-0-
09	0		105	-0-	105	105	8	1	97	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	67	1	649	3	Y	-0-					3
06	691	N	691	-0-	-0-	-0-	80	1	610	3	Y	1					4
							1	9									
07	713	N	704	-0-	-9	-0-	61	1	643	3	Y	-0-					4
08	713	N	699	-0-	-14	-0-	61	1	637	3	Y	1	1	1			4
							1	9									
09	0		683	-0-	683	683	50	1	625	3	Y	7					11
							8	9									
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					11

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					1
06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					1
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					1
08	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					1
09	0		137	-0-	137	137	137	2			Y	-0-					1
10	124	N	NO RPT	-0-	-124	13					Y	NO RPT					1

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
09	0		172	-0-	172	172	172	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
06	570	N	468	-0-	-102	-0-	467	2	1	9	Y	1					1
07	496	N	486	-0-	-10	-0-	486	2			Y	-0-					1
08	496	N	485	-0-	-11	-0-	485	2			Y	-0-					1
09	0		468	-0-	468	468	468	2			Y	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
06	210	N	209	-0-	-1	-0-	209	2			Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
09	0		211	-0-	211	211	211	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	822	-0-	-15	-0-	822	2			Y	-0-					-0-
06	780	N	764	-0-	-16	-0-	761	2	3	9	Y	3					3
07	837	N	768	-0-	-69	-0-	768	2			Y	-0-					3
08	837	N	784	-0-	-53	-0-	784	2			Y	-0-					3
09	0		781	-0-	781	781	781	2			Y	-0-					3
10	775	N	NO RPT	-0-	-775	6					Y	NO RPT					3

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	-0-	87	1	939	3	N	-0-					-0-
06	880	N	880	-0-	-0-	-0-	67	1	813	3	N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	62	1	802	3	N	-0-					-0-
08	1023	N	870	-0-	-153	-0-	60	1	810	3	N	-0-					-0-
09	0		821	-0-	821	821	52	1	769	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	47	1	514	3	N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	37	1	448	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	36	1	458	3	N	-0-					-0-
08	558	N	486	-0-	-72	-0-	33	1	453	3	N	-0-					-0-
09	0		450	-0-	450	450	28	1	422	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
06	120	N	118	-0-	-2	-0-	9	1	109	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
08	124	N	44	-0-	-80	-0-	3	1	41	3	N	-0-					-0-
09	0		30	-0-	30	30	2	1	28	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	X	191	-0-	-501	-0-	191	3			Y	-0-					-0-
06	182	X	182	-0-	-0-	-0-	1	1	181	3	Y	-0-					-0-
07	T. A.		179	-0-	179	179	179	3			Y	-0-					-0-
08	T. A.		180	-0-	180	359	180	3			Y	-0-					-0-
09	T. A.		176	-0-	176	535	176	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	535					Y	NO RPT					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	110	-0-	-45	-0-	15	1	95	3	Y	-0-	2	1			2
06	120	N	108	-0-	-12	-0-	14	1	94	3	Y	-0-					2
07	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-	1	1			1
08	124	N	108	-0-	-16	-0-	17	1	91	3	Y	-0-					1
09	0		103	-0-	103	103	14	1	89	3	Y	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
09	0		85	-0-	85	85	85	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-
09	0		107	-0-	107	107	7	1	100	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	45					N	NO RPT					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	0		117	-0-	117	117	117	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	24					N	NO RPT					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	14	1	59	3	Y	-0-					-0-
06	117	N	117	-0-	-0-	-0-	23	1	94	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	14	1	57	3	Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	3	1	12	3	Y	-0-					-0-
09	0		15	-0-	15	15	3	1	12	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		28	-0-	28	28	5	1	23	3	Y	-0-					-0-
06	T. A.		65	-0-	65	93	12	1	53	3	Y	-0-					-0-
07	T. A.		62	-0-	62	155	11	1	51	3	Y	-0-					-0-
08	214	X	59	-0-	-155	-0-	12	1	47	3	Y	-0-					-0-
09	0		52	-0-	52	52	10	1	42	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	-0-	17	1	78	3	Y	-0-					-0-
06	120	N	54	-0-	-66	-0-	10	1	44	3	Y	-0-					-0-
07	124	N	36	-0-	-88	-0-	7	1	29	3	Y	-0-					-0-
08	93	N	19	-0-	-74	-0-	4	1	15	3	Y	-0-					-0-
09	0		24	-0-	24	24	5	1	19	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	0		521	-0-	521	521	521	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	459					N	NO RPT					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	389	N	389	-0-	-0-	-0-	40	1	349	3	Y	-0-					1
07	T. A.		874	-0-	874	874	92	1	782	3	Y	-0-					1
08	T. A.		422	-0-	422	1296	42	1	380	3	Y	-0-					1
09	T. A.		545	-0-	545	1841	53	1	492	3	Y	-0-					1
10	T. A.		NO RPT	-0-	-0-	1841					Y	NO RPT					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

05	11	N	2	-0-	-9	-0-	1	3	1	9	Y	1	6	1			4
06	231	N	231	-0-	-0-	-0-	29	1	202	3	Y	-0-					4
07	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-	3	1			1
08	108	N	108	-0-	-0-	-0-	17	1	91	3	Y	-0-					1
09	0		44	-0-	44	44	6	1	38	3	Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

05	436	N	436	-0-	-0-	-0-	61	1	375	3	Y	-0-	1	1			1
06	420	N	420	-0-	-0-	-0-	53	1	367	3	Y	-0-					1
07	436	N	436	-0-	-0-	-0-	50	1	385	3	Y	1	1	1			1
							1	9									
08	434	N	428	-0-	-6	-0-	67	1	360	3	Y	1					2
							1	9									
09	405	N	405	-0-	-0-	-0-	54	1	351	3	Y	-0-					2
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

05	186	N	184	-0-	-2	-0-	26	1	158	3	Y	-0-					-0-
06	180	N	179	-0-	-1	-0-	23	1	156	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	21	1	162	3	Y	-0-					-0-
08	186	N	162	-0-	-24	-0-	25	1	137	3	Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	39	1	254	3	Y	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	41	1	256	3	Y	-0-					-0-
06	282	N	282	-0-	-0-	-0-	35	1	240	3	Y	6					6
							7	9									
07	279	N	276	-0-	-3	-0-	32	1	244	3	Y	-0-	4	1			2
08	310	N	280	-0-	-30	-0-	44	1	236	3	Y	-0-					2
09	280	N	280	-0-	-0-	-0-	37	1	239	3	Y	4					6
							4	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					6

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	35	1	214	3	Y	-0-					-0-
06	240	N	239	-0-	-1	-0-	30	1	207	3	Y	2					2
							2	9									
07	248	N	248	-0-	-0-	-0-	29	1	219	3	Y	-0-	1	1			1
08	248	N	246	-0-	-2	-0-	38	1	208	3	Y	-0-					1
09	231	N	231	-0-	-0-	-0-	31	1	200	3	Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	33	1	207	3	Y	-0-					-0-
06	221	N	221	-0-	-0-	-0-	28	1	192	3	Y	1					1
							1	9									
07	248	N	232	-0-	-16	-0-	27	1	205	3	Y	-0-	1	1			-0-
08	250	N	250	-0-	-0-	-0-	39	1	211	3	Y	-0-					-0-
09	207	N	207	-0-	-0-	-0-	28	1	178	3	Y	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			Y	-0-					-0-
07	341	N	272	-0-	-69	-0-	272	2			Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
09	0		259	-0-	259	259	259	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
09	0		94	-0-	94	94	94	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	1					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3570	X	843	-0-	-2727	-0-	116	1	721	3	Y	5	9	1			3
							6	9									
06	806	X	806	-0-	-0-	-0-	105	1	699	3	Y	2					5
							2	9									
07	T. A.		846	-0-	846	846	113	1	723	3	Y	9					14
							10	9									
08	T. A.		792	-0-	792	1638	71	1	718	3	Y	3	12	1			5
							3	9									
09	T. A.		808	-0-	808	2446	86	1	720	3	Y	2					7
							2	9									
10	T. A.		NO RPT	-0-	-0-	2446					Y	NO RPT					7

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	1					N	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

05	279	N	273	-0-	-6	-0-	38	1	235	3	N	-0-					-0-
06	270	N	261	-0-	-9	-0-	34	1	227	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	37	1	236	3	N	-0-					-0-
08	279	N	269	-0-	-10	-0-	24	1	245	3	N	-0-					-0-
09	0		262	-0-	262	262	28	1	234	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

05	248	N	236	-0-	-12	-0-	77	1	147	3	N	11	17	1			6
							12	9									
06	210	N	208	-0-	-2	-0-	72	1	136	3	N	-0-					6
07	248	N	238	-0-	-10	-0-	77	1	146	3	N	14					20
							15	9									
08	262	N	262	-0-	-0-	-0-	72	1	184	3	N	5	18	1			7
							6	9									
09	0		239	-0-	239	239	72	1	167	3	N	-0-					7
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					7

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	418	-0-	-16	-0-	418	2			Y	-0-					-0-
06	420	N	405	-0-	-15	-0-	405	2			Y	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			Y	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-
09	0		378	-0-	378	378	378	2			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	6	1	47	3	N	-0-					18
06	60	N	51	-0-	-9	-0-	6	1	45	3	N	-0-					18
07	62	N	52	-0-	-10	-0-	7	1	45	3	N	-0-					18
08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					18
09	0		47	-0-	47	47	5	1	42	3	N	-0-					18
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					18

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
08	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
09	0		487	-0-	487	487	487	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
08	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	11	3			N	-0-			-0-
06	12	N	5	-0-	-7	-0-	5	3			N	-0-			-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-			-0-
08	11	N	8	-0-	-3	-0-	8	3			N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT			-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	321	2	3	9	Y	3			15
06	313	N	313	-0-	-0-	-0-	313	2			Y	-0-			15
07	310	N	303	-0-	-7	-0-	303	2			Y	-0-			15
08	310	N	309	-0-	-1	-0-	309	2			Y	-0-			15
09	0		322	-0-	322	322	322	2			Y	-0-			15
10	310	N	NO RPT	-0-	-310	12					Y	NO RPT			15

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	2			Y	-0-			1
06	360	N	351	-0-	-9	-0-	351	2			Y	-0-			1
07	372	N	369	-0-	-3	-0-	369	2			Y	-0-			1
08	372	N	369	-0-	-3	-0-	369	2			Y	-0-			1
09	0		350	-0-	350	350	350	2			Y	-0-			1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	20	1	190	3	Y	-0-			-0-
06	210	N	202	-0-	-8	-0-	23	1	179	3	Y	-0-			-0-
07	217	N	209	-0-	-8	-0-	18	1	191	3	Y	-0-			-0-
08	217	N	209	-0-	-8	-0-	18	1	191	3	Y	-0-			-0-
09	0		201	-0-	201	201	15	1	186	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	173	3			N	-0-			-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-			-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
09	0		171	-0-	171	171	171	3			N	-0-			-0-
10	155	N	NO RPT	-0-	-155	16					N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	1227	-0-	-13	-0-	67	1	1160	3	N	-0-			2
06	1180	N	1180	-0-	-0-	-0-	66	1	1114	3	N	-0-			2
07	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-			2
08	1240	N	1207	-0-	-33	-0-	69	1	1138	3	N	-0-			2
09	0		1151	-0-	1151	1151	56	1	1095	3	N	-0-			2
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	89	1	968	3	N	-0-					15
06	972	N	972	-0-	-0-	-0-	74	1	898	3	N	-0-					15
07	976	N	976	-0-	-0-	-0-	70	1	906	3	N	-0-					15
08	1054	N	991	-0-	-63	-0-	68	1	915	3	N	7	15	1			7
							8	9									
09	0		941	-0-	941	941	59	1	882	3	N	-0-					7
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					7

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
09	0		213	-0-	213	213	213	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	2			Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
09	0		171	-0-	171	171	171	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	X	261	-0-	-741	-0-	261	2			Y	-0-					-0-
06	249	X	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
07	T. A.		258	-0-	258	258	258	2			Y	-0-					-0-
08	T. A.		250	-0-	250	508	250	2			Y	-0-					-0-
09	T. A.		235	-0-	235	743	235	2			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	743					Y	NO RPT					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	0		74	-0-	74	74	74	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	0		78	-0-	78	78	78	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	0		112	-0-	112	112	112	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	50					N	NO RPT					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	0		80	-0-	80	80	80	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0		481	-0-	481	481	481	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	16					N	NO RPT					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	0		133	-0-	133	133	133	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	0		93	-0-	93	93	93	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	31					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
06	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
09	0		696	-0-	696	696	696	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	107					N	NO RPT					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	0		283	-0-	283	283	283	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	4					N	NO RPT					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	0		82	-0-	82	82	82	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
06	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
07	372	N	269	-0-	-103	-0-	269	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	0		253	-0-	253	253	253	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
09	0		289	-0-	289	289	289	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	2					N	NO RPT					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
06	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
07	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	0		278	-0-	278	278	278	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	92					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-			-0-
09	0		111	-0-	111	111	111	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	49					N	NO RPT			-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-			-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-			-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-			-0-
09	0		48	-0-	48	48	48	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	27	1	696	2	Y	-0-			-0-
06	705	N	705	-0-	-0-	-0-	37	1	668	2	Y	-0-			-0-
07	735	N	735	-0-	-0-	-0-	29	1	706	2	Y	-0-			-0-
08	724	N	724	-0-	-0-	-0-	49	1	675	2	Y	-0-			-0-
09	0		687	-0-	687	687	33	1	654	2	Y	-0-			-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT			-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-
06	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-			-0-
09	0		16	-0-	16	16	4	1	12	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	207	X	58	-0-	-149	-0-	2	1	56	2	Y	-0-			-0-
06	16	X	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
07	14B2 EXT		1	-0-	1	1	1	2			Y	-0-			-0-
08	14B2 EXT		2	-0-	2	3	2	2			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	3					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT			-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-			-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-
07	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-			-0-
08	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-			-0-
09	0		96	-0-	96	96	5	1	91	2	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	3					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	159	-0-	-306	-0-	15	1	144	3	Y	-0-					-0-
06	479	N	479	-0-	-0-	-0-	49	1	429	3	Y	1					1
							1	9									
07	665	N	665	-0-	-0-	-0-	70	1	595	3	Y	-0-					1
08	491	N	491	-0-	-0-	-0-	49	1	442	3	Y	-0-					1
09	565	N	565	-0-	-0-	-0-	55	1	509	3	Y	1	1	1			1
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	15	1	255	3	N	-0-					2
06	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					2
07	262	N	262	-0-	-0-	-0-	15	1	247	3	N	-0-					2
08	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-					2
09	0		256	-0-	256	256	12	1	244	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	8					N	NO RPT					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	148	-0-	-472	-0-	14	1	134	3	Y	-0-					1
06	428	N	428	-0-	-0-	-0-	44	1	382	3	Y	2	1	1			2
							2	9									
07	527	N	469	-0-	-58	-0-	49	1	420	3	Y	-0-	1	1			1
08	532	N	532	-0-	-0-	-0-	53	1	479	3	Y	-0-					1
09	568	N	568	-0-	-0-	-0-	55	1	507	3	Y	5	1	1			5
							6	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					5

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	334	-0-	-38	-0-	18	1	316	3	N	-0-					1
06	360	N	273	-0-	-87	-0-	15	1	258	3	N	-0-					1
07	372	N	248	-0-	-124	-0-	14	1	234	3	N	-0-					1
08	341	N	264	-0-	-77	-0-	15	1	249	3	N	-0-					1
09	0		238	-0-	238	238	12	1	226	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	39	1	244	3	Y	-0-					-0-
06	300	N	277	-0-	-23	-0-	35	1	240	3	Y	2					2
							2	9									
07	310	N	297	-0-	-13	-0-	34	1	262	3	Y	1	2	1			1
							1	9									
08	302	N	302	-0-	-0-	-0-	47	1	255	3	Y	-0-					1
09	261	N	261	-0-	-0-	-0-	35	1	225	3	Y	1					2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	46	1	283	3	Y	-0-					-0-
06	317	N	317	-0-	-0-	-0-	40	1	275	3	Y	2					2
							2	9									
07	328	N	328	-0-	-0-	-0-	38	1	290	3	Y	-0-	1	1			1
08	341	N	322	-0-	-19	-0-	50	1	272	3	Y	-0-					1
09	312	N	312	-0-	-0-	-0-	42	1	269	3	Y	1					2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

05	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					2
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					2
07	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					2
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					2
09	0		187	-0-	187	187	187	2			Y	-0-					2
10	186	N	NO RPT	-0-	-186	1					Y	NO RPT					2

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

05	155	N	155	-0-	-0-	-0-	23	1	132	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	24	1	132	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	24	1	130	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	22	1	133	3	N	-0-					-0-
09	0		153	-0-	153	153	19	1	134	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

05	140	N	140	-0-	-0-	-0-	21	1	119	3	N	-0-					-0-
06	120	N	116	-0-	-4	-0-	18	1	98	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	19	1	103	3	N	-0-					-0-
08	124	N	121	-0-	-3	-0-	17	1	104	3	N	-0-					-0-
09	0		112	-0-	112	112	14	1	98	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

05	806	N	719	-0-	-87	-0-	99	1	619	3	N	1	1	1			-0-
							1	9									
06	810	N	579	-0-	-231	-0-	73	1	485	3	N	19					19
							21	9									
07	775	N	640	-0-	-135	-0-	87	1	552	3	N	1					20
							1	9									
08	868	N	868	-0-	-0-	-0-	78	1	790	3	N	-0-	14	1			6
09	0		811	-0-	811	811	83	1	695	3	N	30					36
							33	9									
10	651	N	NO RPT	-0-	-651	160					N	NO RPT					36

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					1
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					1
09	0		27	-0-	27	27	27	3			N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	163	2	1	9	Y	1					1
06	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					1
07	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					1
08	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					1
09	0		154	-0-	154	154	154	2			Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	2			Y	-0-					1
06	180	N	168	-0-	-12	-0-	168	2			Y	-0-					1
07	186	N	171	-0-	-15	-0-	171	2			Y	-0-					1
08	186	N	169	-0-	-17	-0-	169	2			Y	-0-					1
09	0		163	-0-	163	163	163	2			Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	21	1	221	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	22	1	206	3	N	-0-					-0-
07	248	N	233	-0-	-15	-0-	22	1	211	3	N	-0-					-0-
08	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-					-0-
09	0		219	-0-	219	219	18	1	201	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	42	1	447	3	N	-0-	1	1			-0-
06	510	N	462	-0-	-48	-0-	44	1	418	3	N	-0-					-0-
07	496	N	485	-0-	-11	-0-	45	1	439	3	N	1					1
							1	9									
08	496	N	484	-0-	-12	-0-	41	1	443	3	N	-0-					1
09	0		466	-0-	466	466	39	1	426	3	N	1	1	1			1
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	745	-0-	-92	-0-	63	1	682	3	N	-0-					-0-
06	780	N	775	-0-	-5	-0-	74	1	700	3	N	1					1
							1	9									
07	806	N	775	-0-	-31	-0-	72	1	703	3	N	-0-					1
08	774	N	774	-0-	-0-	-0-	65	1	709	3	N	-0-					1
09	0		679	-0-	679	679	56	1	621	3	N	2	1	1			2
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0-	-0-	44	1	472	3	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	51	1	481	3	N	1					1
							1	9									
07	381	N	381	-0-	-0-	-0-	35	1	346	3	N	-0-	1	1			-0-
08	527	N	402	-0-	-125	-0-	34	1	367	3	N	1					1
							1	9									
09	0		414	-0-	414	414	34	1	380	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	42					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	33	1	352	3	N	-0-					-0-
06	390	N	374	-0-	-16	-0-	36	1	338	3	N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	37	1	360	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	31	1	334	3	N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	357	-0-	-77	-0-	30	1	327	3	N	-0-					-0-
06	420	N	400	-0-	-20	-0-	38	1	362	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	30	1	328	3	N	1					1
							1	9									
09	323	N	323	-0-	-0-	-0-	27	1	295	3	N	1	1	1			1
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	40	1	431	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	35	1	333	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	32	1	316	3	N	-0-					-0-
08	434	N	384	-0-	-50	-0-	32	1	352	3	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	26	1	291	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	2	1	166	3	Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	1	1	170	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	4	1	174	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	3	1	147	3	Y	-0-					-0-
09	0		124	-0-	124	124	3	1	121	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	507	-0-	-51	-0-	43	1	462	3	N	2	4	1			3
							2	9									
06	540	N	525	-0-	-15	-0-	50	1	475	3	N	-0-	2	1			1
07	558	N	554	-0-	-4	-0-	51	1	497	3	N	5	2	1			4
							6	9									
08	549	N	549	-0-	-0-	-0-	46	1	497	3	N	5					9
							6	9									
09	527	N	527	-0-	-0-	-0-	44	1	483	3	N	-0-	6	1			3
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	25	1	269	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	27	1	254	3	N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	27	1	261	3	N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	22	1	247	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	45	1	485	3	N	8	16	1			11
							9	9									
06	418	N	418	-0-	-0-	-0-	40	1	378	3	N	-0-	5	1			6
07	552	N	552	-0-	-0-	-0-	49	1	484	3	N	17	8	1			15
							19	9									
08	543	N	543	-0-	-0-	-0-	44	1	480	3	N	17					32
							19	9									
09	0		495	-0-	495	495	41	1	454	3	N	-0-	22	1			10
10	310	N	NO RPT	-0-	-310	185					N	NO RPT					10

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
09	0		80	-0-	80	80	7	1	73	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	18					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	32	1	348	3	N	-0-					-0-
06	390	N	352	-0-	-38	-0-	34	1	318	3	N	-0-					-0-
07	403	N	349	-0-	-54	-0-	32	1	317	3	N	-0-					-0-
08	372	N	330	-0-	-42	-0-	28	1	302	3	N	-0-					-0-
09	0		313	-0-	313	313	26	1	287	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	690	-0-	-23	-0-	59	1	631	3	N	-0-					-0-
06	690	N	662	-0-	-28	-0-	63	1	599	3	N	-0-					-0-
07	684	N	684	-0-	-0-	-0-	63	1	621	3	N	-0-					-0-
08	682	N	680	-0-	-2	-0-	57	1	623	3	N	-0-					-0-
09	0		647	-0-	647	647	54	1	593	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					45
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					45
07	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					45
08	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					45
09	0		20	-0-	20	20	2	1	18	3	N	-0-					45
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					45

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	9	1	71	3	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	9	1	66	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					-0-
08	93	N	80	-0-	-13	-0-	10	1	70	3	N	-0-					-0-
09	0		72	-0-	72	72	8	1	64	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					5
06	96	N	96	-0-	-0-	-0-	12	1	84	3	N	-0-					5
07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					5
08	101	N	101	-0-	-0-	-0-	12	1	89	3	N	-0-					5
09	0		93	-0-	93	93	10	1	83	3	N	-0-					5
10	31	N	NO RPT	-0-	-31	62					N	NO RPT					5

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
09	0		16	-0-	16	16	16	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	2	1	68	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	1	1	57	3	Y	-0-					-0-
09	0		59	-0-	59	59	1	1	58	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	1	1	47	3	Y	-0-					-0-
06	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-
08	62	N	35	-0-	-27	-0-	1	1	34	3	Y	-0-					-0-
09	0		39	-0-	39	39	1	1	38	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	193	1	1200	3	Y	3	4	1			2
							3	9									
06	1239	N	1239	-0-	-0-	-0-	160	1	1070	3	Y	8					10
							9	9									
07	1302	N	1192	-0-	-110	-0-	161	1	1027	3	Y	4					14
							4	9									
08	1395	N	1329	-0-	-66	-0-	120	1	1208	3	Y	1	11	1			4
							1	9									
09	0		1295	-0-	1295	1295	138	1	1146	3	Y	10					14
							11	9									
10	1178	N	NO RPT	-0-	-1178	117					Y	NO RPT					14

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	22	1	139	3	N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	20	1	136	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	21	1	136	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	14	1	139	3	N	-0-					-0-
09	0		142	-0-	142	142	15	1	127	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	12	1	89	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	7	1	75	3	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
09	0		119	-0-	119	119	11	1	108	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
09	0		83	-0-	83	83	83	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	13	40	1			38
06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					38
07	295	N	295	-0-	-0-	-0-	31	1	264	3	N	-0-					38
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					38
09	0		3	-0-	3	3	3	3			N	-0-					38
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					38

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
07	14B2 EXT		206	-0-	206	207	206	2			N	-0-					-0-
08	14B2 EXT		7	-0-	7	214	7	2			N	-0-					-0-
09			-0-	-0-	-0-	214					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	214					N	NO RPT					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	145	1	5	3	Y	-0-					-0-
06	150	N	144	-0-	-6	-0-	140	1	4	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	145	1	5	3	Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	145	1	3	3	Y	-0-					-0-
09	0		143	-0-	143	143	140	1	3	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	4	1	18	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	4	1	20	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
09	0		21	-0-	21	21	3	1	18	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	11					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	64	1	74	3	Y	-0-			-0-
06	124	N	124	-0-	-0-	-0-	51	1	73	3	Y	-0-			-0-
07	124	N	82	-0-	-42	-0-	14	1	68	3	Y	-0-			-0-
08	138	N	138	-0-	-0-	-0-	76	1	62	3	Y	-0-			-0-
09	0		127	-0-	127	127	66	1	61	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	34					Y	NO RPT			-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-			-0-
06	30	N	28	-0-	-2	-0-	5	1	23	3	N	-0-			-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-			-0-
09	0		24	-0-	24	24	3	1	21	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	3	1	15	3	N	-0-			-0-
06	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-			-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-			-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-			-0-
09	0		15	-0-	15	15	2	1	13	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-			-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
07	80	N	80	-0-	-0-	-0-	80	3			Y	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	44	1	649	3	Y	-0-			-0-
06	652	N	652	-0-	-0-	-0-	42	1	610	3	Y	-0-			-0-
07	685	N	685	-0-	-0-	-0-	43	1	642	3	Y	-0-			-0-
08	682	N	658	-0-	-24	-0-	46	1	612	3	Y	-0-			-0-
09	0		657	-0-	657	657	42	1	615	3	Y	-0-			-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT			-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	X	247	-0-	-1	-0-	29	1	218	3	Y	-0-			-0-
06	242	X	242	-0-	-0-	-0-	22	1	219	3	Y	1			1
							1	9							
07	248	N	247	-0-	-1	-0-	22	1	225	3	Y	-0-	1	1	-0-
08	249	N	249	-0-	-0-	-0-	23	1	225	3	Y	1			1
							1	9							
09	0		238	-0-	238	238	21	1	216	3	Y	1			2
							1	9							
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

05	233	N	233	-0-	-0-	-0-	27	1	206	3	Y	-0-					-0-
06	226	N	226	-0-	-0-	-0-	20	1	206	3	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	21	1	216	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	21	1	212	3	Y	-0-					-0-
09	0		221	-0-	221	221	20	1	201	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
09	0		62	-0-	62	62	6	1	56	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

05	527	N	509	-0-	-18	-0-	59	1	450	3	Y	-0-					-0-
06	510	N	492	-0-	-18	-0-	44	1	448	3	Y	-0-					-0-
07	527	N	489	-0-	-38	-0-	43	1	446	3	Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	48	1	478	3	Y	-0-					-0-
09	0		505	-0-	505	505	45	1	460	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	9					Y	NO RPT					-0-

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

05	548	N	548	-0-	-0-	-0-	76	1	472	3	N	-0-					-0-
06	540	N	536	-0-	-4	-0-	67	1	450	3	N	17					17
							19	9									
07	558	N	536	-0-	-22	-0-	73	1	463	3	N	-0-					17
08	558	N	520	-0-	-38	-0-	47	1	472	3	N	1	13	1			5
							1	9									
09	0		431	-0-	431	431	45	1	371	3	N	14					19
							15	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					19

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	43	1	247	3	N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	43	1	239	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	46	1	245	3	N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	41	1	246	3	N	-0-					-0-
09	0		272	-0-	272	272	34	1	238	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	X	15	-0-	-55	-0-	15	3			Y	-0-					-0-
06	12	X	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
07	T. A.		18	-0-	18	18	18	3			Y	-0-					-0-
08	T. A.		21	-0-	21	39	21	3			Y	-0-					-0-
09	0		29	-0-	29	68	29	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	68					Y	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
09	0		283	-0-	283	283	283	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	4					Y	NO RPT					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	54	-0-	-39	-0-	8	1	46	3	N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	9	1	47	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	8	1	47	3	N	-0-					-0-
09	0		51	-0-	51	51	6	1	45	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	77	1	1	3	Y	-0-					-0-
06	120	N	75	-0-	-45	-0-	75	1			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	1			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	78	1	6	3	Y	1					1
							1	9									
09	88	N	88	-0-	-0-	-0-	76	1	12	3	Y	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	461	-0-	-66	-0-	54	1	407	3	Y	-0-			-0-
06	498	N	498	-0-	-0-	-0-	45	1	453	3	Y	-0-			-0-
07	476	N	476	-0-	-0-	-0-	42	1	434	3	Y	-0-			-0-
08	465	N	461	-0-	-4	-0-	42	1	419	3	Y	-0-			-0-
09	0		428	-0-	428	428	38	1	390	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	40	1	303	3	Y	-0-			-0-
06	332	N	332	-0-	-0-	-0-	30	1	302	3	Y	-0-			-0-
07	342	N	342	-0-	-0-	-0-	30	1	312	3	Y	-0-			-0-
08	346	N	346	-0-	-0-	-0-	32	1	314	3	Y	-0-			-0-
09	0		332	-0-	332	332	30	1	302	3	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	8	1	61	3	N	-0-			12
06	90	N	62	-0-	-28	-0-	8	1	54	3	N	-0-			12
07	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-			12
08	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-			12
09	0		60	-0-	60	60	6	1	54	3	N	-0-			12
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			12

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2933	X	2933	-0-	-0-	-0-	330	1	2603	3	N	-0-			42
06	2314	X	2314	-0-	-0-	-0-	285	1	2029	3	N	-0-			42
07	2387	X	2381	-0-	-6	-0-	306	1	2075	3	N	-0-			42
08	2945	X	2388	-0-	-557	-0-	285	1	2103	3	N	-0-			42
09	0		2167	-0-	2167	2167	231	1	1936	3	N	-0-			42
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT			42

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	9	1	43	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-			-0-
08	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-			-0-
09	0		45	-0-	45	45	5	1	40	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
09	0		297	-0-	297	297	297	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	204					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	2			Y	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
09	0		185	-0-	185	185	185	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	974	-0-	-18	-0-	973	2	1	9	Y	1					4
06	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					4
07	992	N	920	-0-	-72	-0-	920	2			Y	-0-					4
08	961	N	941	-0-	-20	-0-	941	2			Y	-0-					4
09	0		905	-0-	905	905	902	2	3	9	Y	3					7
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	-0-	12	1	7	3	N	-0-					-0-
06	30	N	26	-0-	-4	-0-	17	1	9	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	5	1	9	3	N	-0-					-0-
09	0		11	-0-	11	11	2	1	9	3	N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	0		299	-0-	299	299	299	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	82					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	34					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					N	NO RPT					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
09	0		54	-0-	54	54	54	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	23					N	NO RPT					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	480	3	1	9	N	1	1	8			-0-
09	0		530	-0-	530	530	530	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	35	1	215	3	N	-0-			-0-
06	240	N	238	-0-	-2	-0-	31	1	207	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	34	1	219	3	N	-0-			-0-
08	251	N	251	-0-	-0-	-0-	23	1	228	3	N	-0-			-0-
09	0		243	-0-	243	243	26	1	217	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-			4
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-			4
07	13	N	13	-0-	-0-	-0-	13	3			Y	-0-			4
08	12	N	9	-0-	-3	-0-	9	3			Y	-0-			4
09	0		6	-0-	6	6	6	3			Y	-0-			4
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT			4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	3			N	-0-			-0-
06	703	N	703	-0-	-0-	-0-	703	3			N	-0-			-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-			-0-
08	766	N	766	-0-	-0-	-0-	766	3			N	-0-			-0-
09	0		729	-0-	729	729	729	3			N	-0-			-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-			-0-
06	300	N	277	-0-	-23	-0-	21	1	256	3	N	-0-			-0-
07	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
08	341	N	271	-0-	-70	-0-	19	1	252	3	N	-0-			-0-
09	0		251	-0-	251	251	16	1	235	3	N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	89	1	969	3	N	-0-			-0-
06	1297	N	1297	-0-	-0-	-0-	98	1	1199	3	N	-0-			-0-
07	1224	N	1224	-0-	-0-	-0-	88	1	1136	3	N	-0-			-0-
08	1145	N	1145	-0-	-0-	-0-	79	1	1066	3	N	-0-			-0-
09	0		1079	-0-	1079	1079	68	1	1011	3	N	-0-			-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-			-0-
06	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-			-0-
09	0		153	-0-	153	153	10	1	143	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	25	1	266	3	N	-0-			-0-
06	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-			-0-
07	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-			-0-
08	279	N	237	-0-	-42	-0-	16	1	221	3	N	-0-			-0-
09	0		263	-0-	263	263	17	1	246	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	15					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
09	0		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	21	1	224	3	N	-0-					35
06	240	N	233	-0-	-7	-0-	18	1	215	3	N	-0-					35
07	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					35
08	248	N	242	-0-	-6	-0-	17	1	224	3	N	1	35	1			1
							1	9									
09	0		224	-0-	224	224	14	1	210	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	28	1	493	3	N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	29	1	487	3	N	1					1
							1	9									
07	527	N	520	-0-	-7	-0-	30	1	490	3	N	-0-					1
08	527	N	523	-0-	-4	-0-	30	1	493	3	N	-0-					1
09	0		491	-0-	491	491	24	1	466	3	N	1					2
							1	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	19	1	327	3	N	-0-					-0-
07	372	N	352	-0-	-20	-0-	20	1	332	3	N	-0-					-0-
08	372	N	353	-0-	-19	-0-	20	1	333	3	N	-0-					-0-
09	0		341	-0-	341	341	17	1	324	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	21	1	366	3	N	2	17	1			4
							2	9									
06	374	N	374	-0-	-0-	-0-	21	1	353	3	N	-0-					4
07	403	N	374	-0-	-29	-0-	21	1	353	3	N	-0-					4
08	403	N	376	-0-	-27	-0-	21	1	355	3	N	-0-					4
09	0		354	-0-	354	354	17	1	337	3	N	-0-					4
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					4

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		126	-0-	126	126	6	1	120	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	126					N	NO RPT					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	20	1	348	3	N	-0-	1	1			-0-
06	360	N	354	-0-	-6	-0-	20	1	333	3	N	1					1
							1	9									
07	372	N	340	-0-	-32	-0-	19	1	321	3	N	-0-					1
08	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					1
09	0		346	-0-	346	346	17	1	329	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	5					N	NO RPT					1

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
06	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
08	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
09	0		86	-0-	86	86	4	1	82	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	17	1	132	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	129	3	Y	1					1
							1	9									
07	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-	1	1			-0-
08	155	N	141	-0-	-14	-0-	13	1	128	3	Y	-0-					-0-
09	0		143	-0-	143	143	13	1	127	3	Y	3					3
							3	9									
10	124	N	NO RPT	-0-	-124	19					Y	NO RPT					3

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	23	1	229	3	Y	1					1
							1	9									
07	279	N	232	-0-	-47	-0-	20	1	211	3	Y	1	1	1			1
							1	9									
08	248	N	247	-0-	-1	-0-	23	1	223	3	Y	1					2
							1	9									
09	0		238	-0-	238	238	21	1	217	3	Y	-0-					2
10	217	N	NO RPT	-0-	-217	21					Y	NO RPT					2

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	31	1	194	3	Y	-0-	1	1			-0-
06	223	N	223	-0-	-0-	-0-	28	1	194	3	Y	1					1
							1	9									
07	227	N	227	-0-	-0-	-0-	26	1	201	3	Y	-0-	1	1			-0-
08	223	N	223	-0-	-0-	-0-	35	1	187	3	Y	1					1
							1	9									
09	327	N	327	-0-	-0-	-0-	44	1	283	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	56	1	346	3	Y	-0-	1	1			1
06	390	N	359	-0-	-31	-0-	45	1	314	3	Y	-0-					1
07	403	N	393	-0-	-10	-0-	45	1	346	3	Y	2	2	1			1
							2	9									
08	403	N	388	-0-	-15	-0-	60	1	326	3	Y	2					3
							2	9									
09	363	N	363	-0-	-0-	-0-	49	1	314	3	Y	-0-					3
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	49	1	306	3	Y	-0-					-0-
06	345	N	345	-0-	-0-	-0-	44	1	301	3	Y	-0-					-0-
07	372	N	370	-0-	-2	-0-	43	1	327	3	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	55	1	299	3	Y	-0-					-0-
09	250	N	250	-0-	-0-	-0-	34	1	216	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
06	330	N	326	-0-	-4	-0-	2	1	324	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			Y	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
09	0		332	-0-	332	332	332	3			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	37	1	447	3	N	-0-					-0-
07	497	N	497	-0-	-0-	-0-	36	1	461	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	34	1	462	3	N	-0-					-0-
09	0		474	-0-	474	474	30	1	444	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	288					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	39	1	426	3	N	-0-					-0-
06	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	30	1	383	3	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	29	1	386	3	N	-0-					-0-
09	0		399	-0-	399	399	25	1	374	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
09	0		42	-0-	42	42	3	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	32	1	347	3	N	-0-					29
06	366	N	366	-0-	-0-	-0-	28	1	338	3	N	-0-					29
07	372	N	372	-0-	-0-	-0-	27	1	345	3	N	-0-					29
08	372	N	371	-0-	-1	-0-	26	1	345	3	N	-0-	29	1			-0-
09	0		406	-0-	406	406	26	1	380	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	34					N	NO RPT					-0-

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	106	-0-	-49	-0-	3	1	103	3	N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	0		110	-0-	110	110	110	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	17					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	16	1	257	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	0		246	-0-	246	246	246	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	60					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	0		119	-0-	119	119	119	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	0		94	-0-	94	94	94	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	1					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	72					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	15	1	62	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	0		216	-0-	216	216	216	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	61					N	NO RPT					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	0		235	-0-	235	235	235	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-			-0-
06	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-			-0-
07	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-			-0-
08	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
09	0		64	-0-	64	64	7	1	57	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	33					N	NO RPT			-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	3			N	-0-			-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-			-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-			-0-
09	0		135	-0-	135	135	135	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	11					N	NO RPT			-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	137	3			N	-0-			-0-
06	150	N	135	-0-	-15	-0-	135	3			N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-			-0-
09	0		132	-0-	132	132	132	3			N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	71	1	356	3	N	-0-			-0-
06	361	N	361	-0-	-0-	-0-	77	1	284	3	N	-0-			-0-
07	670	N	670	-0-	-0-	-0-	71	1	599	3	N	-0-			-0-
08	558	N	558	-0-	-0-	-0-	31	1	527	3	N	-0-			-0-
09	0		478	-0-	478	478	478	3			N	-0-			-0-
10	248	N	NO RPT	-0-	-248	230					N	NO RPT			-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-			-0-
06	120	N	115	-0-	-5	-0-	13	1	102	3	Y	-0-			-0-
07	124	N	120	-0-	-4	-0-	10	1	110	3	Y	-0-			-0-
08	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-			-0-
09	0		112	-0-	112	112	8	1	104	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-			-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-			-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-			-0-
09	0		112	-0-	112	112	112	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	42	1	378	3	Y	1					2
							1	9									
06	420	N	393	-0-	27	-0-	39	1	354	3	Y	-0-					2
07	418	N	418	-0-	-0-	-0-	43	1	375	3	Y	-0-					2
08	434	N	406	-0-	28	-0-	44	1	362	3	Y	-0-					2
09	0		383	-0-	383	383	38	1	345	3	Y	-0-					2
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	28	-0-	38	1	337	3	Y	-0-					-0-
06	390	N	365	-0-	25	-0-	36	1	327	3	Y	2					2
							2	9									
07	372	N	366	-0-	6	-0-	38	1	328	3	Y	-0-					2
08	372	N	365	-0-	7	-0-	40	1	325	3	Y	-0-					2
09	0		345	-0-	345	345	34	1	310	3	Y	1					3
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	89	-0-	97	-0-	89	3			N	-0-					-0-
06	180	N	56	-0-	124	-0-	56	3			N	-0-					-0-
07	124	N	40	-0-	84	-0-	40	3			N	-0-					-0-
08	93	N	34	-0-	59	-0-	34	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	863	-0-	36	-0-	87	1	776	3	Y	-0-					-0-
06	870	N	846	-0-	24	-0-	85	1	761	3	Y	-0-					-0-
07	872	N	872	-0-	-0-	-0-	90	1	782	3	Y	-0-					-0-
08	871	N	871	-0-	-0-	-0-	95	1	776	3	Y	-0-					-0-
09	0		837	-0-	837	837	83	1	754	3	Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	1	-0-	29	1	280	3	Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	35	1	266	3	Y	-0-					-0-
07	310	N	308	-0-	2	-0-	27	1	281	3	Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	27	1	286	3	Y	-0-					-0-
09	0		295	-0-	295	295	22	1	273	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
06	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
07	103	N	103	-0-	-0-	-0-	11	1	92	3	Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	11	1	89	3	Y	-0-					-0-
09	0		95	-0-	95	95	9	1	86	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	2					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	27	1	103	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	2	1	108	3	N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
06	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	0		441	-0-	441	441	441	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	69					N	NO RPT					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	16	1	153	3	Y	-0-					3
06	165	N	165	-0-	-0-	-0-	19	1	146	3	Y	-0-					3
07	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					3
08	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					3
09	0		164	-0-	164	164	12	1	152	3	Y	-0-					3
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-	1	1			-0-
06	210	N	106	-0-	-104	-0-	12	1	94	3	Y	-0-					-0-
07	217	N	105	-0-	-112	-0-	9	1	96	3	Y	-0-					-0-
08	217	N	100	-0-	-117	-0-	9	1	91	3	Y	-0-					-0-
09	0		96	-0-	96	96	7	1	89	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	3					Y	NO RPT					-0-

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	19	1	323	3	N	-0-					-0-
06	330	N	325	-0-	-5	-0-	18	1	307	3	N	-0-					-0-
07	341	N	317	-0-	-24	-0-	18	1	299	3	N	-0-					-0-
08	341	N	303	-0-	-38	-0-	17	1	286	3	N	-0-					-0-
09	0		253	-0-	253	253	12	1	241	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	515	-0-	-136	-0-	99	1	416	3	Y	-0-					-0-
06	630	N	512	-0-	-118	-0-	98	1	406	3	Y	7					7
							8	9									
07	589	N	502	-0-	-87	-0-	99	1	402	3	Y	1	5	1			3
							1	9									
08	598	N	598	-0-	-0-	-0-	116	1	482	3	Y	-0-					3
09	0		564	-0-	564	564	108	1	456	3	Y	-0-	2	1			1
10	496	N	NO RPT	-0-	-496	68					Y	NO RPT					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	90	1	407	3	Y	-0-					1
06	331	N	331	-0-	-0-	-0-	62	1	269	3	Y	-0-					1
07	293	N	293	-0-	-0-	-0-	54	1	237	3	Y	2	2	1			1
							2	9									
08	496	N	318	-0-	-178	-0-	61	1	246	3	Y	10					11
							11	9									
09	0		297	-0-	297	297	57	1	239	3	Y	1	6	1			6
							1	9									
10	279	N	NO RPT	-0-	-279	18					Y	NO RPT					6

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
06	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	7	1	477	3	Y	-0-					-0-
06	480	N	465	-0-	-15	-0-	1	1	464	3	Y	-0-					-0-
07	496	N	488	-0-	-8	-0-	11	1	477	3	Y	-0-					-0-
08	496	N	495	-0-	-1	-0-	11	1	484	3	Y	-0-					-0-
09	0		486	-0-	486	486	12	1	474	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					1
06	499	N	499	-0-	-0-	-0-	28	1	471	3	N	-0-					1
07	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					1
08	517	N	517	-0-	-0-	-0-	29	1	488	3	N	-0-					1
09	0		510	-0-	510	510	25	1	485	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	76					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	26	1	166	3	Y	-0-					-0-
06	180	N	171	-0-	-9	-0-	22	1	149	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	23	1	145	3	Y	-0-					-0-
08	186	N	136	-0-	-50	-0-	18	1	118	3	Y	-0-					-0-
09	0		102	-0-	102	102	13	1	89	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31	-0-	42	1	268	3	Y	-0-					-0-
06	330	N	282	-0-	-48	-0-	37	1	245	3	Y	-0-					-0-
07	310	N	266	-0-	-44	-0-	36	1	230	3	Y	-0-					-0-
08	310	N	246	-0-	-64	-0-	33	1	213	3	Y	-0-					-0-
09	0		232	-0-	232	232	29	1	203	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	57	1	240	3	Y	-0-					5
06	330	N	264	-0-	-66	-0-	51	1	213	3	Y	-0-					5
07	310	N	258	-0-	-52	-0-	51	1	207	3	Y	-0-	3	1			2
08	418	N	418	-0-	-0-	-0-	81	1	337	3	Y	-0-					2
09	0		397	-0-	397	397	76	1	321	3	Y	-0-	1	1			1
10	248	N	NO RPT	-0-	-248	149					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	338	-0-	-3	-0-	34	1	304	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	31	1	281	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	34	1	297	3	Y	-0-					-0-
08	341	N	330	-0-	-11	-0-	36	1	294	3	Y	-0-					-0-
09	0		319	-0-	319	319	32	1	287	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	1	1	216	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			Y	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
09	0		182	-0-	182	182	182	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	297	3			Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	1	1	268	3	Y	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			Y	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
09	0		277	-0-	277	277	277	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	12	1	94	3	N	-0-					5
06	120	N	103	-0-	-17	-0-	13	1	90	3	N	-0-					5
07	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					5
08	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					5
09	0		88	-0-	88	88	9	1	79	3	N	-0-					5
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					5

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	22	1	209	3	Y	-0-					-0-
06	270	N	265	-0-	-5	-0-	26	1	239	3	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	25	1	220	3	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	27	1	222	3	Y	-0-					-0-
09	0		240	-0-	240	240	25	1	215	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	29	1	277	3	Y	-0-					2
06	300	N	282	-0-	-18	-0-	33	1	249	3	Y	-0-					2
07	341	N	220	-0-	-121	-0-	19	1	201	3	Y	-0-					2
08	310	N	140	-0-	-170	-0-	12	1	127	3	Y	1	1	1			2
							1	9									
09	0		356	-0-	356	356	26	1	328	3	Y	2					4
							2	9									
10	217	N	NO RPT	-0-	-217	139					Y	NO RPT					4

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	26	1	448	3	N	-0-					1
06	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-					1
07	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					1
08	472	N	472	-0-	-0-	-0-	27	1	445	3	N	-0-					1
09	0		459	-0-	459	459	22	1	437	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	2			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
09	0		179	-0-	179	179	179	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	35	1	606	3	N	-0-	1	1			-0-
06	630	N	615	-0-	-15	-0-	34	1	580	3	N	1					1
							1	9									
07	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-					1
08	651	N	598	-0-	-53	-0-	34	1	564	3	N	-0-					1
09	0		485	-0-	485	485	24	1	460	3	N	1					2
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	496	N	489	-0-	-7	-0-	489	3			Y	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			Y	-0-					-0-
09	0		470	-0-	470	470	470	3			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	123	3			Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
09	0		108	-0-	108	108	108	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		3	-0-	3	3	3	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	2					Y	NO RPT					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	939	X	242	-0-	-697	-0-	16	1	226	2	Y	-0-					-0-
06	231	X	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
07	T. A.		240	-0-	240	240	14	1	226	2	Y	-0-					-0-
08	T. A.		236	-0-	236	476	15	1	221	2	Y	-0-					-0-
09	0		227	-0-	227	703	14	1	213	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	703					Y	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	8	1	269	3	N	2	2	1			1
							2	9									
06	389	N	389	-0-	-0-	-0-	35	1	353	3	N	1	1	1			1
							1	9									
07	411	N	411	-0-	-0-	-0-	28	1	1	2	N	1	1	1			1
							381	3	1	9							
08	416	N	416	-0-	-0-	-0-	27	1	385	3	N	4	1	1			4
							4	9									
09	0		224	-0-	224	224	18	1	203	3	N	3	4	1			3
							3	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	45	1	342	3	Y	-0-					-0-
06	390	N	384	-0-	-6	-0-	34	1	349	3	Y	1					1
							1	9									
07	403	N	389	-0-	-14	-0-	34	1	355	3	Y	-0-	1	1			-0-
08	386	N	386	-0-	-0-	-0-	35	1	350	3	Y	1					1
							1	9									
09	0		369	-0-	369	369	33	1	334	3	Y	2					3
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					3

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27	N	27	-0-	-0-	-0-	3	1	24	3	Y	-0-	20	1			8
06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					8
07	31	N	9	-0-	-22	-0-	1	1	7	3	Y	1	8	1			1
							1	9									
08	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					1

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	83	1	632	3	Y	-0-	6	1			3
06	689	N	689	-0-	-0-	-0-	62	1	627	3	Y	-0-					3
07	713	N	698	-0-	-15	-0-	61	1	637	3	Y	-0-	3	1			-0-
08	713	N	693	-0-	-20	-0-	64	1	629	3	Y	-0-					-0-
09	0		683	-0-	683	683	61	1	622	3	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
09	0		66	-0-	66	66	6	1	60	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					Y	NO RPT					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
06	90	N	69	-0-	-21	-0-	69	2			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	2			Y	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
09	0		54	-0-	54	54	54	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
08	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-
09	0		885	-0-	885	885	885	3			N	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	0		58	-0-	58	58	58	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	1					N	NO RPT					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	0		70	-0-	70	70	70	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	8					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	340	-0-	-32	-0-	23	1	317	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	20	1	301	2	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	20	1	311	2	Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	20	1	299	2	Y	-0-					-0-
09	0		307	-0-	307	307	19	1	288	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1200	-0-	-9	-0-	80	1	1120	2	Y	-0-					-0-
06	1200	N	1148	-0-	-52	-0-	70	1	1078	2	Y	-0-					-0-
07	1209	N	1202	-0-	-7	-0-	72	1	1130	2	Y	-0-					-0-
08	1209	N	1163	-0-	-46	-0-	74	1	1089	2	Y	-0-					-0-
09	0		1133	-0-	1133	1133	70	1	1063	2	Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	669	-0-	-447	-0-	45	1	624	2	Y	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	62	1	958	2	Y	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	64	1	1018	2	Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	65	1	954	2	Y	-0-					-0-
09	0		951	-0-	951	951	58	1	893	2	Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	60	-0-	-374	-0-	4	1	56	2	Y	-0-					-0-
06	450	N	377	-0-	-73	-0-	23	1	354	2	Y	-0-					-0-
07	434	N	350	-0-	-84	-0-	21	1	329	2	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-
09	0		283	-0-	283	283	17	1	266	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	29	1	402	2	Y	-0-					-0-
06	420	N	415	-0-	-5	-0-	25	1	390	2	Y	-0-					-0-
07	465	N	407	-0-	-58	-0-	24	1	383	2	Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					-0-
09	0		418	-0-	418	418	26	1	392	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	15					Y	NO RPT					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	0		390	-0-	390	390	390	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	18					N	NO RPT					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	62	1	670	3	N	-0-					-0-
06	710	N	710	-0-	-0-	-0-	68	1	641	3	N	1					1
							1	9									
07	576	N	576	-0-	-0-	-0-	53	1	523	3	N	-0-					1
08	797	N	797	-0-	-0-	-0-	67	1	730	3	N	-0-					1
09	0		708	-0-	708	708	59	1	647	3	N	2	1	1			2
							2	9									
10	403	N	NO RPT	-0-	-403	305					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	12	20	1			15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	8	1			7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1913	-0-	-40	-0-	163	1	1750	3	N	-0-					-0-
06	1890	N	1814	-0-	-76	-0-	173	1	1641	3	N	-0-					-0-
07	1922	N	1920	-0-	-2	-0-	178	1	1742	3	N	-0-					-0-
08	1922	N	1907	-0-	-15	-0-	161	1	1746	3	N	-0-					-0-
09	0		1815	-0-	1815	1815	151	1	1664	3	N	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	238	-0-	-289	-0-	20	1	218	3	N	-0-					-0-
06	480	N	205	-0-	-275	-0-	20	1	185	3	N	-0-					-0-
07	465	N	391	-0-	-74	-0-	36	1	355	3	N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	35	1	383	3	N	1					1
							1	9									
09	0		182	-0-	182	182	15	1	167	3	N	-0-	1	1			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	1			1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	26	1	283	3	N	-0-					-0-
06	300	N	294	-0-	-6	-0-	28	1	266	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	26	1	281	3	N	-0-					-0-
09	0		291	-0-	291	291	24	1	267	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1054	-0-	-93	-0-	90	1	964	3	N	-0-					-0-
06	1050	N	1029	-0-	-21	-0-	98	1	924	3	N	6	2	1			4
							7	9									
07	1073	N	1073	-0-	-0-	-0-	99	1	974	3	N	-0-	2	1			2
08	1057	N	1057	-0-	-0-	-0-	89	1	968	3	N	-0-					2
09	1005	N	1005	-0-	-0-	-0-	83	1	912	3	N	9	2	1			9
							10	9									
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	959	-0-	-33	-0-	82	1	877	3	N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	89	1	839	3	N	4	1	1			3
							4	9									
07	961	N	493	-0-	-468	-0-	46	1	447	3	N	-0-	1	1			2
08	961	N	28	-0-	-933	-0-	2	1	26	3	N	-0-					2
09	0		711	-0-	711	711	59	1	648	3	N	4	1	1			5
							4	9									
10	496	N	NO RPT	-0-	-496	215					N	NO RPT					5

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	159	-0-	-89	-0-	14	1	145	3	N	-0-					-0-
06	180	N	149	-0-	-31	-0-	14	1	135	3	N	-0-					-0-
07	155	N	77	-0-	-78	-0-	7	1	70	3	N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	-0-	93	1	999	3	N	-0-					-0-
06	1080	N	734	-0-	-346	-0-	70	1	664	3	N	-0-					-0-
07	1085	N	940	-0-	-145	-0-	87	1	853	3	N	-0-					-0-
08	1085	N	888	-0-	-197	-0-	75	1	813	3	N	-0-					-0-
09	0		919	-0-	919	919	76	1	843	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	866	-0-	-33	-0-	73	1	784	3	N	8	11	1			8
							9	9									
06	840	N	814	-0-	-26	-0-	78	1	736	3	N	-0-	4	1			4
07	868	N	839	-0-	-29	-0-	76	1	740	3	N	21	9	1			16
							23	9									
08	868	N	832	-0-	-36	-0-	68	1	742	3	N	20					36
							22	9									
09	0		610	-0-	610	610	51	1	559	3	N	-0-	25	1			11
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					11

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	481	-0-	-15	-0-	41	1	440	3	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	46	1	435	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	44	1	430	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	38	1	416	3	N	-0-					-0-
09	0		426	-0-	426	426	35	1	391	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	91	1	15	2	N	5	11	1			7
							979	3	6	9							
06	1224	N	1224	-0-	-0-	-0-	96	1	217	2	N	1	4	1			4
							910	3	1	9							
07	1158	N	1158	-0-	-0-	-0-	84	1	236	2	N	13	7	1			10
							824	3	14	9							
08	1100	N	1100	-0-	-0-	-0-	82	1	113	2	N	12					22
							892	3	13	9							
09	945	N	945	-0-	-0-	-0-	78	1	4	2	N	1	16	1			7
							862	3	1	9							
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					7

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	85	1	913	3	N	-0-					-0-
06	1230	N	1053	-0-	-177	-0-	101	1	952	3	N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	115	1	1124	3	N	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	105	1	1136	3	N	-0-					-0-
09	0		1173	-0-	1173	1173	97	1	1076	3	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	728	-0-	-78	-0-	62	1	666	3	N	-0-					-0-
06	810	N	676	-0-	-134	-0-	65	1	611	3	N	-0-					-0-
07	713	N	702	-0-	-11	-0-	65	1	637	3	N	-0-					-0-
08	713	N	695	-0-	-18	-0-	59	1	636	3	N	-0-					-0-
09	0		685	-0-	685	685	57	1	628	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	39	1	420	3	N	-0-					-0-
06	450	N	422	-0-	-28	-0-	40	1	382	3	N	-0-					-0-
07	465	N	274	-0-	-191	-0-	25	1	249	3	N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	46	1	498	3	N	1					1
							1	9									
09	0		422	-0-	422	422	35	1	387	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	143					N	NO RPT					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0-	-0-	94	1	1013	3	N	-0-					-0-
06	1080	N	995	-0-	-85	-0-	95	1	900	3	N	-0-					-0-
07	1054	N	891	-0-	-163	-0-	83	1	808	3	N	-0-					-0-
08	1148	N	1148	-0-	-0-	-0-	97	1	1051	3	N	-0-					-0-
09	0		1106	-0-	1106	1106	92	1	1014	3	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	207					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	28	1	302	3	N	-0-					-0-
06	330	N	317	-0-	-13	-0-	30	1	287	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	31	1	302	3	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	28	1	302	3	N	-0-					-0-
09	0		309	-0-	309	309	26	1	283	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	145	1	1559	3	N	-0-			-0-
06	2070	N	1504	-0-	-566	-0-	144	1	1360	3	N	-0-			-0-
07	2351	N	2351	-0-	-0-	-0-	218	1	2133	3	N	-0-			-0-
08	2191	N	2191	-0-	-0-	-0-	185	1	2006	3	N	-0-			-0-
09	0		2018	-0-	2018	2018	168	1	1850	3	N	-0-			-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	32	1	349	3	N	-0-			-0-
06	367	N	367	-0-	-0-	-0-	35	1	332	3	N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	35	1	345	3	N	-0-			-0-
08	381	N	381	-0-	-0-	-0-	32	1	349	3	N	-0-			-0-
09	0		368	-0-	368	368	31	1	337	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	275					N	NO RPT			-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	35	1	380	3	N	-0-			-0-
06	403	N	403	-0-	-0-	-0-	39	1	364	3	N	-0-			-0-
07	420	N	420	-0-	-0-	-0-	39	1	381	3	N	-0-			-0-
08	403	N	303	-0-	-100	-0-	26	1	277	3	N	-0-			-0-
09	0		202	-0-	202	202	17	1	185	3	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	29	1	36	3	N	-0-			-0-
06	133	N	133	-0-	-0-	-0-	98	1	35	3	N	-0-			-0-
07	135	N	135	-0-	-0-	-0-	101	1	34	3	N	-0-			-0-
08	136	N	136	-0-	-0-	-0-	101	1	35	3	N	-0-			-0-
09	0		132	-0-	132	132	98	1	34	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	8					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-			-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-			-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-			-0-
09	0		534	-0-	534	534	534	3			N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	192	3			N	-0-			-0-
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-			-0-
07	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
09	0		198	-0-	198	198	198	3			N	-0-			-0-
10	155	N	NO RPT	-0-	-155	43					N	NO RPT			-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-			-0-
06	765	N	765	-0-	-0-	-0-	765	3			N	-0-			-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-			-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-			-0-
09	0		787	-0-	787	787	787	3			N	-0-			-0-
10	651	N	NO RPT	-0-	-651	136					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
09	0		564	-0-	564	564	564	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	316					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
06	300	N	241	-0-	-59	-0-	241	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	0		247	-0-	247	247	247	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
06	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		173	-0-	173	173	173	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-	173	3			N	-0-			-0-
06	270	N	107	-0-	-163	-0-	107	3			N	-0-			-0-
07	217	N	112	-0-	-105	-0-	112	3			N	-0-			-0-
08	186	N	84	-0-	-102	-0-	84	3			N	-0-			-0-
09	0		66	-0-	66	66	66	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	36	1	206	3	N	-0-			-0-
06	240	N	228	-0-	-12	-0-	35	1	193	3	N	-0-			-0-
07	248	N	229	-0-	-19	-0-	36	1	193	3	N	-0-			-0-
08	248	N	225	-0-	-23	-0-	32	1	193	3	N	-0-			-0-
09	0		216	-0-	216	216	27	1	189	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	7	1			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT			-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	12	N	5	-0-	-7	-0-	5	3			N	-0-			-0-
06	14	N	4	-0-	-10	-0-	4	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-					-0-
06	180	N	136	-0-	-44	-0-	13	1	123	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	5	1	51	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	12	1	131	3	N	1					1
							1	9									
09	0		65	-0-	65	65	5	1	60	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	25	1	271	3	N	-0-					-0-
06	300	N	285	-0-	-15	-0-	27	1	258	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	27	1	269	3	N	-0-					-0-
08	310	N	292	-0-	-18	-0-	25	1	267	3	N	-0-					-0-
09	0		279	-0-	279	279	23	1	256	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	5					N	NO RPT					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	95	1	15	3	N	-0-					-0-
06	150	N	120	-0-	-30	-0-	92	1	28	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	95	1	13	3	N	-0-					-0-
08	124	N	101	-0-	-23	-0-	95	1	6	3	N	-0-					-0-
09	0		103	-0-	103	103	92	1	11	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	10					N	NO RPT					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
08	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	30	1	515	3	N	-0-					1
06	481	N	481	-0-	-0-	-0-	27	1	454	3	N	-0-					1
07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					1
08	524	N	524	-0-	-0-	-0-	30	1	494	3	N	-0-					1
09	0		486	-0-	486	486	24	1	462	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	21					N	NO RPT					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	933	-0-	-183	-0-	51	1	882	3	N	-0-					2
06	1020	N	828	-0-	-192	-0-	46	1	782	3	N	-0-					2
07	1054	N	765	-0-	-289	-0-	44	1	721	3	N	-0-					2
08	930	N	763	-0-	-167	-0-	43	1	720	3	N	-0-					2
09	0		920	-0-	920	920	45	1	875	3	N	-0-					2
10	775	N	NO RPT	-0-	-775	145					N	NO RPT					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1117	-0-	-30	-0-	42	1	1075	2	Y	-0-					-0-
06	1110	N	1057	-0-	-53	-0-	55	1	1002	2	Y	-0-					-0-
07	1147	N	1084	-0-	-63	-0-	43	1	1041	2	Y	-0-					-0-
08	1116	N	1041	-0-	-75	-0-	71	1	970	2	Y	-0-					-0-
09	0		986	-0-	986	986	47	1	939	2	Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	86	1	679	3	N	-0-					8
06	830	N	830	-0-	-0-	-0-	100	1	709	3	N	19					27
							21	9									
07	862	N	862	-0-	-0-	-0-	111	1	751	3	N	-0-					27
08	868	N	868	-0-	-0-	-0-	103	1	763	3	N	2	2	8			27
							2	9									
09	0		815	-0-	815	815	87	1	728	3	N	-0-					27
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					27

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	338	3			Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	2	1	315	3	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			Y	-0-					-0-
09	0		305	-0-	305	305	305	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	39	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	0		97	-0-	97	97	3	1	94	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
09	0		35	-0-	35	35	3	1	32	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					Y	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	198	1	648	3	Y	-0-					25
06	1017	N	1017	-0-	-0-	-0-	207	1	810	3	Y	-0-					25
07	999	N	999	-0-	-0-	-0-	247	1	752	3	Y	-0-					25
08	939	N	939	-0-	-0-	-0-	204	1	731	3	Y	4	4	8			25
							4	9									
09	0		876	-0-	876	876	199	1	677	3	Y	-0-					25
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					25

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	-0-	192	1	16	3	Y	-0-					-0-
06	206	N	206	-0-	-0-	-0-	186	1	20	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	191	1	5	3	Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	192	1	16	3	Y	-0-					-0-
09	0		195	-0-	195	195	185	1	10	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	9					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	23	1	171	3	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-
09	0		184	-0-	184	184	15	1	169	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1873	-0-	-18	-0-	102	1	1771	3	N	-0-	1	1			-0-
06	1800	N	1796	-0-	-4	-0-	101	1	1692	3	N	3					3
							3	9									
07	1829	N	1811	-0-	-18	-0-	104	1	1707	3	N	-0-					3
08	1860	N	1792	-0-	-68	-0-	102	1	1689	3	N	1					4
							1	9									
09	0		1714	-0-	1714	1714	83	1	1628	3	N	3					7
							3	9									
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	15	1	1	2	N	2	3	1			2
							521	3	2	9							
06	510	N	510	-0-	-0-	-0-	46	1	463	3	N	1	1	1			2
							1	9									
07	527	N	506	-0-	-21	-0-	35	1	1	2	N	-0-	1	1			1
							470	3									
08	531	N	531	-0-	-0-	-0-	35	1	1	2	N	6	1	1			6
							488	3	7	9							
09	0		501	-0-	501	501	41	1	454	3	N	5	6	1			5
							6	9									
10	496	N	NO RPT	-0-	-496	5					N	NO RPT					5

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	237	-0-	-73	-0-	33	1	203	3	Y	1	2	1			2
							1	9									
06	270	N	248	-0-	-22	-0-	31	1	216	3	Y	1					3
							1	9									
07	310	N	222	-0-	-88	-0-	25	1	195	3	Y	2	3	1			2
							2	9									
08	248	N	208	-0-	-40	-0-	32	1	172	3	Y	4					6
							4	9									
09	155	N	155	-0-	-0-	-0-	21	1	134	3	Y	-0-					6
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					6

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	196	1	431	3	Y	-0-					-0-
06	630	N	581	-0-	-49	-0-	189	1	392	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	199	1	428	3	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	206	1	423	3	Y	-0-					-0-
09	0		610	-0-	610	610	197	1	413	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	612	-0-	-8	-0-	57	1	555	3	Y	-0-	4	1			2
06	600	N	590	-0-	-10	-0-	68	1	522	3	Y	-0-					2
07	611	N	611	-0-	-0-	-0-	53	1	558	3	Y	-0-					2
08	620	N	606	-0-	-14	-0-	53	1	553	3	Y	-0-	1	1			1
09	0		585	-0-	585	585	43	1	535	3	Y	6					7
							7	9									
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					7

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	38	1	366	3	Y	2	2	1			3
							2	9									
06	360	N	320	-0-	-40	-0-	37	1	283	3	Y	-0-					3
07	341	N	341	-0-	-0-	-0-	29	1	308	3	Y	4					7
							4	9									
08	403	N	382	-0-	-21	-0-	33	1	345	3	Y	4	6	1			5
							4	9									
09	0		404	-0-	404	404	30	1	374	3	Y	-0-					5
10	341	N	NO RPT	-0-	-341	63					Y	NO RPT					5

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
06	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-			-0-
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-			-0-
09	0		141	-0-	141	141	141	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	17					N	NO RPT			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
06	240	N	215	-0-	-25	-0-	12	1	203	3	N	-0-			-0-
07	248	N	214	-0-	-34	-0-	12	1	202	3	N	-0-			-0-
08	248	N	208	-0-	-40	-0-	12	1	196	3	N	-0-			-0-
09	0		202	-0-	202	202	10	1	192	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	30	1	172	3	N	-0-			-0-
06	210	N	193	-0-	-17	-0-	29	1	164	3	N	-0-			-0-
07	217	N	198	-0-	-19	-0-	31	1	167	3	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	28	1	171	3	N	-0-			-0-
09	0		193	-0-	193	193	24	1	169	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	7					N	NO RPT			-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	369	-0-	-34	-0-	369	2			Y	-0-			-0-
06	330	N	305	-0-	-25	-0-	305	2			Y	-0-			-0-
07	372	N	294	-0-	-78	-0-	294	2			Y	-0-			-0-
08	372	N	267	-0-	-105	-0-	267	2			Y	-0-			-0-
09	0		215	-0-	215	215	215	2			Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-			-0-
06	396	N	396	-0-	-0-	-0-	396	2			Y	-0-			-0-
07	403	N	391	-0-	-12	-0-	391	2			Y	-0-			-0-
08	418	N	418	-0-	-0-	-0-	418	2			Y	-0-			-0-
09	0		357	-0-	357	357	357	2			Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	451	-0-	-45	-0-	24	1	426	3	N	1	2	1			1
							1	9									
06	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-					1
07	475	N	475	-0-	-0-	-0-	27	1	448	3	N	-0-					1
08	465	N	459	-0-	-6	-0-	26	1	432	3	N	1					2
							1	9									
09	0		454	-0-	454	454	22	1	432	3	N	-0-					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	2			Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	2			Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
09	0		173	-0-	173	173	173	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	33	1	190	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	34	1	188	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	36	1	191	3	N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	31	1	187	3	N	-0-					-0-
09	0		198	-0-	198	198	25	1	173	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	0		42	-0-	42	42	3	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
07	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
08	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					1
09	0		47	-0-	47	47	47	3			Y	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
06	90	N	32	-0-	-58	-0-	32	3			Y	-0-					1
07	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					1
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					1
09	0		100	-0-	100	100	100	3			Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	11	1	125	3	Y	-0-					-0-
06	150	N	119	-0-	-31	-0-	10	1	109	3	Y	-0-					-0-
07	155	N	137	-0-	-18	-0-	27	1	110	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	10	1	107	3	Y	-0-					-0-
09	0		110	-0-	110	110	8	1	102	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
09	0		64	-0-	64	64	6	1	58	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	2					Y	NO RPT					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					4
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					4
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					4
08	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					4
09	0		13	-0-	13	13	13	3			Y	-0-					4
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	2	3	2	9	Y	2	57	1			39
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					39
07	31	N	-0-	-0-	-31	-0-					Y	-0-	27	1			12
08	4	N	-0-	-0-	-4	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3
06	150	N	20	-0-	-130	-0-	20	3			Y	-0-					3
07	124	N	101	-0-	-23	-0-	101	3			Y	-0-					3
08	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3
09	0		69	-0-	69	69	69	3			Y	-0-					3
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	3			Y	-0-					4
06	540	N	404	-0-	-136	-0-	404	3			Y	-0-					4
07	558	N	375	-0-	-183	-0-	375	3			Y	-0-					4
08	527	N	412	-0-	-115	-0-	412	3			Y	-0-					4
09	0		386	-0-	386	386	386	3			Y	-0-					4
10	372	N	NO RPT	-0-	-372	14					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	55	1	624	3	Y	-0-					1
06	660	N	495	-0-	-165	-0-	43	1	452	3	Y	-0-					1
07	713	N	577	-0-	-136	-0-	50	1	527	3	Y	-0-					1
08	682	N	457	-0-	-225	-0-	40	1	417	3	Y	-0-					1
09	0		361	-0-	361	361	27	1	334	3	Y	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	452	-0-	-106	-0-	35	1	417	3	N	-0-					9
06	630	N	627	-0-	-3	-0-	52	1	575	3	N	-0-					9
07	684	N	684	-0-	-0-	-0-	67	1	617	3	N	-0-					9
08	653	N	653	-0-	-0-	-0-	49	1	604	3	N	-0-					9
09	0		616	-0-	616	616	41	1	575	3	N	-0-					9
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					9

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
06	10	N	5	-0-	-5	-0-	1	1	4	3	N	-0-					-0-
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	6	N	NO RPT	-0-	-6	2					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	12	1	93	3	N	-0-					19
06	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					19
07	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					19
08	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-					19
09	0		96	-0-	96	96	10	1	86	3	N	-0-					19
10	31	N	NO RPT	-0-	-31	65					N	NO RPT					19

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	24	1	287	3	N	-0-					1
06	330	N	299	-0-	-31	-0-	25	1	274	3	N	-0-					1
07	341	N	299	-0-	-42	-0-	29	1	270	3	N	-0-					1
08	310	N	289	-0-	-21	-0-	22	1	267	3	N	-0-					1
09	0		287	-0-	287	287	19	1	268	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	535	-0-	-178	-0-	60	1	475	3	N	-0-					-0-
06	630	N	519	-0-	-111	-0-	64	1	455	3	N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	84	1	568	3	N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	107	1	790	3	N	-0-					-0-
09	0		659	-0-	659	659	70	1	589	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	8					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	538	-0-	-82	-0-	46	1	492	3	N	-0-					-0-
06	511	N	511	-0-	-0-	-0-	49	1	462	3	N	-0-					-0-
07	558	N	520	-0-	-38	-0-	48	1	472	3	N	-0-					-0-
08	527	N	441	-0-	-86	-0-	37	1	403	3	N	1					1
							1	9									
09	0		506	-0-	506	506	42	1	464	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	21	1	237	3	Y	-0-					-0-
06	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	19	1	232	3	Y	-0-					-0-
09	0		240	-0-	240	240	19	1	221	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
09	0		76	-0-	76	76	76	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
09	0		174	-0-	174	174	174	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	19					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	588	-0-	-1	-0-	588	2			Y	-0-					1
06	570	N	567	-0-	-3	-0-	567	2			Y	-0-					1
07	589	N	585	-0-	-4	-0-	585	2			Y	-0-					1
08	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					1
09	0		578	-0-	578	578	578	2			Y	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	65	1	516	3	N	-0-					12
06	562	N	562	-0-	-0-	-0-	69	1	493	3	N	-0-					12
07	580	N	580	-0-	-0-	-0-	75	1	505	3	N	-0-					12
08	580	N	580	-0-	-0-	-0-	69	1	511	3	N	-0-					12
09	0		533	-0-	533	533	57	1	476	3	N	-0-					12
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	19	1	182	3	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	22	1	168	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	16	1	167	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
09	0		189	-0-	189	189	14	1	175	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	3					Y	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58	-0-	190	2			Y	-0-					-0-
06	210	N	176	-0-	-34	-0-	176	2			Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	152	2			Y	-0-					-0-
09	0		238	-0-	238	238	82	1	156	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	83					Y	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	2			Y	-0-					-0-
09	0		244	-0-	244	244	78	1	166	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	58					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	844	N	844	-0-	-0-	-0-	126	1	718	3	N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	156	1	869	3	N	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	179	1	957	3	N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	166	1	1001	3	N	-0-					-0-
09	0		1141	-0-	1141	1141	144	1	995	3	N	2					2
							2	9									
10	899	N	NO RPT	-0-	-899	242					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0-	-0-	40	1	431	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
07	372	N	363	-0-	-9	-0-	26	1	337	3	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	34	1	459	3	N	-0-					-0-
09	0		405	-0-	405	405	26	1	379	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	33					N	NO RPT					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
09	0		43	-0-	43	43	4	1	39	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	474	-0-	-53	-0-	40	1	434	3	N	-0-					-0-
06	420	N	410	-0-	-10	-0-	31	1	379	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	34	1	443	3	N	-0-					-0-
08	465	N	432	-0-	-33	-0-	30	1	402	3	N	-0-					-0-
09	0		408	-0-	408	408	26	1	382	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	9	1	50	3	N	-0-					-0-
06	60	N	57	-0-	-3	-0-	9	1	48	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	10	1	53	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					-0-
09	0		60	-0-	60	60	8	1	52	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	415	-0-	-267	-0-	35	1	380	3	N	-0-					-0-
06	630	N	621	-0-	-9	-0-	47	1	574	3	N	-0-					-0-
07	635	N	635	-0-	-0-	-0-	46	1	589	3	N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
09	0		525	-0-	525	525	33	1	492	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	35	1	380	3	N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	28	1	360	3	N	-0-					-0-
08	403	N	389	-0-	-14	-0-	27	1	362	3	N	-0-					-0-
09	0		369	-0-	369	369	23	1	346	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
06	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	1	1	8	3	Y	-0-					-0-
08	12	N	6	-0-	-6	-0-	1	1	5	3	Y	-0-					-0-
09	0		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-
09	0		123	-0-	123	123	12	1	111	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
09	0		58	-0-	58	58	5	1	53	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	18	1	104	3	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	21	1	115	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	20	1	118	3	N	-0-					-0-
09	0		135	-0-	135	135	17	1	118	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	11					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	33	1	187	3	N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	33	1	182	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	35	1	187	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	30	1	183	3	N	-0-					-0-
09	0		206	-0-	206	206	26	1	180	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	28	1	250	3	Y	-0-					-0-
06	270	N	268	-0-	-2	-0-	27	1	241	3	Y	-0-					-0-
07	279	N	276	-0-	-3	-0-	28	1	248	3	Y	-0-					-0-
08	279	N	277	-0-	-2	-0-	30	1	247	3	Y	-0-					-0-
09	0		263	-0-	263	263	26	1	237	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	14	1	125	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	13	1	117	3	Y	-0-					-0-
07	155	N	127	-0-	-28	-0-	13	1	114	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	13	1	110	3	Y	-0-					-0-
09	0		130	-0-	130	130	13	1	117	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	6					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	-0-	43	1	489	3	Y	-0-	1	1			-0-
06	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	46	1	480	3	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	46	1	483	3	Y	-0-					-0-
09	0		517	-0-	517	517	38	1	479	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	54	1	586	3	N	-0-					-0-
06	544	N	544	-0-	-0-	-0-	41	1	503	3	N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	40	1	517	3	N	-0-					-0-
08	651	N	562	-0-	-89	-0-	39	1	523	3	N	-0-					-0-
09	0		540	-0-	540	540	34	1	506	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	0		297	-0-	297	297	297	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	32	1	255	3	N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	43	1	304	3	N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	51	1	344	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	45	1	334	3	N	-0-					-0-
09	0		290	-0-	290	290	31	1	259	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	28					N	NO RPT					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10	-0-	24	1	214	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	22	1	202	3	Y	1					1
							1	9									
07	248	N	229	-0-	-19	-0-	24	1	205	3	Y	-0-					1
08	248	N	220	-0-	-28	-0-	24	1	196	3	Y	-0-					1
09	0		204	-0-	204	204	20	1	184	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	11	1	93	3	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	168	N	168	-0-	-0-	-0-	16	1	152	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	15	1	143	3	Y	-0-					-0-
06	150	N	149	-0-	-1	-0-	15	1	134	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-
09	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	247	-0-	-32	-0-	23	1	224	3	Y	-0-					-0-
06	316	N	316	-0-	-0-	-0-	32	1	283	3	Y	1					1
							1	9									
07	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					1
08	248	N	213	-0-	-35	-0-	21	1	192	3	Y	-0-					1
09	202	N	202	-0-	-0-	-0-	20	1	182	3	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	49	1	526	3	N	-0-					-0-
06	630	N	530	-0-	-100	-0-	51	1	479	3	N	-0-					-0-
07	620	N	451	-0-	-169	-0-	42	1	409	3	N	-0-					-0-
08	589	N	423	-0-	-166	-0-	36	1	387	3	N	-0-					-0-
09	0		336	-0-	336	336	28	1	308	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	15	1	160	3	N	18	37	1			25
							20	9									
06	210	N	166	-0-	-44	-0-	16	1	150	3	N	-0-	12	1			13
07	217	N	172	-0-	-45	-0-	16	1	156	3	N	-0-	6	1			7
08	186	N	164	-0-	-22	-0-	14	1	150	3	N	-0-					7
09	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-	5	1			2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	0		307	-0-	307	307	307	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	28					N	NO RPT					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

05	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	675					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	675					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	0		28	-0-	28	28	28	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	465	N	369	-0-	-96	-0-	369	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	27	1	245	3	Y	-0-					-0-
06	270	N	262	-0-	-8	-0-	26	1	235	3	Y	1					1
							1	9									
07	279	N	265	-0-	-14	-0-	27	1	238	3	Y	-0-					1
08	279	N	263	-0-	-16	-0-	29	1	234	3	Y	-0-					1
09	0		246	-0-	246	246	24	1	222	3	Y	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	277	-0-	-64	-0-	26	1	251	3	Y	-0-					-0-
06	330	N	270	-0-	-60	-0-	31	1	239	3	Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	26	1	273	3	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	31	1	320	3	Y	-0-					-0-
09	0		759	-0-	759	759	56	1	703	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	449					Y	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-	1	1			-0-
06	416	N	416	-0-	-0-	-0-	23	1	392	3	N	1					1
							1	9									
07	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					1
08	434	N	425	-0-	-9	-0-	24	1	400	3	N	1					2
							1	9									
09	0		398	-0-	398	398	19	1	379	3	N	-0-					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	737	-0-	-38	-0-	68 9	1 9	660	3	Y	8	2	1			19
06	743	N	743	-0-	-0-	-0-	86	1	657	3	Y	-0-					19
07	820	N	820	-0-	-0-	-0-	69 21	1 9	730	3	Y	19					38
08	793	N	793	-0-	-0-	-0-	68 12	1 9	713	3	Y	11	24	1			25
09	0		739	-0-	739	739	54 1	1 9	684	3	Y	1					26
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					26

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	29	1	505	3	N	-0-	1	1			-0-
06	510	N	503	-0-	-7	-0-	28 1	1 9	474	3	N	1					1
07	527	N	505	-0-	-22	-0-	29	1	476	3	N	-0-					1
08	527	N	500	-0-	-27	-0-	28	1	472	3	N	-0-					1
09	0		480	-0-	480	480	23 1	1 9	456	3	N	1					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	17	1	295	3	N	-0-	1	1			-0-
06	300	N	299	-0-	-1	-0-	17 1	1 9	281	3	N	1					1
07	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					1
08	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					1
09	0		312	-0-	312	312	15	1	297	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	16	1	96	3	N	-0-					-0-
06	120	N	117	-0-	-3	-0-	23	1	94	3	N	-0-					-0-
07	124	N	96	-0-	-28	-0-	6	1	90	3	N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	0		92	-0-	92	92	3	1	89	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2	-0-	23	1	409	3	N	-0-	1	1			-0-
06	450	N	352	-0-	-98	-0-	20	1	331	3	N	1					1
							1	9									
07	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					1
08	434	N	392	-0-	-42	-0-	22	1	370	3	N	-0-					1
09	0		357	-0-	357	357	17	1	339	3	N	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	325	-0-	-16	-0-	18	1	307	3	N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	21	1	357	3	N	1					1
							1	9									
07	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					1
08	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					1
09	0		312	-0-	312	312	15	1	297	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	415	-0-	-81	-0-	22	1	392	3	N	1	3	1			1
							1	9									
06	660	N	492	-0-	-168	-0-	28	1	464	3	N	-0-					1
07	496	N	70	-0-	-426	-0-	4	1	66	3	N	-0-					1
08	403	N	284	-0-	-119	-0-	16	1	268	3	N	-0-					1
09	0		435	-0-	435	435	21	1	414	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	373					N	NO RPT					1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	39	1	275	3	N	1					1
							1	9									
07	462	N	462	-0-	-0-	-0-	59	1	402	3	N	1					2
							1	9									
08	341	N	168	-0-	-173	-0-	20	1	146	3	N	2					4
							2	9									
09	0		401	-0-	401	401	43	1	357	3	N	1					5
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	23	1	402	3	N	-0-	1	1			-0-
06	420	N	391	-0-	-29	-0-	22	1	368	3	N	1					1
							1	9									
07	403	N	336	-0-	-67	-0-	19	1	317	3	N	-0-					1
08	434	N	348	-0-	-86	-0-	20	1	327	3	N	1	1	8			1
							1	9									
09	0		180	-0-	180	180	9	1	171	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		71	-0-	71	71	71	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	712	-0-	-32	-0-	61	1	651	3	N	-0-					-0-
06	720	N	688	-0-	-32	-0-	66	1	622	3	N	-0-					-0-
07	713	N	704	-0-	-9	-0-	65	1	639	3	N	-0-					-0-
08	713	N	697	-0-	-16	-0-	59	1	638	3	N	-0-					-0-
09	0		678	-0-	678	678	56	1	622	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	56	1	598	3	N	9	16	1			11
							10	9									
06	660	N	623	-0-	-37	-0-	60	1	563	3	N	-0-	5	1			6
07	669	N	669	-0-	-0-	-0-	59	1	582	3	N	25	11	1			20
							28	9									
08	651	N	644	-0-	-7	-0-	52	1	563	3	N	26					46
							29	9									
09	0		625	-0-	625	625	52	1	573	3	N	-0-	32	1			14
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					14

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	708	-0-	-67	-0-	290	1	418	3	Y	-0-					-0-
06	810	N	707	-0-	-103	-0-	284	1	412	3	Y	10					10
							11	9									
07	806	N	761	-0-	-45	-0-	303	1	458	3	Y	-0-	6	1			4
08	915	N	915	-0-	-0-	-0-	331	1	584	3	Y	-0-					4
09	0		871	-0-	871	871	316	1	555	3	Y	-0-	2	1			2
10	775	N	NO RPT	-0-	-775	96					Y	NO RPT					2

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	630	-0-	-145	-0-	51	1	579	3	Y	-0-					-0-
06	690	N	632	-0-	-58	-0-	64	1	568	3	Y	-0-					-0-
07	672	N	672	-0-	-0-	-0-	61	1	611	3	Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	58	1	601	3	Y	-0-					-0-
09	0		634	-0-	634	634	47	1	587	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	67	1	153	3	N	-0-					144
06	234	N	234	-0-	-0-	-0-	70	1	164	3	N	-0-					144
07	217	N	209	-0-	-8	-0-	68	1	141	3	N	-0-					144
08	217	N	206	-0-	-11	-0-	67	1	139	3	N	-0-					144
09	0		228	-0-	228	228	65	1	163	3	N	-0-					144
10	217	N	NO RPT	-0-	-217	11					N	NO RPT					144

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	11	1	80	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	12	1	92	3	N	-0-					-0-
09	0		100	-0-	100	100	11	1	89	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	7					N	NO RPT					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	48	1	445	3	Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	48	1	434	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	54	1	488	3	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	55	1	450	3	Y	-0-					-0-
09	0		459	-0-	459	459	49	1	410	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	149					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	407	-0-	-89	-0-	78	1	329	3	Y	-0-					-0-
06	445	N	445	-0-	-0-	-0-	84	1	349	3	Y	11					11
							12	9									
07	403	N	403	-0-	-0-	-0-	80	1	323	3	Y	-0-	7	1			4
08	403	N	365	-0-	-38	-0-	71	1	293	3	Y	1					5
							1	9									
09	0		527	-0-	527	527	101	1	426	3	Y	-0-	3	1			2
10	403	N	NO RPT	-0-	-403	124					Y	NO RPT					2

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	-0-	32	1	91	3	Y	-0-					-0-
06	150	N	106	-0-	-44	-0-	30	1	76	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	45	1	60	3	Y	-0-					-0-
08	124	N	52	-0-	-72	-0-	4	1	48	3	Y	-0-					-0-
09	0		58	-0-	58	58	13	1	45	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	528	-0-	-61	-0-	42	1	477	3	Y	8	3	1			8
							9	9									
06	540	N	502	-0-	-38	-0-	51	1	451	3	Y	-0-					8
07	558	N	492	-0-	-66	-0-	44	1	433	3	Y	14					22
							15	9									
08	527	N	516	-0-	-11	-0-	44	1	461	3	Y	10	20	1			12
							11	9									
09	0		486	-0-	486	486	36	1	450	3	Y	-0-					12
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	184	-0-	-2	-0-	15	1	169	3	Y	-0-					27
06	180	N	172	-0-	-8	-0-	13	1	159	3	Y	-0-					27
07	217	N	178	-0-	-39	-0-	21	1	157	3	Y	-0-					27
08	210	N	210	-0-	-0-	-0-	16	1	193	3	Y	1	1	8			27
							1	9									
09	0		236	-0-	236	236	19	1	217	3	Y	-0-					27
10	186	N	NO RPT	-0-	-186	50					Y	NO RPT					27

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		4	-0-	4	4	1	1	3	3	Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
09	0		35	-0-	35	35	35	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

05	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-	3	1			-0-
06	340	N	340	-0-	-0-	-0-	19	1	321	3	N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	19	1	314	3	N	-0-					-0-
09	0		313	-0-	313	313	15	1	298	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	13	1	234	3	N	-0-					2
06	240	N	230	-0-	-10	-0-	13	1	217	3	N	-0-					2
07	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					2
08	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-					2
09	0		224	-0-	224	224	11	1	213	3	N	-0-					2
10	217	N	NO RPT	-0-	-217	7					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-	1	1			-0-
06	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	13	1	210	3	N	1					1
							1	9									
09	0		207	-0-	207	207	10	1	197	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	113	1	273	3	N	2	2	1			1
							2	9									
06	361	N	361	-0-	-0-	-0-	105	1	254	3	N	2					3
							2	9									
07	372	N	368	-0-	-4	-0-	110	1	257	3	N	1					4
							1	9									
08	403	N	360	-0-	-43	-0-	96	1	264	3	N	-0-	3	1			1
09	0		349	-0-	349	349	97	1	250	3	N	2					3
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		364	-0-	364	915	35	1	329	3	Y	-0-					-0-
06	1211	X	296	-0-	-915	-0-	29	1	267	3	Y	-0-					-0-
07	270	X	270	-0-	-0-	-0-	27	1	243	3	Y	-0-					-0-
08	372	N	265	-0-	-107	-0-	29	1	236	3	Y	-0-					-0-
09	0		248	-0-	248	248	26	1	222	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-
06	150	N	106	-0-	-44	-0-	12	1	94	3	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
08	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
09	0		145	-0-	145	145	11	1	134	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	21					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

05	93	N	86	-0-	-7	-0-	10	1	76	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	10	1	73	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	11	1	74	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
09	0		81	-0-	81	81	9	1	72	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

05	248	N	239	-0-	-9	-0-	27	1	212	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	28	1	201	3	N	-0-					-0-
07	248	N	236	-0-	-12	-0-	30	1	206	3	N	-0-					-0-
08	248	N	235	-0-	-13	-0-	28	1	207	3	N	-0-					-0-
09	0		225	-0-	225	225	24	1	201	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

05	1025	N	1025	-0-	-0-	-0-	56	1	969	3	N	-0-	1	1			-0-
06	962	N	962	-0-	-0-	-0-	54	1	907	3	N	1					1
							1	9									
07	992	N	978	-0-	-14	-0-	56	1	921	3	N	1					2
							1	9									
08	1023	N	1004	-0-	-19	-0-	57	1	945	3	N	2	2	8			2
							2	9									
09	0		948	-0-	948	948	46	1	900	3	N	2					4
							2	9									
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	144	1	1139	3	N	-0-					-0-
06	1235	N	1235	-0-	-0-	-0-	152	1	1083	3	N	-0-					-0-
07	1271	N	1246	-0-	-25	-0-	160	1	1086	3	N	-0-					-0-
08	1310	N	1310	-0-	-0-	-0-	156	1	1154	3	N	-0-					-0-
09	0		1295	-0-	1295	1295	138	1	1157	3	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	55					N	NO RPT					-0-

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	330	-0-	-73	-0-	21	1	309	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	19	1	281	3	Y	-0-					-0-
07	341	N	306	-0-	-35	-0-	19	1	287	3	Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
09	0		308	-0-	308	308	20	1	288	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	75	-0-	-235	-0-	75	3			N	-0-					-0-
06	300	N	60	-0-	-240	-0-	60	3			N	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	0		105	-0-	105	105	105	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	12					N	NO RPT					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			Y	-0-					-0-
09	0		114	-0-	114	114	114	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	301	-0-	-133	-0-	24	1	277	3	Y	-0-					62
06	330	N	311	-0-	-19	-0-	33	1	278	3	Y	-0-					62
07	341	N	301	-0-	-40	-0-	41	1	260	3	Y	-0-					62
08	310	N	281	-0-	-29	-0-	25	1	256	3	Y	-0-					62
09	0		280	-0-	280	280	21	1	259	3	Y	-0-					62
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					4
06	450	N	356	-0-	-94	-0-	20	1	336	3	N	-0-					4
07	465	N	428	-0-	-37	-0-	24	1	404	3	N	-0-					4
08	496	N	454	-0-	-42	-0-	26	1	428	3	N	-0-					4
09	0		333	-0-	333	333	16	1	317	3	N	-0-					4
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-			-0-
06	150	N	122	-0-	-28	-0-	9	1	113	3	N	-0-			-0-
07	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-			-0-
08	155	N	151	-0-	-4	-0-	10	1	141	3	N	-0-			-0-
09	0		144	-0-	144	144	9	1	135	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	20					N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	43	1	461	3	N	-0-			-0-
06	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-			-0-
07	444	N	444	-0-	-0-	-0-	32	1	412	3	N	-0-			-0-
08	496	N	428	-0-	-68	-0-	29	1	399	3	N	-0-			-0-
09	0		414	-0-	414	414	26	1	388	3	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-			-0-
06	578	N	578	-0-	-0-	-0-	578	3			N	-0-			-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-			-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-			-0-
09	0		596	-0-	596	596	596	3			N	-0-			-0-
10	558	N	NO RPT	-0-	-558	38					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	457	N	457	-0-	-0-	-0-	48	1	409	3	Y	-0-			2
06	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-			2
07	301	N	301	-0-	-0-	-0-	32	1	269	3	Y	-0-			2
08	465	N	273	-0-	-192	-0-	27	1	246	3	Y	-0-			2
09	0		236	-0-	236	236	25	1	211	3	Y	-0-			2
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			2

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	24	1	258	3	N	-0-			-0-
06	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-			-0-
07	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-			-0-
08	279	N	259	-0-	-20	-0-	18	1	241	3	N	-0-			-0-
09	0		248	-0-	248	248	16	1	232	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	45	1	489	3	N	-0-					-0-
06	480	N	454	-0-	-26	-0-	34	1	420	3	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	33	1	429	3	N	-0-					-0-
08	527	N	457	-0-	-70	-0-	31	1	426	3	N	-0-					-0-
09	0		445	-0-	445	445	28	1	417	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0-	-0-	66	1	716	3	N	-0-					-0-
06	679	N	679	-0-	-0-	-0-	51	1	628	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	50	1	642	3	N	-0-					-0-
08	775	N	694	-0-	-81	-0-	48	1	645	3	N	1	1	8			-0-
							1	9									
09	0		664	-0-	664	664	42	1	622	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	21	-0-	-165	-0-	2	1	19	3	Y	-0-					8
06	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					8
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					8
08	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					8
09	0		60	-0-	60	60	4	1	56	3	Y	-0-					8
10	31	N	NO RPT	-0-	-31	29					Y	NO RPT					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	34	1	159	3	N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	24	1	121	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	13	1	89	3	N	-0-					-0-
09	148	N	148	-0-	-0-	-0-	20	1	128	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	97	1	1055	3	N	-0-					-0-
06	1050	N	1044	-0-	-6	-0-	79	1	965	3	N	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	77	1	992	3	N	-0-					-0-
08	1147	N	1060	-0-	-87	-0-	73	1	987	3	N	-0-					-0-
09	0		1026	-0-	1026	1026	65	1	961	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	18	1	151	3	Y	-0-			-0-
06	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-			-0-
07	186	N	172	-0-	-14	-0-	18	1	154	3	Y	-0-			-0-
08	168	N	168	-0-	-0-	-0-	17	1	151	3	Y	-0-			-0-
09	0		166	-0-	166	166	18	1	148	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-			-0-
06	240	N	229	-0-	-11	-0-	17	1	212	3	N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	17	1	218	3	N	-0-			-0-
08	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-			-0-
09	0		224	-0-	224	224	14	1	210	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	64	1	415	3	Y	-0-			-0-
06	469	N	469	-0-	-0-	-0-	61	1	408	3	Y	-0-			-0-
07	483	N	483	-0-	-0-	-0-	66	1	417	3	Y	-0-			-0-
08	469	N	469	-0-	-0-	-0-	62	1	407	3	Y	-0-			-0-
09	0		444	-0-	444	444	55	1	389	3	Y	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	62	1	398	3	Y	-0-			-0-
06	450	N	448	-0-	-2	-0-	58	1	390	3	Y	-0-			-0-
07	465	N	461	-0-	-4	-0-	63	1	398	3	Y	-0-			-0-
08	465	N	459	-0-	-6	-0-	61	1	398	3	Y	-0-			-0-
09	0		438	-0-	438	438	55	1	383	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	390	-0-	-137	-0-	21	1	8	2	N	-0-			-0-
							361	3							
06	573	N	573	-0-	-0-	-0-	31	1	17	2	N	-0-			-0-
							525	3							
07	530	N	530	-0-	-0-	-0-	30	1	12	2	N	-0-			-0-
							488	3							
08	531	N	531	-0-	-0-	-0-	30	1	5	2	N	-0-			-0-
							496	3							
09	0		450	-0-	450	450	22	1	3	2	N	-0-			-0-
							425	3							
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-			-0-
06	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-			-0-
07	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-			-0-
08	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-			-0-
09	0		234	-0-	234	234	15	1	219	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	17					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
06	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
09	0		134	-0-	134	134	12	1	122	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0-	-0-	32	1	342	3	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	25	1	303	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-					-0-
08	372	N	317	-0-	-55	-0-	22	1	295	3	N	-0-					-0-
09	0		318	-0-	318	318	20	1	298	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	15	1	268	3	N	-0-					1
06	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					1
07	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					1
08	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					1
09	0		243	-0-	243	243	12	1	231	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	26					N	NO RPT					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					2
06	240	N	204	-0-	-36	-0-	22	1	182	3	Y	-0-					2
07	248	N	213	-0-	-35	-0-	22	1	191	3	Y	-0-					2
08	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					2
09	0		189	-0-	189	189	20	1	169	3	Y	-0-					2
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					2

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	26	1	280	3	N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
09	0		252	-0-	252	252	16	1	236	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	97					N	NO RPT					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	-0-	28	1	305	3	N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	23	1	285	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	23	1	292	3	N	-0-					-0-
08	341	N	313	-0-	-28	-0-	22	1	291	3	N	-0-					-0-
09	0		301	-0-	301	301	19	1	282	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	447	3			Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			Y	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			Y	-0-					-0-
09	0		371	-0-	371	371	371	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
06	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					-0-
08	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
09	0		73	-0-	73	73	5	1	68	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	55	1	596	3	N	-0-	1	1			-0-
06	647	N	647	-0-	-0-	-0-	62	1	585	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	65	1	636	3	N	1					1
							1	9									
08	651	N	641	-0-	-10	-0-	54	1	586	3	N	1					2
							1	9									
09	0		595	-0-	595	595	49	1	546	3	N	-0-	1	1			1
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	4	1	299	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	1	1	317	3	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	7	1	298	3	Y	-0-					-0-
08	310	N	298	-0-	-12	-0-	7	1	291	3	Y	-0-					-0-
09	0		297	-0-	297	297	7	1	290	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	26	1	284	3	N	-0-					5
06	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					5
07	288	N	288	-0-	-0-	-0-	21	1	267	3	N	-0-					5
08	310	N	286	-0-	-24	-0-	20	1	266	3	N	-0-	5	1			-0-
09	0		273	-0-	273	273	17	1	256	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	-0-	6	1	413	3	Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	1	1	386	3	Y	-0-					-0-
07	434	N	358	-0-	-76	-0-	8	1	350	3	Y	-0-					-0-
08	434	N	345	-0-	-89	-0-	8	1	337	3	Y	-0-					-0-
09	0		328	-0-	328	328	8	1	320	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	326	X	83	-0-	-243	-0-	9	1	74	3	Y	-0-			-0-
06	83	X	83	-0-	-0-	-0-	9	1	74	3	Y	-0-			-0-
07	T. A.		85	-0-	85	85	9	1	76	3	Y	-0-			-0-
08	T. A.		73	-0-	73	158	7	1	66	3	Y	-0-			-0-
09	0		89	-0-	89	247	10	1	79	3	Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	247					Y	NO RPT			-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		3	-0-	3	3	3	3			Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	3					Y	NO RPT			-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-			-0-
06	150	N	131	-0-	-19	-0-	14	1	117	3	Y	-0-			-0-
07	155	N	128	-0-	-27	-0-	13	1	115	3	Y	-0-			-0-
08	124	N	101	-0-	-23	-0-	10	1	91	3	Y	-0-			-0-
09	0		64	-0-	64	64	7	1	57	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	6	1	428	3	Y	-0-			-0-
06	427	N	427	-0-	-0-	-0-	1	1	426	3	Y	-0-			-0-
07	434	N	430	-0-	-4	-0-	10	1	420	3	Y	-0-			-0-
08	434	N	432	-0-	-2	-0-	10	1	422	3	Y	-0-			-0-
09	0		417	-0-	417	417	10	1	407	3	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	7	1	530	3	Y	-0-			-0-
06	492	N	492	-0-	-0-	-0-	1	1	491	3	Y	-0-			-0-
07	496	N	455	-0-	-41	-0-	10	1	445	3	Y	-0-			-0-
08	527	N	435	-0-	-92	-0-	10	1	425	3	Y	-0-			-0-
09	0		423	-0-	423	423	10	1	413	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	116	1	533	3	N	-0-			-0-
06	570	N	568	-0-	-2	-0-	94	1	474	3	N	-0-			-0-
07	587	N	587	-0-	-0-	-0-	65	1	522	3	N	-0-			-0-
08	651	N	585	-0-	-66	-0-	74	1	511	3	N	-0-			-0-
09	0		562	-0-	562	562	77	1	485	3	N	-0-			-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	62	1	399	3	Y	-0-			-0-
06	450	N	448	-0-	-2	-0-	58	1	390	3	Y	-0-			-0-
07	465	N	459	-0-	-6	-0-	62	1	397	3	Y	-0-			-0-
08	465	N	454	-0-	-11	-0-	60	1	394	3	Y	-0-			-0-
09	0		427	-0-	427	427	53	1	374	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					14
06	9	N	2	-0-	-7	-0-	2	3			Y	-0-					14
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					14
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					14
09	0		1	-0-	1	1	1	3			Y	-0-					14
10	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	30	1	323	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	25	1	306	3	N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	24	1	314	3	N	-0-					-0-
08	341	N	340	-0-	-1	-0-	23	1	317	3	N	-0-					-0-
09	0		328	-0-	328	328	21	1	307	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	112	1	347	3	Y	-0-					-0-
06	480	N	413	-0-	-67	-0-	127	1	286	3	Y	-0-					-0-
07	434	N	253	-0-	-181	-0-	33	1	220	3	Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	43	1	414	3	Y	-0-					-0-
09	0		476	-0-	476	476	54	1	422	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	228					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	128	-0-	-58	-0-	11	1	117	3	N	-0-					-0-
06	150	N	115	-0-	-35	-0-	11	1	104	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	11	1	105	3	N	-0-					-0-
08	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
09	0		116	-0-	116	116	10	1	106	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	72	1	224	3	Y	-0-			-0-
06	300	N	259	-0-	-41	-0-	80	1	179	3	Y	-0-			-0-
07	279	N	263	-0-	-16	-0-	34	1	229	3	Y	-0-			-0-
08	318	N	318	-0-	-0-	-0-	30	1	288	3	Y	-0-			-0-
09	0		313	-0-	313	313	36	1	277	3	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	65					Y	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-			-0-
06	360	N	344	-0-	-16	-0-	26	1	318	3	N	-0-			-0-
07	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-			-0-
08	403	N	357	-0-	-46	-0-	25	1	332	3	N	-0-			-0-
09	0		347	-0-	347	347	22	1	325	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	6					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1364	N	1123	-0-	-241	-0-	95	1	1028	3	N	-0-			-0-
06	1350	N	1030	-0-	-320	-0-	78	1	952	3	N	-0-			-0-
07	1324	N	1324	-0-	-0-	-0-	95	1	1229	3	N	-0-			-0-
08	1292	N	1292	-0-	-0-	-0-	89	1	1203	3	N	-0-			-0-
09	0		1194	-0-	1194	1194	75	1	1119	3	N	-0-			-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT			-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	835	3			Y	-0-			-0-
06	796	N	796	-0-	-0-	-0-	796	3			Y	-0-			-0-
07	806	N	784	-0-	-22	-0-	784	3			Y	-0-			-0-
08	837	N	763	-0-	-74	-0-	763	3			Y	-0-			-0-
09	0		656	-0-	656	656	656	3			Y	-0-			-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
09	0		-0-	-0-	-0-	-0-					Y	-0-			2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	3			Y	-0-			5
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-			5
07	31	N	16	-0-	-15	-0-	16	3			Y	-0-			5
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-			5
09	0		20	-0-	20	20	20	3			Y	-0-			5
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	15	1	191	3	N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	15	1	200	3	N	-0-					-0-
09	0		205	-0-	205	205	13	1	192	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	19					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	6	1	404	3	Y	-0-					-0-
06	420	N	398	-0-	-22	-0-	1	1	397	3	Y	-0-					-0-
07	403	N	366	-0-	-37	-0-	8	1	358	3	Y	-0-					-0-
08	403	N	325	-0-	-78	-0-	7	1	318	3	Y	-0-					-0-
09	0		315	-0-	315	315	8	1	307	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	252	-0-	-27	-0-	3	1	249	3	Y	-0-					-0-
06	270	N	223	-0-	-47	-0-	1	1	222	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	6	1	244	3	Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	6	1	242	3	Y	-0-					-0-
09	0		250	-0-	250	250	6	1	244	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	2					Y	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	31	1	712	2	N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	23	1	696	2	N	-0-					-0-
07	713	N	690	-0-	-23	-0-	12	1	678	2	N	-0-					-0-
08	744	N	738	-0-	-6	-0-	30	1	708	2	N	-0-					-0-
09	0		707	-0-	707	707	28	1	679	2	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	25					N	NO RPT					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	36	1	387	3	N	-0-			-0-
06	420	N	398	-0-	-22	-0-	38	1	360	3	N	-0-			-0-
07	434	N	409	-0-	-25	-0-	38	1	371	3	N	-0-			-0-
08	434	N	401	-0-	-33	-0-	34	1	367	3	N	-0-			-0-
09	0		384	-0-	384	384	32	1	352	3	N	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	294	-0-	-78	-0-	19	1	275	3	Y	-0-			-0-
06	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-			-0-
07	310	N	294	-0-	-16	-0-	30	1	264	3	Y	-0-			-0-
08	296	N	296	-0-	-0-	-0-	27	1	269	3	Y	-0-			-0-
09	0		288	-0-	288	288	18	1	270	3	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	9					Y	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	31	1	333	3	N	-0-			-0-
06	330	N	330	-0-	-0-	-0-	25	1	305	3	N	-0-			-0-
07	339	N	339	-0-	-0-	-0-	24	1	315	3	N	-0-			-0-
08	372	N	333	-0-	-39	-0-	23	1	310	3	N	-0-			-0-
09	0		321	-0-	321	321	20	1	301	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	492	N	492	-0-	-0-	-0-	42	1	450	3	N	-0-			-0-
06	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-			-0-
07	429	N	429	-0-	-0-	-0-	31	1	398	3	N	-0-			-0-
08	496	N	426	-0-	-70	-0-	29	1	397	3	N	-0-			-0-
09	0		411	-0-	411	411	26	1	385	3	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	43	1	465	3	N	-0-			-0-
06	480	N	472	-0-	-8	-0-	45	1	427	3	N	-0-			-0-
07	527	N	461	-0-	-66	-0-	43	1	418	3	N	-0-			-0-
08	496	N	438	-0-	-58	-0-	37	1	401	3	N	-0-			-0-
09	0		496	-0-	496	496	41	1	455	3	N	-0-			-0-
10	465	N	NO RPT	-0-	-465	31					N	NO RPT			-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	288	-0-	-53	-0-	25	1	263	3	N	-0-			-0-
06	300	N	274	-0-	-26	-0-	26	1	248	3	N	-0-			-0-
07	279	N	277	-0-	-2	-0-	26	1	251	3	N	-0-			-0-
08	279	N	273	-0-	-6	-0-	23	1	250	3	N	-0-			-0-
09	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	X	190	-0-	-280	-0-	23	1	143	3	Y	22	47	1			46
							24	9									
06	165	X	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					46
07	14B2 EXT		166	-0-	166	166	19	1	147	3	Y	-0-	32	1			14
08	14B2 EXT		163	-0-	163	329	25	1	138	3	Y	-0-					14
09	486	X	157	-0-	-329	-0-	21	1	136	3	Y	-0-					14
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	34	1	210	3	Y	-0-					-0-
06	240	N	189	-0-	-51	-0-	24	1	165	3	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	34	1	264	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	44	1	236	3	Y	-0-					-0-
09	255	N	255	-0-	-0-	-0-	34	1	221	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	16	1	51	3	Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	20	1	45	3	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	6	1	42	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
09	0		62	-0-	62	62	7	1	55	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	31	1	248	3	N	-0-					-0-
06	300	N	245	-0-	-55	-0-	30	1	215	3	N	-0-					-0-
07	341	N	261	-0-	-80	-0-	34	1	227	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	31	1	226	3	N	-0-					-0-
09	0		237	-0-	237	237	25	1	212	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	21	1	222	3	N	-0-					-0-
06	240	N	229	-0-	-11	-0-	22	1	207	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	20	1	192	3	N	-0-					-0-
08	248	N	197	-0-	-51	-0-	17	1	180	3	N	-0-					-0-
09	0		192	-0-	192	192	16	1	176	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	6	1	43	3	N	-0-					-0-
09	0		47	-0-	47	47	5	1	42	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	16					N	NO RPT					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	-0-	14	1	201	3	Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	11	1	160	3	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-
08	217	N	169	-0-	-48	-0-	12	1	157	3	Y	-0-					-0-
09	0		166	-0-	166	166	11	1	155	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	-0-	75	1	466	3	Y	1	2	1			2
							1	9									
06	540	N	530	-0-	-10	-0-	67	1	463	3	Y	-0-					2
07	558	N	548	-0-	-10	-0-	63	1	484	3	Y	1	2	1			1
							1	9									
08	558	N	558	-0-	-0-	-0-	86	1	466	3	Y	5	2	8			4
							6	9									
09	528	N	528	-0-	-0-	-0-	71	1	457	3	Y	-0-					4
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					4

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	970	N	970	-0-	-0-	-0-	53	1	917	3	N	-0-	1	1			-0-
06	941	N	941	-0-	-0-	-0-	53	1	887	3	N	1					1
							1	9									
07	962	N	962	-0-	-0-	-0-	55	1	906	3	N	1					2
							1	9									
08	961	N	958	-0-	-3	-0-	54	1	904	3	N	-0-					2
09	0		907	-0-	907	907	44	1	862	3	N	1					3
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					3

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
06	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	51	-0-	-104	-0-	51	3			N	-0-					-0-
09	0		192	-0-	192	192	192	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	37					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0		31	-0-	31	31	31	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

05	442	N	442	-0-	-0-	-0-	38	1	404	3	N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	40	1	380	3	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	41	1	398	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	37	1	400	3	N	1					1
							1	9									
09	0		422	-0-	422	422	35	1	387	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
07	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	2					N	NO RPT					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

05	124	N	110	-0-	-14	-0-	110	3			Y	-0-					4
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					4
07	124	N	81	-0-	-43	-0-	81	3			Y	-0-					4
08	124	N	-0-	-0-	-124	-0-					Y	-0-					4
09	0		-0-	-0-	-0-	-0-					Y	-0-					4
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	11	1	151	2	Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
08	155	N	114	-0-	-41	-0-	7	1	107	2	Y	-0-					-0-
09	0		109	-0-	109	109	7	1	102	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
06	207	N	207	-0-	-0-	-0-	13	1	194	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-					-0-
09	0		227	-0-	227	227	14	1	213	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	10					Y	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	730	-0-	-14	-0-	62	1	668	3	N	-0-					-0-
06	750	N	715	-0-	-35	-0-	68	1	647	3	N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	67	1	658	3	N	-0-					-0-
08	744	N	650	-0-	-94	-0-	55	1	595	3	N	-0-					-0-
09	0		602	-0-	602	602	50	1	552	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	43	1	265	3	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	38	1	264	3	Y	2					2
							2	9									
07	311	N	311	-0-	-0-	-0-	36	1	275	3	Y	-0-	1	1			1
08	310	N	309	-0-	-1	-0-	48	1	261	3	Y	-0-					1
09	300	N	300	-0-	-0-	-0-	40	1	259	3	Y	1					2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	22	1	173	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	23	1	164	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	23	1	168	3	N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	6	1	132	2	N	-0-			-0-
06	150	N	127	-0-	-23	-0-	4	1	123	2	N	-0-			-0-
07	155	N	124	-0-	-31	-0-	2	1	122	2	N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	5	1	126	2	N	-0-			-0-
09	0		123	-0-	123	123	5	1	118	2	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	296	-0-	-45	-0-	296	3			N	-0-			-0-
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-			-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-			-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-			-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	31	1	329	3	N	-0-			-0-
06	360	N	345	-0-	-15	-0-	33	1	312	3	N	-0-			-0-
07	372	N	357	-0-	-15	-0-	33	1	324	3	N	-0-			-0-
08	372	N	353	-0-	-19	-0-	30	1	323	3	N	-0-			-0-
09	0		339	-0-	339	339	28	1	311	3	N	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-			-0-
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-			-0-
07	248	N	201	-0-	-47	-0-	201	2			Y	-0-			-0-
08	248	N	212	-0-	-36	-0-	212	2			Y	-0-			-0-
09	0		223	-0-	223	223	223	2			Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	37					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	48	1	296	3	Y	-0-	1	1			-0-
06	330	N	329	-0-	-1	-0-	41	1	287	3	Y	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	39	1	299	3	Y	-0-	1	1			-0-
08	341	N	334	-0-	-7	-0-	52	1	281	3	Y	1					1
							1	9									
09	315	N	315	-0-	-0-	-0-	42	1	273	3	Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	25	1	152	3	Y	-0-					-0-
06	164	N	164	-0-	-0-	-0-	21	1	143	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	19	1	149	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	26	1	141	3	Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	16	1	100	3	Y	1					1
							1	9									
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	29	1	290	3	N	1	3	1			10
							1	9									
06	312	N	312	-0-	-0-	-0-	34	1	275	3	N	3	6	1			7
							3	9									
07	341	N	305	-0-	-36	-0-	35	1	270	3	N	-0-					7
08	310	N	294	-0-	-16	-0-	38	1	256	3	N	-0-					7
09	0		283	-0-	283	283	43	1	239	3	N	1	2	1			6
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					6

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	760	-0-	-46	-0-	100	1	648	3	Y	11	18	1			63
							12	9									
06	810	N	714	-0-	-96	-0-	92	1	616	3	Y	5	16	1			52
							6	9									
07	806	N	789	-0-	-17	-0-	105	1	665	3	Y	17	14	1			55
							19	9									
08	788	N	788	-0-	-0-	-0-	103	1	676	3	Y	8					63
							9	9									
09	0		765	-0-	765	765	94	1	659	3	Y	11	54	1			20
							12	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					20

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	0		70	-0-	70	70	70	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	8					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	304	-0-	-99	-0-	32	1	272	3	Y	-0-					-0-
06	330	N	270	-0-	-60	-0-	29	1	241	3	Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	31	1	262	3	Y	-0-					-0-
08	310	N	292	-0-	-18	-0-	29	1	263	3	Y	-0-					-0-
09	0		262	-0-	262	262	28	1	234	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14	-0-	44	1	283	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	40	1	270	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	45	1	283	3	Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	44	1	290	3	Y	-0-					-0-
09	0		327	-0-	327	327	41	1	286	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	29	1	182	3	Y	-0-					-0-
06	210	N	202	-0-	-8	-0-	25	1	176	3	Y	1					1
							1	9									
07	217	N	212	-0-	-5	-0-	24	1	188	3	Y	-0-	1	1			-0-
08	217	N	212	-0-	-5	-0-	33	1	179	3	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	27	1	171	3	Y	1					1
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	25	1	233	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	22	1	235	3	N	-0-					-0-
09	0		246	-0-	246	246	20	1	226	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	124	-0-	-155	-0-	8	1	116	2	Y	-0-					-0-
06	255	N	255	-0-	-0-	-0-	16	1	239	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	27	1	434	2	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	26	1	381	2	Y	-0-					-0-
09	0		487	-0-	487	487	30	1	457	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	177					Y	NO RPT					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
09	0		39	-0-	39	39	1	1	38	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	63	1	494	3	N	-0-					-0-
06	543	N	543	-0-	-0-	-0-	67	1	476	3	N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	76	1	516	3	N	-0-					-0-
08	558	N	543	-0-	-15	-0-	65	1	478	3	N	-0-					-0-
09	0		591	-0-	591	591	63	1	528	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	2					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	41	1	567	2	Y	-0-					-0-
06	630	N	540	-0-	-90	-0-	33	1	507	2	Y	-0-					-0-
07	589	N	559	-0-	-30	-0-	33	1	526	2	Y	-0-					-0-
08	620	N	557	-0-	-63	-0-	35	1	522	2	Y	-0-					-0-
09	0		536	-0-	536	536	33	1	503	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
07	465	N	129	-0-	-336	-0-	13	1	115	3	Y	1	1	1			-0-
							1	9									
08	130	N	130	-0-	-0-	-0-	14	1	114	3	Y	2					2
							2	9									
09	0		119	-0-	119	119	13	1	106	3	Y	-0-	1	1			1
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	5	1	357	3	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	1	1	366	3	Y	-0-					-0-
07	372	N	338	-0-	-34	-0-	8	1	330	3	Y	-0-					-0-
08	372	N	335	-0-	-37	-0-	8	1	327	3	Y	-0-					-0-
09	0		320	-0-	320	320	8	1	312	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	-0-	32	1	12	2	N	-0-					-0-
							555	3									
06	575	N	575	-0-	-0-	-0-	31	1	17	2	N	-0-					-0-
							527	3									
07	589	N	581	-0-	-8	-0-	32	1	14	2	N	-0-					-0-
							535	3									
08	589	N	572	-0-	-17	-0-	32	1	10	2	N	-0-					-0-
							530	3									
09	0		542	-0-	542	542	26	1	4	2	N	-0-					-0-
							512	3									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	76	1	639	3	Y	-0-					-0-
06	669	N	669	-0-	-0-	-0-	72	1	597	3	Y	-0-					-0-
07	744	N	678	-0-	-66	-0-	71	1	607	3	Y	-0-					-0-
08	713	N	669	-0-	-44	-0-	66	1	603	3	Y	-0-					-0-
09	0		625	-0-	625	625	67	1	558	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	0		313	-0-	313	313	313	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	475	-0-	-52	-0-	91	1	384	3	Y	-0-					-0-
06	510	N	448	-0-	-62	-0-	87	1	361	3	Y	-0-					-0-
07	527	N	452	-0-	-75	-0-	89	1	363	3	Y	-0-					-0-
08	547	N	547	-0-	-0-	-0-	106	1	441	3	Y	-0-					-0-
09	0		524	-0-	524	524	100	1	424	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	59					Y	NO RPT					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	96	1	4	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	92	1	2	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	95	1	2	3	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	95	1	2	3	Y	-0-					-0-
09	0		93	-0-	93	93	92	1	1	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	-0-	39	1	367	3	Y	-0-					3
06	395	N	395	-0-	-0-	-0-	39	1	356	3	Y	-0-					3
07	430	N	430	-0-	-0-	-0-	43	1	381	3	Y	5	5	1			3
							6	9									
08	445	N	445	-0-	-0-	-0-	46	1	381	3	Y	16					19
							18	9									
09	0		386	-0-	386	386	41	1	345	3	Y	-0-	10	1			9
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					9

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	23	1	161	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	22	1	142	3	Y	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1753	N	1753	-0-	-0-	-0-	337	1	1416	3	Y	-0-					-0-
06	1919	N	1919	-0-	-0-	-0-	361	1	1496	3	Y	56					56
							62	9									
07	2033	N	2033	-0-	-0-	-0-	402	1	1631	3	Y	-0-	34	1			22
08	1767	N	626	-0-	-1141	-0-	122	1	504	3	Y	-0-					22
09	0		634	-0-	634	634	121	1	513	3	Y	-0-	12	1			10
10	2046	N	NO RPT	-0-	-2046	-0-					Y	NO RPT					10

MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
06	153	N	153	-0-	-0-	-0-	18	1	135	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
09	0		148	-0-	148	148	11	1	137	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
06	30	N	10	-0-	-20	-0-	1	1	9	3	N	-0-					-0-
07	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	19	1	173	3	N	-0-					-0-
08	217	N	189	-0-	-28	-0-	14	1	175	3	N	-0-					-0-
09	0		192	-0-	192	192	13	1	179	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	6					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	183	-0-	-65	-0-	10	1	173	3	N	-0-					5
06	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					5
07	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					5
08	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					5
09	0		277	-0-	277	277	14	1	263	3	N	-0-					5
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					-0-
06	333	N	333	-0-	-0-	-0-	25	1	308	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-
08	372	N	341	-0-	-31	-0-	23	1	318	3	N	-0-					-0-
09	0		328	-0-	328	328	21	1	307	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	35	1	218	3	Y	-0-					-0-
06	256	N	256	-0-	-0-	-0-	32	1	223	3	Y	1					1
							1	9									
07	263	N	263	-0-	-0-	-0-	30	1	233	3	Y	-0-	1	1			-0-
08	268	N	268	-0-	-0-	-0-	42	1	225	3	Y	1					1
							1	9									
09	266	N	266	-0-	-0-	-0-	36	1	230	3	Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

05	415	N	415	-0-	-0-	-0-	101	1	314	3	N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	98	1	150	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	101	1	414	3	N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	101	1	24	3	N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	98	1	41	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

05	248	N	180	-0-	-68	-0-	12	1	168	2	Y	-0-					-0-
06	240	N	207	-0-	-33	-0-	13	1	194	2	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	12	1	197	2	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-					-0-
09	0		198	-0-	198	198	12	1	186	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

05	396	N	396	-0-	-0-	-0-	36	1	360	3	N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	43	1	345	3	N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	46	1	352	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	52	1	353	3	N	-0-					-0-
09	0		381	-0-	381	381	58	1	323	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	71					N	NO RPT					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

05	95	N	95	-0-	-0-	-0-	33	1	62	3	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	48	1	50	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	36	1	41	3	Y	-0-					-0-
08	93	N	69	-0-	-24	-0-	37	1	32	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	16	1	28	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	422	N	422	-0-	-0-	-0-	28	1	394	2	Y	-0-			-0-
06	308	N	308	-0-	-0-	-0-	19	1	289	2	Y	-0-			-0-
07	248	N	237	-0-	-11	-0-	14	1	223	2	Y	-0-			-0-
08	434	N	207	-0-	-227	-0-	13	1	194	2	Y	-0-			-0-
09	0		241	-0-	241	241	15	1	226	2	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

05	1209	N	1115	-0-	-94	-0-	1115	3			Y	-0-			-0-
06	1080	N	958	-0-	-122	-0-	958	3			Y	-0-			-0-
07	1240	N	993	-0-	-247	-0-	993	3			Y	-0-			-0-
08	1116	N	1036	-0-	-80	-0-	1036	3			Y	-0-			-0-
09	0		880	-0-	880	880	880	3			Y	-0-			-0-
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

05	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

05	14B2 EXT		-0-	-0-	-0-	21					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	21					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	21					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	21					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	-0-	28	1	173	3	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	24	1	165	3	Y	1					1
							1	9									
07	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-	1	1			-0-
08	186	N	181	-0-	-5	-0-	28	1	153	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	24	1	151	3	Y	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	218	-0-	-278	-0-	30	1	188	3	Y	-0-	1	1			1
06	285	N	285	-0-	-0-	-0-	36	1	249	3	Y	-0-					1
07	345	N	345	-0-	-0-	-0-	40	1	304	3	Y	1	1	1			1
							1	9									
08	275	N	275	-0-	-0-	-0-	43	1	231	3	Y	1					2
							1	9									
09	259	N	259	-0-	-0-	-0-	35	1	223	3	Y	1					3
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	40	1	314	3	N	-0-					2
06	360	N	348	-0-	-12	-0-	43	1	305	3	N	-0-					2
07	372	N	345	-0-	-27	-0-	44	1	301	3	N	-0-					2
08	341	N	309	-0-	-32	-0-	37	1	272	3	N	-0-					2
09	0		331	-0-	331	331	35	1	296	3	N	-0-					2
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					2

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
09	0		365	-0-	365	365	365	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	365					Y	NO RPT					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	0		399	-0-	399	399	399	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	83	1	474	3	N	2					5
							2	9									
06	552	N	552	-0-	-0-	-0-	84	1	468	3	N	-0-					5
07	589	N	437	-0-	-152	-0-	69	1	368	3	N	-0-	3	1			2
08	558	N	535	-0-	-23	-0-	76	1	459	3	N	-0-					2
09	0		470	-0-	470	470	59	1	411	3	N	-0-					2
10	434	N	NO RPT	-0-	-434	36					N	NO RPT					2

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	24	1	168	3	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	22	1	167	3	Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	27	1	147	3	Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	22	1	142	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	21	1	132	3	Y	-0-					-0-
06	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	17	1	132	3	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	23	1	122	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	19	1	122	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	11	N	8	-0-	-3	-0-	1	1	7	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		13	-0-	13	13	1	1	12	3	N	-0-					-0-
10	2	N	NO RPT	-0-	-2	11					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	108	1	63	3	N	7	9	1			7
							8	9									
06	210	N	166	-0-	-44	-0-	105	1	61	3	N	-0-	3	1			4
07	186	N	170	-0-	-16	-0-	108	1	62	3	N	-0-	2	1			2
08	186	N	161	-0-	-25	-0-	107	1	54	3	N	-0-					2
09	0		163	-0-	163	163	104	1	59	3	N	-0-	1	1			1
10	155	N	NO RPT	-0-	-155	8					N	NO RPT					1

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	755	-0-	-51	-0-	755	3			Y	-0-					10
06	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					10
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					10
08	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					10
09	0		774	-0-	774	774	774	3			Y	-0-					10
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	57	1	326	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	56	1	312	3	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	59	1	317	3	N	-0-					-0-
08	372	N	365	-0-	-7	-0-	52	1	313	3	N	-0-					-0-
09	0		351	-0-	351	351	44	1	307	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	46	1	261	3	N	1					5
							1	9									
06	355	N	355	-0-	-0-	-0-	54	1	301	3	N	-0-					5
07	361	N	361	-0-	-0-	-0-	57	1	303	3	N	1	4	1			2
							1	9									
08	310	N	279	-0-	-31	-0-	40	1	239	3	N	-0-					2
09	0		269	-0-	269	269	34	1	235	3	N	-0-					2
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					2

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0-	-0-	53	1	573	3	N	-0-					-0-
06	540	N	500	-0-	-40	-0-	48	1	452	3	N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	58	1	572	3	N	-0-					-0-
08	620	N	617	-0-	-3	-0-	52	1	565	3	N	-0-					-0-
09	0		597	-0-	597	597	50	1	547	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	54	1	309	3	N	3					9
							3	9									
06	450	N	372	-0-	-78	-0-	57	1	315	3	N	-0-					9
07	434	N	248	-0-	-186	-0-	39	1	209	3	N	-0-	6	1			3
08	372	N	281	-0-	-91	-0-	40	1	241	3	N	-0-					3
09	0		267	-0-	267	267	34	1	233	3	N	-0-					3
10	248	N	NO RPT	-0-	-248	19					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	23	1	130	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	23	1	127	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	24	1	129	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	21	1	130	3	N	-0-					-0-
09	0		163	-0-	163	163	21	1	142	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	8					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	0		88	-0-	88	88	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	33	1	581	3	N	-0-					2
06	907	N	907	-0-	-0-	-0-	51	1	856	3	N	-0-					2
07	953	N	953	-0-	-0-	-0-	54	1	899	3	N	-0-					2
08	733	N	733	-0-	-0-	-0-	42	1	691	3	N	-0-					2
09	0		720	-0-	720	720	35	1	685	3	N	-0-					2
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	15	1	130	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	18	1	155	3	Y	-0-					-0-
08	155	N	89	-0-	-66	-0-	9	1	80	3	Y	-0-					-0-
09	0		138	-0-	138	138	15	1	123	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	22	1	232	3	N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	24	1	222	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	39	1	383	3	N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	36	1	391	3	N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	33	1	361	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	30	1	327	3	N	-0-					-0-
06	276	N	276	-0-	-0-	-0-	26	1	250	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					-0-
09	0		241	-0-	241	241	20	1	221	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	86					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1882	-0-	-102	-0-	160	1	1722	3	N	-0-					-0-
06	1890	N	1877	-0-	-13	-0-	176	1	1661	3	N	36	11	1			25
							40	9									
07	1922	N	1422	-0-	-500	-0-	132	1	1290	3	N	-0-	11	1			14
08	1909	N	1909	-0-	-0-	-0-	161	1	1748	3	N	-0-					14
09	0		1841	-0-	1841	1841	148	1	1630	3	N	57	9	1			62
							63	9									
10	1426	N	NO RPT	-0-	-1426	415					N	NO RPT					62

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	518	-0-	-9	-0-	44	1	474	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	48	1	455	3	N	-0-					-0-
07	527	N	520	-0-	-7	-0-	48	1	472	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	43	1	472	3	N	1					1
							1	9									
09	489	N	489	-0-	-0-	-0-	41	1	448	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	210	-0-	-38	-0-	18	1	192	3	N	-0-					-0-
06	210	N	169	-0-	-41	-0-	13	1	156	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
08	217	N	106	-0-	-111	-0-	7	1	99	3	N	-0-					-0-
09	0		117	-0-	117	117	7	1	110	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
06	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
09	0		185	-0-	185	185	15	1	170	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	440	-0-	-118	-0-	51	1	389	3	Y	-0-					-0-
06	563	N	563	-0-	-0-	-0-	50	1	511	3	Y	2					2
							2	9									
07	527	N	522	-0-	-5	-0-	46	1	476	3	Y	-0-	1	1			1
08	584	N	584	-0-	-0-	-0-	54	1	529	3	Y	1					2
							1	9									
09	0		549	-0-	549	549	49	1	498	3	Y	2					4
							2	9									
10	527	N	NO RPT	-0-	-527	22					Y	NO RPT					4

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	35	1	617	3	N	-0-					1
06	634	N	634	-0-	-0-	-0-	36	1	598	3	N	-0-					1
07	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					1
08	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					1
09	0		583	-0-	583	583	28	1	555	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	552					N	NO RPT					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	416	-0-	-80	-0-	35	1	381	3	N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	44	1	536	3	N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	42	1	563	3	N	-0-					-0-
09	0		576	-0-	576	576	36	1	540	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	51	1	328	3	Y	-0-					1
06	376	N	376	-0-	-0-	-0-	48	1	319	3	Y	8	1	1			8
							9	9									
07	403	N	375	-0-	-28	-0-	51	1	323	3	Y	1	2	1			7
							1	9									
08	376	N	376	-0-	-0-	-0-	50	1	324	3	Y	2					9
							2	9									
09	0		368	-0-	368	368	45	1	316	3	Y	6	10	1			5
							7	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					5

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1223	N	1223	-0-	-0-	-0-	103	1	1120	3	N	-0-					-0-
06	1080	N	1061	-0-	-19	-0-	80	1	981	3	N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	77	1	995	3	N	-0-					-0-
08	1147	N	1078	-0-	-69	-0-	74	1	1004	3	N	-0-					-0-
09	0		622	-0-	622	622	39	1	583	3	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7	-0-	13	1	228	3	N	-0-					1
06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					1
07	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					1
08	248	N	226	-0-	-22	-0-	13	1	213	3	N	-0-					1
09	0		248	-0-	248	248	12	1	236	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	31					N	NO RPT					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	29	1	275	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	25	1	272	3	N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	24	1	268	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	354	-0-	-18	-0-	41	1	313	3	Y	-0-	2	1			1
06	360	N	342	-0-	-18	-0-	31	1	310	3	Y	1					2
							1	9									
07	372	N	342	-0-	-30	-0-	30	1	312	3	Y	-0-	2	1			-0-
08	341	N	337	-0-	-4	-0-	31	1	306	3	Y	-0-					-0-
09	0		316	-0-	316	316	28	1	288	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	26	1	278	3	N	-0-					-0-
06	300	N	286	-0-	-14	-0-	27	1	259	3	N	-0-					-0-
07	310	N	295	-0-	-15	-0-	27	1	268	3	N	-0-					-0-
08	310	N	294	-0-	-16	-0-	25	1	269	3	N	-0-					-0-
09	0		281	-0-	281	281	23	1	258	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	-0-	-0-	-1	-0-					Y	-0-					1
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0		3	-0-	3	3	3	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	3					Y	NO RPT					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	95	1	9	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	92	1	10	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	95	1	10	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	95	1	8	3	N	-0-					-0-
09	0		98	-0-	98	98	92	1	6	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	5					N	NO RPT					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	316	-0-	-56	-0-	61	1	255	3	Y	-0-					12
06	450	N	312	-0-	-138	-0-	61	1	251	3	Y	-0-					12
07	341	N	235	-0-	-106	-0-	46	1	189	3	Y	-0-	7	1			5
08	455	N	455	-0-	-0-	-0-	88	1	367	3	Y	-0-					5
09	0		356	-0-	356	356	68	1	288	3	Y	-0-	3	1			2
10	248	N	NO RPT	-0-	-248	108					Y	NO RPT					2

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	156	1	228	3	Y	-0-					1
06	339	N	339	-0-	-0-	-0-	145	1	194	3	Y	-0-					1
07	589	N	459	-0-	-130	-0-	172	1	286	3	Y	1	1	1			1
							1	9									
08	457	N	457	-0-	-0-	-0-	170	1	285	3	Y	2					3
							2	9									
09	0		300	-0-	300	300	136	1	162	3	Y	2	2	1			3
							2	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

05	193	N	193	-0-	-0-	-0-	10	1	182	3	N	1	2	1			1
							1	9									
06	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					1
07	195	N	195	-0-	-0-	-0-	11	1	184	3	N	-0-					1
08	194	N	194	-0-	-0-	-0-	11	1	182	3	N	1					2
							1	9									
09	0		187	-0-	187	187	9	1	178	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	1					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

05	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	13	1	160	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	13	1	161	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	13	1	180	3	N	-0-					-0-
09	0		184	-0-	184	184	12	1	172	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

05	496	N	416	-0-	-80	-0-	39	1	377	3	Y	-0-					1
06	480	N	179	-0-	-301	-0-	18	1	161	3	Y	-0-					1
07	217	N	195	-0-	-22	-0-	20	1	175	3	Y	-0-					1
08	403	N	94	-0-	-309	-0-	9	1	85	3	Y	-0-					1
09	201	N	201	-0-	-0-	-0-	20	1	180	3	Y	1					2
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

05	310	N	310	-0-	-0-	-0-	29	1	281	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	31	1	271	3	Y	3	1	1			2
							3	9									
07	429	N	429	-0-	-0-	-0-	45	1	384	3	Y	-0-	1	1			1
08	505	N	505	-0-	-0-	-0-	50	1	455	3	Y	-0-					1
09	427	N	427	-0-	-0-	-0-	41	1	380	3	Y	5	1	1			5
							6	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	0		26	-0-	26	26	2	1	24	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	65	1	705	3	N	-0-					-0-
06	696	N	696	-0-	-0-	-0-	53	1	643	3	N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	50	1	642	3	N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	44	1	599	3	N	-0-					-0-
09	0		582	-0-	582	582	37	1	545	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	21	1	582	3	N	-0-					-0-
09	0		996	-0-	996	996	88	1	894	3	N	13	13	8			-0-
							14	9									
10	310	N	NO RPT	-0-	-310	686					N	NO RPT					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	22	1	376	3	N	-0-					1
06	392	N	392	-0-	-0-	-0-	22	1	370	3	N	-0-					1
07	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-					1
08	403	N	342	-0-	-61	-0-	19	1	323	3	N	-0-					1
09	0		322	-0-	322	322	16	1	306	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					1
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					1
07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					1
08	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					1
09	0		182	-0-	182	182	9	1	173	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					1
06	90	N	56	-0-	-34	-0-	56	3			Y	-0-					1
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
08	93	N	62	-0-	-31	-0-	62	3			Y	-0-					1
09	0		48	-0-	48	48	48	3			Y	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

05	496	N	494	-0-	-2	-0-	52	1	442	3	Y	-0-					-0-
06	480	N	471	-0-	-9	-0-	50	1	421	3	Y	-0-					-0-
07	496	N	489	-0-	-7	-0-	51	1	438	3	Y	-0-					-0-
08	496	N	447	-0-	-49	-0-	44	1	403	3	Y	-0-					-0-
09	0		410	-0-	410	410	44	1	366	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

05	357	N	357	-0-	-0-	-0-	38	1	319	3	Y	-0-					-0-
06	390	N	357	-0-	-33	-0-	38	1	319	3	Y	-0-					-0-
07	372	N	334	-0-	-38	-0-	35	1	299	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	40	1	367	3	Y	-0-					-0-
09	0		453	-0-	453	453	49	1	404	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	112					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

05	341	N	4	-0-	-337	-0-	1	1	3	3	Y	-0-					3
06	276	N	276	-0-	-0-	-0-	54	1	222	3	Y	-0-					3
07	246	N	246	-0-	-0-	-0-	47	1	193	3	Y	5	5	1			3
							6	9									
08	60	N	60	-0-	-0-	-0-	11	1	47	3	Y	2					5
							2	9									
09	0		49	-0-	49	49	9	1	40	3	Y	-0-	3	1			2
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

05	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	11	1	171	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-					-0-
09	0		181	-0-	181	181	11	1	170	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

05	403	N	360	-0-	-43	-0-	146	1	214	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	139	1	194	3	N	3					3
							3	9									
07	403	N	347	-0-	-56	-0-	145	1	202	3	N	-0-	2	1			1
08	409	N	409	-0-	-0-	-0-	156	1	253	3	N	-0-					1
09	0		394	-0-	394	394	150	1	243	3	N	1	1	1			1
							1	9									
10	341	N	NO RPT	-0-	-341	53					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	35	1	322	3	Y	-0-					-0-
06	341	N	341	-0-	-0-	-0-	34	1	307	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	35	1	315	3	Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	38	1	318	3	Y	-0-					-0-
09	0		340	-0-	340	340	36	1	304	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	28	1	486	3	N	-0-					1
06	270	N	269	-0-	-1	-0-	15	1	254	3	N	-0-					1
07	350	N	350	-0-	-0-	-0-	20	1	330	3	N	-0-					1
08	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					1
09	0		366	-0-	366	366	18	1	348	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	25					N	NO RPT					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-	1	1			1
06	65	N	65	-0-	-0-	-0-	8	1	57	3	Y	-0-					1
07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-	1	1			-0-
08	73	N	73	-0-	-0-	-0-	11	1	62	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	9	1	60	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	61	1	656	3	N	-0-					-0-
06	660	N	631	-0-	-29	-0-	48	1	583	3	N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	48	1	618	3	N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	49	1	669	3	N	1	1	8			-0-
							1	9									
09	0		681	-0-	681	681	43	1	638	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	30					N	NO RPT					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	115	1	56	3	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	112	1	54	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	115	1	52	3	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	117	1	64	3	Y	-0-					-0-
09	0		175	-0-	175	175	113	1	62	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	20					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	21	1	372	3	N	-0-					1
06	390	N	369	-0-	-21	-0-	21	1	348	3	N	-0-					1
07	403	N	365	-0-	-38	-0-	21	1	344	3	N	-0-					1
08	403	N	352	-0-	-51	-0-	20	1	332	3	N	-0-					1
09	0		337	-0-	337	337	16	1	321	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					1
06	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					1
07	403	N	388	-0-	-15	-0-	22	1	366	3	N	-0-					1
08	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					1
09	0		372	-0-	372	372	18	1	354	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	19	1	216	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	17	1	211	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	28	1	207	3	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	16	1	200	3	Y	-0-					-0-
09	0		218	-0-	218	218	18	1	200	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	24	1	181	3	Y	-0-					-0-
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-					-0-
07	217	N	123	-0-	-94	-0-	11	1	112	3	Y	-0-					-0-
08	217	N	99	-0-	-118	-0-	9	1	90	3	Y	-0-					-0-
09	0		129	-0-	129	129	12	1	117	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	5					Y	NO RPT					-0-

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	21	-0-	-134	-0-	21	3			Y	-0-					4
06	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					4
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					4
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					4
09	0		130	-0-	130	130	130	3			Y	-0-					4
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
06	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	31	3	N	1	1	8			-0-
							1	9									
09	0		31	-0-	31	31	2	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	-0-	96	1	1033	3	N	4	7	1			5
							4	9									
06	1050	N	1039	-0-	-11	-0-	99	1	940	3	N	-0-	2	1			3
07	1065	N	1065	-0-	-0-	-0-	98	1	957	3	N	9	4	1			8
							10	9									
08	1116	N	1047	-0-	-69	-0-	87	1	949	3	N	10					18
							11	9									
09	0		983	-0-	983	983	82	1	901	3	N	-0-	13	1			5
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	401	-0-	-343	-0-	60	1	341	3	Y	-0-					-0-
06	390	N	380	-0-	-10	-0-	44	1	336	3	Y	-0-					-0-
07	403	N	329	-0-	-74	-0-	16	1	313	3	Y	-0-					-0-
08	403	N	385	-0-	-18	-0-	78	1	307	3	Y	-0-					-0-
09	0		376	-0-	376	376	66	1	310	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	35					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	37	1	404	3	N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	29	1	352	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	28	1	360	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	28	1	381	3	N	-0-					-0-
09	0		370	-0-	370	370	23	1	347	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	5	1	329	3	Y	-0-					-0-
06	330	N	320	-0-	-10	-0-	1	1	319	3	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	7	1	320	3	Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	7	1	322	3	Y	-0-					-0-
09	0		317	-0-	317	317	8	1	309	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	32	1	201	3	Y	-0-	1	1			-0-
06	225	N	225	-0-	-0-	-0-	28	1	196	3	Y	1					1
							1	9									
07	248	N	232	-0-	-16	-0-	27	1	205	3	Y	-0-	1	1			-0-
08	248	N	233	-0-	-15	-0-	36	1	196	3	Y	1					1
							1	9									
09	217	N	217	-0-	-0-	-0-	29	1	188	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	719	-0-	-25	-0-	39	1	680	3	N	-0-					-0-
06	718	N	718	-0-	-0-	-0-	40	1	677	3	N	1					1
							1	9									
07	682	N	480	-0-	-202	-0-	27	1	453	3	N	-0-					1
08	713	N	418	-0-	-295	-0-	24	1	394	3	N	-0-					1
09	0		478	-0-	478	478	23	1	454	3	N	1					2
							1	9									
10	465	N	NO RPT	-0-	-465	13					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
09	0		245	-0-	245	245	245	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	0		247	-0-	247	247	247	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	990	-0-	-33	-0-	48	1	941	3	Y	1					77
							1	9									
06	963	N	963	-0-	-0-	-0-	46	1	916	3	Y	1					78
							1	9									
07	1031	N	1031	-0-	-0-	-0-	51	1	980	3	Y	-0-					78
08	1009	N	1009	-0-	-0-	-0-	52	1	957	3	Y	-0-					78
09	0		745	-0-	745	745	38	1	707	3	Y	-0-					78
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					78

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	29	1	348	3	N	-0-					-0-
06	360	N	349	-0-	-11	-0-	31	1	318	3	N	-0-					-0-
07	372	N	361	-0-	-11	-0-	34	1	327	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	45	1	317	3	N	-0-					-0-
09	0		366	-0-	366	366	39	1	327	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-	1	1			-0-
06	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	18	1	290	3	N	1					1
							1	9									
08	310	N	268	-0-	-42	-0-	15	1	253	3	N	-0-					1
09	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-			-0-
06	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-			-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-			-0-
08	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
09	0		84	-0-	84	84	4	1	80	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	54	1	580	3	N	-0-			-0-
06	560	N	560	-0-	-0-	-0-	42	1	518	3	N	-0-			-0-
07	570	N	570	-0-	-0-	-0-	41	1	529	3	N	-0-			-0-
08	620	N	570	-0-	-50	-0-	39	1	531	3	N	-0-			-0-
09	0		548	-0-	548	548	35	1	513	3	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	39	1	427	3	N	-0-			-0-
06	406	N	406	-0-	-0-	-0-	31	1	375	3	N	-0-			-0-
07	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-			-0-
08	465	N	418	-0-	-47	-0-	29	1	389	3	N	-0-			-0-
09	0		400	-0-	400	400	25	1	375	3	N	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			1
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-			1
07	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-			1
08	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-			1
09	0		27	-0-	27	27	3	1	24	3	N	-0-			1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	190	-0-	-27	-0-	3	1	187	3	Y	-0-			-0-
06	180	N	179	-0-	-1	-0-	1	1	178	3	Y	-0-			-0-
07	217	N	192	-0-	-25	-0-	7	1	185	3	Y	-0-			-0-
08	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-			-0-
09	0		161	-0-	161	161	4	1	157	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-			-0-
06	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-			-0-
07	236	N	236	-0-	-0-	-0-	22	1	214	3	N	-0-			-0-
08	234	N	234	-0-	-0-	-0-	29	1	205	3	N	-0-			-0-
09	0		225	-0-	225	225	24	1	201	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	163					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-			-0-
06	570	N	480	-0-	-90	-0-	30	1	450	3	N	-0-			-0-
07	527	N	525	-0-	-2	-0-	33	1	492	3	N	-0-			-0-
08	496	N	479	-0-	-17	-0-	30	1	449	3	N	-0-			-0-
09	0		497	-0-	497	497	31	1	466	3	N	-0-			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	757	-0-	-80	-0-	45	1	712	3	N	-0-					2
06	733	N	733	-0-	-0-	-0-	46	1	687	3	N	-0-					2
07	783	N	783	-0-	-0-	-0-	49	1	734	3	N	-0-					2
08	744	N	690	-0-	-54	-0-	43	1	647	3	N	-0-					2
09	0		682	-0-	682	682	43	1	639	3	N	-0-					2
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					2

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
09	0		185	-0-	185	185	12	1	173	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	123					N	NO RPT					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
06	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	0		205	-0-	205	205	205	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					1
06	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					1
07	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					1
08	434	N	358	-0-	-76	-0-	22	1	336	3	N	-0-					1
09	0		355	-0-	355	355	22	1	333	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	X	2	-0-	-13	-0-	2	3			Y	-0-					-0-
06	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	14B2 EXT		2	-0-	2	2	2	3			Y	-0-					-0-
08	14B2 EXT		2	-0-	2	4	2	3			Y	-0-					-0-
09	14B2 EXT		2	-0-	2	6	2	3			Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	6					Y	NO RPT					-0-

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
06	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
08	124	N	101	-0-	-23	-0-	9	1	92	3	Y	-0-					-0-
09	0		98	-0-	98	98	9	1	89	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	5					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					1
06	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					1
07	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-					1
08	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					1
09	0		102	-0-	102	102	5	1	97	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	9					N	NO RPT					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
09	0		488	-0-	488	488	488	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	85					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	4	1	139	3	N	4	5	1			3
							4	9									
06	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-	2	1			1
07	155	N	85	-0-	-70	-0-	6	1	79	3	N	-0-	1	1			-0-
08	155	N	89	-0-	-66	-0-	6	1	83	3	N	-0-					-0-
09	0		123	-0-	123	123	10	1	113	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	30					N	NO RPT					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
06	120	N	82	-0-	-38	-0-	8	1	74	3	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	6	1	51	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
09	0		26	-0-	26	26	3	1	23	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	0		30	-0-	30	30	30	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	0		379	-0-	379	379	379	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	7					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	119	-0-	-36	-0-	11	1	108	3	Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-
09	0		118	-0-	118	118	9	1	109	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	0		117	-0-	117	117	117	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	-0-	16	1	151	3	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	18	1	137	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	14	1	151	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
09	0		158	-0-	158	158	12	1	146	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	3					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	546	-0-	-74	-0-	88	1	458	3	N	-0-	3	1			3
06	600	N	410	-0-	-190	-0-	73	1	336	3	N	1					4
							1	9									
07	589	N	411	-0-	-178	-0-	43	1	368	3	N	-0-					4
08	558	N	508	-0-	-50	-0-	54	1	454	3	N	-0-					4
09	0		344	-0-	344	344	41	1	302	3	N	1					5
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					5

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	39	1	613	3	N	-0-					-0-
06	600	N	598	-0-	-2	-0-	37	1	561	3	N	-0-					-0-
07	651	N	576	-0-	-75	-0-	36	1	540	3	N	-0-					-0-
08	651	N	610	-0-	-41	-0-	38	1	572	3	N	-0-					-0-
09	0		607	-0-	607	607	38	1	569	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	18					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	0		286	-0-	286	286	286	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	7					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
08	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
09	0		344	-0-	344	344	344	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	355	-0-	-17	-0-	30	1	325	3	N	-0-					-0-
06	360	N	353	-0-	-7	-0-	34	1	319	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	32	1	318	3	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	28	1	305	3	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	27	1	299	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	223	-0-	-87	-0-	19	1	204	3	N	-0-					-0-
06	300	N	233	-0-	-67	-0-	22	1	211	3	N	-0-					-0-
07	279	N	235	-0-	-44	-0-	22	1	213	3	N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	19	1	215	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	87	-0-	-285	-0-	7	1	80	3	N	-0-					-0-
06	428	N	428	-0-	-0-	-0-	38	1	389	3	N	1					1
							1	9									
07	420	N	420	-0-	-0-	-0-	40	1	380	3	N	-0-					1
08	420	N	420	-0-	-0-	-0-	52	1	368	3	N	-0-					1
09	0		404	-0-	404	404	43	1	361	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	1					N	NO RPT					1

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-
07	248	N	198	-0-	-50	-0-	24	1	174	3	Y	-0-					-0-
08	248	N	186	-0-	-62	-0-	14	1	172	3	Y	-0-					-0-
09	0		181	-0-	181	181	15	1	166	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
06	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
09	0		134	-0-	134	134	8	1	126	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	10					N	NO RPT					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	26	1	52	3	Y	-0-					3
06	92	N	92	-0-	-0-	-0-	42	1	50	3	Y	-0-					3
07	93	N	92	-0-	-1	-0-	42	1	50	3	Y	-0-					3
08	93	N	87	-0-	-6	-0-	33	1	54	3	Y	-0-					3
09	0		58	-0-	58	58	13	1	45	3	Y	-0-					3
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	-0-	72	1	1247	3	N	-0-					2
06	901	N	901	-0-	-0-	-0-	51	1	850	3	N	-0-					2
07	837	N	836	-0-	-1	-0-	48	1	788	3	N	-0-					2
08	837	N	811	-0-	-26	-0-	46	1	765	3	N	-0-					2
09	0		870	-0-	870	870	42	1	828	3	N	-0-					2
10	837	N	NO RPT	-0-	-837	33					N	NO RPT					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	35	1	383	3	N	-0-					-0-
06	360	N	358	-0-	-2	-0-	27	1	331	3	N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	26	1	341	3	N	-0-					-0-
08	403	N	372	-0-	-31	-0-	26	1	346	3	N	-0-					-0-
09	0		353	-0-	353	353	22	1	331	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					1
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					1
07	341	N	203	-0-	-138	-0-	203	3			N	-0-					1
08	341	N	16	-0-	-325	-0-	16	3			N	-0-					1
09	0		29	-0-	29	29	29	3			N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	0		46	-0-	46	46	46	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	19	1	210	3	N	-0-					-0-
06	207	N	207	-0-	-0-	-0-	16	1	191	3	N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	15	1	200	3	N	-0-					-0-
09	0		211	-0-	211	211	13	1	198	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
06	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	3					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	8	1	44	3	N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	7	1	42	3	N	-0-					-0-
07	62	N	50	-0-	-12	-0-	8	1	42	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	7	1	42	3	N	-0-					-0-
09	0		47	-0-	47	47	6	1	41	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	10	1	145	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	11	1	168	2	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	11	1	160	2	Y	-0-					-0-
09	0		151	-0-	151	151	9	1	142	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							648	3									
06	630	N	619	-0-	-11	-0-	55	1	1	2	N	1					1
							562	3	1	9							
07	682	N	593	-0-	-89	-0-	41	1	1	2	N	2	1	1			2
							549	3	2	9							
08	682	N	488	-0-	-194	-0-	32	1	1	2	N	8	2	1			8
							446	3	9	9							
09	0		657	-0-	657	657	54	1	597	3	N	5	8	1			5
							6	9									
10	589	N	NO RPT	-0-	-589	68					N	NO RPT					5

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	143	1	129	3	Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	149	1	115	3	Y	-0-					-0-
07	217	N	172	-0-	-45	-0-	110	1	62	3	Y	-0-					-0-
08	301	N	301	-0-	-0-	-0-	120	1	181	3	Y	-0-					-0-
09	0		257	-0-	257	257	116	1	141	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	71					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	42	1	243	3	N	2					5
							2	9									
06	277	N	277	-0-	-0-	-0-	42	1	235	3	N	-0-					5
07	287	N	287	-0-	-0-	-0-	45	1	242	3	N	-0-	3	1			2
08	280	N	280	-0-	-0-	-0-	40	1	240	3	N	-0-					2
09	0		271	-0-	271	271	34	1	237	3	N	-0-					2
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	-0-	30	1	525	3	N	-0-	1	1			-0-
06	551	N	551	-0-	-0-	-0-	31	1	519	3	N	1					1
							1	9									
07	558	N	491	-0-	-67	-0-	28	1	463	3	N	-0-					1
08	605	N	605	-0-	-0-	-0-	34	1	570	3	N	1					2
							1	9									
09	0		540	-0-	540	540	26	1	514	3	N	-0-					2
10	496	N	NO RPT	-0-	-496	44					N	NO RPT					2

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	47	1	267	3	N	-0-					-0-
06	300	N	288	-0-	-12	-0-	44	1	244	3	N	-0-					-0-
07	310	N	280	-0-	-30	-0-	44	1	236	3	N	-0-					-0-
08	310	N	266	-0-	-44	-0-	38	1	228	3	N	-0-					-0-
09	0		259	-0-	259	259	33	1	226	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	17	1	300	3	N	2					2
							2	9									
06	330	N	297	-0-	-33	-0-	17	1	280	3	N	-0-					2
07	310	N	296	-0-	-14	-0-	17	1	276	3	N	3					5
							3	9									
08	310	N	286	-0-	-24	-0-	16	1	267	3	N	3					8
							3	9									
09	0		266	-0-	266	266	13	1	253	3	N	-0-					8
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					8

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
09	0		335	-0-	335	335	16	1	319	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	56					N	NO RPT					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	21	1	204	3	N	8	16	1			10
							9	9									
06	132	N	132	-0-	-0-	-0-	15	1	117	3	N	-0-					10
07	92	N	92	-0-	-0-	-0-	8	1	82	3	N	2					12
							2	9									
08	62	N	1	-0-	-61	-0-	1	3			N	-0-	10	1			2
09	0		1	-0-	1	1	1	3			N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	8	1	117	2	Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	7	1	111	2	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	8	1	115	2	Y	-0-					-0-
09	0		117	-0-	117	117	7	1	110	2	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	7	1	88	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
09	0		142	-0-	142	142	9	1	133	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
09	0		97	-0-	97	97	97	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	4					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	564	2			Y	-0-					-0-
06	540	N	517	-0-	-23	-0-	516	2	1	9	Y	1					1
07	558	N	538	-0-	-20	-0-	538	2			Y	-0-					1
08	558	N	545	-0-	-13	-0-	545	2			Y	-0-					1
09	0		538	-0-	538	538	538	2			Y	-0-					1
10	527	N	NO RPT	-0-	-527	11					Y	NO RPT					1

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

05	901	N	901	-0-	-0-	-0-	60	1	841	2	Y	-0-					-0-
06	894	N	894	-0-	-0-	-0-	55	1	839	2	Y	-0-					-0-
07	961	N	777	-0-	-184	-0-	46	1	731	2	Y	-0-					-0-
08	899	N	897	-0-	-2	-0-	57	1	840	2	Y	-0-					-0-
09	0		922	-0-	922	922	57	1	865	2	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	147					Y	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
06	120	N	110	-0-	-10	-0-	8	1	102	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
09	0		108	-0-	108	108	7	1	101	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

05	425	N	425	-0-	-0-	-0-	36	1	389	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	30	1	360	3	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	29	1	374	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	27	1	368	3	N	-0-					-0-
09	0		384	-0-	384	384	24	1	360	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
09	0		122	-0-	122	122	9	1	113	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	909	-0-	-52	-0-	126	1	783	3	Y	-0-	1	1			1
06	887	N	887	-0-	-0-	-0-	112	1	774	3	Y	1					2
							1	9									
07	930	N	840	-0-	-90	-0-	97	1	742	3	Y	1	2	1			1
							1	9									
08	1024	N	1024	-0-	-0-	-0-	160	1	862	3	Y	2					3
							2	9									
09	0		810	-0-	810	810	109	1	701	3	Y	-0-					3
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
06	408	N	408	-0-	-0-	-0-	23	1	384	3	N	1					1
							1	9									
07	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					1
08	434	N	410	-0-	-24	-0-	23	1	387	3	N	-0-					1
09	0		393	-0-	393	393	19	1	373	3	N	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	23	1	252	3	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	21	1	252	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
08	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-
09	0		252	-0-	252	252	16	1	236	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	4					N	NO RPT					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	803	-0-	-34	-0-	112	1	691	3	Y	-0-	2	1			2
06	783	N	783	-0-	-0-	-0-	99	1	683	3	Y	1					3
							1	9									
07	806	N	789	-0-	-17	-0-	91	1	697	3	Y	1	3	1			1
							1	9									
08	812	N	812	-0-	-0-	-0-	126	1	683	3	Y	3					4
							3	9									
09	0		772	-0-	772	772	104	1	668	3	Y	-0-					4
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					4

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		24	-0-	24	24	1	1	23	2	Y	-0-					-0-
06	14B2 EXT		18	-0-	18	42	1	1	17	2	Y	-0-					-0-
07	14B2 EXT		18	-0-	18	60	1	1	17	2	Y	-0-					-0-
08	78	X	18	-0-	-60	-0-	1	1	17	2	Y	-0-					-0-
09	0		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	39	1	424	3	N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	33	1	399	3	N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	32	1	411	3	N	-0-					-0-
08	465	N	430	-0-	-35	-0-	30	1	400	3	N	-0-					-0-
09	0		433	-0-	433	433	27	1	406	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	71	1	439	3	Y	-0-	1	1			-0-
06	497	N	497	-0-	-0-	-0-	63	1	433	3	Y	1					1
							1	9									
07	527	N	509	-0-	-18	-0-	59	1	449	3	Y	1	1	1			1
							1	9									
08	506	N	506	-0-	-0-	-0-	79	1	427	3	Y	-0-					1
09	485	N	485	-0-	-0-	-0-	65	1	419	3	Y	1					2
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	13	1	206	2	Y	-0-					-0-
07	186	N	22	-0-	-164	-0-	1	1	21	2	Y	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1602	-0-	-10	-0-	1602	2			Y	-0-					-0-
06	1530	N	1530	-0-	-0-	-0-	1517	2	13	9	Y	12					12
07	1612	N	1577	-0-	-35	-0-	1577	2			Y	-0-					12
08	1612	N	1583	-0-	-29	-0-	1583	2			Y	-0-					12
09	0		1525	-0-	1525	1525	1525	2			Y	-0-					12
10	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					12

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	727	-0-	-79	-0-	46	1	681	3	Y	-0-					-0-
06	706	N	706	-0-	-0-	-0-	48	1	658	3	Y	-0-					-0-
07	744	N	713	-0-	-31	-0-	72	1	641	3	Y	-0-					-0-
08	713	N	699	-0-	-14	-0-	63	1	636	3	Y	-0-					-0-
09	689	N	689	-0-	-0-	-0-	43	1	646	3	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	628	3			N	-0-					1
06	720	N	594	-0-	-126	-0-	594	3			N	-0-					1
07	744	N	656	-0-	-88	-0-	656	3			N	-0-					1
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					1
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	9	1	362	2	Y	-0-					-0-
06	360	N	333	-0-	-27	-0-	3	1	330	2	Y	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
09	0		352	-0-	352	352	352	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	11					Y	NO RPT					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	0		199	-0-	199	199	199	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					1
06	10	N	5	-0-	-5	-0-	5	3			N	-0-	1	1			-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
09	0		181	-0-	181	181	11	1	170	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	35	1	377	3	N	-0-					-0-
06	383	N	383	-0-	-0-	-0-	29	1	354	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-
08	403	N	394	-0-	-9	-0-	27	1	367	3	N	-0-					-0-
09	0		379	-0-	379	379	24	1	355	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	829	N	829	-0-	-0-	-0-	45	1	784	3	N	-0-					1
06	787	N	787	-0-	-0-	-0-	44	1	743	3	N	-0-					1
07	806	N	793	-0-	-13	-0-	45	1	748	3	N	-0-					1
08	806	N	803	-0-	-3	-0-	46	1	757	3	N	-0-					1
09	0		774	-0-	774	774	38	1	736	3	N	-0-					1
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	29	1	1	2	N	-0-					-0-
							1006	3									
06	930	N	925	-0-	-5	-0-	82	1	1	2	N	5	1	1			4
							836	3	6	9							
07	992	N	925	-0-	-67	-0-	64	1	1	2	N	-0-	2	1			2
							860	3									
08	1023	N	938	-0-	-85	-0-	62	1	1	2	N	6	2	1			6
							868	3	7	9							
09	0		929	-0-	929	929	75	1	1	2	N	19	13	1			12
							832	3	21	9							
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					12

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

05	465	N	3	-0-	-462	-0-	3	3			N	-0-					-0-
06	450	N	26	-0-	-424	-0-	26	3			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	0		441	-0-	441	441	441	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	7					N	NO RPT					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
09	0		328	-0-	328	328	328	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	266					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

05	450	N	450	-0-	-0-	-0-	12	1	1	2	N	-0-					-0-
							437	3									
06	483	N	483	-0-	-0-	-0-	43	1	440	3	N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	36	1	1	2	N	-0-					-0-
							482	3									
08	497	N	497	-0-	-0-	-0-	33	1	1	2	N	-0-					-0-
							463	3									
09	0		466	-0-	466	466	39	1	427	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	1					N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

05	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-
06	191	N	191	-0-	-0-	-0-	13	1	178	3	Y	-0-					-0-
07	195	N	195	-0-	-0-	-0-	20	1	175	3	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-
09	0		189	-0-	189	189	12	1	177	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	3					Y	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
09	0		376	-0-	376	376	376	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	0		131	-0-	131	131	131	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	100					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

05	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
09	0		42	-0-	42	42	4	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

05	457	N	457	-0-	-0-	-0-	39	1	418	3	N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	32	1	387	3	N	-0-					-0-
07	403	N	363	-0-	-40	-0-	26	1	337	3	N	-0-					-0-
08	465	N	415	-0-	-50	-0-	29	1	386	3	N	-0-					-0-
09	0		326	-0-	326	326	21	1	305	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

05	31	N	25	-0-	-6	-0-	25	1			Y	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	1			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
09	0		12	-0-	12	12	12	1			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

05	124	N	90	-0-	-34	-0-	8	1	82	3	Y	-0-					-0-
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
09	0		75	-0-	75	75	7	1	68	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	76	1	823	3	N	-0-					-0-
06	764	N	764	-0-	-0-	-0-	58	1	706	3	N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	57	1	738	3	N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	53	1	718	3	N	-0-					-0-
09	0		749	-0-	749	749	47	1	702	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	5					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	537	-0-	-269	-0-	32	1	505	3	N	-0-					-0-
06	750	N	506	-0-	-244	-0-	31	1	475	3	N	-0-					-0-
07	620	N	502	-0-	-118	-0-	31	1	471	3	N	-0-					-0-
08	527	N	439	-0-	-88	-0-	27	1	412	3	N	-0-					-0-
09	0		452	-0-	452	452	28	1	424	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
06	11	N	7	-0-	-4	-0-	2	1	5	3	Y	-0-					-0-
07	8	N	5	-0-	-3	-0-	1	1	4	3	Y	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	0		213	-0-	213	213	213	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	27					N	NO RPT					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	219	-0-	-60	-0-	42	1	177	3	Y	-0-					-0-
06	270	N	221	-0-	-49	-0-	43	1	177	3	Y	1					1
							1	9									
07	256	N	256	-0-	-0-	-0-	79	1	177	3	Y	-0-	1	1			-0-
08	281	N	281	-0-	-0-	-0-	70	1	210	3	Y	1					1
							1	9									
09	0		261	-0-	261	261	58	1	203	3	Y	-0-	1	1			-0-
10	248	N	NO RPT	-0-	-248	13					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
09	0		90	-0-	90	90	9	1	81	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	29	1	165	3	N	-0-					-0-
06	188	N	188	-0-	-0-	-0-	29	1	159	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	28	1	168	3	N	-0-					-0-
09	0		182	-0-	182	182	23	1	159	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	151					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	10	1	110	3	N	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
08	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
09	0		102	-0-	102	102	6	1	96	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	9	1	335	2	Y	-0-					-0-
06	330	N	328	-0-	-2	-0-	3	1	325	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
09	0		350	-0-	350	350	350	2			Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	9					Y	NO RPT					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	45	1	418	3	Y	-0-					9
06	274	N	274	-0-	-0-	-0-	27	1	247	3	Y	-0-					9
07	287	N	287	-0-	-0-	-0-	29	1	258	3	Y	-0-	6	1			3
08	465	N	205	-0-	-260	-0-	22	1	183	3	Y	-0-					3
09	0		153	-0-	153	153	16	1	136	3	Y	1	2	1			2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	24	1	254	3	N	-0-					-0-
06	270	N	210	-0-	-60	-0-	20	1	189	3	N	1					1
							1	9									
07	310	N	215	-0-	-95	-0-	20	1	195	3	N	-0-	1	1			-0-
08	279	N	168	-0-	-111	-0-	14	1	153	3	N	1					1
							1	9									
09	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					1
06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					1
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					1
08	651	N	602	-0-	-49	-0-	602	3			N	-0-					1
09	0		602	-0-	602	602	602	3			N	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
09	0		37	-0-	37	37	4	1	33	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					Y	NO RPT					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	0		241	-0-	241	241	241	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	179					N	NO RPT					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
09	0		88	-0-	88	88	9	1	79	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	22	1	200	3	Y	-0-					-0-
06	219	N	219	-0-	-0-	-0-	22	1	196	3	Y	1					1
							1	9									
07	217	N	202	-0-	-15	-0-	21	1	181	3	Y	-0-					1
08	217	N	201	-0-	-16	-0-	22	1	179	3	Y	-0-					1
09	0		195	-0-	195	195	19	1	176	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	6	1	206	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	0		234	-0-	234	234	234	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	17					N	NO RPT					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	139	-0-	-140	-0-	139	3			N	-0-					-0-
06	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	0		140	-0-	140	140	140	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	16					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
09	0		53	-0-	53	53	5	1	48	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					3
06	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					3
07	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					3
08	124	N	74	-0-	-50	-0-	6	1	68	3	N	-0-					3
09	0		70	-0-	70	70	5	1	65	3	N	-0-					3
10	62	N	NO RPT	-0-	-62	8					N	NO RPT					3

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	14	1	214	3	N	-0-					-0-
07	217	N	115	-0-	-102	-0-	7	1	108	3	N	-0-					-0-
08	248	N	209	-0-	-39	-0-	13	1	196	3	N	-0-					-0-
09	0		236	-0-	236	236	15	1	221	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	112					N	NO RPT					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	0		624	-0-	624	624	624	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	4					N	NO RPT					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	0		738	-0-	738	738	738	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	738					N	NO RPT					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	389	-0-	-45	-0-	389	3			Y	-0-					4
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					4
07	341	N	279	-0-	-62	-0-	279	3			Y	-0-					4
08	403	N	225	-0-	-178	-0-	225	3			Y	-0-					4
09	0		207	-0-	207	207	207	3			Y	-0-					4
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	0		246	-0-	246	246	246	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	91					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
08	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
09	0		148	-0-	148	148	148	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

05	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					1
06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					1
07	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					1
08	214	N	214	-0-	-0-	-0-	12	1	202	3	N	-0-					1
09	0		192	-0-	192	192	9	1	183	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	37					N	NO RPT					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

05	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	18	1	158	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	19	1	163	3	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	20	1	161	3	Y	1					1
							1	9									
09	0		174	-0-	174	174	17	1	157	3	Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

05	31	N	1	-0-	-30	-0-	1	3			Y	-0-					1
06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	9	N	-0-	-0-	-9	-0-					Y	-0-					1
08	1	N	-0-	-0-	-1	-0-					Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	0		180	-0-	180	180	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

05	1049	N	1049	-0-	-0-	-0-	156	1	890	3	N	3					7
							3	9									
06	1020	N	1020	-0-	-0-	-0-	155	1	865	3	N	-0-					7
07	1057	N	1057	-0-	-0-	-0-	166	1	891	3	N	-0-	5	1			2
08	1054	N	1049	-0-	-5	-0-	149	1	900	3	N	-0-					2
09	0		1018	-0-	1018	1018	129	1	889	3	N	-0-					2
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					2

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	0		167	-0-	167	167	167	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	12					N	NO RPT					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

05	248	N	236	-0-	-12	-0-	24	1	212	3	Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	22	1	200	3	Y	-0-					-0-
07	248	N	224	-0-	-24	-0-	23	1	201	3	Y	-0-					-0-
08	248	N	228	-0-	-20	-0-	25	1	203	3	Y	-0-					-0-
09	0		224	-0-	224	224	22	1	202	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	7					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

05	537	N	537	-0-	-0-	-0-	203	1	331	3	N	3					9
							3	9									
06	360	N	276	-0-	-84	-0-	160	1	114	3	N	2					11
							2	9									
07	591	N	591	-0-	-0-	-0-	213	1	365	3	N	12	9	1			14
							13	9									
08	556	N	556	-0-	-0-	-0-	203	1	351	3	N	2					16
							2	9									
09	0		502	-0-	502	502	183	1	298	3	N	19					35
							21	9									
10	496	N	NO RPT	-0-	-496	6					N	NO RPT					35

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	368	-0-	-4	-0-	37	1	331	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	36	1	323	3	Y	2					2
							2	9									
07	373	N	373	-0-	-0-	-0-	38	1	335	3	Y	-0-					2
08	372	N	358	-0-	-14	-0-	39	1	319	3	Y	-0-					2
09	0		356	-0-	356	356	35	1	320	3	Y	1					3
							1	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					3

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	0		197	-0-	197	197	197	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
09	0		124	-0-	124	124	6	1	118	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	940	N	940	-0-	-0-	-0-	80	1	860	3	N	-0-					-0-
06	906	N	906	-0-	-0-	-0-	87	1	819	3	N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	88	1	864	3	N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	79	1	854	3	N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	76	1	834	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	0		402	-0-	402	402	402	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	92					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	530	-0-	-183	-0-	53	1	477	3	Y	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	156	1	1406	3	Y	1					1
							1	9									
07	1481	N	1481	-0-	-0-	-0-	153	1	1328	3	Y	-0-					1
08	1411	N	1411	-0-	-0-	-0-	153	1	1252	3	Y	5					6
							6	9									
09	0		1305	-0-	1305	1305	129	1	1176	3	Y	-0-					6
10	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					6

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	13	1	74	3	N	2					5
							2	9									
06	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					5
07	93	N	11	-0-	-82	-0-	2	1	9	3	N	-0-	3	1			2
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					2
09	0		22	-0-	22	22	3	1	19	3	N	-0-					2
10	11	N	NO RPT	-0-	-11	11					N	NO RPT					2

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	68	-0-	-56	-0-	4	1	64	3	Y	-0-					-0-
06	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	11	1	102	3	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	15	1	88	3	N	2					5
							2	9									
06	106	N	106	-0-	-0-	-0-	16	1	90	3	N	-0-					5
07	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-	3	1			2
08	106	N	106	-0-	-0-	-0-	15	1	91	3	N	-0-					2
09	0		94	-0-	94	94	12	1	82	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	1					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					-0-
06	380	N	380	-0-	-0-	-0-	29	1	351	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	28	1	365	3	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	26	1	357	3	N	-0-					-0-
09	0		365	-0-	365	365	23	1	342	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	222	1	336	3	N	15	20	1			16
							17	9									
06	570	N	483	-0-	-87	-0-	213	1	270	3	N	-0-	8	1			8
07	558	N	551	-0-	-7	-0-	224	1	327	3	N	-0-	4	1			4
08	589	N	528	-0-	-61	-0-	219	1	309	3	N	-0-					4
09	0		505	-0-	505	505	210	1	280	3	N	14	3	1	14	8	1
							15	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	33	1	186	3	N	-0-					2
06	214	N	214	-0-	-0-	-0-	33	1	181	3	N	-0-					2
07	232	N	232	-0-	-0-	-0-	36	1	195	3	N	1	2	1			1
							1	9									
08	231	N	231	-0-	-0-	-0-	33	1	198	3	N	-0-					1
09	0		221	-0-	221	221	28	1	193	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	4					N	NO RPT					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	18	1	160	3	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-
08	186	N	129	-0-	-57	-0-	14	1	115	3	Y	-0-					-0-
09	0		164	-0-	164	164	16	1	148	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	9					Y	NO RPT					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	39	1	353	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					-0-
09	0		126	-0-	126	126	13	1	113	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	30	1	265	3	Y	1					1
							1	9									
06	280	N	280	-0-	-0-	-0-	28	1	252	3	Y	-0-					1
07	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					1
08	310	N	206	-0-	-104	-0-	22	1	184	3	Y	-0-					1
09	0		287	-0-	287	287	28	1	259	3	Y	-0-					1
10	279	N	NO RPT	-0-	-279	8					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-			-0-
06	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-			-0-
07	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-			-0-
08	279	N	247	-0-	-32	-0-	17	1	230	3	N	-0-			-0-
09	0		240	-0-	240	240	15	1	225	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-			-0-
06	90	N	81	-0-	-9	-0-	6	1	75	3	N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
08	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-			-0-
09	0		54	-0-	54	54	3	1	51	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	213	-0-	-66	-0-	32	1	181	3	N	-0-			-0-
06	270	N	252	-0-	-18	-0-	38	1	214	3	N	-0-			-0-
07	279	N	249	-0-	-30	-0-	39	1	210	3	N	-0-			-0-
08	249	N	249	-0-	-0-	-0-	35	1	214	3	N	-0-			-0-
09	0		246	-0-	246	246	31	1	215	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-			-0-
06	150	N	60	-0-	-90	-0-	6	1	54	3	N	-0-			-0-
07	186	N	40	-0-	-146	-0-	4	1	36	3	N	-0-			-0-
08	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-			-0-
09	0		23	-0-	23	23	2	1	21	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	39	1	422	3	N	-0-			-0-
06	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-			-0-
07	434	N	91	-0-	-343	-0-	7	1	84	3	N	-0-			-0-
08	465	N	35	-0-	-430	-0-	2	1	33	3	N	-0-			-0-
09	0		41	-0-	41	41	3	1	38	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	371	-0-	-63	-0-	14	1	357	2	Y	-0-			-0-
06	360	N	353	-0-	-7	-0-	18	1	335	2	Y	-0-			-0-
07	T. A.		360	-0-	360	360	14	1	346	2	Y	-0-			-0-
08	T. A.		350	-0-	350	710	24	1	326	2	Y	-0-			-0-
09	0		331	-0-	331	1041	16	1	315	2	Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	1041					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	9	1	222	2	Y	-0-					-0-
06	230	N	230	-0-	-0-	-0-	12	1	218	2	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	9	1	225	2	Y	-0-					-0-
08	217	N	204	-0-	-13	-0-	14	1	190	2	Y	-0-					-0-
09	0		184	-0-	184	184	9	1	175	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	-0-	117	1	1260	3	N	-0-	1	1			-0-
06	1337	N	1337	-0-	-0-	-0-	128	1	1207	3	N	2	1	1			1
							2	9									
07	1238	N	1238	-0-	-0-	-0-	115	1	1122	3	N	1	1	1			1
							1	9									
08	1414	N	1414	-0-	-0-	-0-	119	1	1294	3	N	1					2
							1	9									
09	0		1334	-0-	1334	1334	111	1	1221	3	N	2	1	1			3
							2	9									
10	1178	N	NO RPT	-0-	-1178	156					N	NO RPT					3

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	84	1	908	3	N	-0-					-0-
06	944	N	944	-0-	-0-	-0-	90	1	854	3	N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	89	1	872	3	N	-0-					-0-
08	837	N	482	-0-	-355	-0-	41	1	441	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	30	1	324	3	N	-0-					-0-
06	346	N	346	-0-	-0-	-0-	33	1	313	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	32	1	314	3	N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	34	1	364	3	N	-0-					-0-
09	0		389	-0-	389	389	32	1	357	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	48					N	NO RPT					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	689	-0-	-365	-0-	59	1	630	3	N	-0-					-0-
06	1020	N	690	-0-	-330	-0-	66	1	624	3	N	-0-					-0-
07	961	N	646	-0-	-315	-0-	60	1	586	3	N	-0-					-0-
08	949	N	949	-0-	-0-	-0-	80	1	869	3	N	-0-					-0-
09	0		858	-0-	858	858	71	1	787	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	207					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-			-0-
06	270	N	247	-0-	-23	-0-	13	1	234	2	Y	-0-			-0-
07	255	N	255	-0-	-0-	-0-	10	1	245	2	Y	-0-			-0-
08	250	N	250	-0-	-0-	-0-	17	1	233	2	Y	-0-			-0-
09	0		240	-0-	240	240	11	1	229	2	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-			-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-			-0-
09	0		178	-0-	178	178	178	3			N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-			-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	Y	-0-			-0-
09	0		93	-0-	93	93	9	1	84	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	62					Y	NO RPT			-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	72	1	645	3	Y	-0-			-0-
06	690	N	688	-0-	-2	-0-	69	1	619	3	Y	-0-			-0-
07	713	N	701	-0-	-12	-0-	72	1	629	3	Y	-0-			-0-
08	713	N	699	-0-	-14	-0-	76	1	623	3	Y	-0-			-0-
09	0		680	-0-	680	680	67	1	613	3	Y	-0-			-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-			-0-
06	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-			-0-
07	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-			-0-
08	143	N	143	-0-	-0-	-0-	16	1	127	3	Y	-0-			-0-
09	0		134	-0-	134	134	13	1	121	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	10					Y	NO RPT			-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	36 1	1 9	317	3	N	1			1
06	360	N	330	-0-	-30	-0-	33	1	297	3	N	-0-			1
07	357	N	357	-0-	-0-	-0-	37	1	320	3	N	-0-			1
08	342	N	342	-0-	-0-	-0-	37	1	305	3	N	-0-			1
09	0		327	-0-	327	327	32	1	295	3	N	-0-			1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0-	-0-	23	1	205	3	N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	22	1	201	3	N	1					1
							1	9									
07	226	N	226	-0-	-0-	-0-	23	1	203	3	N	-0-					1
08	223	N	223	-0-	-0-	-0-	24	1	199	3	N	-0-					1
09	0		213	-0-	213	213	21	1	192	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	13	1	174	3	N	-0-					-0-
09	0		178	-0-	178	178	11	1	167	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	30	1	328	3	N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	26	1	314	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	25	1	324	3	N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	24	1	323	3	N	-0-					-0-
09	0		333	-0-	333	333	21	1	312	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	31	1	276	3	Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-
07	341	N	336	-0-	-5	-0-	35	1	301	3	Y	-0-					-0-
08	326	N	326	-0-	-0-	-0-	35	1	291	3	Y	-0-					-0-
09	0		313	-0-	313	313	31	1	282	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2187	N	2187	-0-	-0-	-0-	325	1	1860	3	N	2					5
							2	9									
06	2100	N	2100	-0-	-0-	-0-	320	1	1780	3	N	-0-					5
07	2205	N	2205	-0-	-0-	-0-	347	1	1857	3	N	1	4	1			2
							1	9									
08	2201	N	2179	-0-	-22	-0-	310	1	1869	3	N	-0-					2
09	0		2103	-0-	2103	2103	266	1	1837	3	N	-0-					2
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					2

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-	-0-	-0-	84	1	899	3	N	-0-					-0-
06	934	N	934	-0-	-0-	-0-	89	1	841	3	N	4	1	1			3
							4	9									
07	917	N	917	-0-	-0-	-0-	85	1	832	3	N	-0-	1	1			2
08	975	N	975	-0-	-0-	-0-	82	1	893	3	N	-0-					2
09	0		879	-0-	879	879	72	1	800	3	N	6	1	1			7
							7	9									
10	589	N	NO RPT	-0-	-589	290					N	NO RPT					7

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	N	1472	-0-	-0-	-0-	125	1	1347	3	N	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	128	1	1214	3	N	-0-					-0-
07	1581	N	945	-0-	-636	-0-	88	1	857	3	N	-0-					-0-
08	1828	N	1828	-0-	-0-	-0-	154	1	1674	3	N	-0-					-0-
09	0		1232	-0-	1232	1232	102	1	1130	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	302					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	42	1	447	3	N	-0-					-0-
06	480	N	464	-0-	-16	-0-	44	1	420	3	N	-0-					-0-
07	496	N	456	-0-	-40	-0-	42	1	414	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	42	1	457	3	N	-0-					-0-
09	0		467	-0-	467	467	39	1	428	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	2					N	NO RPT					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1198	N	1198	-0-	-0-	-0-	45	1	1153	2	Y	-0-					-0-
06	1092	N	1092	-0-	-0-	-0-	57	1	1035	2	Y	-0-					-0-
07	1209	N	1146	-0-	-63	-0-	45	1	1101	2	Y	-0-					-0-
08	1209	N	1202	-0-	-7	-0-	82	1	1120	2	Y	-0-					-0-
09	0		1141	-0-	1141	1141	54	1	1087	2	Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					1
06	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					1
07	558	N	517	-0-	-41	-0-	32	1	485	3	N	-0-					1
08	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					1
09	0		493	-0-	493	493	31	1	462	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					3
06	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					3
07	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					3
08	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					3
09	0		280	-0-	280	280	18	1	262	3	N	-0-					3
10	124	N	NO RPT	-0-	-124	156					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	4	-0-	-151	-0-	4	3			N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
09	0		19	-0-	19	19	1	1	18	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	9					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	118	1	676	3	N	2					6
							2	9									
06	827	N	827	-0-	-0-	-0-	126	1	701	3	N	-0-					6
07	958	N	958	-0-	-0-	-0-	151	1	807	3	N	-0-	4	1			2
08	1095	N	1095	-0-	-0-	-0-	156	1	939	3	N	-0-					2
09	0		668	-0-	668	668	84	1	584	3	N	-0-					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	534	N	534	-0-	-0-	-0-	79	1	453	3	N	2					5
							2	9									
06	519	N	519	-0-	-0-	-0-	79	1	440	3	N	-0-					5
07	534	N	534	-0-	-0-	-0-	84	1	450	3	N	-0-	3	1			2
08	533	N	533	-0-	-0-	-0-	76	1	457	3	N	-0-					2
09	0		507	-0-	507	507	64	1	443	3	N	-0-					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	11	1	137	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	13	1	134	3	N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	22	1	158	3	N	-0-					-0-
09	0		168	-0-	168	168	18	1	150	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	13					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-					-0-
06	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
07	186	N	182	-0-	-4	-0-	11	1	171	3	N	-0-					-0-
08	186	N	166	-0-	-20	-0-	10	1	156	3	N	-0-					-0-
09	0		168	-0-	168	168	11	1	157	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	-0-	16	1	67	3	N	24					47
							26	9									
06	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					47
07	141	N	141	-0-	-0-	-0-	12	1	64	3	N	59	57	1			49
							65	9									
08	124	N	93	-0-	-31	-0-	9	1	54	3	N	27					76
							30	9									
09	0		74	-0-	74	74	9	1	65	3	N	-0-					76
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					76

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	38	1	461	3	N	1					1
							1	9									
06	480	N	152	-0-	-328	-0-	13	1	139	3	N	-0-					1
07	496	N	489	-0-	-7	-0-	46	1	443	3	N	-0-					1
08	496	N	488	-0-	-8	-0-	61	1	427	3	N	-0-					1
09	0		460	-0-	460	460	49	1	411	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
09	0		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	163	-0-	-116	-0-	16	1	147	3	Y	-0-					-0-
06	371	N	371	-0-	-0-	-0-	37	1	334	3	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	14	1	119	3	Y	-0-					-0-
09	0		222	-0-	222	222	22	1	200	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	67					Y	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	5	-0-	-2	-0-	1	1	4	3	N	-0-					1
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-	1	1			-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	53	1	574	3	N	-0-					-0-
06	630	N	607	-0-	-23	-0-	58	1	549	3	N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	58	1	564	3	N	-0-					-0-
08	620	N	616	-0-	-4	-0-	52	1	564	3	N	-0-					-0-
09	0		593	-0-	593	593	49	1	544	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	16	1	177	3	N	-0-	1	1			1
06	180	N	177	-0-	-3	-0-	17	1	160	3	N	-0-	1	1			-0-
07	186	N	161	-0-	-25	-0-	15	1	143	3	N	3	1	1			2
							3	9									
08	211	N	211	-0-	-0-	-0-	18	1	191	3	N	2					4
							2	9									
09	0		243	-0-	243	243	20	1	223	3	N	-0-	3	1			1
10	155	N	NO RPT	-0-	-155	88					N	NO RPT					1

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	-0-	64	1	691	3	N	-0-					-0-
06	720	N	687	-0-	-33	-0-	66	1	621	3	N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	77	1	751	3	N	-0-					-0-
08	815	N	815	-0-	-0-	-0-	69	1	746	3	N	-0-					-0-
09	0		670	-0-	670	670	56	1	614	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0-	-0-	51	1	401	3	N	-0-					39
06	450	N	433	-0-	-17	-0-	53	1	380	3	N	-0-					39
07	465	N	442	-0-	-23	-0-	57	1	385	3	N	-0-					39
08	465	N	442	-0-	-23	-0-	53	1	389	3	N	-0-					39
09	0		410	-0-	410	410	44	1	366	3	N	-0-					39
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					39

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	373	-0-	-30	-0-	32	1	341	3	N	-0-					-0-
06	390	N	336	-0-	-54	-0-	32	1	304	3	N	-0-					-0-
07	372	N	344	-0-	-28	-0-	32	1	312	3	N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-
09	0		392	-0-	392	392	33	1	359	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	51					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	36	1	208	3	N	2					6
							2	9									
06	240	N	236	-0-	-4	-0-	36	1	200	3	N	-0-					6
07	250	N	250	-0-	-0-	-0-	39	1	211	3	N	-0-	4	1			2
08	248	N	245	-0-	-3	-0-	35	1	210	3	N	-0-					2
09	0		230	-0-	230	230	29	1	201	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	370	-0-	-64	-0-	206	1	164	3	N	-0-					67
06	360	N	340	-0-	-20	-0-	196	1	144	3	N	-0-					67
07	434	N	346	-0-	-88	-0-	202	1	144	3	N	-0-					67
08	372	N	353	-0-	-19	-0-	202	1	151	3	N	-0-	66	1			1
09	0		352	-0-	352	352	195	1	157	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	11					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	587	-0-	-2	-0-	35	1	552	3	N	-0-			1
06	570	N	538	-0-	-32	-0-	33	1	505	3	N	-0-			1
07	620	N	573	-0-	-47	-0-	36	1	537	3	N	-0-			1
08	1474	N	1474	-0-	-0-	-0-	92	1	1382	3	N	-0-			1
09	0		574	-0-	574	574	36	1	538	3	N	-0-			1
10	558	N	NO RPT	-0-	-558	16					N	NO RPT			1

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-			-0-
06	180	N	136	-0-	-44	-0-	13	1	123	3	N	-0-			-0-
07	155	N	150	-0-	-5	-0-	14	1	136	3	N	-0-			-0-
08	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-			-0-
09	0		131	-0-	131	131	11	1	120	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	91	1	129	3	Y	-0-			-0-
06	447	N	447	-0-	-0-	-0-	112	1	335	3	Y	-0-			-0-
07	321	N	321	-0-	-0-	-0-	102	1	219	3	Y	-0-			-0-
08	217	N	210	-0-	-7	-0-	92	1	118	3	Y	-0-			-0-
09	0		826	-0-	826	826	154	1	672	3	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	578					Y	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	19	1	167	3	Y	-0-			-0-
06	180	N	160	-0-	-20	-0-	16	1	144	3	Y	-0-			-0-
07	186	N	166	-0-	-20	-0-	17	1	149	3	Y	-0-			-0-
08	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-			-0-
09	0		142	-0-	142	142	14	1	128	3	Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1358	N	1358	-0-	-0-	-0-	51	1	1307	2	Y	-0-			-0-
06	1320	N	1306	-0-	-14	-0-	68	1	1238	2	Y	-0-			-0-
07	1364	N	1334	-0-	-30	-0-	52	1	1282	2	Y	-0-			-0-
08	1364	N	1317	-0-	-47	-0-	90	1	1227	2	Y	-0-			-0-
09	0		1250	-0-	1250	1250	59	1	1191	2	Y	-0-			-0-
10	1333	N	NO RPT	-0-	-1333	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	57	1	510	3	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	56	1	502	3	Y	4					4
							4	9									
07	584	N	584	-0-	-0-	-0-	60	1	524	3	Y	-0-					4
08	572	N	572	-0-	-0-	-0-	62	1	510	3	Y	-0-					4
09	0		555	-0-	555	555	55	1	498	3	Y	2					6
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					6

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	1			Y	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	1			Y	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	1			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	1			Y	-0-					-0-
09	0		25	-0-	25	25	25	1			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
09	0		48	-0-	48	48	5	1	43	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	17					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	80	1	870	3	N	-0-					1
06	870	N	824	-0-	-46	-0-	62	1	762	3	N	-0-					1
07	878	N	878	-0-	-0-	-0-	63	1	815	3	N	-0-					1
08	961	N	872	-0-	-89	-0-	60	1	812	3	N	-0-	1	1			-0-
09	0		838	-0-	838	838	53	1	785	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	41	1	638	3	N	-0-					-0-
06	600	N	566	-0-	-34	-0-	35	1	531	3	N	-0-					-0-
07	589	N	347	-0-	-242	-0-	22	1	325	3	N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	43	1	644	3	N	-0-					-0-
09	0		680	-0-	680	680	43	1	637	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	339					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	56	-0-	-192	-0-	3	1	53	3	N	-0-					1
06	270	N	195	-0-	-75	-0-	12	1	183	3	N	-0-					1
07	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					1
08	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					1
09	0		289	-0-	289	289	18	1	271	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	12	1	106	3	Y	-0-					-0-
06	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	12	1	101	3	Y	-0-					-0-
09	0		112	-0-	112	112	11	1	101	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	23	1	210	3	Y	-0-					-0-
06	240	N	223	-0-	-17	-0-	22	1	201	3	Y	-0-					-0-
07	248	N	226	-0-	-22	-0-	23	1	203	3	Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	24	1	199	3	Y	-0-					-0-
09	0		212	-0-	212	212	21	1	191	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	45	1	403	3	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	45	1	389	3	Y	-0-					-0-
08	465	N	300	-0-	-165	-0-	33	1	267	3	Y	-0-					-0-
09	0		321	-0-	321	321	32	1	289	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	228	1	533	3	N	-0-					-0-
06	565	N	565	-0-	-0-	-0-	128	1	437	3	N	-0-					-0-
07	620	N	220	-0-	-400	-0-	35	1	185	3	N	-0-					-0-
08	651	N	368	-0-	-283	-0-	131	1	237	3	N	-0-					-0-
09	0		644	-0-	644	644	189	1	455	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	427					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	24	1	260	3	N	-0-					-0-
06	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
09	0		160	-0-	160	160	10	1	150	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	23	1	277	3	N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-
08	310	N	306	-0-	-4	-0-	21	1	285	3	N	-0-					-0-
09	0		295	-0-	295	295	19	1	276	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
09	0		54	-0-	54	54	3	1	51	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	-0-	95	1	473	3	Y	-0-					6
06	568	N	568	-0-	-0-	-0-	92	1	476	3	Y	-0-					6
07	596	N	596	-0-	-0-	-0-	95	1	501	3	Y	-0-					6
08	585	N	585	-0-	-0-	-0-	95	1	490	3	Y	-0-					6
09	0		565	-0-	565	565	92	1	473	3	Y	-0-					6
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8	-0-	40	1	231	3	N	-0-					-0-
06	270	N	264	-0-	-6	-0-	40	1	224	3	N	-0-					-0-
07	279	N	201	-0-	-78	-0-	32	1	169	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	39	1	235	3	N	-0-					-0-
09	0		262	-0-	262	262	33	1	229	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	76					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					2
06	304	N	304	-0-	-0-	-0-	19	1	284	3	N	1					3
							1	9									
07	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					3
08	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					3
09	0		306	-0-	306	306	19	1	287	3	N	-0-					3
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					3

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	481	-0-	-108	-0-	39	1	441	3	N	1					7
							1	9									
06	480	N	433	-0-	-47	-0-	34	1	398	3	N	1	7	1			1
							1	9									
07	598	N	598	-0-	-0-	-0-	46	1	552	3	N	-0-					1
08	496	N	488	-0-	-8	-0-	37	1	451	3	N	-0-					1
09	0		472	-0-	472	472	34	1	438	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	85	1	922	3	N	-0-			-0-
06	990	N	149	-0-	-841	-0-	11	1	138	3	N	-0-			-0-
07	1083	N	1083	-0-	-0-	-0-	78	1	1005	3	N	-0-			-0-
08	1023	N	1023	-0-	-0-	-0-	70	1	953	3	N	-0-			-0-
09	0		992	-0-	992	992	63	1	929	3	N	-0-			-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	3			N	-0-			-0-
06	270	N	226	-0-	-44	-0-	226	3			N	-0-			-0-
07	279	N	105	-0-	-174	-0-	105	3			N	-0-			-0-
08	310	N	90	-0-	-220	-0-	90	3			N	-0-			-0-
09	0		80	-0-	80	80	80	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	242	-0-	-37	-0-	13	1	229	3	N	-0-			1
06	300	N	183	-0-	-117	-0-	10	1	173	3	N	-0-			1
07	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-			1
08	560	N	560	-0-	-0-	-0-	32	1	528	3	N	-0-			1
09	0		304	-0-	304	304	15	1	289	3	N	-0-			1
10	186	N	NO RPT	-0-	-186	118					N	NO RPT			1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	40	1	228	3	N	-0-			-0-
06	240	N	192	-0-	-48	-0-	29	1	163	3	N	-0-			-0-
07	248	N	142	-0-	-106	-0-	22	1	120	3	N	-0-			-0-
08	279	N	47	-0-	-232	-0-	7	1	40	3	N	-0-			-0-
09	0		21	-0-	21	21	3	1	18	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-			-0-
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-			-0-
07	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-			-0-
08	93	N	90	-0-	-3	-0-	10	1	80	3	Y	-0-			-0-
09	0		87	-0-	87	87	9	1	78	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	60	1	532	3	Y	-0-			-0-
06	581	N	581	-0-	-0-	-0-	58	1	519	3	Y	4			4
							4	9							
07	597	N	597	-0-	-0-	-0-	62	1	535	3	Y	-0-			4
08	589	N	589	-0-	-0-	-0-	64	1	525	3	Y	-0-			4
09	0		565	-0-	565	565	56	1	507	3	Y	2			6
							2	9							
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT			6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-			-0-
09	0		59	-0-	59	59	5	1	54	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-			-0-
06	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
07	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-			-0-
08	62	N	39	-0-	-23	-0-	5	1	34	3	N	-0-			-0-
09	0		78	-0-	78	78	9	1	69	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	16					N	NO RPT			-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	1			Y	-0-			-0-
06	41	N	41	-0-	-0-	-0-	40	1	1	3	Y	-0-			-0-
07	40	N	40	-0-	-0-	-0-	40	1			Y	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-			-0-
09	0		12	-0-	12	12	12	1			Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-			-0-
06	240	N	200	-0-	-40	-0-	18	1	182	3	N	-0-			-0-
07	248	N	245	-0-	-3	-0-	23	1	222	3	N	-0-			-0-
08	248	N	238	-0-	-10	-0-	30	1	208	3	N	-0-			-0-
09	0		232	-0-	232	232	25	1	207	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-			2
06	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-			2
07	527	N	481	-0-	-46	-0-	30	1	451	3	N	-0-			2
08	496	N	423	-0-	-73	-0-	26	1	397	3	N	-0-			2
09	0		453	-0-	453	453	28	1	425	3	N	-0-			2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			2

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	31	1	273	3	Y	22					22
							24	9									
06	1649	N	1649	-0-	-0-	-0-	165	1	1484	3	Y	-0-					22
07	1205	X	1205	-0-	-0-	-0-	124	1	1081	3	Y	-0-					22
08	932	X	932	-0-	-0-	-0-	101	1	831	3	Y	-0-					22
09	0		590	-0-	590	590	58	1	532	3	Y	-0-					22
10	1705	X	NO RPT	-0-	-1705	-0-					Y	NO RPT					22

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
09	0		63	-0-	63	63	8	1	55	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		3	-0-	3	3	3	1			N	-0-					-0-
08	14B2 EXT		1	-0-	1	4	1	3			N	-0-					-0-
09	14B2 EXT		1	-0-	1	5	1	3			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	34	1	413	3	N	2					2
							2	9									
06	461	N	461	-0-	-0-	-0-	41	1	420	3	N	-0-					2
07	423	N	423	-0-	-0-	-0-	40	1	383	3	N	-0-					2
08	408	N	408	-0-	-0-	-0-	51	1	357	3	N	-0-					2
09	0		429	-0-	429	429	45	1	384	3	N	-0-					2
10	93	N	NO RPT	-0-	-93	336					N	NO RPT					2

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	53	1	571	3	N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	44	1	542	3	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	43	1	555	3	N	-0-					-0-
08	620	N	597	-0-	-23	-0-	41	1	556	3	N	-0-					-0-
09	0		575	-0-	575	575	36	1	539	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	24	1	380	3	N	-0-			6
06	390	N	355	-0-	-35	-0-	22	1	333	3	N	-0-			6
07	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-			6
08	403	N	353	-0-	-50	-0-	22	1	331	3	N	-0-			6
09	0		389	-0-	389	389	24	1	365	3	N	-0-			6
10	341	N	NO RPT	-0-	-341	48					N	NO RPT			6

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
09	0		1	-0-	1	1	1	3			N	-0-			-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-			-0-
06	285	N	285	-0-	-0-	-0-	22	1	263	3	N	-0-			-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	N	-0-			-0-
08	310	N	291	-0-	-19	-0-	20	1	271	3	N	-0-			-0-
09	0		277	-0-	277	277	17	1	260	3	N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	30	1	327	3	N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	32	1	302	3	N	-0-			-0-
07	344	N	344	-0-	-0-	-0-	32	1	312	3	N	-0-			-0-
08	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-			-0-
09	0		328	-0-	328	328	27	1	301	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	550	-0-	-8	-0-	62	1	488	3	N	-0-			1
06	570	N	494	-0-	-76	-0-	61	1	432	3	N	1			2
							1	9							
07	620	N	258	-0-	-362	-0-	33	1	225	3	N	-0-			2
08	558	N	231	-0-	-327	-0-	28	1	203	3	N	-0-			2
09	0		274	-0-	274	274	29	1	245	3	N	-0-			2
10	248	N	NO RPT	-0-	-248	26					N	NO RPT			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-			-0-
06	120	N	118	-0-	-2	-0-	12	1	106	3	Y	-0-			-0-
07	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-			-0-
08	124	N	116	-0-	-8	-0-	13	1	103	3	Y	-0-			-0-
09	0		112	-0-	112	112	11	1	101	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
06	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-			-0-
07	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-			-0-
08	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-			-0-
09	0		54	-0-	54	54	6	1	48	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-			-0-
06	360	N	327	-0-	-33	-0-	25	1	302	3	N	-0-			-0-
07	341	N	324	-0-	-17	-0-	23	1	301	3	N	-0-			-0-
08	403	N	303	-0-	-100	-0-	21	1	282	3	N	-0-			-0-
09	0		289	-0-	289	289	18	1	271	3	N	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	28	1	218	3	N	-0-			-0-
06	241	N	241	-0-	-0-	-0-	30	1	211	3	N	-0-			-0-
07	248	N	245	-0-	-3	-0-	32	1	213	3	N	-0-			-0-
08	248	N	241	-0-	-7	-0-	29	1	212	3	N	-0-			-0-
09	0		229	-0-	229	229	24	1	205	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-			-0-
06	228	N	228	-0-	-0-	-0-	13	1	215	3	N	-0-			-0-
07	234	N	234	-0-	-0-	-0-	13	1	221	3	N	-0-			-0-
08	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-			-0-
09	0		223	-0-	223	223	11	1	212	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	6					N	NO RPT			-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-			10
06	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			10
07	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-			10
08	190	N	190	-0-	-0-	-0-	12	1	178	3	N	-0-			10
09	0		193	-0-	193	193	12	1	181	3	N	-0-			10
10	155	N	NO RPT	-0-	-155	38					N	NO RPT			10

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	586	-0-	-189	-0-	586	3			N	-0-			1
06	690	N	680	-0-	-10	-0-	680	3			N	-0-			1
07	806	N	620	-0-	-186	-0-	620	3			N	-0-			1
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-			1
09	0		559	-0-	559	559	559	3			N	-0-			1
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

05	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-	1	1			4
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-	2	1			2
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					2
08	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					2
09	0		4	-0-	4	4	1	1	3	3	N	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

05	124	N	84	-0-	-40	-0-	8	1	76	3	N	-0-					-0-
06	120	N	83	-0-	-37	-0-	9	1	74	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	36	1	98	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
09	0		106	-0-	106	106	16	1	90	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

05	713	N	673	-0-	-40	-0-	40	1	633	3	N	-0-					-0-
06	690	N	513	-0-	-177	-0-	32	1	481	3	N	-0-					-0-
07	713	N	632	-0-	-81	-0-	39	1	593	3	N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	44	1	654	3	N	-0-					-0-
09	0		625	-0-	625	625	39	1	586	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	5					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

05	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					-0-
06	180	N	159	-0-	-21	-0-	18	1	141	3	N	-0-					-0-
07	186	N	181	-0-	-5	-0-	21	1	160	3	N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	22	1	148	3	N	-0-					-0-
09	0		150	-0-	150	150	23	1	127	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1232	N	1232	-0-	-0-	-0-	104	1	1128	3	N	-0-					-0-
06	1170	N	1170	-0-	-0-	-0-	89	1	1081	3	N	-0-					-0-
07	1054	N	793	-0-	-261	-0-	57	1	736	3	N	-0-					-0-
08	1240	N	1113	-0-	-127	-0-	77	1	1036	3	N	-0-					-0-
09	0		1087	-0-	1087	1087	69	1	1018	3	N	-0-					-0-
10	806	N	NO RPT	-0-	-806	281					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					2
06	210	N	195	-0-	-15	-0-	12	1	183	3	N	-0-					2
07	217	N	194	-0-	-23	-0-	12	1	182	3	N	-0-					2
08	217	N	186	-0-	-31	-0-	12	1	174	3	N	-0-					2
09	0		187	-0-	187	187	12	1	175	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	1					N	NO RPT					2

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	17	1	267	3	N	-0-					3
06	270	N	253	-0-	-17	-0-	16	1	237	3	N	-0-					3
07	279	N	252	-0-	-27	-0-	16	1	236	3	N	-0-					3
08	279	N	246	-0-	-33	-0-	15	1	231	3	N	-0-					3
09	0		258	-0-	258	258	16	1	242	3	N	-0-					3
10	248	N	NO RPT	-0-	-248	10					N	NO RPT					3

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	31	1	334	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	26	1	320	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-
09	0		346	-0-	346	346	22	1	324	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	5					N	NO RPT					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1077	-0-	-8	-0-	92	1	985	3	N	-0-					-0-
06	1080	N	1044	-0-	-36	-0-	100	1	944	3	N	-0-					-0-
07	1405	N	1405	-0-	-0-	-0-	130	1	1275	3	N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	114	1	1239	3	N	-0-					-0-
09	0		1278	-0-	1278	1278	106	1	1172	3	N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	14	1	212	3	N	-0-					14
06	210	N	209	-0-	-1	-0-	13	1	196	3	N	-0-					14
07	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					14
08	217	N	204	-0-	-13	-0-	13	1	191	3	N	-0-					14
09	0		212	-0-	212	212	13	1	199	3	N	-0-					14
10	186	N	NO RPT	-0-	-186	26					N	NO RPT					14

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
09	0		166	-0-	166	166	10	1	156	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	101	1	16	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	98	1	25	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	101	1	183	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	101	1	23	3	N	-0-					-0-
09	0		261	-0-	261	261	98	1	163	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	30	1	445	3	N	-0-					-0-
08	496	N	445	-0-	-51	-0-	28	1	417	3	N	-0-					-0-
09	0		450	-0-	450	450	28	1	422	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	-0-	40	1	429	3	N	-0-					-0-
06	480	N	449	-0-	-31	-0-	43	1	406	3	N	-0-					-0-
07	465	N	463	-0-	-2	-0-	43	1	420	3	N	-0-					-0-
08	465	N	460	-0-	-5	-0-	39	1	421	3	N	-0-					-0-
09	0		433	-0-	433	433	36	1	397	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	50	1	532	3	N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	82	1	775	3	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	64	1	626	3	N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	51	1	551	3	N	-0-					-0-
09	0		631	-0-	631	631	52	1	579	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	22	1	124	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	21	1	116	3	N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	22	1	118	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	20	1	118	3	N	-0-					-0-
09	0		132	-0-	132	132	17	1	115	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	26	1	409	3	N	-0-					-0-
06	420	N	396	-0-	-24	-0-	25	1	371	3	N	-0-					-0-
07	465	N	407	-0-	-58	-0-	25	1	382	3	N	-0-					-0-
08	434	N	362	-0-	-72	-0-	23	1	339	3	N	-0-					-0-
09	0		394	-0-	394	394	25	1	369	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

05	243	N	243	-0-	-0-	-0-	36	1	207	3	N	-0-					-0-
06	240	N	236	-0-	-4	-0-	36	1	200	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	40	1	215	3	N	-0-					-0-
08	248	N	179	-0-	-69	-0-	25	1	154	3	N	-0-					-0-
09	0		144	-0-	144	144	18	1	126	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

05	682	N	538	-0-	-144	-0-	49	1	489	3	N	-0-					2
06	630	N	602	-0-	-28	-0-	67	1	534	3	N	1	1	1			2
							1	9									
07	665	N	665	-0-	-0-	-0-	76	1	586	3	N	3					5
							3	9									
08	630	N	630	-0-	-0-	-0-	80	1	548	3	N	2	1	8			6
							2	9									
09	0		627	-0-	627	627	95	1	530	3	N	2	2	1			6
							2	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					6

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

05	992	N	918	-0-	-74	-0-	136	1	780	3	N	2					6
							2	9									
06	908	N	908	-0-	-0-	-0-	138	1	770	3	N	-0-					6
07	930	N	927	-0-	-3	-0-	146	1	781	3	N	-0-	4	1			2
08	969	N	969	-0-	-0-	-0-	138	1	831	3	N	-0-					2
09	0		881	-0-	881	881	111	1	770	3	N	-0-					2
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

05	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
09	0		79	-0-	79	79	7	1	72	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

05	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
06	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
07	403	N	126	-0-	-277	-0-	8	1	118	3	N	-0-					-0-
08	434	N	20	-0-	-414	-0-	1	1	19	3	N	-0-					-0-
09	0		466	-0-	466	466	29	1	437	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	342					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					4
06	210	N	198	-0-	-12	-0-	24	1	174	3	N	-0-					4
07	217	N	201	-0-	-16	-0-	26	1	174	3	N	1					5
							1	9									
08	217	N	203	-0-	-14	-0-	24	1	178	3	N	1					6
							1	9									
09	0		195	-0-	195	195	21	1	173	3	N	1					7
							1	9									
10	186	N	NO RPT	-0-	-186	9					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	16	1	123	3	N	-0-					-0-
06	421	N	421	-0-	-0-	-0-	52	1	369	3	N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	51	1	346	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	42	1	307	3	N	-0-					-0-
09	0		302	-0-	302	302	32	1	270	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	147					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-
06	300	N	292	-0-	-8	-0-	18	1	274	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
08	310	N	290	-0-	-20	-0-	18	1	272	3	N	-0-					-0-
09	0		292	-0-	292	292	18	1	274	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33	-0-	31	1	494	3	N	-0-					-0-
06	450	N	420	-0-	-30	-0-	26	1	394	3	N	-0-					-0-
07	496	N	426	-0-	-70	-0-	27	1	399	3	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	28	1	427	3	N	-0-					-0-
09	0		468	-0-	468	468	29	1	439	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	34					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	29	1	232	3	N	-0-					-0-
06	270	N	250	-0-	-20	-0-	31	1	219	3	N	-0-					-0-
07	279	N	253	-0-	-26	-0-	33	1	220	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	29	1	214	3	N	-0-					-0-
09	0		235	-0-	235	235	25	1	210	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	23	1	208	3	Y	-0-					1
06	240	N	207	-0-	-33	-0-	21	1	186	3	Y	-0-					1
07	248	N	211	-0-	-37	-0-	22	1	189	3	Y	-0-					1
08	217	N	210	-0-	-7	-0-	23	1	187	3	Y	-0-					1
09	0		206	-0-	206	206	20	1	186	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	338	-0-	-158	-0-	20	1	318	3	N	-0-					-0-
06	450	N	354	-0-	-96	-0-	22	1	332	3	N	-0-					-0-
07	403	N	290	-0-	-113	-0-	18	1	272	3	N	-0-					-0-
08	341	N	94	-0-	-247	-0-	6	1	88	3	N	-0-					-0-
09	0		181	-0-	181	181	11	1	170	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	22	1	341	3	N	-0-					2
06	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					2
07	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-					2
08	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-					2
09	0		338	-0-	338	338	21	1	317	3	N	-0-					2
10	217	N	NO RPT	-0-	-217	121					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0		3	-0-	3	3	3	3			Y	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	14	1	212	3	N	-0-					-0-
08	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					-0-
09	0		226	-0-	226	226	14	1	212	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	9					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					1
06	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-					1
07	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					1
08	372	N	348	-0-	-24	-0-	22	1	326	3	N	-0-					1
09	0		406	-0-	406	406	25	1	381	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	127					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1					1
							1	9									
09	0		62	-0-	62	62	5	1	57	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	0		13	-0-	13	13	2	1	11	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0-	-0-	28	1	300	3	N	-0-					-0-
06	300	N	298	-0-	-2	-0-	23	1	275	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					-0-
08	341	N	304	-0-	-37	-0-	21	1	283	3	N	-0-					-0-
09	0		289	-0-	289	289	18	1	271	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	66	-0-	-27	-0-	6	1	60	3	N	-0-					-0-
06	90	N	61	-0-	-29	-0-	7	1	54	3	N	-0-					-0-
07	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-
09	0		27	-0-	27	27	4	1	23	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	33	1	102	3	Y	-0-					-0-
06	240	N	126	-0-	-114	-0-	39	1	87	3	Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	17	1	112	3	Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
09	0		124	-0-	124	124	14	1	110	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-					1
06	300	N	289	-0-	-11	-0-	18	1	271	3	N	-0-					1
07	327	N	327	-0-	-0-	-0-	20	1	307	3	N	-0-					1
08	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					1
09	0		284	-0-	284	284	18	1	266	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					-0-
06	390	N	377	-0-	-13	-0-	29	1	348	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					-0-
08	403	N	383	-0-	-20	-0-	26	1	357	3	N	-0-					-0-
09	0		367	-0-	367	367	23	1	344	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	-0-	17	1	264	3	N	-0-					1
06	270	N	227	-0-	-43	-0-	14	1	212	3	N	1					2
							1	9									
07	308	N	308	-0-	-0-	-0-	19	1	289	3	N	-0-					2
08	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					2
09	0		258	-0-	258	258	16	1	242	3	N	-0-					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	33	-0-	-308	-0-	2	1	31	3	N	-0-					1
06	330	N	212	-0-	-118	-0-	13	1	199	3	N	-0-					1
07	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					1
08	494	N	494	-0-	-0-	-0-	31	1	463	3	N	-0-					1
09	0		476	-0-	476	476	30	1	446	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	0		269	-0-	269	269	269	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

05	279	N	269	-0-	-10	-0-	16	1	253	3	N	-0-					1
06	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-					1
07	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					1
08	279	N	252	-0-	-27	-0-	16	1	236	3	N	-0-					1
09	0		249	-0-	249	249	16	1	233	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

05	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
09	0		93	-0-	93	93	6	1	87	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	62					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

05	494	N	494	-0-	-0-	-0-	42	1	452	3	N	-0-					-0-
06	450	N	449	-0-	-1	-0-	34	1	415	3	N	-0-					-0-
07	456	N	456	-0-	-0-	-0-	33	1	423	3	N	-0-					-0-
08	496	N	454	-0-	-42	-0-	31	1	423	3	N	-0-					-0-
09	0		437	-0-	437	437	28	1	409	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

05	648	N	648	-0-	-0-	-0-	39	1	609	3	N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	38	1	566	3	N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	35	1	522	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	36	1	543	3	N	-0-					-0-
09	0		621	-0-	621	621	39	1	582	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	125					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

05	729	N	729	-0-	-0-	-0-	44	1	685	3	N	-0-					-0-
06	720	N	654	-0-	-66	-0-	41	1	613	3	N	-0-					-0-
07	744	N	675	-0-	-69	-0-	42	1	633	3	N	-0-					-0-
08	744	N	654	-0-	-90	-0-	41	1	613	3	N	-0-					-0-
09	0		641	-0-	641	641	40	1	601	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

05	155	N	99	-0-	-56	-0-	6	1	93	3	N	-0-					-0-
06	120	N	67	-0-	-53	-0-	4	1	63	3	N	-0-					-0-
07	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-					-0-
08	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-
09	0		44	-0-	44	44	3	1	41	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	13					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
09	0		199	-0-	199	199	13	1	186	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-					2
06	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					2
07	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					2
08	434	N	419	-0-	-15	-0-	26	1	393	3	N	-0-					2
09	0		419	-0-	419	419	26	1	393	3	N	-0-					2
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					2

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	3	1	82	2	Y	-0-					-0-
06	90	N	60	-0-	-30	-0-	3	1	57	2	Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
06	60	N	46	-0-	-14	-0-	4	1	42	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
09	0		47	-0-	47	47	4	1	43	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	204	-0-	-75	-0-	12	1	192	3	N	-0-					-0-
06	270	N	239	-0-	-31	-0-	15	1	224	3	N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-					-0-
09	0		311	-0-	311	311	19	1	292	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	2	1	68	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
09	0		68	-0-	68	68	5	1	61	3	N	2	1	1			1
							2	9									
10	62	N	NO RPT	-0-	-62	6					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	78	1	133	2	N	-0-					1
							778	3									
06	1120	N	1120	-0-	-0-	-0-	91	1	298	2	N	3	2	1			2
							728	3	3	9							
07	1233	N	1233	-0-	-0-	-0-	97	1	374	2	N	8					10
							753	3	9	9							
08	1125	N	1125	-0-	-0-	-0-	106	1	289	2	N	6					16
							723	3	7	9							
09	0		830	-0-	830	830	124	1	17	2	N	1	4	1			13
							688	3	1	9							
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					13

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
06	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	23	1	302	3	N	-0-					-0-
08	372	N	161	-0-	-211	-0-	11	1	150	3	N	-0-					-0-
09	0		105	-0-	105	105	7	1	98	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	140	1	802	3	N	5					14
							6	9									
06	879	N	879	-0-	-0-	-0-	134	1	745	3	N	-0-					14
07	930	N	840	-0-	-90	-0-	132	1	708	3	N	-0-	10	1			4
08	930	N	877	-0-	-53	-0-	125	1	752	3	N	-0-					4
09	0		790	-0-	790	790	100	1	690	3	N	-0-					4
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					4

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	41	1	234	3	N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	41	1	230	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	44	1	236	3	N	-0-					-0-
08	279	N	278	-0-	-1	-0-	40	1	238	3	N	-0-					-0-
09	0		275	-0-	275	275	35	1	240	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	27	1	429	3	N	-0-					1
06	420	N	418	-0-	-2	-0-	26	1	392	3	N	-0-					1
07	438	N	438	-0-	-0-	-0-	27	1	411	3	N	-0-					1
08	465	N	382	-0-	-83	-0-	24	1	358	3	N	-0-					1
09	0		402	-0-	402	402	25	1	377	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
06	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
09	0		53	-0-	53	53	3	1	50	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	-0-	18	1	276	3	N	-0-					20
06	300	N	269	-0-	-31	-0-	17	1	252	3	N	-0-					20
07	310	N	309	-0-	-1	-0-	19	1	290	3	N	-0-					20
08	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					20
09	0		318	-0-	318	318	20	1	298	3	N	-0-					20
10	310	N	NO RPT	-0-	-310	8					N	NO RPT					20

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	13	1	344	2	Y	-0-					-0-
06	360	N	325	-0-	-35	-0-	17	1	308	2	Y	-0-					-0-
07	403	N	315	-0-	-88	-0-	12	1	303	2	Y	-0-					-0-
08	372	N	303	-0-	-69	-0-	21	1	282	2	Y	-0-					-0-
09	0		280	-0-	280	280	13	1	267	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-			-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
08	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
09	0		36	-0-	36	36	2	1	34	2	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	5					Y	NO RPT			-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	157	X	34	-0-	-123	-0-	1	1	33	2	Y	-0-			-0-
06	36	X	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
07	14B2 EXT		38	-0-	38	38	1	1	37	2	Y	-0-			-0-
08	14B2 EXT		32	-0-	32	70	2	1	30	2	Y	-0-			-0-
09	14B2 EXT		1	-0-	1	71	1	2			Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	71					Y	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-			-0-
06	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-			-0-
07	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-			-0-
08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-			-0-
09	0		73	-0-	73	73	11	1	62	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	42					N	NO RPT			-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	10	N	5	-0-	-5	-0-	5	3			N	-0-			-0-
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
09	0		1	-0-	1	1	1	3			N	-0-			-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT			-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-			-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-			-0-
07	934	N	934	-0-	-0-	-0-	934	3			N	-0-			-0-
08	991	N	991	-0-	-0-	-0-	991	3			N	-0-			-0-
09	0		843	-0-	843	843	843	3			N	-0-			-0-
10	248	N	NO RPT	-0-	-248	595					N	NO RPT			-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	162	-0-	-24	-0-	24	1	138	3	N	-0-			-0-
06	183	N	183	-0-	-0-	-0-	28	1	155	3	N	-0-			-0-
07	196	N	196	-0-	-0-	-0-	31	1	165	3	N	-0-			-0-
08	177	N	177	-0-	-0-	-0-	25	1	152	3	N	-0-			-0-
09	0		157	-0-	157	157	20	1	137	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	538	-0-	-51	-0-	538	3			N	-0-					1
06	570	N	522	-0-	-48	-0-	522	3			N	-0-					1
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					1
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					1
09	0		506	-0-	506	506	506	3			N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
06	360	N	356	-0-	-4	-0-	27	1	329	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
08	403	N	366	-0-	-37	-0-	25	1	341	3	N	-0-					-0-
09	0		351	-0-	351	351	22	1	329	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	57	1	327	3	N	2					4
							2	9									
06	396	N	396	-0-	-0-	-0-	60	1	336	3	N	-0-					4
07	384	N	384	-0-	-0-	-0-	60	1	324	3	N	-0-	3	1			1
08	396	N	396	-0-	-0-	-0-	56	1	340	3	N	-0-					1
09	0		370	-0-	370	370	47	1	323	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	79	1	245	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	97	1	218	3	Y	-0-					-0-
07	341	N	315	-0-	-26	-0-	41	1	274	3	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	33	1	317	3	Y	-0-					-0-
09	0		341	-0-	341	341	39	1	302	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	31					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0-	-0-	24	1	243	3	N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	29	1	223	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	36	1	243	3	N	-0-					-0-
09	0		212	-0-	212	212	32	1	180	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	119					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	28	1	252	3	Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	27	1	247	3	Y	1					1
							1	9									
07	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					1
08	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					1
09	0		263	-0-	263	263	26	1	237	3	Y	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	X	164	-0-	-373	-0-	6	1	158	2	Y	-0-					-0-
06	132	X	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
07	14B2 EXT		96	-0-	96	96	4	1	92	2	Y	-0-					-0-
08	14B2 EXT		103	-0-	103	199	7	1	96	2	Y	-0-					-0-
09	14B2 EXT		146	-0-	146	345	7	1	139	2	Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	345					Y	NO RPT					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	40	1	210	3	N	-0-	7	1			6
06	270	N	217	-0-	-53	-0-	39	1	178	3	N	-0-					6
07	279	N	216	-0-	-63	-0-	22	1	193	3	N	1					7
							1	9									
08	248	N	227	-0-	-21	-0-	24	1	202	3	N	1					8
							1	9									
09	0		214	-0-	214	214	26	1	188	3	N	-0-					8
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					8

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	45	1	451	3	N	2	2	1			10
							2	9									
06	472	N	472	-0-	-0-	-0-	52	1	419	3	N	1	5	1			6
							1	9									
07	474	N	474	-0-	-0-	-0-	54	1	420	3	N	-0-					6
08	496	N	467	-0-	-29	-0-	60	1	407	3	N	-0-					6
09	0		446	-0-	446	446	68	1	378	3	N	-0-	1	1			5
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	20	1	196	3	N	7	3	1			14
							8	9									
06	218	N	218	-0-	-0-	-0-	33	1	185	3	N	-0-	6	1			8
07	239	N	239	-0-	-0-	-0-	62	1	177	3	N	-0-					8
08	232	N	232	-0-	-0-	-0-	72	1	160	3	N	-0-					8
09	0		172	-0-	172	172	26	1	146	3	N	-0-	2	1			6
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					6

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	0		7	-0-	7	7	1	1	6	3	N	-0-					-0-
10	6	N	NO RPT	-0-	-6	1					N	NO RPT					-0-

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	30	1	155	3	N	-0-					-0-
06	180	N	166	-0-	-14	-0-	32	1	134	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	71	1	138	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	91	1	135	3	N	-0-					-0-
09	0		144	-0-	144	144	17	1	127	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-	5	1			17
06	109	N	109	-0-	-0-	-0-	100	1	8	3	N	1	8	1			10
							1	9									
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					10
08	105	N	105	-0-	-0-	-0-	102	1	3	3	N	-0-					10
09	0		101	-0-	101	101	99	1	2	3	N	-0-	2	1			8
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					8

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	369	-0-	-65	-0-	50	1	308	3	N	10					21
							11	9									
06	420	N	358	-0-	-62	-0-	49	1	309	3	N	-0-					21
07	434	N	376	-0-	-58	-0-	52	1	315	3	N	8					29
							9	9									
08	380	N	380	-0-	-0-	-0-	51	1	317	3	N	11					40
							12	9									
09	0		366	-0-	366	366	53	1	313	3	N	-0-					40
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					40

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	93	1	484	3	N	-0-	1	1			1
06	570	N	551	-0-	-19	-0-	101	1	448	3	N	2					3
							2	9									
07	593	N	593	-0-	-0-	-0-	129	1	464	3	N	-0-					3
08	589	N	561	-0-	-28	-0-	127	1	434	3	N	-0-					3
09	0		495	-0-	495	495	59	1	434	3	N	2					5
							2	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
06	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	11	1	76	3	N	-0-					-0-
09	0		83	-0-	83	83	13	1	70	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	21					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	-0-	38	1	382	3	N	-0-					-0-
06	420	N	415	-0-	-5	-0-	51	1	364	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	69	1	365	3	N	-0-					-0-
08	434	N	395	-0-	-39	-0-	51	1	344	3	N	-0-					-0-
09	0		390	-0-	390	390	59	1	331	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
09	0		62	-0-	62	62	7	1	55	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2392	N	2392	-0-	-0-	-0-	204	1	2188	3	N	-0-			-0-
06	2340	N	2311	-0-	-29	-0-	221	1	2090	3	N	-0-			-0-
07	2387	N	2357	-0-	-30	-0-	218	1	2139	3	N	-0-			-0-
08	2387	N	2306	-0-	-81	-0-	195	1	2111	3	N	-0-			-0-
09	0		2223	-0-	2223	2223	185	1	2038	3	N	-0-			-0-
10	2356	N	NO RPT	-0-	-2356	-0-					N	NO RPT			-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-			-0-
06	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-			-0-
07	186	N	129	-0-	-57	-0-	8	1	121	3	N	-0-			-0-
08	186	N	124	-0-	-62	-0-	8	1	116	3	N	-0-			-0-
09	0		108	-0-	108	108	7	1	101	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	14	1	216	3	N	-0-			-0-
06	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-			-0-
07	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-			-0-
08	217	N	189	-0-	-28	-0-	12	1	177	3	N	-0-			-0-
09	0		193	-0-	193	193	12	1	181	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	119	-0-	-67	-0-	119	3			Y	-0-			6
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-			6
07	124	N	-0-	-0-	-124	-0-					Y	-0-			6
08	748	N	748	-0-	-0-	-0-	748	3			Y	-0-			6
09	0		-0-	-0-	-0-	-0-					Y	-0-			6
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-			-0-
06	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-			-0-
07	474	N	474	-0-	-0-	-0-	30	1	444	3	N	-0-			-0-
08	434	N	430	-0-	-4	-0-	27	1	403	3	N	-0-			-0-
09	0		454	-0-	454	454	28	1	426	3	N	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT			-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-			-0-
06	270	N	193	-0-	-77	-0-	12	1	181	3	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-
08	341	N	171	-0-	-170	-0-	11	1	160	3	N	-0-			-0-
09	0		166	-0-	166	166	10	1	156	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	11					N	NO RPT			-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	37	1	402	3	N	-0-			-0-
06	395	N	395	-0-	-0-	-0-	38	1	357	3	N	-0-			-0-
07	417	N	417	-0-	-0-	-0-	39	1	378	3	N	-0-			-0-
08	434	N	376	-0-	-58	-0-	32	1	344	3	N	-0-			-0-
09	0		404	-0-	404	404	34	1	370	3	N	-0-			-0-
10	403	N	NO RPT	-0-	-403	1					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	13	1	75	3	N	-0-					-0-
06	90	N	85	-0-	-5	-0-	13	1	72	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	14	1	73	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	12	1	74	3	N	-0-					-0-
09	0		82	-0-	82	82	10	1	72	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

05	527	N	389	-0-	-138	-0-	57 4	1 9	328	3	N	4					11
06	450	N	364	-0-	-86	-0-	55	1	309	3	N	-0-					11
07	495	N	495	-0-	-0-	-0-	78	1	417	3	N	-0-	7	1			4
08	470	N	470	-0-	-0-	-0-	67	1	403	3	N	-0-					4
09	0		173	-0-	173	173	22	1	151	3	N	-0-					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

05	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	25	1	171	3	N	-0-					-0-
09	0		190	-0-	190	190	29	1	161	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	159					N	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

05	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	31	1	289	3	N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	27	1	265	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	27	1	294	3	N	-0-					-0-
09	0		285	-0-	285	285	24	1	261	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	6					N	NO RPT					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	44	1	395	3	Y	-0-					1
06	424	N	424	-0-	-0-	-0-	42	1	382	3	Y	-0-					1
07	427	N	427	-0-	-0-	-0-	44	1	383	3	Y	-0-					1
08	434	N	423	-0-	-11	-0-	46	1	377	3	Y	-0-					1
09	0		411	-0-	411	411	41	1	370	3	Y	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	27	1	693	2	Y	-0-					-0-
06	720	N	636	-0-	-84	-0-	33	1	603	2	Y	-0-					-0-
07	744	N	628	-0-	-116	-0-	25	1	603	2	Y	-0-					-0-
08	713	N	650	-0-	-63	-0-	44	1	606	2	Y	-0-					-0-
09	0		637	-0-	637	637	30	1	607	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	17					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	235	-0-	-75	-0-	21	1	213	3	N	1	1	1			2
							1	9									
06	305	N	305	-0-	-0-	-0-	34	1	271	3	N	-0-	1	1			1
07	310	N	308	-0-	-2	-0-	35	1	273	3	N	-0-					1
08	308	N	308	-0-	-0-	-0-	39	1	269	3	N	-0-					1
09	0		294	-0-	294	294	45	1	249	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					2
06	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					2
07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					2
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					2
09	0		179	-0-	179	179	9	1	170	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	60	-0-	-33	-0-	5	1	55	3	N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
08	62	N	29	-0-	-33	-0-	4	1	25	3	N	-0-					-0-
09	0		29	-0-	29	29	4	1	25	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	32	1	382	3	N	-0-					1
06	410	N	410	-0-	-0-	-0-	34	1	376	3	N	-0-					1
07	439	N	439	-0-	-0-	-0-	43	1	396	3	N	-0-					1
08	429	N	429	-0-	-0-	-0-	32	1	397	3	N	-0-					1
09	0		395	-0-	395	395	26	1	369	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	41	1	483	3	N	-0-			3
06	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-			3
07	527	N	523	-0-	-4	-0-	51	1	472	3	N	-0-			3
08	527	N	519	-0-	-8	-0-	39	1	480	3	N	-0-			3
09	0		354	-0-	354	354	24	1	330	3	N	-0-			3
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			3

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	29	1	317	3	N	-0-			-0-
06	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-			-0-
07	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	3	N	-0-			-0-
09	0		331	-0-	331	331	21	1	310	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	24	1	259	3	N	-0-			-0-
06	270	N	267	-0-	-3	-0-	20	1	247	3	N	-0-			-0-
07	266	N	266	-0-	-0-	-0-	19	1	247	3	N	-0-			-0-
08	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-			-0-
09	0		252	-0-	252	252	16	1	236	3	N	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-			-0-
06	120	N	110	-0-	-10	-0-	11	1	99	3	Y	-0-			-0-
07	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-			-0-
08	124	N	107	-0-	-17	-0-	12	1	95	3	Y	-0-			-0-
09	0		102	-0-	102	102	10	1	92	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	702	N	702	-0-	-0-	-0-	42	1	660	3	N	-0-			1
06	660	N	655	-0-	-5	-0-	41	1	614	3	N	-0-			1
07	713	N	685	-0-	-28	-0-	43	1	642	3	N	-0-			1
08	713	N	647	-0-	-66	-0-	40	1	607	3	N	-0-			1
09	0		653	-0-	653	653	41	1	612	3	N	-0-			1
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT			1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-			-0-
09	0		43	-0-	43	43	7	1	36	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	12					N	NO RPT			-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	333	-0-	-132	-0-	20	1	313	3	N	-0-			-0-
06	390	N	300	-0-	-90	-0-	19	1	281	3	N	-0-			-0-
07	372	N	259	-0-	-113	-0-	16	1	243	3	N	-0-			-0-
08	341	N	259	-0-	-82	-0-	16	1	243	3	N	-0-			-0-
09	0		241	-0-	241	241	15	1	226	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	312	-0-	-246	-0-	24	1	288	3	N	-0-			-0-
06	600	N	154	-0-	-446	-0-	13	1	141	3	N	-0-			-0-
07	589	N	160	-0-	-429	-0-	16	1	144	3	N	-0-			-0-
08	310	N	191	-0-	-119	-0-	14	1	177	3	N	-0-			-0-
09	0		83	-0-	83	83	6	1	77	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-			-0-
06	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-			-0-
07	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-			-0-
08	124	N	92	-0-	-32	-0-	6	1	86	3	N	-0-			-0-
09	0		98	-0-	98	98	6	1	92	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	5					N	NO RPT			-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	769	-0-	-6	-0-	29	1	740	2	Y	-0-			-0-
06	780	N	660	-0-	-120	-0-	34	1	626	2	Y	-0-			-0-
07	850	N	850	-0-	-0-	-0-	33	1	817	2	Y	-0-			-0-
08	775	N	716	-0-	-59	-0-	49	1	667	2	Y	-0-			-0-
09	0		440	-0-	440	440	21	1	419	2	Y	-0-			-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT			-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	13	1	126	3	N	-0-			-0-
06	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-			-0-
07	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-			-0-
08	133	N	133	-0-	-0-	-0-	17	1	116	3	N	-0-			-0-
09	0		122	-0-	122	122	19	1	103	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-			-0-
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
09	0		42	-0-	42	42	3	1	39	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	21	3	N	3	40	1			9
							3	9									
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					9
07	62	N	30	-0-	-32	-0-	11	1	19	3	N	-0-					9
08	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					9
09	0		11	-0-	11	11	1	1	10	3	N	-0-					9
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					9

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					1
06	480	N	446	-0-	-34	-0-	28	1	418	3	N	-0-					1
07	527	N	465	-0-	-62	-0-	29	1	436	3	N	-0-					1
08	527	N	436	-0-	-91	-0-	27	1	409	3	N	-0-					1
09	0		470	-0-	470	470	29	1	441	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	5					N	NO RPT					1

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
08	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1360	-0-	-97	-0-	202	1	1157	3	N	1					5
							1	9									
06	1380	N	1342	-0-	-38	-0-	204	1	1138	3	N	-0-					5
07	1404	N	1404	-0-	-0-	-0-	221	1	1182	3	N	1	4	1			2
							1	9									
08	1389	N	1389	-0-	-0-	-0-	198	1	1191	3	N	-0-					2
09	0		1344	-0-	1344	1344	170	1	1174	3	N	-0-					2
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2
06	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	20	1	198	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	31	1	185	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	38	1	200	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	26	1	177	3	N	-0-					-0-
09	0		189	-0-	189	189	29	1	160	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	0		19	-0-	19	19	1	1	18	3	N	-0-					-0-
10	2	N	NO RPT	-0-	-2	17					N	NO RPT					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	9	-0-	-84	-0-	1	1	8	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	17	1	140	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
09	0		105	-0-	105	105	16	1	89	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	12					N	NO RPT					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0-	-0-	79	1	759	3	N	2	12	1			4
							2	9									
06	720	N	459	-0-	-261	-0-	59	1	397	3	N	3					7
							3	9									
07	744	N	489	-0-	-255	-0-	32	1	457	3	N	-0-					7
08	744	N	605	-0-	-139	-0-	32	1	573	3	N	-0-					7
09	0		710	-0-	710	710	76	1	619	3	N	14	14	8			7
							15	9									
10	496	N	NO RPT	-0-	-496	214					N	NO RPT					7

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	487	-0-	-133	-0-	44	1	443	3	N	-0-	2	1			8
06	564	N	564	-0-	-0-	-0-	97	1	467	3	N	-0-	4	1			4
07	703	N	703	-0-	-0-	-0-	123	1	580	3	N	-0-					4
08	1077	N	1077	-0-	-0-	-0-	209	1	866	3	N	2	2	8			4
							2	9									
09	0		898	-0-	898	898	206	1	692	3	N	-0-	1	1			3
10	713	N	NO RPT	-0-	-713	185					N	NO RPT					3

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
07	93	N	84	-0-	-9	-0-	10	1	74	3	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	10	1	67	3	N	-0-					-0-
09	0		73	-0-	73	73	11	1	62	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-			-0-
06	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-			-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			-0-
08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			-0-
09	0		16	-0-	16	16	2	1	14	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	67	-0-	-88	-0-	6	1	61	3	N	-0-			-0-
06	208	N	208	-0-	-0-	-0-	29	1	179	3	N	-0-			-0-
07	239	N	239	-0-	-0-	-0-	51	1	188	3	N	-0-			-0-
08	226	N	226	-0-	-0-	-0-	72	1	154	3	N	-0-			-0-
09	0		254	-0-	254	254	39	1	215	3	N	-0-			-0-
10	217	N	NO RPT	-0-	-217	37					N	NO RPT			-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	352	-0-	-20	-0-	30	1	322	3	N	-0-			-0-
06	360	N	333	-0-	-27	-0-	32	1	301	3	N	-0-			-0-
07	372	N	349	-0-	-23	-0-	32	1	317	3	N	-0-			-0-
08	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-			-0-
09	0		339	-0-	339	339	28	1	311	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
09	0		51	-0-	51	51	51	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-			-0-
06	90	N	72	-0-	-18	-0-	72	3			N	-0-			-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-			-0-
09	0		70	-0-	70	70	70	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	8					N	NO RPT			-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	26	1	403	3	N	-0-			26
06	420	N	404	-0-	-16	-0-	25	1	379	3	N	-0-			26
07	434	N	426	-0-	-8	-0-	27	1	399	3	N	-0-			26
08	434	N	399	-0-	-35	-0-	25	1	374	3	N	-0-			26
09	0		405	-0-	405	405	25	1	380	3	N	-0-			26
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	543	N	543	-0-	-0-	-0-	46	1	497	3	N	-0-			-0-
06	546	N	546	-0-	-0-	-0-	52	1	494	3	N	-0-			-0-
07	582	N	582	-0-	-0-	-0-	54	1	528	3	N	-0-			-0-
08	558	N	553	-0-	-5	-0-	47	1	506	3	N	-0-			-0-
09	0		1107	-0-	1107	1107	92	1	1015	3	N	-0-			-0-
10	589	N	NO RPT	-0-	-589	518					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
08	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
06	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-	1	1			-0-
07	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-					-0-
09	0		61	-0-	61	61	9	1	52	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	0		7	-0-	7	7	1	1	6	3	N	-0-					-0-
10	6	N	NO RPT	-0-	-6	1					N	NO RPT					-0-

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
09	0		66	-0-	66	66	66	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	18	1	126	3	N	-0-					-0-
09	0		134	-0-	134	134	20	1	114	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	72					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	335	-0-	-37	-0-	20	1	315	3	N	-0-					-0-
06	360	N	278	-0-	-82	-0-	17	1	261	3	N	-0-					-0-
07	341	N	325	-0-	-16	-0-	20	1	305	3	N	-0-					-0-
08	341	N	243	-0-	-98	-0-	15	1	228	3	N	-0-					-0-
09	0		313	-0-	313	313	20	1	293	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	3					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	34	1	341	3	N	-0-					1
06	390	N	315	-0-	-75	-0-	35	1	279	3	N	1	1	1			1
							1	9									
07	403	N	305	-0-	-98	-0-	35	1	270	3	N	-0-					1
08	372	N	299	-0-	-73	-0-	38	1	261	3	N	-0-					1
09	0		278	-0-	278	278	42	1	236	3	N	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					1
06	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					2
07	713	N	685	-0-	-28	-0-	685	2			Y	-0-					2
08	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					2
09	0		596	-0-	596	596	596	2			Y	-0-					2
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	608	-0-	-43	-0-	607	2	1	9	Y	1					1
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					1
07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					1
08	620	N	532	-0-	-88	-0-	532	2			Y	-0-					1
09	0		507	-0-	507	507	507	2			Y	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
09	14B2 EXT		11	-0-	11	11	2	1	9	3	N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	11					N	NO RPT					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	100	-0-	-210	-0-	100	3			N	-0-					-0-
06	270	N	80	-0-	-190	-0-	80	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	27					N	NO RPT					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0		30	-0-	30	30	30	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	5	-0-	-150	-0-	5	3			N	-0-					-0-
06	90	N	5	-0-	-85	-0-	5	3			N	-0-					-0-
07	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		7	-0-	7	7	7	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	2					N	NO RPT					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26	-0-	191	2			Y	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	2			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	2			Y	-0-					-0-
09	0		177	-0-	177	177	177	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
08	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-
09	0		502	-0-	502	502	502	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

05	853	N	853	-0-	-0-	-0-	283	1	525	3	N	41	37	1			155
							45	9									
06	767	N	767	-0-	-0-	-0-	230	1	537	3	N	-0-	68	1			87
07	903	N	903	-0-	-0-	-0-	307	1	596	3	N	-0-					87
08	855	N	855	-0-	-0-	-0-	265	1	590	3	N	-0-					87
09	0		843	-0-	843	843	292	1	551	3	N	-0-	19	1			68
10	620	N	NO RPT	-0-	-620	223					N	NO RPT					68

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

05	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
06	60	N	53	-0-	-7	-0-	8	1	45	3	N	-0-					-0-
07	62	N	53	-0-	-9	-0-	8	1	45	3	N	-0-					-0-
08	62	N	20	-0-	-42	-0-	3	1	17	3	N	-0-					-0-
09	0		76	-0-	76	76	10	1	66	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	14					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

05	775	N	715	-0-	-60	-0-	64	1	641	3	N	9	4	1			23
							10	9									
06	750	N	700	-0-	-50	-0-	78	1	622	3	N	-0-	10	1			13
07	761	N	761	-0-	-0-	-0-	87	1	674	3	N	-0-					13
08	713	N	577	-0-	-136	-0-	74	1	503	3	N	-0-					13
09	0		810	-0-	810	810	123	1	687	3	N	-0-	3	1			10
10	775	N	NO RPT	-0-	-775	35					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	-0-	128	1	487	3	Y	-0-					-0-
06	540	N	338	-0-	-202	-0-	40	1	298	3	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	94	1	718	3	Y	-0-					-0-
08	1319	N	1319	-0-	-0-	-0-	123	1	1196	3	Y	-0-					-0-
09	0		1018	-0-	1018	1018	92	1	926	3	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	274					Y	NO RPT					-0-

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-
06	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
07	62	N	40	-0-	-22	-0-	2	1	38	2	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
09	0		39	-0-	39	39	2	1	37	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1256	-0-	-108	-0-	108 10	1 9	1138	3	Y	9	13	1			11
06	948	N	948	-0-	-0-	-0-	86 2	1 9	860	3	Y	2					13
07	1000	N	1000	-0-	-0-	-0-	46	1	954	3	Y	-0-					13
08	1493	N	1493	-0-	-0-	-0-	74 95	1 9	1324	3	Y	86					99
09	0		1470	-0-	1470	1470	81 133	1 9	1256	3	Y	121	55	8			165
10	992	N	NO RPT	-0-	-992	478					Y	NO RPT					165

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	60	1	185	3	Y	-0-					-0-
06	240	N	198	-0-	-42	-0-	61	1	137	3	Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	17	1	112	3	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	27	1	262	3	Y	-0-					-0-
09	0		250	-0-	250	250	28	1	222	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	126					Y	NO RPT					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	376	2	1	9	Y	1					1
07	403	N	382	-0-	-21	-0-	382	2			Y	-0-					1
08	403	N	379	-0-	-24	-0-	379	2			Y	-0-					1
09	0		370	-0-	370	370	370	2			Y	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	55	1	431	3	N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	57	1	409	3	N	-0-					-0-
07	496	N	480	-0-	-16	-0-	62	1	418	3	N	-0-					-0-
08	496	N	483	-0-	-13	-0-	58	1	425	3	N	-0-					-0-
09	0		458	-0-	458	458	49	1	409	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	143	-0-	-43	-0-	35	1	108	3	Y	-0-					-0-
06	150	N	130	-0-	-20	-0-	40	1	90	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	17	1	115	3	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
09	0		143	-0-	143	143	16	1	127	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	19					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	69	1	394	3	N	3					8
							3	9									
06	441	N	441	-0-	-0-	-0-	67	1	374	3	N	-0-					8
07	465	N	462	-0-	-3	-0-	73	1	389	3	N	-0-	5	1			3
08	465	N	450	-0-	-15	-0-	64	1	386	3	N	-0-					3
09	0		434	-0-	434	434	55	1	379	3	N	-0-					3
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					3

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	8	1	46	3	N	1					1
							1	9									
08	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					1
09	0		55	-0-	55	55	8	1	47	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	24					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1699	N	1699	-0-	-0-	-0-	113	1	1586	3	Y	-0-					-0-
06	1677	N	1677	-0-	-0-	-0-	105	1	1572	3	Y	-0-					-0-
07	1736	N	1601	-0-	-135	-0-	104	1	1497	3	Y	-0-					-0-
08	1705	N	1540	-0-	-165	-0-	93	1	1447	3	Y	-0-					-0-
09	0		1644	-0-	1644	1644	93	1	1551	3	Y	-0-					-0-
10	1612	N	NO RPT	-0-	-1612	32					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	0		400	-0-	400	400	400	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	90					N	NO RPT					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	26	1	271	3	Y	-0-					-0-
06	180	N	84	-0-	-96	-0-	8	1	76	3	Y	-0-					-0-
07	835	N	835	-0-	-0-	-0-	39	1	796	3	Y	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	54	1	963	3	Y	-0-					-0-
09	0		793	-0-	793	793	47	1	731	3	Y	14	14	8			-0-
							15	9									
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	24	1	240	3	N	1	1	1			5
							1	9									
06	360	N	222	-0-	-138	-0-	25	1	197	3	N	-0-	2	1			3
07	310	N	210	-0-	-100	-0-	24	1	186	3	N	-0-					3
08	279	N	204	-0-	-75	-0-	26	1	178	3	N	-0-					3
09	0		195	-0-	195	195	30	1	165	3	N	-0-	1	1			2
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	7	1	72	3	N	1	1	1			2
							1	9									
06	60	N	56	-0-	-4	-0-	6	1	50	3	N	-0-	1	1			1
07	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					1
08	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					1
09	0		68	-0-	68	68	10	1	58	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	6					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	206	-0-	-42	-0-	29	1	177	3	N	-0-					-0-
06	240	N	190	-0-	-50	-0-	26	1	163	3	N	1					1
							1	9									
07	248	N	225	-0-	-23	-0-	32	1	193	3	N	-0-					1
08	239	N	239	-0-	-0-	-0-	33	1	206	3	N	-0-					1
09	0		240	-0-	240	240	34	1	205	3	N	1					2
							1	9									
10	217	N	NO RPT	-0-	-217	23					N	NO RPT					2

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-
06	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	26	8	1			34
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-	14	1			20
07	31	N	-0-	-0-	-31	-0-					Y	-0-	3	1			17
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			15
09	0		-0-	-0-	-0-	-0-					Y	-0-	6	1			9
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52	-0-	1	1	9	3	N	-0-	1	1			3
06	60	N	15	-0-	-45	-0-	2	1	13	3	N	-0-	1	1			2
07	62	N	27	-0-	-35	-0-	3	1	24	3	N	-0-					2
08	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					2
09	0		55	-0-	55	55	8	1	47	3	N	-0-	1	1			1
10	31	N	NO RPT	-0-	-31	24					N	NO RPT					1

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	-0-	24	1	378	3	N	-0-					1
06	380	N	380	-0-	-0-	-0-	24	1	355	3	N	1					2
							1	9									
07	403	N	378	-0-	-25	-0-	24	1	354	3	N	-0-					2
08	403	N	373	-0-	-30	-0-	23	1	350	3	N	-0-					2
09	0		377	-0-	377	377	24	1	353	3	N	-0-					2
10	372	N	NO RPT	-0-	-372	5					N	NO RPT					2

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	9	1	105	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	15	1	103	3	N	-0-					-0-
09	0		110	-0-	110	110	12	1	98	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	894	-0-	-5	-0-	86	1	808	3	Y	-0-					-0-
06	870	N	771	-0-	-99	-0-	56	1	715	3	Y	-0-					-0-
07	744	N	706	-0-	-38	-0-	3	1	703	3	Y	-0-					-0-
08	899	N	736	-0-	-163	-0-	736	3			Y	-0-					-0-
09	0		837	-0-	837	837	55	1	782	3	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	124					Y	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	14	1	274	3	Y	-0-					-0-
06	210	N	130	-0-	-80	-0-	6	1	124	3	Y	-0-					-0-
07	341	N	116	-0-	-225	-0-	6	1	110	3	Y	-0-					-0-
08	279	N	118	-0-	-161	-0-	6	1	112	3	Y	-0-					-0-
09	0		243	-0-	243	243	12	1	231	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	119					Y	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	582	2	2	9	Y	2					2
07	637	N	637	-0-	-0-	-0-	637	2			Y	-0-					2
08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					2
09	0		619	-0-	619	619	619	2			Y	-0-					2
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
09	0		44	-0-	44	44	44	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	13					Y	NO RPT					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1290	-0-	-105	-0-	86	1	1204	3	Y	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	100	1	1501	3	Y	-0-					-0-
07	1302	N	1234	-0-	-68	-0-	80	1	1154	3	Y	-0-					-0-
08	1302	N	1221	-0-	-81	-0-	74	1	1147	3	Y	-0-					-0-
09	0		1113	-0-	1113	1113	63	1	1050	3	Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	11	1	1	2	N	1	1	1			-0-
							395	3	1	9							
06	420	N	380	-0-	-40	-0-	34	1	343	3	N	3	1	1			2
							3	9									
07	417	N	417	-0-	-0-	-0-	29	1	1	2	N	-0-	1	1			1
							387	3									
08	403	N	401	-0-	-2	-0-	27	1	372	3	N	2	1	1			2
							2	9									
09	0		380	-0-	380	380	30	1	337	3	N	12	7	1			7
							13	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
09	0		101	-0-	101	101	6	1	95	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1504	N	1504	-0-	-0-	-0-	127	1	1377	3	Y	-0-					-0-
06	1371	N	1371	-0-	-0-	-0-	104	1	1267	3	Y	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	101	1	1299	3	Y	-0-					-0-
08	1519	N	1399	-0-	-120	-0-	96	1	1303	3	Y	-0-					-0-
09	0		1341	-0-	1341	1341	85	1	1256	3	Y	-0-					-0-
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	104	1	1126	3	Y	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	81	1	991	3	Y	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	77	1	995	3	Y	-0-					-0-
08	1240	N	1054	-0-	-186	-0-	73	1	981	3	Y	-0-					-0-
09	0		1061	-0-	1061	1061	67	1	994	3	Y	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	6	1	46	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					-0-
09	0		54	-0-	54	54	5	1	49	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	10	1	101	3	N	-0-	4	1			15
06	121	N	121	-0-	-0-	-0-	31	1	90	3	N	-0-	7	1			8
07	124	N	119	-0-	-5	-0-	25	1	94	3	N	-0-					8
08	124	N	66	-0-	-58	-0-	8	1	58	3	N	-0-					8
09	0		59	-0-	59	59	9	1	50	3	N	-0-	2	1			6
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					6

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-	1	1			1
06	158	N	158	-0-	-0-	-0-	17	1	140	3	N	1	1	1			1
							1	9									
07	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-					1
08	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					1
09	0		153	-0-	153	153	23	1	130	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	447	-0-	-18	-0-	11	1	1	2	N	45	56	1			32
							385	3	50	9							
06	420	N	383	-0-	-37	-0-	34	1	347	3	N	2	22	1			12
							2	9									
07	434	N	384	-0-	-50	-0-	27	1	1	2	N	-0-	7	1			5
							356	3									
08	434	N	373	-0-	-61	-0-	25	1	348	3	N	-0-	2	1			3
09	0		355	-0-	355	355	29	1	326	3	N	-0-	2	1			1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	274	-0-	-5	-0-	28	1	246	3	N	-0-					-0-
06	270	N	193	-0-	-77	-0-	19	1	174	3	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					N	NO RPT					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	128	-0-	-182	-0-	59	1	69	3	Y	-0-					-0-
06	180	N	155	-0-	-25	-0-	46	1	109	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	10	1	250	3	Y	-0-					-0-
08	309	N	309	-0-	-0-	-0-	72	1	237	3	Y	-0-					-0-
09	0		267	-0-	267	267	62	1	205	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	19					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	612	-0-	-39	-0-	17	1	1	2	N	-0-					-0-
							594	3									
06	630	N	586	-0-	-44	-0-	53	1	1	2	N	-0-					-0-
							532	3									
07	651	N	593	-0-	-58	-0-	41	1	1	2	N	-0-					-0-
							551	3									
08	620	N	582	-0-	-38	-0-	39	1	1	2	N	-0-					-0-
							542	3									
09	0		553	-0-	553	553	46	1	507	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							390	3									
06	436	N	436	-0-	-0-	-0-	39	1	393	3	N	4	1	1			3
							4	9									
07	413	N	413	-0-	-0-	-0-	29	1	1	2	N	-0-	2	1			1
							383	3									
08	391	N	391	-0-	-0-	-0-	26	1	363	3	N	2	1	1			2
							2	9									
09	0		373	-0-	373	373	30	1	332	3	N	10	6	1			6
							11	9									
10	341	N	NO RPT	-0-	-341	32					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	26	1	287	3	N	-0-			-0-
06	288	N	288	-0-	-0-	-0-	22	1	266	3	N	-0-			-0-
07	295	N	295	-0-	-0-	-0-	21	1	274	3	N	-0-			-0-
08	310	N	293	-0-	-17	-0-	20	1	273	3	N	-0-			-0-
09	0		281	-0-	281	281	18	1	263	3	N	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	35	1	292	3	N	-0-			-0-
06	330	N	324	-0-	-6	-0-	33	1	291	3	N	-0-			-0-
07	342	N	342	-0-	-0-	-0-	37	1	305	3	N	-0-			-0-
08	341	N	337	-0-	-4	-0-	41	1	296	3	N	-0-			-0-
09	0		320	-0-	320	320	38	1	282	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT			-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-			2
06	1038	N	1038	-0-	-0-	-0-	1036	2	2	9	Y	2			4
07	1116	N	1015	-0-	-101	-0-	1015	2			Y	-0-			4
08	1116	N	971	-0-	-145	-0-	971	2			Y	-0-			4
09	0		957	-0-	957	957	957	2			Y	-0-			4
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT			4

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-			-0-
06	180	N	167	-0-	-13	-0-	15	1	152	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-			-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-			-0-
09	0		159	-0-	159	159	14	1	145	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	4					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	23	1	183	3	N	-0-					-0-
06	210	N	196	-0-	-14	-0-	24	1	171	3	N	1					1
							1	9									
07	217	N	185	-0-	-32	-0-	24	1	160	3	N	1					2
							1	9									
08	217	N	184	-0-	-33	-0-	22	1	162	3	N	-0-					2
09	0		180	-0-	180	180	19	1	157	3	N	4					6
							4	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					6

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	-0-	78	1	837	3	N	-0-					-0-
06	864	N	864	-0-	-0-	-0-	83	1	781	3	N	-0-					-0-
07	930	N	779	-0-	-151	-0-	72	1	707	3	N	-0-					-0-
08	930	N	929	-0-	-1	-0-	78	1	851	3	N	-0-					-0-
09	0		853	-0-	853	853	71	1	782	3	N	-0-					-0-
10	775	N	NO RPT	-0-	-775	78					N	NO RPT					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	24	1	262	3	N	-0-					-0-
06	274	N	274	-0-	-0-	-0-	26	1	248	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	25	1	246	3	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-					-0-
09	0		269	-0-	269	269	22	1	247	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	207					N	NO RPT					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	221	-0-	-27	-0-	19	1	202	3	N	-0-					-0-
06	240	N	220	-0-	-20	-0-	21	1	199	3	N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	23	1	222	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	20	1	220	3	N	-0-					-0-
09	0		231	-0-	231	231	19	1	212	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	-0-	98	1	199	3	Y	20					21
							22	9									
06	240	N	221	-0-	-19	-0-	34	1	187	3	Y	-0-	5	1			16
07	279	N	279	-0-	-0-	-0-	72	1	181	3	Y	24	7	1			33
							26	9									
08	310	N	227	-0-	-83	-0-	28	1	182	3	Y	15					48
							17	9									
09	0		205	-0-	205	205	26	1	179	3	Y	-0-	37	1			11
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					11

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	89	-0-	-407	-0-	89	3			Y	-0-					-0-
06	360	N	84	-0-	-276	-0-	84	3			Y	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
09	0		65	-0-	65	65	65	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	11	1	72	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	11	1	72	3	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	11	1	71	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	11	1	69	3	Y	-0-					-0-
09	0		75	-0-	75	75	9	1	66	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
09	0		22	-0-	22	22	1	1	21	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	-0-	60	1	642	3	N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	69	1	654	3	N	-0-					-0-
07	736	N	736	-0-	-0-	-0-	68	1	668	3	N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	61	1	660	3	N	-0-					-0-
09	0		593	-0-	593	593	49	1	544	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	856	-0-	-12	-0-	73	1	783	3	N	-0-					-0-
06	840	N	799	-0-	-41	-0-	76	1	723	3	N	-0-					-0-
07	868	N	811	-0-	-57	-0-	75	1	736	3	N	-0-					-0-
08	868	N	327	-0-	-541	-0-	28	1	299	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	51	1	329	3	Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	48	1	320	3	Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	51	1	325	3	Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	50	1	324	3	Y	-0-					-0-
09	0		326	-0-	326	326	41	1	285	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	107	1	688	3	Y	-0-					-0-
06	780	N	770	-0-	-10	-0-	100	1	670	3	Y	-0-					-0-
07	806	N	788	-0-	-18	-0-	107	1	681	3	Y	-0-					-0-
08	806	N	778	-0-	-28	-0-	103	1	675	3	Y	-0-					-0-
09	0		735	-0-	735	735	92	1	643	3	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	438	-0-	-58	-0-	28	1	408	3	Y	2	3	1			-0-
							2	9									
06	450	N	377	-0-	-73	-0-	24	1	353	3	Y	-0-					-0-
07	434	N	382	-0-	-52	-0-	24	1	358	3	Y	-0-					-0-
08	434	N	242	-0-	-192	-0-	17	1	225	3	Y	-0-					-0-
09	0		477	-0-	477	477	31	1	446	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	105					Y	NO RPT					-0-

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
06	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
09	0		48	-0-	48	48	2	1	46	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	175	-0-	-73	-0-	20	1	155	3	Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	15	1	156	3	Y	-0-					-0-
07	186	N	162	-0-	-24	-0-	14	1	148	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	16	1	155	3	Y	-0-					-0-
09	0		169	-0-	169	169	15	1	154	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	14					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
06	260	N	260	-0-	-0-	-0-	20	1	240	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	19	1	246	3	N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	18	1	248	3	N	-0-					-0-
09	0		253	-0-	253	253	16	1	237	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	66	1	711	3	Y	-0-					-0-
06	720	N	672	-0-	-48	-0-	51	1	621	3	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	48	1	615	3	Y	-0-					-0-
08	775	N	673	-0-	-102	-0-	46	1	627	3	Y	-0-					-0-
09	0		465	-0-	465	465	29	1	436	3	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	0		5	-0-	5	5	5	3			Y	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	3	1	114	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	10	1	102	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-
09	0		111	-0-	111	111	9	1	102	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	18					N	NO RPT					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	4	1	13	3	Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	7	1	15	3	Y	-0-					-0-
07	13	N	9	-0-	-4	-0-	1	1	8	3	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
09	0		18	-0-	18	18	2	1	16	3	Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	9					Y	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	319	-0-	-53	-0-	36	1	283	3	N	-0-					1
06	330	N	303	-0-	-27	-0-	37	1	266	3	N	-0-					1
07	341	N	300	-0-	-41	-0-	38	1	258	3	N	4					5
							4	9									
08	310	N	307	-0-	-3	-0-	35	1	261	3	N	10					15
							11	9									
09	0		283	-0-	283	283	30	1	253	3	N	-0-					15
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					15

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	9	1	92	3	N	-0-					-0-
06	120	N	103	-0-	-17	-0-	20	1	83	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	49	1	126	3	N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	16	1	106	3	N	-0-					-0-
09	0		120	-0-	120	120	18	1	102	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	34	1	590	3	N	-0-					1
06	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					1
07	595	N	595	-0-	-0-	-0-	34	1	561	3	N	-0-					1
08	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					1
09	0		574	-0-	574	574	28	1	546	3	N	-0-					1
10	527	N	NO RPT	-0-	-527	47					N	NO RPT					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					2
06	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					2
07	682	N	656	-0-	-26	-0-	656	2			Y	-0-					2
08	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					2
09	0		587	-0-	587	587	587	2			Y	-0-					2
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
06	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-
09	0		142	-0-	142	142	7	1	135	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	67	1	725	3	Y	-0-					-0-
06	736	N	736	-0-	-0-	-0-	56	1	680	3	Y	-0-					-0-
07	740	N	740	-0-	-0-	-0-	53	1	687	3	Y	-0-					-0-
08	806	N	759	-0-	-47	-0-	52	1	707	3	Y	-0-					-0-
09	0		735	-0-	735	735	46	1	689	3	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	20	1	146	3	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	18	1	122	3	N	1					1
							1	9									
08	155	N	129	-0-	-26	-0-	15	1	113	3	N	1					2
							1	9									
09	0		118	-0-	118	118	12	1	105	3	N	1					3
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					3

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	462	-0-	-3	-0-	52	1	410	3	N	-0-					-0-
06	450	N	447	-0-	-3	-0-	55	1	392	3	N	-0-					-0-
07	465	N	347	-0-	-118	-0-	45	1	302	3	N	-0-					-0-
08	465	N	384	-0-	-81	-0-	46	1	338	3	N	-0-					-0-
09	0		359	-0-	359	359	38	1	321	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	18					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	33	1	327	3	N	-0-	1	1			2
06	374	N	374	-0-	-0-	-0-	41	1	332	3	N	1	1	1			2
							1	9									
07	438	N	438	-0-	-0-	-0-	50	1	386	3	N	2					4
							2	9									
08	391	N	391	-0-	-0-	-0-	50	1	340	3	N	1					5
							1	9									
09	0		391	-0-	391	391	59	1	331	3	N	1	1	1			5
							1	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-					2
06	484	N	484	-0-	-0-	-0-	59	1	417	3	N	7					9
							8	9									
07	527	N	482	-0-	-45	-0-	62	1	420	3	N	-0-					9
08	496	N	481	-0-	-15	-0-	57	1	423	3	N	1	1	8			9
							1	9									
09	0		481	-0-	481	481	49	1	410	3	N	20					29
							22	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					29

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	X	405	-0-	-0-	-0-	34	1	371	3	Y	-0-					-0-
06	360	X	358	-0-	-2	-0-	27	1	331	3	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	26	1	335	3	Y	-0-					-0-
08	403	N	366	-0-	-37	-0-	25	1	341	3	Y	-0-					-0-
09	0		354	-0-	354	354	22	1	332	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1773	N	1773	-0-	-0-	-0-	178	1	1593	3	Y	2					2
							2	9									
06	1741	N	1741	-0-	-0-	-0-	174	1	1566	3	Y	1					3
							1	9									
07	1783	N	1783	-0-	-0-	-0-	184	1	1599	3	Y	-0-					3
08	1783	N	1783	-0-	-0-	-0-	192	1	1574	3	Y	15					18
							17	9									
09	0		1691	-0-	1691	1691	167	1	1523	3	Y	1					19
							1	9									
10	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					19

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	65	1	582	3	Y	1					1
							1	9									
06	633	N	633	-0-	-0-	-0-	63	1	570	3	Y	-0-					1
07	659	N	659	-0-	-0-	-0-	68	1	591	3	Y	-0-					1
08	663	N	663	-0-	-0-	-0-	72	1	591	3	Y	-0-					1
09	0		636	-0-	636	636	63	1	573	3	Y	-0-					1
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	17	1	149	3	Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	17	1	152	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	18	1	148	3	Y	-0-					-0-
09	0		160	-0-	160	160	16	1	144	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	5					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0-	-0-	52	1	412	3	N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	57	1	406	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	61	1	410	3	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	56	1	412	3	N	-0-					-0-
09	0		449	-0-	449	449	48	1	401	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	13	1	94	3	N	-0-					-0-
09	0		107	-0-	107	107	11	1	96	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	14					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1563	N	1563	-0-	-0-	-0-	43	1	2	2	N	-0-					-0-
							1518	3									
06	1533	N	1533	-0-	-0-	-0-	138	1	1	2	N	-0-					-0-
							1394	3									
07	1572	N	1572	-0-	-0-	-0-	109	1	2	2	N	-0-					-0-
							1461	3									
08	1582	N	1582	-0-	-0-	-0-	105	1	2	2	N	-0-					-0-
							1475	3									
09	0		1517	-0-	1517	1517	126	1	1	2	N	-0-					-0-
							1390	3									
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	204	-0-	-540	-0-	147	1	57	2	Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	143	1	51	2	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	146	1	42	2	Y	-0-					-0-
08	217	N	184	-0-	-33	-0-	147	1	37	2	Y	-0-					-0-
09	0		157	-0-	157	157	141	1	16	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	40	1	213	3	Y	-0-					-0-
06	240	N	228	-0-	-12	-0-	32	1	196	3	Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	7	1	207	3	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	49	1	210	3	Y	-0-					-0-
09	0		244	-0-	244	244	43	1	201	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	27					Y	NO RPT					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	8	1	100	3	N	-0-					-0-
06	120	N	95	-0-	-25	-0-	8	1	87	3	N	-0-					-0-
07	124	N	91	-0-	-33	-0-	9	1	82	3	N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	13	1	91	3	N	-0-					-0-
09	0		100	-0-	100	100	11	1	89	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	7					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	325	-0-	-140	-0-	4	1	321	3	Y	-0-			-0-
06	450	N	217	-0-	-233	-0-	1	1	216	3	Y	-0-			-0-
07	434	N	300	-0-	-134	-0-	7	1	293	3	Y	-0-			-0-
08	327	N	327	-0-	-0-	-0-	7	1	320	3	Y	-0-			-0-
09	0		301	-0-	301	301	7	1	294	3	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
06	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-			-0-
07	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
08	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-			-0-
09	0		25	-0-	25	25	3	1	22	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	33	1	211	3	Y	-0-			-0-
06	264	N	264	-0-	-0-	-0-	34	1	230	3	Y	-0-			-0-
07	292	N	292	-0-	-0-	-0-	40	1	252	3	Y	-0-			-0-
08	287	N	287	-0-	-0-	-0-	38	1	249	3	Y	-0-			-0-
09	0		254	-0-	254	254	32	1	222	3	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-			-0-
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
09	0		36	-0-	36	36	3	1	33	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	5					Y	NO RPT			-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-			-0-
06	240	N	229	-0-	-11	-0-	23	1	206	3	Y	-0-			-0-
07	248	N	234	-0-	-14	-0-	24	1	210	3	Y	-0-			-0-
08	248	N	230	-0-	-18	-0-	25	1	205	3	Y	-0-			-0-
09	0		220	-0-	220	220	22	1	198	3	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	163	-0-	-23	-0-	31	1	132	3	Y	-0-			-0-
06	240	N	175	-0-	-65	-0-	34	1	141	3	Y	-0-			-0-
07	217	N	183	-0-	-34	-0-	36	1	147	3	Y	-0-			-0-
08	184	N	184	-0-	-0-	-0-	36	1	148	3	Y	-0-			-0-
09	0		200	-0-	200	200	38	1	162	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	14					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					-0-
09	0		53	-0-	53	53	8	1	45	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	705	-0-	-101	-0-	95	1	609	3	Y	1	2	1			6
							1	9									
06	870	N	685	-0-	-185	-0-	84	1	565	3	Y	33	4	1			35
							36	9									
07	806	N	643	-0-	-163	-0-	87	1	555	3	Y	1	8	1			28
							1	9									
08	713	N	690	-0-	-23	-0-	91	1	598	3	Y	1					29
							1	9									
09	0		663	-0-	663	663	80	1	561	3	Y	20	33	1			16
							22	9									
10	651	N	NO RPT	-0-	-651	12					Y	NO RPT					16

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	471	-0-	-25	-0-	6	1	465	3	Y	-0-					-0-
06	452	N	452	-0-	-0-	-0-	1	1	451	3	Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	11	1	466	3	Y	-0-					-0-
08	465	N	189	-0-	-276	-0-	4	1	185	3	Y	-0-					-0-
09	0		25	-0-	25	25	1	1	24	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	1			Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	1			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
09	0		13	-0-	13	13	13	1			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	444	-0-	-83	-0-	444	2			Y	-0-					-0-
06	432	N	432	-0-	-0-	-0-	431	2	1	9	Y	1					1
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					1
08	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					1
09	0		422	-0-	422	422	422	2			Y	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	90	1	579	3	Y	21	9	1			43
							23	9									
06	577	N	577	-0-	-0-	-0-	75	1	501	3	Y	1	10	1			34
							1	9									
07	682	N	495	-0-	-187	-0-	67	1	427	3	Y	1	8	1			27
							1	9									
08	682	N	461	-0-	-221	-0-	61	1	399	3	Y	1					28
							1	9									
09	0		433	-0-	433	433	51	1	361	3	Y	19	32	1			15
							21	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					15

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	681	-0-	-1	-0-	62	1	618	3	N	1	3	1			12
							1	9									
06	720	N	659	-0-	-61	-0-	73	1	586	3	N	-0-	5	1			7
07	675	N	675	-0-	-0-	-0-	77	1	598	3	N	-0-					7
08	682	N	667	-0-	-15	-0-	85	1	582	3	N	-0-					7
09	0		645	-0-	645	645	98	1	547	3	N	-0-	2	1			5
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					5

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	158	1	976	3	Y	-0-					-0-
06	1109	N	1109	-0-	-0-	-0-	138	1	953	3	Y	16					16
							18	9									
07	1147	N	1125	-0-	-22	-0-	130	1	995	3	Y	-0-	11	1			5
08	1147	N	1120	-0-	-27	-0-	175	1	945	3	Y	-0-					5
09	0		1083	-0-	1083	1083	144	1	928	3	Y	10					15
							11	9									
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT					15

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	26	1	233	3	Y	-0-					-0-
06	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	37	1	303	3	Y	-0-					-0-
09	0		211	-0-	211	211	21	1	190	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	968	3	1	9	N	1	1	8			-0-
09	0		945	-0-	945	945	945	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	39	1	350	3	Y	-0-					-0-
06	379	N	379	-0-	-0-	-0-	38	1	341	3	Y	-0-					-0-
07	403	N	386	-0-	-17	-0-	40	1	346	3	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	42	1	341	3	Y	-0-					-0-
09	0		366	-0-	366	366	36	1	330	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	59	1	466	3	N	-0-					1
06	520	N	520	-0-	-0-	-0-	63	1	448	3	N	8					9
							9	9									
07	559	N	559	-0-	-0-	-0-	72	1	487	3	N	-0-					9
08	550	N	550	-0-	-0-	-0-	66	1	484	3	N	-0-					9
09	0		569	-0-	569	569	57	1	481	3	N	28					37
							31	9									
10	558	N	NO RPT	-0-	-558	11					N	NO RPT					37

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	218	-0-	-30	-0-	18	1	198	3	N	2	6	1			3
							2	9									
06	270	N	201	-0-	-69	-0-	19	1	181	3	N	1	2	1			2
							1	9									
07	279	N	223	-0-	-56	-0-	21	1	202	3	N	-0-	1	1			1
08	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					1
09	0		196	-0-	196	196	16	1	180	3	N	-0-	1	1			-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	7	1	64	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	7	1	56	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	11	1	154	3	Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	10	1	141	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-
09	0		150	-0-	150	150	10	1	140	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-
08	155	N	68	-0-	-87	-0-	5	1	63	3	Y	-0-					-0-
09	0		103	-0-	103	103	7	1	96	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	15	1	219	3	Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	14	1	198	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	15	1	216	3	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	15	1	201	3	Y	-0-					-0-
09	0		217	-0-	217	217	14	1	203	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	1	1	86	3	Y	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	2	1	81	3	Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	2	1	66	3	Y	-0-					-0-
09	0		77	-0-	77	77	2	1	75	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	155	N	95	-0-	-60	-0-	95	3			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
09	0		115	-0-	115	115	115	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	22					N	NO RPT					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	X	34	-0-	-19	-0-	3	1	31	3	Y	-0-					-0-
06	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	T. A.		30	-0-	30	30	1	1	29	3	Y	-0-					-0-
08	T. A.		5	-0-	5	35	5	3			Y	-0-					-0-
09	0		5	-0-	5	40	5	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	40					Y	NO RPT					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	26	1	454	3	N	-0-					1
06	388	N	388	-0-	-0-	-0-	22	1	366	3	N	-0-					1
07	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					1
08	434	N	404	-0-	-30	-0-	23	1	381	3	N	-0-					1
09	0		371	-0-	371	371	18	1	353	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1191	-0-	-49	-0-	237	1	951	3	N	3	94	1			89
							3	9									
06	1200	N	1164	-0-	-36	-0-	251	1	913	3	N	-0-					89
07	1209	N	1124	-0-	-85	-0-	163	1	941	3	N	18					107
							20	9									
08	1178	N	1124	-0-	-54	-0-	165	1	935	3	N	22					129
							24	9									
09	0		1062	-0-	1062	1062	173	1	889	3	N	-0-					129
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					129

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	88	-0-	-98	-0-	88	3			Y	-0-					-0-
06	150	N	43	-0-	-107	-0-	43	3			Y	-0-					-0-
07	124	N	30	-0-	-94	-0-	30	3			Y	-0-					-0-
08	93	N	29	-0-	-64	-0-	29	3			Y	-0-					-0-
09	0		23	-0-	23	23	23	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	1					Y	NO RPT					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	60 8	1 9	387	3	Y	7	5	1			22
06	480	N	393	-0-	-87	-0-	51 2	1 9	340	3	Y	2	5	1			19
07	496	N	407	-0-	-89	-0-	54 9	1 9	344	3	Y	8	5	1			22
08	465	N	406	-0-	-59	-0-	53 7	1 9	346	3	Y	6					28
09	0		462	-0-	462	462	56 15	1 9	391	3	Y	14	29	1			13
10	403	N	NO RPT	-0-	-403	59					Y	NO RPT					13

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	57	1	616	3	Y	-0-					-0-
06	583	N	583	-0-	-0-	-0-	44	1	539	3	Y	-0-					-0-
07	593	N	593	-0-	-0-	-0-	43	1	550	3	Y	-0-					-0-
08	682	N	580	-0-	-102	-0-	40	1	540	3	Y	-0-					-0-
09	0		479	-0-	479	479	30	1	449	3	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	61	-0-	-63	-0-	7	1	54	3	N	-0-					2
06	120	N	36	-0-	-84	-0-	4	1	32	3	N	-0-					2
07	93	N	49	-0-	-44	-0-	6	1	43	3	N	-0-					2
08	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					2
09	0		35	-0-	35	35	4	1	31	3	N	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					2

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
06	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-
07	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
09	0		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	0		277	-0-	277	277	277	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	17	1	179	3	Y	-0-					-0-
06	180	N	125	-0-	-55	-0-	11	1	114	3	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	11	1	225	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-					-0-
09	0		231	-0-	231	231	14	1	217	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	14					Y	NO RPT					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	82	-0-	-73	-0-	1	1	81	3	Y	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
07	119	N	119	-0-	-0-	-0-	3	1	116	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	3	1	117	3	Y	-0-					-0-
09	0		115	-0-	115	115	3	1	112	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	-0-	4	1	258	3	Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	1	1	257	3	Y	-0-					-0-
07	279	N	263	-0-	-16	-0-	6	1	257	3	Y	-0-					-0-
08	260	N	260	-0-	-0-	-0-	6	1	254	3	Y	-0-					-0-
09	0		253	-0-	253	253	6	1	247	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	5					Y	NO RPT					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	210	N	192	-0-	-18	-0-	1	1	191	3	Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-
09	0		204	-0-	204	204	204	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	18					Y	NO RPT					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	444	-0-	-83	-0-	28	1	416	3	Y	-0-					-0-
06	480	N	420	-0-	-60	-0-	27	1	393	3	Y	-0-					-0-
07	403	N	364	-0-	-39	-0-	23	1	341	3	Y	-0-					-0-
08	462	N	462	-0-	-0-	-0-	32	1	430	3	Y	-0-					-0-
09	0		417	-0-	417	417	27	1	390	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	45					Y	NO RPT					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	111	1	253	2	Y	-0-					-0-
06	357	N	357	-0-	-0-	-0-	111	1	246	2	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	112	1	256	2	Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	119	1	246	2	Y	-0-					-0-
09	0		349	-0-	349	349	110	1	239	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	120	1	654	3	Y	40	40	1			155
							44	9									
06	765	N	765	-0-	-0-	-0-	123	1	642	3	Y	-0-	37	1			118
07	973	N	973	-0-	-0-	-0-	182	1	689	3	Y	93	37	1			174
							102	9									
08	893	N	893	-0-	-0-	-0-	154	1	667	3	Y	65					239
							72	9									
09	0		771	-0-	771	771	131	1	640	3	Y	-0-	184	1			55
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					55

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	-0-	-0-	-0-	-0-					Y	1					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					5
09	0		1	-0-	1	1	1	3			Y	-0-					5
10	0	N	NO RPT	-0-	-0-	1					Y	NO RPT					5

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	2	1	176	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	1	1	176	3	Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	4	1	164	3	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	4	1	163	3	Y	-0-					-0-
09	0		162	-0-	162	162	4	1	158	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	7					Y	NO RPT					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	231	1	802	3	Y	-0-					19
06	908	N	908	-0-	-0-	-0-	216	1	692	3	Y	-0-					19
07	846	N	846	-0-	-0-	-0-	215	1	630	3	Y	1	12	1			8
							1	9									
08	1023	N	757	-0-	-266	-0-	211	1	546	3	Y	-0-					8
09	0		846	-0-	846	846	215	1	631	3	Y	-0-	5	1			3
10	837	N	NO RPT	-0-	-837	9					Y	NO RPT					3

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	0		409	-0-	409	409	409	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	37					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	195	1	466	3	Y	-0-					-0-
06	660	N	637	-0-	-23	-0-	189	1	447	3	Y	1					1
							1	9									
07	786	N	786	-0-	-0-	-0-	209	1	576	3	Y	1	1	1			1
							1	9									
08	651	N	637	-0-	-14	-0-	198	1	439	3	Y	-0-					1
09	0		651	-0-	651	651	192	1	442	3	Y	15	1	1			15
							17	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					15

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	355	3	1	9	N	1	1	8			-0-
09	0		330	-0-	330	330	330	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	-0-	71	1	567	3	Y	-0-					18
06	603	N	603	-0-	-0-	-0-	42	1	561	3	Y	-0-					18
07	620	N	614	-0-	-6	-0-	44	1	570	3	Y	-0-					18
08	651	N	609	-0-	-42	-0-	48	1	561	3	Y	-0-					18
09	0		587	-0-	587	587	46	1	541	3	Y	-0-					18
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					18

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	17	1	236	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	16	1	231	3	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-					-0-
09	0		231	-0-	231	231	13	1	218	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	178	1	1104	3	Y	1	3	1			3
							1	9									
06	1260	N	1244	-0-	-16	-0-	157	1	1086	3	Y	1					4
							1	9									
07	1284	N	1284	-0-	-0-	-0-	148	1	1134	3	Y	2	4	1			2
							2	9									
08	1279	N	1279	-0-	-0-	-0-	199	1	1074	3	Y	5					7
							6	9									
09	0		1176	-0-	1176	1176	158	1	1018	3	Y	-0-					7
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					7

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-
06	390	N	377	-0-	-13	-0-	29	1	348	3	Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	28	1	356	3	Y	-0-					-0-
08	465	N	388	-0-	-77	-0-	27	1	361	3	Y	-0-					-0-
09	0		376	-0-	376	376	24	1	352	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	4					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	479	-0-	-451	-0-	53	1	418	3	N	7					23
							8	9									
06	1096	N	1096	-0-	-0-	-0-	135	1	961	3	N	-0-					16
07	989	N	989	-0-	-0-	-0-	127	1	862	3	N	-0-					16
08	990	N	990	-0-	-0-	-0-	118	1	871	3	N	1	1	8			16
							1	9									
09	0		914	-0-	914	914	97	1	817	3	N	-0-					16
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					16

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	420	N	420	-0-	-0-	-0-	47	1	373	3	N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	51	1	361	3	N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	54	1	367	3	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	52	1	383	3	N	-0-					-0-
09	0		433	-0-	433	433	46	1	387	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	92					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-
06	840	N	809	-0-	-31	-0-	806	2	3	9	Y	3					3
07	868	N	824	-0-	-44	-0-	824	2			Y	-0-					3
08	837	N	833	-0-	-4	-0-	833	2			Y	-0-					3
09	0		708	-0-	708	708	708	2			Y	-0-					3
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					3

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-					-0-
06	300	N	281	-0-	-19	-0-	35	1	246	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	37	1	253	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	34	1	249	3	N	-0-					-0-
09	0		272	-0-	272	272	29	1	243	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
09	0		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	7	1	73	3	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	7	1	72	3	Y	-0-					-0-
09	0		76	-0-	76	76	7	1	69	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	28	1	144	3	N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	30	1	137	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	16	1	139	3	N	-0-					-0-
08	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					-0-
09	0		147	-0-	147	147	18	1	129	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	150	-0-	-36	-0-	24	1	126	3	N	-0-					-0-
06	180	N	82	-0-	-98	-0-	15	1	67	3	N	-0-					-0-
07	186	N	51	-0-	-135	-0-	5	1	46	3	N	-0-					-0-
08	155	N	9	-0-	-146	-0-	1	1	8	3	N	-0-					-0-
09	0		119	-0-	119	119	14	1	105	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	57					N	NO RPT					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
06	90	N	52	-0-	-38	-0-	6	1	46	3	N	-0-					-0-
07	93	N	52	-0-	-41	-0-	6	1	46	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-
09	0		65	-0-	65	65	10	1	55	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	187	1			46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			42
07	1	N	-0-	-0-	-1	-0-					Y	-0-					42
08	5	N	5	-0-	-0-	-0-	4	3	1	9	Y	1					43
09	0		10	-0-	10	10	10	3			Y	-0-					43
10	0	N	NO RPT	-0-	-0-	10					Y	NO RPT					43

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-
06	510	N	405	-0-	-105	-0-	405	3			N	-0-					-0-
07	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-
08	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
09	0		424	-0-	424	424	424	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	56	1	441	3	N	-0-					1
06	480	N	480	-0-	-0-	-0-	59	1	418	3	N	3					4
							3	9									
07	496	N	495	-0-	-1	-0-	64	1	431	3	N	-0-					4
08	496	N	492	-0-	-4	-0-	59	1	433	3	N	-0-					4
09	0		473	-0-	473	473	50	1	423	3	N	-0-					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	34	1	272	3	N	-0-					2
06	309	N	309	-0-	-0-	-0-	38	1	271	3	N	-0-					2
07	372	N	298	-0-	-74	-0-	38	1	260	3	N	-0-					2
08	310	N	294	-0-	-16	-0-	35	1	259	3	N	-0-					2
09	0		267	-0-	267	267	28	1	239	3	N	-0-					2
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					2

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
06	509	N	509	-0-	-0-	-0-	508	2	1	9	Y	1					1
07	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					1
08	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					1
09	0		489	-0-	489	489	489	2			Y	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
06	570	N	219	-0-	-351	-0-	219	2			N	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-	1	1			3
06	300	N	278	-0-	-22	-0-	31	1	247	3	N	-0-	1	1			2
07	279	N	237	-0-	-42	-0-	27	1	209	3	N	1					3
							1	9									
08	248	N	221	-0-	-27	-0-	28	1	192	3	N	1					4
							1	9									
09	0		282	-0-	282	282	43	1	238	3	N	1	1	1			4
							1	9									
10	248	N	NO RPT	-0-	-248	34					N	NO RPT					4

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0-	-0-	21	1	1	2	N	-0-	1	1			-0-
							735	3									
06	726	N	726	-0-	-0-	-0-	65	1	1	2	N	5	1	1			4
							654	3	6	9							
07	775	N	729	-0-	-46	-0-	51	1	1	2	N	-0-	2	1			2
							677	3									
08	744	N	727	-0-	-17	-0-	48	1	1	2	N	3	1	1			4
							675	3	3	9							
09	0		715	-0-	715	715	57	1	635	3	N	21	12	1			13
							23	9									
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	4	1	39	3	N	2	8	1			31
							2	9									
06	60	N	39	-0-	-21	-0-	4	1	35	3	N	-0-	14	1			17
07	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					17
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					17
09	0		41	-0-	41	41	6	1	35	3	N	-0-	4	1			13
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					13

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	32	1	507	3	N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	33	1	499	3	N	-0-					-0-
08	527	N	482	-0-	-45	-0-	30	1	452	3	N	-0-					-0-
09	0		480	-0-	480	480	30	1	450	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1515	N	1515	-0-	-0-	-0-	239	1	1276	3	N	-0-					7
06	1462	N	1462	-0-	-0-	-0-	234	1	1228	3	N	-0-					7
07	1490	N	1490	-0-	-0-	-0-	239	1	1229	3	N	20	17	1			10
							22	9									
08	1421	N	1421	-0-	-0-	-0-	237	1	1120	3	N	58					68
							64	9									
09	0		1556	-0-	1556	1556	252	1	1301	3	N	3	38	1			33
							3	9									
10	744	N	NO RPT	-0-	-744	812					N	NO RPT					33

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	15	1	262	3	N	-0-	1	1			-0-
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	15	1	253	3	N	1					1
							1	9									
08	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					1
09	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	61	1	124	3	N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	26	1	94	3	N	-0-					-0-
07	155	N	130	-0-	-25	-0-	6	1	124	3	N	-0-					-0-
08	186	N	137	-0-	-49	-0-	7	1	130	3	N	-0-					-0-
09	0		127	-0-	127	127	8	1	119	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	3					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	137	1	379	3	Y	4	13	1			6
							4	9									
06	570	N	247	-0-	-323	-0-	37	1	210	3	Y	-0-					6
07	589	N	173	-0-	-416	-0-	86	1	87	3	Y	-0-					6
08	527	N	474	-0-	-53	-0-	47	1	427	3	Y	-0-					6
09	0		479	-0-	479	479	62	1	402	3	Y	14	14	8			6
							15	9									
10	186	N	NO RPT	-0-	-186	293					Y	NO RPT					6

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					-0-
06	180	N	144	-0-	-36	-0-	13	1	131	3	Y	-0-					-0-
07	186	N	148	-0-	-38	-0-	12	1	136	3	Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	12	1	127	3	Y	-0-					-0-
09	0		139	-0-	139	139	13	1	126	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
06	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
09	0		528	-0-	528	528	528	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	49	1	395	3	Y	-0-					-0-
06	450	N	413	-0-	-37	-0-	29	1	384	3	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	30	1	393	3	Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	33	1	386	3	Y	-0-					-0-
09	0		413	-0-	413	413	33	1	380	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1052	-0-	-2	-0-	90	1	962	3	N	-0-					-0-
06	1050	N	1011	-0-	-39	-0-	97	1	914	3	N	-0-					-0-
07	1054	N	1047	-0-	-7	-0-	97	1	950	3	N	-0-					-0-
08	1054	N	1043	-0-	-11	-0-	88	1	955	3	N	-0-					-0-
09	0		1009	-0-	1009	1009	84	1	925	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
06	90	N	35	-0-	-55	-0-	35	3			Y	-0-					-0-
07	T. A.		34	-0-	34	34	34	3			Y	-0-					-0-
08	T. A.		47	-0-	47	81	47	3			Y	-0-					-0-
09	0		29	-0-	29	110	29	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	110					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					-0-
06	544	N	544	-0-	-0-	-0-	41	1	503	3	Y	-0-					-0-
07	525	N	525	-0-	-0-	-0-	38	1	487	3	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	30	1	399	3	Y	-0-					-0-
09	0		410	-0-	410	410	26	1	384	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	803	N	803	-0-	-0-	-0-	204	1	599	3	N	-0-	4	1			3
06	699	N	699	-0-	-0-	-0-	186	1	511	3	N	2					5
							2	9									
07	682	N	628	-0-	-54	-0-	124	1	504	3	N	-0-					5
08	682	N	629	-0-	-53	-0-	137	1	491	3	N	1					6
							1	9									
09	0		501	-0-	501	501	60	1	440	3	N	1					7
							1	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					7

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
09	0		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	5					Y	NO RPT					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-	1	1			1
06	180	N	117	-0-	-63	-0-	10	1	106	3	Y	1	1	1			1
							1	9									
07	124	N	118	-0-	-6	-0-	10	1	107	3	Y	1					2
							1	9									
08	124	N	106	-0-	-18	-0-	9	1	97	3	Y	-0-					2
09	0		139	-0-	139	139	13	1	125	3	Y	1	1	1			2
							1	9									
10	124	N	NO RPT	-0-	-124	15					Y	NO RPT					2

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	6	1	65	3	Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
09	0		65	-0-	65	65	6	1	59	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					Y	NO RPT					-0-

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	31	1	158	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	33	1	153	3	N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	18	1	156	3	N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					-0-
09	0		164	-0-	164	164	20	1	144	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	133					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	1	1	33	3	N	8	2	1			6
							9	9									
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-	4	1			2
07	31	N	5	-0-	-26	-0-	5	3			N	-0-	1	1			1
08	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					1
09	0		107	-0-	107	107	9	1	98	3	N	-0-	1	1			-0-
10	5	N	NO RPT	-0-	-5	102					N	NO RPT					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	334	-0-	-7	-0-	39	1	295	3	Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	29	1	300	3	Y	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	30	1	308	3	Y	-0-	1	1			-0-
08	341	N	341	-0-	-0-	-0-	31	1	309	3	Y	1					1
							1	9									
09	0		326	-0-	326	326	29	1	296	3	Y	1					2
							1	9									
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	25	1	231	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	24	1	220	3	N	1					1
							1	9									
07	253	N	253	-0-	-0-	-0-	25	1	227	3	N	1	1	1			1
							1	9									
08	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-					1
09	237	N	237	-0-	-0-	-0-	25	1	212	3	N	-0-	1	1			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	85	1	401	3	Y	21	16	1			64
							23	9									
06	540	N	497	-0-	-43	-0-	101	1	394	3	Y	2	16	1			50
							2	9									
07	496	N	469	-0-	-27	-0-	77	1	391	3	Y	1	12	1			39
							1	9									
08	496	N	395	-0-	-101	-0-	52	1	343	3	Y	-0-					39
09	0		354	-0-	354	354	42	1	295	3	Y	15	38	1			16
							17	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					16

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	19	1	84	3	N	-0-					-0-
06	90	N	87	-0-	-3	-0-	16	1	71	3	N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	21	1	93	3	N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	22	1	89	3	N	-0-					-0-
09	0		107	-0-	107	107	21	1	86	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	10	1	100	3	Y	1	4	1			1
							1	9									
06	120	N	51	-0-	-69	-0-	5	1	46	3	Y	-0-					1
07	124	N	100	-0-	-24	-0-	14	1	86	3	Y	-0-					1
08	124	N	79	-0-	-45	-0-	4	1	75	3	Y	-0-					1
09	0		80	-0-	80	80	5	1	75	3	Y	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	906	-0-	-210	-0-	174	1	732	3	Y	-0-					-0-
06	1080	N	890	-0-	-190	-0-	173	1	717	3	Y	-0-					-0-
07	1023	N	894	-0-	-129	-0-	177	1	717	3	Y	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	200	1	831	3	Y	-0-					-0-
09	0		1001	-0-	1001	1001	192	1	809	3	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	102					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	111	-0-	-75	-0-	12	1	99	3	Y	-0-					-0-
06	180	N	120	-0-	-60	-0-	8	1	112	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	12	1	155	3	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	14	1	158	3	Y	-0-					-0-
09	0		159	-0-	159	159	13	1	146	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	4					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	180	-0-	-37	-0-	15	1	165	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	16	1	160	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
09	0		188	-0-	188	188	16	1	172	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	2					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	73	1	782	3	N	38	75	1			51
							42	9									
06	809	N	809	-0-	-0-	-0-	77	1	732	3	N	-0-	25	1			26
07	836	N	836	-0-	-0-	-0-	77	1	759	3	N	-0-	12	1			14
08	821	N	821	-0-	-0-	-0-	69	1	752	3	N	-0-					14
09	0		799	-0-	799	799	66	1	733	3	N	-0-	10	1			4
10	558	N	NO RPT	-0-	-558	241					N	NO RPT					4

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-	1	1			3
06	324	N	324	-0-	-0-	-0-	44	1	280	3	N	-0-	1	1			2
07	369	N	369	-0-	-0-	-0-	73	1	296	3	N	-0-					2
08	310	N	305	-0-	-5	-0-	43	1	262	3	N	-0-					2
09	0		867	-0-	867	867	231	1	636	3	N	-0-	1	1			1
10	310	N	NO RPT	-0-	-310	557					N	NO RPT					1

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	677	-0-	-36	-0-	68	1	609	3	Y	-0-					-0-
06	660	N	593	-0-	-67	-0-	59	1	528	3	Y	5					5
							6	9									
07	682	N	644	-0-	-38	-0-	66	1	578	3	Y	-0-					5
08	682	N	589	-0-	-93	-0-	64	1	525	3	Y	-0-					5
09	0		561	-0-	561	561	55	1	504	3	Y	2					7
							2	9									
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	12	1	93	3	Y	-0-					-0-
06	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	9	1	95	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
09	0		99	-0-	99	99	9	1	90	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					Y	NO RPT					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	728	-0-	-78	-0-	40	1	688	3	N	-0-					1
06	780	N	667	-0-	-113	-0-	37	1	630	3	N	-0-					1
07	806	N	757	-0-	-49	-0-	43	1	714	3	N	-0-					1
08	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					1
09	0		658	-0-	658	658	32	1	626	3	N	-0-					1
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	19	1	141	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	130	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-
09	0		149	-0-	149	149	13	1	136	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	390	2	1	9	Y	1					1
07	403	N	401	-0-	-2	-0-	401	2			Y	-0-					1
08	403	N	396	-0-	-7	-0-	396	2			Y	-0-					1
09	0		379	-0-	379	379	379	2			Y	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	19	1	186	3	N	-0-	1	1			4
06	196	N	196	-0-	-0-	-0-	22	1	174	3	N	-0-	2	1			2
07	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					2
08	187	N	187	-0-	-0-	-0-	24	1	163	3	N	-0-					2
09	0		192	-0-	192	192	29	1	162	3	N	1	1	1			2
							1	9									
10	62	N	NO RPT	-0-	-62	130					N	NO RPT					2

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					1
07	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					1
08	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					1
09	0		300	-0-	300	300	300	2			Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
09	0		111	-0-	111	111	5	1	106	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	80					N	NO RPT					-0-

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
06	480	N	427	-0-	-53	-0-	2	1	425	3	Y	-0-					-0-
07	496	N	424	-0-	-72	-0-	424	3			Y	-0-					-0-
08	465	N	423	-0-	-42	-0-	423	3			Y	-0-					-0-
09	0		402	-0-	402	402	402	3			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	0		366	-0-	366	366	366	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	56					N	NO RPT					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	19	1	266	3	Y	-0-					-0-
06	270	N	250	-0-	-20	-0-	16	1	234	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	16	1	237	3	Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	15	1	229	3	Y	-0-					-0-
09	0		175	-0-	175	175	10	1	165	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	29	1	188	3	Y	-0-					-0-
06	210	N	206	-0-	-4	-0-	27	1	179	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	29	1	182	3	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	27	1	179	3	Y	-0-					-0-
09	0		195	-0-	195	195	24	1	171	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	1	1	86	3	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	2	1	82	3	Y	-0-					-0-
09	0		81	-0-	81	81	2	1	79	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	465	N	1	-0-	-464	-0-	1	3			N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	425	-0-	-9	-0-	8	1	417	3	N	-0-					-0-
06	390	N	264	-0-	-126	-0-	25	1	239	3	N	-0-					-0-
07	1122	N	1122	-0-	-0-	-0-	69	1	1053	3	N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	83	1	1410	3	N	-0-					-0-
09	0		646	-0-	646	646	65	1	581	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	40	1	705	3	N	-0-					2
06	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					2
07	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					2
08	744	N	724	-0-	-20	-0-	41	1	683	3	N	-0-					2
09	0		709	-0-	709	709	35	1	674	3	N	-0-					2
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	44	1	475	3	Y	-0-					-0-
06	630	N	489	-0-	-141	-0-	37	1	452	3	Y	-0-					-0-
07	748	N	748	-0-	-0-	-0-	54	1	694	3	Y	-0-					-0-
08	766	N	766	-0-	-0-	-0-	53	1	713	3	Y	-0-					-0-
09	0		708	-0-	708	708	45	1	663	3	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	45	1	485	3	N	-0-					-0-
06	540	N	532	-0-	-8	-0-	50	1	475	3	N	6	2	1			4
							7	9									
07	558	N	540	-0-	-18	-0-	50	1	490	3	N	-0-	2	1			2
08	532	N	532	-0-	-0-	-0-	45	1	487	3	N	-0-					2
09	0		517	-0-	517	517	42	1	465	3	N	9	2	1			9
							10	9									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					9

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	51	1	550	3	Y	-0-					-0-
06	540	N	516	-0-	-24	-0-	39	1	477	3	Y	-0-					-0-
07	528	N	528	-0-	-0-	-0-	38	1	490	3	Y	-0-					-0-
08	589	N	529	-0-	-60	-0-	36	1	493	3	Y	-0-					-0-
09	0		514	-0-	514	514	32	1	482	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	-0-	8	1	605	3	Y	-0-					-0-
06	606	N	606	-0-	-0-	-0-	2	1	604	3	Y	-0-					-0-
07	651	N	494	-0-	-157	-0-	11	1	483	3	Y	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
09	0		87	-0-	87	87	9	1	78	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1077	-0-	-132	-0-	30	1	1	2	N	-0-					-0-
							1046	3									
06	1020	N	997	-0-	-23	-0-	89	1	1	2	N	4	1	1			3
							903	3	4	9							
07	1019	N	1019	-0-	-0-	-0-	71	1	1	2	N	1	2	1			2
							946	3	1	9							
08	1085	N	955	-0-	-130	-0-	63	1	1	2	N	8	2	1			8
							882	3	9	9							
09	0		954	-0-	954	954	78	1	1	2	N	14	12	1			10
							860	3	15	9							
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					10

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

05	279	N	269	-0-	-10	-0-	7	1	262	3	N	-0-					-0-
06	270	N	259	-0-	-11	-0-	23	1	236	3	N	-0-					-0-
07	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-
08	279	N	258	-0-	-21	-0-	17	1	241	3	N	-0-					-0-
09	0		247	-0-	247	247	20	1	227	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

05	1325	N	1325	-0-	-0-	-0-	147	1	1178	2	Y	-0-					-0-
06	1260	N	1236	-0-	-24	-0-	157	1	1079	2	Y	-0-					-0-
07	1333	N	1257	-0-	-76	-0-	147	1	1110	2	Y	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	179	1	1067	2	Y	-0-					-0-
09	0		1212	-0-	1212	1212	151	1	1061	2	Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	69	1	672	3	Y	-0-					1
06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					1
07	512	N	512	-0-	-0-	-0-	54	1	458	3	Y	-0-					1
08	744	N	648	-0-	-96	-0-	64	1	584	3	Y	-0-					1
09	0		282	-0-	282	282	28	1	254	3	Y	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							474	3									
06	459	N	459	-0-	-0-	-0-	41	1	418	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	33	1	1	2	N	-0-					-0-
							439	3									
08	496	N	454	-0-	-42	-0-	30	1	1	2	N	-0-					-0-
							423	3									
09	0		431	-0-	431	431	36	1	395	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	2	1	178	3	Y	-0-					-0-
06	180	N	176	-0-	-4	-0-	1	1	175	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	4	1	173	3	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	4	1	174	3	Y	-0-					-0-
09	0		177	-0-	177	177	4	1	173	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	7	1	173	2	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	9	1	168	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	7	1	182	2	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	13	1	175	2	Y	-0-					-0-
09	0		181	-0-	181	181	9	1	172	2	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	271	2	1	9	Y	1					1
06	268	N	268	-0-	-0-	-0-	268	2			Y	-0-					1
07	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					1
08	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					1
09	0		411	-0-	411	411	78	1	333	2	Y	-0-					1
10	279	N	NO RPT	-0-	-279	132					Y	NO RPT					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	187	-0-	-216	-0-	5	1	180	3	N	2	3	1			1
							2	9									
06	558	N	558	-0-	-0-	-0-	50	1	1	2	N	1	1	1			1
							506	3	1	9							
07	465	N	465	-0-	-0-	-0-	32	1	1	2	N	1	1	1			1
							431	3	1	9							
08	446	N	446	-0-	-0-	-0-	29	1	1	2	N	4	1	1			4
							412	3	4	9							
09	0		425	-0-	425	425	35	1	384	3	N	5	5	1			4
							6	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
09	0		85	-0-	85	85	13	1	72	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	7	1	312	3	Y	-0-					-0-
09	0		305	-0-	305	305	8	1	297	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	305					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	679	-0-	-3	-0-	188	1	491	3	N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	184	1	487	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	188	1	509	3	N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	190	1	527	3	N	-0-					-0-
09	0		696	-0-	696	696	184	1	512	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	14					N	NO RPT					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15	-0-	28	1	174	3	N	-0-					-0-
06	240	N	199	-0-	-41	-0-	27	1	172	3	N	-0-					-0-
07	248	N	209	-0-	-39	-0-	29	1	179	3	N	1					1
							1	9									
08	217	N	209	-0-	-8	-0-	29	1	180	3	N	-0-					1
09	0		210	-0-	210	210	30	1	180	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	0		179	-0-	179	179	179	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	0		12	-0-	12	12	12	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	507	-0-	-20	-0-	13	1	494	2	Y	-0-					-0-
06	510	N	471	-0-	-39	-0-	5	1	466	2	Y	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	2			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
09	0		519	-0-	519	519	519	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	14	1	373	2	Y	-0-					-0-
06	330	N	311	-0-	-19	-0-	16	1	295	2	Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	27	1	376	2	Y	-0-					-0-
09	0		301	-0-	301	301	14	1	287	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	51	1	550	3	Y	-0-					-0-
06	540	N	445	-0-	-95	-0-	34	1	411	3	Y	-0-					-0-
07	465	N	463	-0-	-2	-0-	33	1	430	3	Y	-0-					-0-
08	589	N	450	-0-	-139	-0-	31	1	419	3	Y	-0-					-0-
09	0		471	-0-	471	471	30	1	441	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	6					Y	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	0		564	-0-	564	564	564	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	130					N	NO RPT					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	5	1	399	3	Y	-0-					-0-
06	426	N	426	-0-	-0-	-0-	1	1	425	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	9	1	398	3	Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	9	1	397	3	Y	-0-					-0-
09	0		403	-0-	403	403	10	1	393	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	16	1	48	3	Y	-0-					-0-
06	55	N	55	-0-	-0-	-0-	17	1	38	3	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	8	1	56	3	Y	-0-					-0-
08	223	N	223	-0-	-0-	-0-	21	1	202	3	Y	-0-					-0-
09	0		335	-0-	335	335	38	1	297	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	273					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	1	1	56	2	Y	-0-			-0-
07	62	N	57	-0-	-5	-0-	57	2			Y	-0-			-0-
08	62	N	58	-0-	-4	-0-	58	2			Y	-0-			-0-
09	0		56	-0-	56	56	56	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-			-0-
08	14	N	11	-0-	-3	-0-	11	3			N	-0-			-0-
09	0		11	-0-	11	11	11	3			N	-0-			-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	133	-0-	-22	-0-	77	1	56	3	N	-0-			-0-
06	125	N	125	-0-	-0-	-0-	75	1	50	3	N	-0-			-0-
07	124	N	121	-0-	-3	-0-	77	1	44	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	77	1	39	3	N	-0-			-0-
09	109	N	109	-0-	-0-	-0-	75	1	34	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	61	-0-	-218	-0-	8	1	53	3	Y	-0-			-0-
06	194	N	194	-0-	-0-	-0-	25	1	169	3	Y	-0-			-0-
07	124	N	73	-0-	-51	-0-	10	1	63	3	Y	-0-			-0-
08	62	N	58	-0-	-4	-0-	8	1	50	3	Y	-0-			-0-
09	0		199	-0-	199	199	25	1	174	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	137					Y	NO RPT			-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			Y	-0-			-0-
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-			-0-
09	0		90	-0-	90	90	90	3			Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	166	N	166	-0-	-0-	-0-	166	3			Y	-0-			-0-
06	180	N	156	-0-	-24	-0-	156	3			Y	-0-			-0-
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-			-0-
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-			-0-
09	0		197	-0-	197	197	197	3			Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT			-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	123	-0-	-32	-0-	30	1	93	3	Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	37	1	84	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	10	1	67	3	Y	-0-					-0-
08	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
09	0		146	-0-	146	146	17	1	129	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	84					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	641	N	641	-0-	-0-	-0-	24	1	617	2	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	33	1	596	2	Y	-0-					-0-
07	651	N	563	-0-	-88	-0-	22	1	541	2	Y	-0-					-0-
08	651	N	613	-0-	-38	-0-	42	1	571	2	Y	-0-					-0-
09	0		245	-0-	245	245	12	1	233	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	121	-0-	-34	-0-	10	1	111	3	Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	12	1	128	3	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
09	0		132	-0-	132	132	10	1	122	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	44	1	398	3	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	43	1	385	3	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	45	1	395	3	Y	-0-					-0-
08	434	N	433	-0-	-1	-0-	47	1	386	3	Y	-0-					-0-
09	0		415	-0-	415	415	41	1	374	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	431	-0-	-3	-0-	431	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	2	1	417	3	Y	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
09	0		416	-0-	416	416	416	3			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3933	X	899	-0-	-3034	-0-	34	1	865	2	Y	-0-					-0-
06	855	X	855	-0-	-0-	-0-	44	1	811	2	Y	-0-					-0-
07	T. A.		714	-0-	714	714	28	1	686	2	Y	-0-					-0-
08	T. A.		891	-0-	891	1605	61	1	830	2	Y	-0-					-0-
09	0		838	-0-	838	2443	40	1	798	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	2443					Y	NO RPT					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	1	1	199	3	Y	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			Y	-0-					-0-
08	217	N	193	-0-	-24	-0-	193	3			Y	-0-					-0-
09	0		194	-0-	194	194	194	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
06	90	N	89	-0-	-1	-0-	11	1	78	3	N	-0-					-0-
07	93	N	91	-0-	-2	-0-	12	1	79	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
09	0		84	-0-	84	84	9	1	75	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	2	1	317	3	Y	-0-					-0-
07	308	X	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
08	589	X	321	-0-	-268	-0-	321	3			Y	-0-					-0-
09	0		312	-0-	312	312	312	3			Y	-0-					-0-
10	589	X	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1988	X	514	-0-	-1474	-0-	514	3			Y	-0-					-0-
06	484	X	484	-0-	-0-	-0-	2	1	482	3	Y	-0-					-0-
07	T. A.		479	-0-	479	479	479	3			Y	-0-					-0-
08	T. A.		481	-0-	481	960	481	3			Y	-0-					-0-
09	0		454	-0-	454	1414	454	3			Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	1414					Y	NO RPT					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0-	-0-	251	1	533	2	Y	-0-					-0-
06	750	N	737	-0-	-13	-0-	250	1	487	2	Y	-0-					-0-
07	775	N	755	-0-	-20	-0-	251	1	504	2	Y	-0-					-0-
08	780	N	780	-0-	-0-	-0-	268	1	512	2	Y	-0-					-0-
09	0		701	-0-	701	701	246	1	455	2	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	178	-0-	-194	-0-	178	3			Y	-0-					-0-
06	360	N	126	-0-	-234	-0-	1	1	125	3	Y	-0-					-0-
07	341	N	114	-0-	-227	-0-	114	3			Y	-0-					-0-
08	186	N	103	-0-	-83	-0-	103	3			Y	-0-					-0-
09	0		85	-0-	85	85	85	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
06	786	N	786	-0-	-0-	-0-	4	1	782	3	Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
09	0		849	-0-	849	849	849	3			Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	43					Y	NO RPT					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	88	1	951	3	N	-0-					-0-
06	967	N	967	-0-	-0-	-0-	92	1	875	3	N	-0-					-0-
07	1054	N	858	-0-	-196	-0-	80	1	778	3	N	-0-					-0-
08	1054	N	1038	-0-	-16	-0-	88	1	950	3	N	-0-					-0-
09	0		915	-0-	915	915	76	1	839	3	N	-0-					-0-
10	868	N	NO RPT	-0-	-868	47					N	NO RPT					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	95	1	51	3	N	-0-					1
06	180	N	163	-0-	-17	-0-	92	1	71	3	N	-0-					1
07	160	N	160	-0-	-0-	-0-	95	1	65	3	N	-0-					1
08	155	N	128	-0-	-27	-0-	95	1	33	3	N	-0-					1
09	0		254	-0-	254	254	92	1	162	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	99					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

05	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
06	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	0		313	-0-	313	313	313	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	158					N	NO RPT					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	0		145	-0-	145	145	145	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	114					N	NO RPT					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					309
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					309
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					309
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					309
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					309
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					309

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

05	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	7	N	-0-	-0-	-7	-0-					Y	-0-					1
08	7	N	-0-	-0-	-7	-0-					Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-					-0-
06	270	N	267	-0-	-3	-0-	15	1	252	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	16	1	264	3	N	1					1
							1	9									
09	0		262	-0-	262	262	13	1	249	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	31	1	334	3	N	-0-					-0-
06	360	N	351	-0-	-9	-0-	34	1	317	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	34	1	328	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	30	1	328	3	N	-0-					-0-
09	0		343	-0-	343	343	28	1	315	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	49	1	721	3	Y	-0-					-0-
06	683	N	683	-0-	-0-	-0-	68	1	615	3	Y	-0-					-0-
07	837	N	634	-0-	-203	-0-	7	1	627	3	Y	-0-					-0-
08	775	N	724	-0-	-51	-0-	101	1	623	3	Y	-0-					-0-
09	0		635	-0-	635	635	76	1	559	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	15					Y	NO RPT					-0-

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	11	1	89	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
09	0		58	-0-	58	58	7	1	51	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
	SHURLEY 141				WELL #: 23	RRCID -> 225530	COMPL. DATE 07/22/2006					TOTAL DEPTH 7025	PERF. 5212 - 6689		
05	108	N	108	-0-	-0-	-0-	1	1	107	3	Y	-0-			-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-			-0-
07	124	N	106	-0-	-18	-0-	2	1	104	3	Y	-0-			-0-
08	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-			-0-
09	0		65	-0-	65	65	2	1	63	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-
	EPPS, H. C. 38				WELL #: 9	RRCID -> 225531	COMPL. DATE 05/12/2006					TOTAL DEPTH 6856	PERF. 4594 - 5278		
05	255	N	255	-0-	-0-	-0-	28	1	227	3	Y	-0-			1
06	245	N	245	-0-	-0-	-0-	17	1	228	3	Y	-0-			1
07	248	N	235	-0-	-13	-0-	17	1	218	3	Y	-0-			1
08	311	N	311	-0-	-0-	-0-	25	1	286	3	Y	-0-			1
09	0		170	-0-	170	170	13	1	157	3	Y	-0-			1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1
	HUNT 24				WELL #: 9	RRCID -> 225555	COMPL. DATE 08/11/2006					TOTAL DEPTH 10161	PERF. 8970 - 9652		
05	729	X	193	-0-	-536	-0-	7	1	186	2	Y	-0-			-0-
06	188	X	188	-0-	-0-	-0-	10	1	178	2	Y	-0-			-0-
07	T. A.		195	-0-	195	195	8	1	187	2	Y	-0-			-0-
08	T. A.		192	-0-	192	387	13	1	179	2	Y	-0-			-0-
09	0		185	-0-	185	572	9	1	176	2	Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	572					Y	NO RPT			-0-
	KELLY 102				WELL #: 18	RRCID -> 225573	COMPL. DATE 01/15/2007					TOTAL DEPTH 6545	PERF. 4914 - 6328		
05	744	N	600	-0-	-144	-0-	600	3			Y	-0-			1
06	690	N	467	-0-	-223	-0-	2	1	465	3	Y	-0-			1
07	713	N	450	-0-	-263	-0-	450	3			Y	-0-			1
08	589	N	437	-0-	-152	-0-	437	3			Y	-0-			1
09	0		417	-0-	417	417	417	3			Y	-0-			1
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			1
	SIMMONS RANCH				WELL #: 101	RRCID -> 225581	COMPL. DATE 07/31/2006					TOTAL DEPTH 8400	PERF. 6214 - 8220		
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-			-0-
06	667	N	667	-0-	-0-	-0-	667	3			N	-0-			-0-
07	677	N	677	-0-	-0-	-0-	677	3			N	-0-			-0-
08	531	N	531	-0-	-0-	-0-	531	3			N	-0-			-0-
09	0		425	-0-	425	425	425	3			N	-0-			-0-
10	310	N	NO RPT	-0-	-310	115					N	NO RPT			-0-
	MAYER 38				WELL #: 7	RRCID -> 225583	COMPL. DATE 10/20/2006					TOTAL DEPTH 8191	PERF. 6780 - 7810		
05	10	N	-0-	-0-	-10	-0-					Y	-0-			9
06	408	N	408	-0-	-0-	-0-	31	1	377	3	Y	-0-			9
07	T. A.		195	-0-	195	195	23	1	172	3	Y	-0-			9
08	T. A.		215	-0-	215	410	16	1	199	3	Y	-0-			9
09	0		189	-0-	189	599	15	1	174	3	Y	-0-			9
10	0	X	NO RPT	-0-	-0-	599					Y	NO RPT			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	-0-	28	1	493	3	N	-0-					-0-
06	510	N	503	-0-	-7	-0-	28	1	474	3	N	1					1
							1	9									
07	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					1
08	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					1
09	0		501	-0-	501	501	24	1	476	3	N	1					2
							1	9									
10	496	N	NO RPT	-0-	-496	5					N	NO RPT					2

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	47	1	421	3	Y	-0-					-0-
06	453	N	453	-0-	-0-	-0-	45	1	407	3	Y	1					1
							1	9									
07	465	N	464	-0-	-1	-0-	48	1	416	3	Y	-0-					1
08	465	N	461	-0-	-4	-0-	50	1	411	3	Y	-0-					1
09	0		425	-0-	425	425	42	1	382	3	Y	1					2
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					2

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	10	1	403	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	4	1	386	2	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	2			Y	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
09	0		417	-0-	417	417	417	2			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	6	1	223	2	Y	-0-					-0-
06	240	N	220	-0-	-20	-0-	2	1	218	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
09	0		234	-0-	234	234	234	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	17					Y	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	328	-0-	-13	-0-	27	1	301	3	Y	-0-					4
06	330	N	314	-0-	-16	-0-	24	1	290	3	Y	-0-					4
07	341	N	322	-0-	-19	-0-	38	1	284	3	Y	-0-					4
08	341	N	321	-0-	-20	-0-	24	1	297	3	Y	-0-					4
09	0		305	-0-	305	305	25	1	280	3	Y	-0-					4
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					4

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	31	1	344	3	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	27	1	320	3	Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	47	1	345	3	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	29	1	363	3	Y	-0-					-0-
09	0		374	-0-	374	374	30	1	344	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	1910	N	1910	-0-	-0-	-0-	143	1	1767	3	Y	-0-					-0-
09	0		754	-0-	754	754	61	1	693	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	754					Y	NO RPT					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	-0-	56	1	606	3	N	-0-					-0-
06	660	N	630	-0-	-30	-0-	60	1	570	3	N	-0-					-0-
07	682	N	640	-0-	-42	-0-	59	1	581	3	N	-0-					-0-
08	651	N	649	-0-	-2	-0-	55	1	594	3	N	-0-					-0-
09	0		602	-0-	602	602	50	1	552	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	-0-	45	1	404	3	Y	-0-					-0-
06	436	N	436	-0-	-0-	-0-	44	1	392	3	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	46	1	401	3	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	49	1	398	3	Y	-0-					-0-
09	0		230	-0-	230	230	23	1	207	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	4	1	31	3	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	1	1	39	3	Y	-0-					-0-
09	0		33	-0-	33	33	1	1	32	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					Y	NO RPT					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	3	1	189	3	Y	-0-					-0-
06	180	N	177	-0-	-3	-0-	1	1	176	3	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	5	1	209	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	5	1	220	3	Y	-0-					-0-
09	0		210	-0-	210	210	5	1	205	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	1	1	107	3	Y	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
09	0		105	-0-	105	105	3	1	102	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
09	0		258	-0-	258	258	258	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	531	-0-	-58	-0-	531	3			N	-0-					1
06	510	N	477	-0-	-33	-0-	477	3			N	-0-					1
07	558	N	467	-0-	-91	-0-	467	3			N	-0-					1
08	527	N	451	-0-	-76	-0-	451	3			N	-0-					1
09	0		427	-0-	427	427	427	3			N	-0-					1
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	0		27	-0-	27	27	27	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					-0-
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					-0-
07	62	N	42	-0-	-20	-0-	5	1	37	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
09	0		23	-0-	23	23	2	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	20	-0-	-135	-0-	3	1	17	3	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	43	1	265	3	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	37	1	259	3	Y	-0-					-0-
07	303	N	303	-0-	-0-	-0-	35	1	268	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	47	1	252	3	Y	-0-					-0-
09	0		282	-0-	282	282	38	1	244	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
08	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2490	X	601	-0-	-1889	-0-	22	1	579	2	Y	-0-					-0-
06	579	X	579	-0-	-0-	-0-	30	1	549	2	Y	-0-					-0-
07	T. A.		594	-0-	594	594	23	1	571	2	Y	-0-					-0-
08	T. A.		461	-0-	461	1055	31	1	430	2	Y	-0-					-0-
09	0		534	-0-	534	1589	25	1	509	2	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	1589					Y	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	30	1	188	3	Y	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	26	1	181	3	Y	1					1
							1	9									
07	217	N	208	-0-	-9	-0-	24	1	184	3	Y	-0-	1	1			-0-
08	217	N	205	-0-	-12	-0-	32	1	172	3	Y	1					1
							1	9									
09	0		193	-0-	193	193	26	1	167	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
08	93	N	39	-0-	-54	-0-	39	3			Y	-0-					-0-
09	0		40	-0-	40	40	40	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	70	-0-	-54	-0-	17	1	53	3	Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	47	1	107	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-
09	0		176	-0-	176	176	20	1	156	3	Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	167					Y	NO RPT					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
06	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
09	0		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	571	-0-	-111	-0-	48	1	523	3	N	-0-			-0-
06	570	N	543	-0-	-27	-0-	41	1	502	3	N	-0-			-0-
07	483	N	483	-0-	-0-	-0-	35	1	448	3	N	-0-			-0-
08	558	N	540	-0-	-18	-0-	37	1	503	3	N	-0-			-0-
09	0		520	-0-	520	520	33	1	487	3	N	-0-			-0-
10	496	N	NO RPT	-0-	-496	24					N	NO RPT			-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	5	-0-	-212	-0-	1	1	4	3	Y	-0-			-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
09	0		392	-0-	392	392	49	1	343	3	Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	392					Y	NO RPT			-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-			-0-
06	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-			-0-
07	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-			-0-
08	106	N	106	-0-	-0-	-0-	13	1	93	3	N	-0-			-0-
09	0		102	-0-	102	102	12	1	90	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	53	1	578	3	N	-0-			-0-
06	600	N	592	-0-	-8	-0-	45	1	547	3	N	-0-			-0-
07	612	N	612	-0-	-0-	-0-	44	1	568	3	N	-0-			-0-
08	620	N	620	-0-	-0-	-0-	43	1	577	3	N	-0-			-0-
09	0		553	-0-	553	553	35	1	518	3	N	-0-			-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
09	0		220	-0-	220	220	220	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	34					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	95	1	1026	3	Y	-0-					-0-
06	990	N	955	-0-	-35	-0-	72	1	883	3	Y	-0-					-0-
07	960	N	960	-0-	-0-	-0-	69	1	891	3	Y	-0-					-0-
08	1116	N	951	-0-	-165	-0-	65	1	886	3	Y	-0-					-0-
09	0		924	-0-	924	924	58	1	866	3	Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	93	1	1007	3	Y	-0-					-0-
06	960	N	951	-0-	-9	-0-	72	1	879	3	Y	-0-					-0-
07	968	N	968	-0-	-0-	-0-	70	1	898	3	Y	-0-					-0-
08	1085	N	984	-0-	-101	-0-	68	1	916	3	Y	-0-					-0-
09	0		946	-0-	946	946	60	1	886	3	Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	438	-0-	-244	-0-	37	1	401	3	Y	-0-					-0-
06	1481	N	1481	-0-	-0-	-0-	112	1	1369	3	Y	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	82	1	1054	3	Y	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	71	1	965	3	Y	-0-					-0-
09	0		956	-0-	956	956	60	1	896	3	Y	-0-					-0-
10	930	N	NO RPT	-0-	-930	26					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	1179	-0-	-61	-0-	100	1	1079	3	Y	-0-					-0-
06	1200	X	898	-0-	-302	-0-	68	1	830	3	Y	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	76	1	980	3	Y	-0-					-0-
08	1178	N	961	-0-	-217	-0-	66	1	895	3	Y	-0-					-0-
09	0		919	-0-	919	919	58	1	861	3	Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	577	-0-	-12	-0-	39	1	538	2	Y	-0-					-0-
06	570	N	554	-0-	-16	-0-	34	1	520	2	Y	-0-					-0-
07	589	N	576	-0-	-13	-0-	34	1	542	2	Y	-0-					-0-
08	589	N	566	-0-	-23	-0-	36	1	530	2	Y	-0-					-0-
09	0		539	-0-	539	539	33	1	506	2	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	37	1	279	3	Y	-0-					-0-
06	309	N	309	-0-	-0-	-0-	28	1	281	3	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	27	1	277	3	Y	-0-					-0-
08	310	N	309	-0-	-1	-0-	28	1	281	3	Y	-0-					-0-
09	0		291	-0-	291	291	26	1	265	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	-0-	101	1	202	3	Y	-0-					-0-
06	210	N	153	-0-	-57	-0-	23	1	130	3	Y	-0-					-0-
07	310	N	196	-0-	-114	-0-	9	1	187	3	Y	-0-					-0-
08	310	N	242	-0-	-68	-0-	13	1	229	3	Y	-0-					-0-
09	0		222	-0-	222	222	13	1	209	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	36					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	15	1	1	2	N	-0-					-0-
							533	3									
06	523	N	523	-0-	-0-	-0-	47	1	474	3	N	2					2
							2	9									
07	589	N	540	-0-	-49	-0-	37	1	1	2	N	-0-	1	1			1
							502	3									
08	558	N	542	-0-	-16	-0-	36	1	1	2	N	4	1	1			4
							501	3	4	9							
09	0		532	-0-	532	532	43	1	479	3	N	9	7	1			6
							10	9									
10	527	N	NO RPT	-0-	-527	5					N	NO RPT					6

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	820	-0-	-141	-0-	31	1	789	2	Y	-0-					-0-
06	768	N	768	-0-	-0-	-0-	40	1	728	2	Y	-0-					-0-
07	868	N	778	-0-	-90	-0-	31	1	747	2	Y	-0-					-0-
08	864	N	864	-0-	-0-	-0-	59	1	805	2	Y	-0-					-0-
09	0		848	-0-	848	848	40	1	808	2	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	73					Y	NO RPT					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	-0-	74	1	502	3	Y	-0-	10	1			2
06	570	N	332	-0-	-238	-0-	45	1	287	3	Y	-0-					2
07	651	N	471	-0-	-180	-0-	22	1	449	3	Y	-0-					2
08	589	N	523	-0-	-66	-0-	28	1	495	3	Y	-0-					2
09	0		580	-0-	580	580	69	1	511	3	Y	-0-					2
10	465	N	NO RPT	-0-	-465	115					Y	NO RPT					2

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
06	450	N	416	-0-	-34	-0-	40	1	376	3	N	-0-					-0-
07	434	N	428	-0-	-6	-0-	40	1	388	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	35	1	385	3	N	-0-					-0-
09	0		402	-0-	402	402	33	1	369	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	304	-0-	-6	-0-	31	1	273	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	28	1	248	3	N	-0-					-0-
07	310	N	162	-0-	-148	-0-	17	1	145	3	N	-0-					-0-
08	310	N	218	-0-	-92	-0-	24	1	193	3	N	1					1
							1	9									
09	0		200	-0-	200	200	20	1	180	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	45					N	NO RPT					1

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0-	-0-	153	1	330	3	N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	145	1	310	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	152	1	319	3	N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	150	1	312	3	N	-0-					-0-
09	0		438	-0-	438	438	141	1	297	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	35					N	NO RPT					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	517	-0-	-72	-0-	33	1	484	3	Y	-0-					-0-
06	510	N	484	-0-	-26	-0-	31	1	453	3	Y	-0-					-0-
07	1054	N	1054	-0-	-0-	-0-	67	1	987	3	Y	-0-					-0-
08	614	N	614	-0-	-0-	-0-	43	1	571	3	Y	-0-					-0-
09	0		533	-0-	533	533	34	1	499	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	96	1	810	3	Y	-0-					-0-
06	930	N	867	-0-	-63	-0-	93	1	774	3	Y	-0-					-0-
07	930	N	894	-0-	-36	-0-	94	1	800	3	Y	-0-					-0-
08	906	N	906	-0-	-0-	-0-	89	1	817	3	Y	-0-					-0-
09	0		818	-0-	818	818	88	1	730	3	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	40	1	428	3	N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	55	1	522	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	15	1	146	3	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	43	1	469	3	N	-0-					-0-
09	0		444	-0-	444	444	37	1	407	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	351					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	27	1	329	3	N	-0-					-0-
06	390	N	191	-0-	-199	-0-	17	1	174	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	43	1	408	3	N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	0		9	-0-	9	9	1	1	8	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1					1
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0		-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	1 7	1 9	44	3	N	6					6
06	352	N	352	-0-	-0-	-0-	32	1	320	3	N	-0-	6	1			-0-
07	32	N	32	-0-	-0-	-0-	2	1	28	3	N	2	1	1			1
							2	9									
08	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					1
09	0		46	-0-	46	46	4	1	42	3	N	-0-	1	1			-0-
10	31	N	NO RPT	-0-	-31	15					N	NO RPT					-0-

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
09	0		35	-0-	35	35	3	1	32	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	64	1	513	3	Y	-0-					4
06	557	N	557	-0-	-0-	-0-	39	1	518	3	Y	-0-					4
07	578	N	578	-0-	-0-	-0-	41	1	537	3	Y	-0-					4
08	589	N	573	-0-	-16	-0-	45	1	528	3	Y	-0-					4
09	0		546	-0-	546	546	43	1	503	3	Y	-0-					4
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					4

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	404	-0-	-61	-0-	22	1	382	3	N	-0-					1
06	360	N	359	-0-	-1	-0-	20	1	339	3	N	-0-					1
07	403	N	365	-0-	-38	-0-	21	1	344	3	N	-0-					1
08	403	N	375	-0-	-28	-0-	21	1	354	3	N	-0-					1
09	0		319	-0-	319	319	16	1	303	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-	3	1			5
06	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-	2	1			3
07	62	N	1	-0-	-61	-0-	1	3			Y	-0-	1	1			2
08	15	N	10	-0-	-5	-0-	1	1	8	3	Y	1	1	1			2
							1	9									
09	0		11	-0-	11	11	1	1	10	3	Y	-0-	1	1			1
10	1	N	NO RPT	-0-	-1	10					Y	NO RPT					1

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	26	1	364	2	Y	-0-					-0-
06	373	N	373	-0-	-0-	-0-	23	1	350	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	28	1	363	2	Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	24	1	354	2	Y	-0-					-0-
09	0		370	-0-	370	370	23	1	347	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	38	1	657	3	N	-0-					-0-
06	668	N	668	-0-	-0-	-0-	37	1	631	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	39	1	649	3	N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	39	1	644	3	N	-0-					-0-
09	0		652	-0-	652	652	32	1	620	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	23	1	406	3	N	-0-					-0-
06	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-					-0-
09	0		428	-0-	428	428	21	1	407	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	397					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	3	1	234	3	Y	-0-			-0-
06	240	N	232	-0-	-8	-0-	1	1	231	3	Y	-0-			-0-
07	248	N	223	-0-	-25	-0-	5	1	218	3	Y	-0-			-0-
08	248	N	222	-0-	-26	-0-	5	1	217	3	Y	-0-			-0-
09	0		218	-0-	218	218	5	1	213	3	Y	-0-			-0-
10	217	N	NO RPT	-0-	-217	1					Y	NO RPT			-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

05	99	N	99	-0-	-0-	-0-	3	1	96	3	N	-0-			-0-
06	90	N	85	-0-	-5	-0-	8	1	77	3	N	-0-			-0-
07	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-			-0-
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-			-0-
09	0		95	-0-	95	95	8	1	87	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	2					N	NO RPT			-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

05	155	N	135	-0-	-20	-0-	2	1	133	3	Y	-0-			-0-
06	150	N	132	-0-	-18	-0-	132	3			Y	-0-			-0-
07	130	N	130	-0-	-0-	-0-	3	1	127	3	Y	-0-			-0-
08	132	N	132	-0-	-0-	-0-	3	1	129	3	Y	-0-			-0-
09	0		127	-0-	127	127	3	1	124	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	3					Y	NO RPT			-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

05	81	N	81	-0-	-0-	-0-	24	1	57	3	Y	-0-			-0-
06	90	N	84	-0-	-6	-0-	28	1	56	3	Y	-0-			-0-
07	110	N	110	-0-	-0-	-0-	54	1	56	3	Y	-0-			-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-			-0-
09	0		95	-0-	95	95	12	1	83	3	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

05	682	N	640	-0-	-42	-0-	96	1	544	3	Y	-0-			-0-
06	600	N	593	-0-	-7	-0-	81	1	512	3	Y	-0-			-0-
07	620	N	576	-0-	-44	-0-	46	1	530	3	Y	-0-			-0-
08	805	N	805	-0-	-0-	-0-	138	1	667	3	Y	-0-			-0-
09	0		1587	-0-	1587	1587	194	1	1393	3	Y	-0-			-0-
10	589	N	NO RPT	-0-	-589	998					Y	NO RPT			-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

05	682	N	679	-0-	-3	-0-	102	1	577	3	Y	-0-			-0-
06	660	N	632	-0-	-28	-0-	101	1	531	3	Y	-0-			-0-
07	682	N	645	-0-	-37	-0-	102	1	543	3	Y	-0-			-0-
08	682	N	654	-0-	-28	-0-	102	1	552	3	Y	-0-			-0-
09	0		540	-0-	540	540	98	1	442	3	Y	-0-			-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	118	3			Y	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	3			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			Y	-0-					-0-
09	0		115	-0-	115	115	115	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	22					Y	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	74	1	805	3	Y	-0-					-0-
06	705	N	705	-0-	-0-	-0-	53	1	652	3	Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	54	1	695	3	Y	-0-					-0-
08	868	N	786	-0-	-82	-0-	54	1	732	3	Y	-0-					-0-
09	0		925	-0-	925	925	58	1	867	3	Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	181					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	27	1	245	3	Y	1					1
							1	9									
07	280	N	280	-0-	-0-	-0-	29	1	251	3	Y	-0-					1
08	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					1
09	0		272	-0-	272	272	27	1	244	3	Y	1					2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-					-0-
09	0		45	-0-	45	45	7	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	14					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	23	1	245	3	N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					-0-
07	279	N	245	-0-	-34	-0-	18	1	227	3	N	-0-					-0-
08	279	N	244	-0-	-35	-0-	17	1	227	3	N	-0-					-0-
09	0		230	-0-	230	230	15	1	215	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					7
06	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					7
07	2	N	-0-	-0-	-2	-0-					Y	-0-					7
08	15	N	5	-0-	-10	-0-	5	3			Y	-0-					7
09	0		100	-0-	100	100	8	1	92	3	Y	-0-					7
10	0	N	NO RPT	-0-	-0-	100					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-	97	1			58
06	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					58
07	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					58
08	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					58
09	0		32	-0-	32	32	4	1	28	3	N	-0-					58
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					58

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1110	N	1110	-0-	-0-	-0-	119	1	991	3	N	-0-	1	1			-0-
06	1077	N	1077	-0-	-0-	-0-	109	1	968	3	N	-0-					-0-
07	1116	N	1107	-0-	-9	-0-	119	1	988	3	N	-0-					-0-
08	1116	N	1104	-0-	-12	-0-	136	1	968	3	N	-0-					-0-
09	0		1049	-0-	1049	1049	126	1	923	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	936	N	936	-0-	-0-	-0-	184	1	752	3	Y	-0-					8
06	960	N	899	-0-	-61	-0-	173	1	726	3	Y	-0-					8
07	961	N	935	-0-	-26	-0-	183	1	752	3	Y	-0-					8
08	932	N	932	-0-	-0-	-0-	178	1	754	3	Y	-0-					8
09	0		864	-0-	864	864	175	1	689	3	Y	-0-	1	1			7
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					7

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	0		35	-0-	35	35	35	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	435	-0-	-30	-0-	106	1	329	3	Y	-0-					1
06	644	N	644	-0-	-0-	-0-	198	1	446	3	Y	-0-					1
07	155	N	39	-0-	-116	-0-	5	1	34	3	Y	-0-					1
08	434	N	141	-0-	-293	-0-	13	1	128	3	Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	7	-0-	-148	-0-	1	1	6	3	Y	-0-					1
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	7	N	-0-	-0-	-7	-0-					Y	-0-					1
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	23	1	146	3	Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	22	1	147	3	Y	-0-					-0-
07	174	N	174	-0-	-0-	-0-	24	1	150	3	Y	-0-					-0-
08	171	N	171	-0-	-0-	-0-	23	1	148	3	Y	-0-					-0-
09	0		166	-0-	166	166	21	1	145	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	43 1	1 9	460	3	Y	1	1	1			1
06	510	N	470	-0-	-40	-0-	41 2	1 9	427	3	Y	2	1	1			2
07	496	N	495	-0-	-1	-0-	41 1	1 9	453	3	Y	1	1	1			2
08	496	N	481	-0-	-15	-0-	42 3	1 9	436	3	Y	3	1	1			4
09	0		448	-0-	448	448	41 1	1 9	406	3	Y	1	1	1			4
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					4

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	959	-0-	-64	-0-	52	1	907	3	N	-0-					2
06	931	N	931	-0-	-0-	-0-	52	1	879	3	N	-0-					2
07	992	N	992	-0-	-0-	-0-	57	1	935	3	N	-0-					2
08	1007	N	1007	-0-	-0-	-0-	57	1	950	3	N	-0-					2
09	0		975	-0-	975	975	48	1	927	3	N	-0-					2
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	112	-0-	-12	-0-	6	1	106	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	5	1	90	3	N	-0-					-0-
09	0		95	-0-	95	95	5	1	90	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	2					N	NO RPT					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-
06	420	N	416	-0-	-4	-0-	2	1	414	3	Y	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
08	434	N	415	-0-	-19	-0-	415	3			Y	-0-					-0-
09	0		396	-0-	396	396	396	3			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	29	1	188	3	N	-0-					-0-
06	210	N	201	-0-	-9	-0-	26	1	175	3	N	-0-					-0-
07	217	N	206	-0-	-11	-0-	28	1	178	3	N	-0-					-0-
08	217	N	203	-0-	-14	-0-	27	1	176	3	N	-0-					-0-
09	0		201	-0-	201	201	25	1	176	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	91	1	585	3	N	8	15	1			52
							9	9									
06	690	N	653	-0-	-37	-0-	84	1	563	3	N	5	13	1			44
							6	9									
07	713	N	660	-0-	-53	-0-	88	1	562	3	N	9	11	1			42
							10	9									
08	682	N	601	-0-	-81	-0-	79	1	514	3	N	7					49
							8	9									
09	0		693	-0-	693	693	84	1	590	3	N	17	39	1	14	8	13
							19	9									
10	651	N	NO RPT	-0-	-651	42					N	NO RPT					13

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

05	436	N	436	-0-	-0-	-0-	61	1	375	3	Y	-0-					-0-
06	431	N	431	-0-	-0-	-0-	54	1	377	3	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	51	1	393	3	Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	69	1	371	3	Y	-0-					-0-
09	0		415	-0-	415	415	56	1	359	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

05	403	N	372	-0-	-31	-0-	5	1	367	3	N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	1	1	359	3	N	-0-					-0-
07	403	N	374	-0-	-29	-0-	8	1	366	3	N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	10	1	430	3	N	-0-					-0-
09	0		435	-0-	435	435	11	1	424	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	63					N	NO RPT					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

05	698	N	698	-0-	-0-	-0-	154	1	544	3	Y	-0-	12	1			2
06	600	N	369	-0-	-231	-0-	48	1	321	3	Y	-0-					2
07	713	N	542	-0-	-171	-0-	25	1	517	3	Y	-0-					2
08	713	N	627	-0-	-86	-0-	33	1	594	3	Y	-0-					2
09	0		666	-0-	666	666	68	1	598	3	Y	-0-					2
10	527	N	NO RPT	-0-	-527	139					Y	NO RPT					2

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	0		159	-0-	159	159	159	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	4					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	0		13	-0-	13	13	13	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2682	N	2682	-0-	-0-	-0-	227	1	2455	3	N	-0-					-0-
06	2490	N	2441	-0-	-49	-0-	185	1	2256	3	N	-0-					-0-
07	2608	N	2608	-0-	-0-	-0-	188	1	2420	3	N	-0-					-0-
08	2697	N	2580	-0-	-117	-0-	178	1	2402	3	N	-0-					-0-
09	0		2351	-0-	2351	2351	148	1	2203	3	N	-0-					-0-
10	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	29	1	240	3	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	26	1	232	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	29	1	238	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	32	1	232	3	N	-0-					-0-
09	0		252	-0-	252	252	30	1	222	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	24	1	246	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	25	1	237	3	N	-0-					-0-
08	310	N	250	-0-	-60	-0-	31	1	219	3	N	-0-					-0-
09	0		218	-0-	218	218	23	1	195	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	89					Y	-0-					-0-
07	89	X	-0-	-0-	-89	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					19
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					19
07	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					19
08	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					19
09	0		30	-0-	30	30	2	1	28	3	N	-0-					19
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	15	1	93	3	N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	21	1	134	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	24	1	148	3	N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	28	1	176	3	N	1					1
							1	9									
09	0		90	-0-	90	90	13	1	77	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					1

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	123	-0-	-1	-0-	13	1	110	3	Y	-0-					-0-
06	120	N	117	-0-	-3	-0-	13	1	104	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	12	1	103	3	Y	-0-					-0-
08	124	N	110	-0-	-14	-0-	11	1	99	3	Y	-0-					-0-
09	0		103	-0-	103	103	11	1	92	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	0		91	-0-	91	91	91	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	8	-0-	-240	-0-	2	1	6	3	Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	93	1	421	3	Y	-0-					-0-
06	596	N	596	-0-	-0-	-0-	112	1	484	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	116	1	511	3	Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	121	1	486	3	Y	-0-					-0-
09	0		581	-0-	581	581	113	1	468	3	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-					-0-
07	62	N	48	-0-	-14	-0-	2	1	46	2	Y	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
09	0		29	-0-	29	29	1	1	28	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	1	2	239	3	N	3	2	1			6
							3	9									
06	154	N	154	-0-	-0-	-0-	13	1	1	2	N	-0-	3	1			3
							140	3									
07	155	N	154	-0-	-1	-0-	11	1	1	2	N	2	1	1			4
							140	3	2	9							
08	248	N	143	-0-	-105	-0-	11	1	1	2	N	1	1	1			4
							130	3	1	9							
09	0		130	-0-	130	130	11	1	1	2	N	-0-	2	1			2
							118	3									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					-0-
09	0		153	-0-	153	153	10	1	143	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	16	1	96	3	Y	-0-					-0-
06	120	N	119	-0-	-1	-0-	15	1	104	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	18	1	97	3	Y	-0-					-0-
09	0		102	-0-	102	102	14	1	88	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
09	0		748	-0-	748	748	748	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	283					N	NO RPT					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
09	0		10	-0-	10	10	10	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	0		43	-0-	43	43	5	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					N	NO RPT					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1167	-0-	-11	-0-	1167	3			N	-0-					1
06	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					1
07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					1
08	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					1
09	0		1184	-0-	1184	1184	1184	3			N	-0-					1
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	29	1	262	3	Y	-0-					-0-
06	300	N	280	-0-	-20	-0-	28	1	252	3	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-
09	0		275	-0-	275	275	27	1	248	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	13	1	327	2	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	18	1	325	2	N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	8	1	186	2	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	13	1	182	2	N	-0-					-0-
09	0		219	-0-	219	219	10	1	209	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	33					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-			-0-
06	224	N	224	-0-	-0-	-0-	14	1	210	3	N	-0-			-0-
07	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-			-0-
08	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
09	0		196	-0-	196	196	12	1	184	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	165					N	NO RPT			-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	445	-0-	-113	-0-	6	1	439	3	Y	-0-			-0-
06	512	N	512	-0-	-0-	-0-	2	1	510	3	Y	-0-			-0-
07	527	N	476	-0-	-51	-0-	11	1	465	3	Y	-0-			-0-
08	464	N	464	-0-	-0-	-0-	11	1	453	3	Y	-0-			-0-
09	0		455	-0-	455	455	11	1	444	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	510	N	510	-0-	-0-	-0-	43	1	467	3	N	-0-			-0-
06	487	N	487	-0-	-0-	-0-	47	1	440	3	N	-0-			-0-
07	527	N	505	-0-	-22	-0-	47	1	458	3	N	-0-			-0-
08	499	N	499	-0-	-0-	-0-	42	1	457	3	N	-0-			-0-
09	0		480	-0-	480	480	40	1	440	3	N	-0-			-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	6	1	41	3	Y	-0-			-0-
06	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-			-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-			-0-
08	62	N	37	-0-	-25	-0-	5	1	32	3	Y	-0-			-0-
09	0		38	-0-	38	38	5	1	33	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	7					Y	NO RPT			-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	332	-0-	-288	-0-	18	1	314	3	N	-0-			1
06	390	N	316	-0-	-74	-0-	18	1	298	3	N	-0-			1
07	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-			1
08	341	N	314	-0-	-27	-0-	18	1	296	3	N	-0-			1
09	0		229	-0-	229	229	11	1	218	3	N	-0-			1
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	41	1	382	3	N	-0-			-0-
06	411	N	411	-0-	-0-	-0-	41	1	369	3	N	1			1
							1	9							
07	434	N	422	-0-	-12	-0-	42	1	379	3	N	1	1	1	1
							1	9							
08	434	N	423	-0-	-11	-0-	46	1	377	3	N	-0-			1
09	0		406	-0-	406	406	43	1	362	3	N	1	1	1	1
							1	9							
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	45	-0-	-48	-0-	5	1	40	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	4	1	36	3	N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
09	0		48	-0-	48	48	5	1	43	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	37	-0-	-25	-0-	5 1	1 9	31	3	N	1					1
06	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					1
07	62	N	34	-0-	-28	-0-	5	1	29	3	N	-0-					1
08	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					1
09	0		40	-0-	40	40	6	1	34	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	9					N	NO RPT					1

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	45	1	493	3	N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	35	1	427	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-					-0-
08	527	N	477	-0-	-50	-0-	33	1	444	3	N	-0-					-0-
09	0		458	-0-	458	458	29	1	429	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	102	-0-	-146	-0-	25	1	77	3	Y	-0-					1
06	270	N	159	-0-	-111	-0-	49	1	110	3	Y	-0-					1
07	62	N	-0-	-0-	-62	-0-					Y	-0-					1
08	93	N	-0-	-0-	-93	-0-					Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-	1	1			-0-
06	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
08	93	N	74	-0-	-19	-0-	9	1	65	3	N	-0-					-0-
09	0		80	-0-	80	80	10	1	70	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	18					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		60	-0-	60	60	60	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	29					N	NO RPT					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	1	1	232	3	Y	-0-					-0-
07	248	N	245	-0-	-3	-0-	245	3			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
09	0		240	-0-	240	240	240	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
09	0		35	-0-	35	35	35	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
07	155	N	123	-0-	-32	-0-	12	1	111	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	15	1	107	3	N	-0-					-0-
09	0		169	-0-	169	169	18	1	151	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	45					N	NO RPT					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	73	-0-	-51	-0-	8	1	65	3	N	-0-					4
06	120	N	36	-0-	-84	-0-	4	1	32	3	N	-0-					4
07	124	N	-0-	-0-	-124	-0-					N	-0-					4
08	62	N	-0-	-0-	-62	-0-					N	-0-					4
09	0		75	-0-	75	75	8	1	67	3	N	-0-					4
10	0	N	NO RPT	-0-	-0-	75					N	NO RPT					4

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3209	X	3209	-0-	-0-	-0-	217	1	2992	2	Y	-0-					-0-
06	3060	X	2549	-0-	-511	-0-	225	1	2324	2	Y	-0-					-0-
07	3255	X	2717	-0-	-538	-0-	204	1	2513	2	Y	-0-					-0-
08	3224	X	3052	-0-	-172	-0-	302	1	2750	2	Y	-0-					-0-
09	0		2982	-0-	2982	2982	235	1	2747	2	Y	-0-					-0-
10	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	-0-	22	1	382	3	N	-0-					1
06	367	N	367	-0-	-0-	-0-	21	1	346	3	N	-0-					1
07	372	N	335	-0-	-37	-0-	19	1	316	3	N	-0-					1
08	372	N	344	-0-	-28	-0-	20	1	324	3	N	-0-					1
09	0		327	-0-	327	327	16	1	311	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	52	1	576	3	Y	-0-					-0-
06	836	N	836	-0-	-0-	-0-	64	1	772	3	Y	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	125	1	924	3	Y	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	80	1	993	3	Y	1	1	8			-0-
							1	9									
09	0		958	-0-	958	958	77	1	881	3	Y	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	0		104	-0-	104	104	104	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	11					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	29	1	178	3	N	-0-					-0-
06	210	N	204	-0-	-6	-0-	26	1	178	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	24	1	184	3	N	-0-					-0-
08	217	N	207	-0-	-10	-0-	32	1	175	3	N	-0-					-0-
09	0		198	-0-	198	198	27	1	171	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	1	1	301	3	Y	-0-					-0-
07	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	0		298	-0-	298	298	298	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
06	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
07	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
08	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
09	0		403	-0-	403	403	403	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	31					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	12	1	39	3	Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	14	1	32	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
09	0		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	25					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	98	1	9	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	102	1	10	3	Y	-0-					-0-
09	0		108	-0-	108	108	98	1	10	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	0		466	-0-	466	466	466	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	1					N	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1180	N	1180	-0-	-0-	-0-	44	1	1136	2	N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	55	1	1010	2	N	-0-					-0-
07	1147	N	1094	-0-	-53	-0-	43	1	1051	2	N	-0-					-0-
08	1147	N	1062	-0-	-85	-0-	72	1	990	2	N	-0-					-0-
09	0		1014	-0-	1014	1014	48	1	966	2	N	-0-					-0-
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
06	390	N	352	-0-	-38	-0-	2	1	350	3	Y	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
09	0		354	-0-	354	354	354	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	548	-0-	-41	-0-	30	1	518	3	N	-0-					1
06	570	N	552	-0-	-18	-0-	31	1	521	3	N	-0-					1
07	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					1
08	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-					1
09	0		490	-0-	490	490	24	1	466	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	44	1	407	3	Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	44	1	396	3	Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	45	1	406	3	Y	-0-					-0-
08	465	N	451	-0-	-14	-0-	49	1	402	3	Y	-0-					-0-
09	0		428	-0-	428	428	45	1	383	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

05	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
06	420	N	413	-0-	-7	-0-	2	1	411	3	Y	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	3			Y	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	3			Y	-0-					-0-
09	0		368	-0-	368	368	368	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

05	372	N	226	-0-	-146	-0-	226	3			Y	-0-					-0-
06	390	N	346	-0-	-44	-0-	2	1	344	3	Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
09	0		366	-0-	366	366	366	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

05	620	N	316	-0-	-304	-0-	57	1	259	3	Y	-0-					1
06	360	N	283	-0-	-77	-0-	53	1	230	3	Y	-0-					1
07	314	N	314	-0-	-0-	-0-	58	1	255	3	Y	1	1	1			1
							1	9									
08	310	N	191	-0-	-119	-0-	38	1	153	3	Y	-0-					1
09	0		254	-0-	254	254	49	1	204	3	Y	1					2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

05	620	N	158	-0-	-462	-0-	158	3			Y	-0-					-0-
06	540	N	316	-0-	-224	-0-	2	1	314	3	Y	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
09	0		661	-0-	661	661	661	3			Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

05	186	N	181	-0-	-5	-0-	5	1	175	3	N	1	1	1			1
							1	9									
06	180	N	173	-0-	-7	-0-	15	1	157	3	N	1	1	1			1
							1	9									
07	186	N	179	-0-	-7	-0-	12	1	166	3	N	1	1	1			1
							1	9									
08	186	N	181	-0-	-5	-0-	12	1	166	3	N	3	1	1			3
							3	9									
09	0		172	-0-	172	172	14	1	157	3	N	1	2	1			2
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

05	279	N	-0-	-0-	-279	-0-					Y	-0-					1
06	150	N	-0-	-0-	-150	-0-					Y	-0-					1
07	9	N	-0-	-0-	-9	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

05	25	N	25	-0-	-0-	-0-	6	1	19	3	Y	-0-					-0-
06	22	N	22	-0-	-0-	-0-	7	1	15	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
09	0		20	-0-	20	20	2	1	18	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

05	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
09	0		12	-0-	12	12	1	1	11	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

05	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
06	120	N	118	-0-	-2	-0-	1	1	117	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
09	0		113	-0-	113	113	113	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	9					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	8	1	200	2	Y	-0-					-0-
06	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
07	217	N	210	-0-	-7	-0-	8	1	202	2	Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	14	1	193	2	Y	-0-					-0-
09	0		194	-0-	194	194	9	1	185	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	0		140	-0-	140	140	140	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	109					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
06	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27	-0-	28	1	317	3	Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	29	1	302	3	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	53	1	313	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-
09	0		355	-0-	355	355	48	1	307	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
08	15	N	1	-0-	-14	-0-	1	3			Y	-0-					-0-
09	0		79	-0-	79	79	6	1	73	3	Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	64					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1684	-0-	-393	-0-	143	1	1540	3	N	1	2	1			1
							1	9									
06	1860	N	1359	-0-	-501	-0-	130	1	1228	3	N	1	1	1			1
							1	9									
07	1829	N	1802	-0-	-27	-0-	167	1	1632	3	N	3	1	1			3
							3	9									
08	1674	N	1530	-0-	-144	-0-	129	1	1398	3	N	3					6
							3	9									
09	0		1712	-0-	1712	1712	142	1	1569	3	N	1	4	1			3
							1	9									
10	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					3

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

05	1180	N	1180	-0-	-0-	-0-	100	1	1080	3	N	-0-					-0-
06	1170	N	1141	-0-	-29	-0-	109	1	1032	3	N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	109	1	1067	3	N	-0-					-0-
08	1204	N	1204	-0-	-0-	-0-	102	1	1102	3	N	-0-					-0-
09	0		1127	-0-	1127	1127	94	1	1033	3	N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

05	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	305	2	1	9	Y	1					1
07	341	N	308	-0-	-33	-0-	308	2			Y	-0-					1
08	341	N	302	-0-	-39	-0-	302	2			Y	-0-					1
09	0		274	-0-	274	274	274	2			Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

05	496	N	486	-0-	-10	-0-	41	1	445	3	N	-0-					-0-
06	480	N	468	-0-	-12	-0-	45	1	423	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	50	1	494	3	N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	51	1	549	3	N	-0-					-0-
09	0		568	-0-	568	568	47	1	521	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	10					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

05	155	N	147	-0-	-8	-0-	8	1	139	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					-0-
09	0		126	-0-	126	126	6	1	120	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	0		23	-0-	23	23	23	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	1			Y	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	1			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	1			Y	-0-					-0-
08	T. A.		72	-0-	72	82	72	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	82					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	82					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	0		126	-0-	126	126	126	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
09	0		35	-0-	35	35	35	3			Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	20					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	-0-	549	3			N	-0-					1
06	510	N	466	-0-	-44	-0-	466	3			N	-0-					1
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					1
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					1
09	0		503	-0-	503	503	503	3			N	-0-					1
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	0		30	-0-	30	30	30	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	0		127	-0-	127	127	127	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	454	-0-	-73	-0-	42	1	412	3	N	-0-					1
06	510	N	411	-0-	-99	-0-	42	1	369	3	N	-0-					1
07	496	N	413	-0-	-83	-0-	43	1	370	3	N	-0-					1
08	465	N	434	-0-	-31	-0-	43	1	391	3	N	-0-					1
09	0		347	-0-	347	347	34	1	313	3	N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	23	1	205	3	Y	-0-					-0-
07	248	N	207	-0-	-41	-0-	22	1	185	3	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	23	1	208	3	Y	-0-					-0-
09	0		226	-0-	226	226	22	1	204	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	9					Y	NO RPT					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	49	1	478	3	Y	-0-					1
06	510	N	510	-0-	-0-	-0-	52	1	458	3	Y	-0-					1
07	527	N	508	-0-	-19	-0-	53	1	455	3	Y	-0-					1
08	527	N	507	-0-	-20	-0-	50	1	457	3	Y	-0-					1
09	0		492	-0-	492	492	48	1	444	3	Y	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	29	1	190	3	Y	-0-					2
06	226	N	226	-0-	-0-	-0-	28	1	188	3	Y	9	1	1			10
							10	9									
07	229	N	229	-0-	-0-	-0-	31	1	198	3	Y	-0-	2	1			8
08	235	N	235	-0-	-0-	-0-	31	1	203	3	Y	1					9
							1	9									
09	0		224	-0-	224	224	27	1	190	3	Y	6	10	1			5
							7	9									
10	217	N	NO RPT	-0-	-217	7					Y	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-	1	1			-0-
06	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
09	0		112	-0-	112	112	7	1	105	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	7 1	1 9	102	3	Y	1	19	1			2
06	100	N	100	-0-	-0-	-0-	6 1	1 9	93	3	Y	1					3
07	124	N	110	-0-	-14	-0-	7 3	1 9	100	3	Y	3					6
08	124	N	103	-0-	-21	-0-	7 1	1 9	95	3	Y	1					7
09	0		106	-0-	106	106	7 4	1 9	95	3	Y	4					11
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					11

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	X	249	-0-	-753	-0-	16	1	233	3	Y	-0-					-0-
06	213	X	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
07	T. A.		237	-0-	237	237	15	1	222	3	Y	-0-					-0-
08	T. A.		220	-0-	220	457	15	1	205	3	Y	-0-					-0-
09	0		219	-0-	219	676	14	1	205	3	Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	676					Y	NO RPT					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	0		45	-0-	45	45	5	1	40	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	14					N	NO RPT					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	1	1	109	3	Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	2	1	106	3	Y	-0-					-0-
09	0		109	-0-	109	109	6	1	103	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	48	1	149	3	Y	-0-					-0-
06	210	N	184	-0-	-26	-0-	57	1	127	3	Y	-0-					-0-
07	186	N	146	-0-	-40	-0-	19	1	127	3	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	17	1	166	3	Y	-0-					-0-
09	0		178	-0-	178	178	20	1	158	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	23					Y	NO RPT					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
09	0		12	-0-	12	12	1	1	11	3	N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	16	1	172	3	N	24	43	1			30
							26	9									
06	182	N	182	-0-	-0-	-0-	17	1	165	3	N	-0-	15	1			15
07	183	N	183	-0-	-0-	-0-	17	1	166	3	N	-0-	7	1			8
08	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					8
09	0		177	-0-	177	177	15	1	161	3	N	1	6	1			3
							1	9									
10	31	N	NO RPT	-0-	-31	146					N	NO RPT					3

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	572	-0-	-48	-0-	38	1	534	2	Y	-0-					-0-
06	600	N	561	-0-	-39	-0-	34	1	527	2	Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	34	1	537	2	Y	-0-					-0-
08	558	N	555	-0-	-3	-0-	35	1	520	2	Y	-0-					-0-
09	0		568	-0-	568	568	35	1	533	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	10					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	13	1	137	3	N	-0-					-0-
06	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	10	1	125	3	N	-0-					-0-
08	155	N	91	-0-	-64	-0-	6	1	85	3	N	-0-					-0-
09	0		89	-0-	89	89	6	1	83	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	0		343	-0-	343	343	343	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	312					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	422	-0-	-12	-0-	11	1	411	2	Y	-0-					-0-
06	420	N	408	-0-	-12	-0-	4	1	404	2	Y	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			Y	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
09	0		453	-0-	453	453	453	2			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	19					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	43	1	496	3	Y	3	1	1			4
							3	9									
06	528	N	528	-0-	-0-	-0-	46	1	482	3	Y	-0-					4
07	558	N	532	-0-	-26	-0-	45	1	479	3	Y	7					11
							8	9									
08	530	N	530	-0-	-0-	-0-	46	1	478	3	Y	5	9	1			7
							6	9									
09	0		514	-0-	514	514	38	1	476	3	Y	-0-					7
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					7

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	64	1	731	3	Y	-0-					12
06	870	N	620	-0-	-250	-0-	54	1	566	3	Y	-0-					12
07	837	N	532	-0-	-305	-0-	46	1	486	3	Y	-0-					12
08	806	N	570	-0-	-236	-0-	50	1	520	3	Y	-0-					12
09	0		486	-0-	486	486	36	1	450	3	Y	-0-					12
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					1
06	300	N	286	-0-	-14	-0-	16	1	270	3	N	-0-					1
07	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					1
08	310	N	294	-0-	-16	-0-	17	1	277	3	N	-0-					1
09	0		283	-0-	283	283	14	1	269	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	4					N	NO RPT					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	0		23	-0-	23	23	23	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	163	-0-	-271	-0-	10	1	153	3	N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	30	1	428	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	27	1	406	3	N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	25	1	340	3	N	-0-					-0-
09	0		349	-0-	349	349	23	1	326	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-
06	210	N	172	-0-	-38	-0-	11	1	161	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	11	1	167	3	Y	-0-					-0-
08	186	N	168	-0-	-18	-0-	12	1	156	3	Y	-0-					-0-
09	0		166	-0-	166	166	11	1	155	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	0		14	-0-	14	14	14	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	192	-0-	-211	-0-	12	1	180	3	Y	-0-	3	1			-0-
06	455	N	455	-0-	-0-	-0-	29	1	412	3	Y	13					13
							14	9									
07	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					13
08	371	N	371	-0-	-0-	-0-	26	1	345	3	Y	-0-					13
09	0		433	-0-	433	433	28	1	405	3	Y	-0-					13
10	341	N	NO RPT	-0-	-341	92					Y	NO RPT					13

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		13	-0-	13	13	1	1	12	3	N	-0-					1
08	14B2 EXT		7	-0-	7	20	1	1	6	3	N	-0-					1
09	0		6	-0-	6	26	1	1	5	3	N	-0-					1
10	0	X	NO RPT	-0-	-0-	26					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

05	375	N	375	-0-	-0-	-0-	20	1	344	3	N	10	30	1			11
							11	9									
06	360	N	349	-0-	-11	-0-	20	1	329	3	N	-0-					11
07	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					11
08	372	N	285	-0-	-87	-0-	16	1	269	3	N	-0-					11
09	0		237	-0-	237	237	12	1	225	3	N	-0-					11
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					11

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

05	624	N	624	-0-	-0-	-0-	34	1	590	3	N	-0-	1	1			-0-
06	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1					1
							1	9									
07	600	N	600	-0-	-0-	-0-	34	1	566	3	N	-0-					1
08	620	N	603	-0-	-17	-0-	34	1	568	3	N	1	1	8			1
							1	9									
09	0		569	-0-	569	569	28	1	540	3	N	1					2
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					2

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

05	896	N	896	-0-	-0-	-0-	33	1	863	2	Y	-0-					-0-
06	853	N	853	-0-	-0-	-0-	44	1	809	2	Y	-0-					-0-
07	837	N	770	-0-	-67	-0-	30	1	740	2	Y	-0-					-0-
08	899	N	806	-0-	-93	-0-	55	1	751	2	Y	-0-					-0-
09	0		786	-0-	786	786	37	1	749	2	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	11					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		91	-0-	91	91	91	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	0		406	-0-	406	406	406	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	3					N	NO RPT					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

05	11	N	7	-0-	-4	-0-	1	1	6	3	Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
09	0		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

05	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	0		275	-0-	275	275	275	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

05	558	N	520	-0-	-38	-0-	13	1	507	2	Y	-0-					-0-
06	540	N	505	-0-	-35	-0-	5	1	500	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
08	527	N	473	-0-	-54	-0-	473	2			Y	-0-					-0-
09	0		310	-0-	310	310	310	2			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					2
06	20	N	20	-0-	-0-	-0-	6	1	14	3	N	-0-	1	1			1
07	15	N	15	-0-	-0-	-0-	14	1	1	3	N	-0-					1
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
09	0		10	-0-	10	10	2	1	8	3	N	-0-					1
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	8	-0-	-581	-0-	8	3			N	-0-					-0-
06	420	N	211	-0-	-209	-0-	13	1	198	3	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	38	1	575	3	N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	329	-0-	-12	-0-	4	1	325	3	Y	-0-					-0-
06	330	N	324	-0-	-6	-0-	1	1	323	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	7	1	310	3	Y	-0-					-0-
08	341	N	308	-0-	-33	-0-	7	1	301	3	Y	-0-					-0-
09	0		305	-0-	305	305	8	1	297	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	3	1	192	3	N	-0-					-0-
06	210	N	189	-0-	-21	-0-	1	1	188	3	N	-0-					-0-
07	217	N	148	-0-	-69	-0-	3	1	145	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	5	1	198	3	N	-0-					-0-
09	0		183	-0-	183	183	5	1	178	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	28					N	NO RPT					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	1	1	83	3	Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	3	1	110	3	Y	-0-					-0-
09	0		108	-0-	108	108	3	1	105	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	15					Y	NO RPT					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	0		44	-0-	44	44	44	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	13					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	9	1	131	2	N	-0-					-0-
06	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	9	1	137	2	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	9	1	126	2	N	-0-					-0-
09	0		138	-0-	138	138	8	1	130	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
06	180	N	142	-0-	-38	-0-	9	1	133	3	Y	-0-					-0-
07	124	N	105	-0-	-19	-0-	7	1	98	3	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					-0-
09	0		93	-0-	93	93	6	1	87	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	48	1	312	3	Y	-0-					-0-
06	330	N	317	-0-	-13	-0-	41	1	276	3	Y	-0-					-0-
07	341	N	324	-0-	-17	-0-	44	1	280	3	Y	-0-					-0-
08	372	N	329	-0-	-43	-0-	44	1	285	3	Y	-0-					-0-
09	0		311	-0-	311	311	39	1	272	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	1					Y	NO RPT					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	2	1	143	3	N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	3	1	135	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	3	1	134	3	N	-0-					-0-
09	0		133	-0-	133	133	3	1	130	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	102					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	840	-0-	-59	-0-	93	1	733	3	N	13					13
							14	9									
06	840	N	825	-0-	-15	-0-	101	1	723	3	N	1					2
							1	9									
07	832	N	832	-0-	-0-	-0-	107	1	724	3	N	1					3
							1	9									
08	837	N	726	-0-	-111	-0-	86	1	636	3	N	4					7
							4	9									
09	0		821	-0-	821	821	87	1	730	3	N	4					11
							4	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	11	1	110	3	N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-
08	124	N	80	-0-	-44	-0-	10	1	70	3	N	-0-					-0-
09	0		59	-0-	59	59	9	1	50	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	0		69	-0-	69	69	69	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	7					N	NO RPT					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	22	1	248	3	Y	-0-					4
06	270	N	258	-0-	-12	-0-	20	1	238	3	Y	-0-					4
07	279	N	263	-0-	-16	-0-	31	1	232	3	Y	-0-					4
08	279	N	257	-0-	-22	-0-	19	1	238	3	Y	-0-					4
09	0		251	-0-	251	251	20	1	231	3	Y	-0-					4
10	248	N	NO RPT	-0-	-248	3					Y	NO RPT					4

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	0		361	-0-	361	361	361	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
06	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-
09	0		161	-0-	161	161	12	1	149	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	6					Y	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	1	1	124	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
09	0		122	-0-	122	122	122	2			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	798	-0-	-39	-0-	93	1	705	3	Y	-0-	19	1			9
06	810	N	778	-0-	-32	-0-	70	1	708	3	Y	-0-					9
07	806	N	766	-0-	-40	-0-	67	1	699	3	Y	-0-	8	1			1
08	806	N	806	-0-	-0-	-0-	74	1	732	3	Y	-0-					1
09	0		769	-0-	769	769	69	1	700	3	Y	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	394	-0-	-226	-0-	46	1	348	3	Y	-0-			-0-
06	600	N	467	-0-	-133	-0-	42	1	425	3	Y	-0-			-0-
07	589	N	442	-0-	-147	-0-	39	1	403	3	Y	-0-			-0-
08	580	N	580	-0-	-0-	-0-	53	1	527	3	Y	-0-			-0-
09	0		537	-0-	537	537	48	1	489	3	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	103					Y	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	674	N	674	-0-	-0-	-0-	37	1	637	3	N	-0-			-0-
06	647	N	647	-0-	-0-	-0-	36	1	611	3	N	-0-			-0-
07	665	N	665	-0-	-0-	-0-	38	1	627	3	N	-0-			-0-
08	682	N	663	-0-	-19	-0-	38	1	625	3	N	-0-			-0-
09	0		629	-0-	629	629	31	1	598	3	N	-0-			-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	2	1	169	3	N	-0-			-0-
06	180	N	166	-0-	-14	-0-	1	1	165	3	N	-0-			-0-
07	186	N	160	-0-	-26	-0-	4	1	156	3	N	-0-			-0-
08	186	N	162	-0-	-24	-0-	4	1	158	3	N	-0-			-0-
09	0		158	-0-	158	158	4	1	154	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	3					N	NO RPT			-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	113	1	298	2	Y	-0-			-0-
06	394	N	394	-0-	-0-	-0-	113	1	281	2	Y	-0-			-0-
07	406	N	406	-0-	-0-	-0-	113	1	293	2	Y	-0-			-0-
08	413	N	413	-0-	-0-	-0-	122	1	291	2	Y	-0-			-0-
09	0		381	-0-	381	381	111	1	270	2	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	260	-0-	-19	-0-	7	1	253	2	Y	-0-			-0-
06	270	N	247	-0-	-23	-0-	2	1	245	2	Y	-0-			-0-
07	279	N	261	-0-	-18	-0-	261	2			Y	-0-			-0-
08	264	N	264	-0-	-0-	-0-	264	2			Y	-0-			-0-
09	0		260	-0-	260	260	260	2			Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	12					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	22	1	222	3	N	1					1
							1	9									
06	240	N	236	-0-	-4	-0-	26	1	210	3	N	-0-	1	1			-0-
07	248	N	247	-0-	-1	-0-	28	1	215	3	N	4					4
							4	9									
08	248	N	241	-0-	-7	-0-	31	1	208	3	N	2					6
							2	9									
09	0		226	-0-	226	226	34	1	192	3	N	-0-	1	1			5
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					5

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					1
06	210	N	205	-0-	-5	-0-	23	1	182	3	N	-0-					1
07	217	N	190	-0-	-27	-0-	22	1	168	3	N	-0-					1
08	217	N	213	-0-	-4	-0-	27	1	185	3	N	1					2
							1	9									
09	0		194	-0-	194	194	29	1	164	3	N	1	1	1			2
							1	9									
10	186	N	NO RPT	-0-	-186	8					N	NO RPT					2

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	111	1	873	3	N	4					35
							4	9									
06	960	N	940	-0-	-20	-0-	116	1	824	3	N	-0-					31
07	992	N	966	-0-	-26	-0-	124	1	842	3	N	-0-					31
08	992	N	949	-0-	-43	-0-	113	1	836	3	N	-0-					31
09	0		906	-0-	906	906	96	1	810	3	N	-0-					31
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					31

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	26	1	286	3	Y	-0-					11
06	300	N	298	-0-	-2	-0-	23	1	275	3	Y	-0-					11
07	310	N	299	-0-	-11	-0-	36	1	263	3	Y	-0-					11
08	310	N	302	-0-	-8	-0-	22	1	279	3	Y	1	1	8			11
							1	9									
09	0		286	-0-	286	286	23	1	263	3	Y	-0-					11
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					11

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-
06	120	N	115	-0-	-5	-0-	10	1	105	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	10	1	109	3	Y	-0-					-0-
09	0		114	-0-	114	114	8	1	106	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	35	1	378	3	N	-0-					-0-
06	390	N	375	-0-	-15	-0-	28	1	347	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	28	1	358	3	N	-0-					-0-
08	403	N	386	-0-	-17	-0-	27	1	359	3	N	-0-					-0-
09	0		368	-0-	368	368	23	1	345	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
09	0		18	-0-	18	18	18	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-			-0-
06	150	N	148	-0-	-2	-0-	14	1	134	3	N	-0-			-0-
07	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-			-0-
08	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-			-0-
09	0		141	-0-	141	141	12	1	129	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
06	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-			-0-
09	0		12	-0-	12	12	1	1	11	3	N	-0-			-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
09	0		4	-0-	4	4	4	3			N	-0-			-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	234	-0-	-107	-0-	15	1	219	3	Y	-0-			-0-
06	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-			-0-
07	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-			-0-
08	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-			-0-
09	0		323	-0-	323	323	21	1	302	3	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	44					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

05	403	N	344	-0-	-59	-0-	28	1	316	3	Y	-0-					-0-
06	390	N	311	-0-	-79	-0-	24	1	287	3	Y	-0-					-0-
07	372	N	286	-0-	-86	-0-	34	1	252	3	Y	-0-					-0-
08	341	N	252	-0-	-89	-0-	19	1	233	3	Y	-0-					-0-
09	0		441	-0-	441	441	36	1	405	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	162					Y	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

05	629	N	629	-0-	-0-	-0-	71	1	558	3	N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	75	1	534	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	80	1	544	3	N	-0-					-0-
08	620	N	613	-0-	-7	-0-	73	1	540	3	N	-0-					-0-
09	0		595	-0-	595	595	63	1	532	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

05	805	N	805	-0-	-0-	-0-	68	1	733	3	Y	4	5	1			10
							4	9									
06	780	N	766	-0-	-14	-0-	67	1	696	3	Y	3	5	1			8
							3	9									
07	775	N	775	-0-	-0-	-0-	64	1	704	3	Y	6	2	1			12
							7	9									
08	806	N	767	-0-	-39	-0-	66	1	691	3	Y	9	3	1			18
							10	9									
09	0		705	-0-	705	705	65	1	639	3	Y	1	7	1			12
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					12

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

05	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	116					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
09	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	1					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

05	189	N	189	-0-	-0-	-0-	5	1	184	2	Y	-0-					-0-
06	195	N	195	-0-	-0-	-0-	2	1	193	2	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
09	0		230	-0-	230	230	230	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	13					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

05	253	N	253	-0-	-0-	-0-	9	1	244	2	Y	-0-					-0-
06	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	10	1	244	2	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	17	1	234	2	Y	-0-					-0-
09	0		244	-0-	244	244	12	1	232	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

05	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	10	1	149	3	N	-0-					-0-
09	0		156	-0-	156	156	10	1	146	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	1					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

05	279	N	274	-0-	-5	-0-	16	1	258	3	N	-0-					5
06	270	N	249	-0-	-21	-0-	15	1	233	3	N	1					6
							1	9									
07	248	N	186	-0-	-62	-0-	12	1	174	3	N	-0-					6
08	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					6
09	0		274	-0-	274	274	17	1	257	3	N	-0-					6
10	186	N	NO RPT	-0-	-186	88					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	-0-	18	1	57	3	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	22	1	49	3	Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
09	0		74	-0-	74	74	8	1	66	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	12					Y	NO RPT					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	0		80	-0-	80	80	80	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
06	600	N	214	-0-	-386	-0-	214	3			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
08	496	N	368	-0-	-128	-0-	368	3			N	-0-					-0-
09	0		245	-0-	245	245	245	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
06	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	4	1	17	3	N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0		14	-0-	14	14	14	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	1	1	58	2	Y	-0-			-0-
06	60	N	59	-0-	-1	-0-	1	1	58	2	Y	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	2			Y	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	2			Y	-0-			-0-
09	0		63	-0-	63	63	63	2			Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	1					Y	NO RPT			-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

05	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
09	0		19	-0-	19	19	19	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

05	217	N	194	-0-	-23	-0-	5	1	189	2	Y	-0-			-0-
06	210	N	180	-0-	-30	-0-	2	1	178	2	Y	-0-			-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			-0-
08	187	N	187	-0-	-0-	-0-	187	2			Y	-0-			-0-
09	0		194	-0-	194	194	194	2			Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	8					Y	NO RPT			-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

05	832	N	832	-0-	-0-	-0-	116	1	716	3	N	-0-			-0-
06	774	N	774	-0-	-0-	-0-	98	1	676	3	N	-0-			-0-
07	805	N	805	-0-	-0-	-0-	93	1	712	3	N	-0-			-0-
08	837	N	791	-0-	-46	-0-	124	1	667	3	N	-0-			-0-
09	0		764	-0-	764	764	103	1	661	3	N	-0-			-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

05	465	N	435	-0-	-30	-0-	6	1	429	3	N	-0-			-0-
06	450	N	380	-0-	-70	-0-	1	1	379	3	N	-0-			-0-
07	434	N	339	-0-	-95	-0-	8	1	331	3	N	-0-			-0-
08	434	N	343	-0-	-91	-0-	8	1	335	3	N	-0-			-0-
09	0		305	-0-	305	305	8	1	297	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	3	1	6	3	N	-0-			-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-			-0-
09	0		8	-0-	8	8	8	3			N	-0-			-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	34	1	339	3	N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	37	1	294	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	40	1	311	3	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	42	1	289	3	N	-0-					-0-
09	0		315	-0-	315	315	48	1	267	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	-0-	8	1	274	3	N	-0-	1	1			-0-
06	300	N	261	-0-	-39	-0-	23	1	237	3	N	1					1
							1	9									
07	310	N	248	-0-	-62	-0-	17	1	230	3	N	1	1	1			1
							1	9									
08	279	N	231	-0-	-48	-0-	15	1	216	3	N	-0-					1
09	0		214	-0-	214	214	17	1	191	3	N	5	3	1			3
							6	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	3	1	212	3	N	-0-					-0-
06	180	N	83	-0-	-97	-0-	83	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	5	1	229	3	N	-0-					-0-
09	0		108	-0-	108	108	3	1	105	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	108					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	7	1	102	3	N	-0-					-0-
09	0		115	-0-	115	115	7	1	108	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					13
06	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-					13
07	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					13
08	310	N	302	-0-	-8	-0-	19	1	283	3	N	-0-					13
09	0		303	-0-	303	303	19	1	284	3	N	-0-					13
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					13

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	1	1	90	3	Y	-0-			-0-
06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-			-0-
07	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-			-0-
08	93	N	86	-0-	-7	-0-	2	1	84	3	Y	-0-			-0-
09	0		82	-0-	82	82	2	1	80	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	2	1	149	3	N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
07	155	N	152	-0-	-3	-0-	3	1	149	3	N	-0-			-0-
08	155	N	153	-0-	-2	-0-	3	1	150	3	N	-0-			-0-
09	0		150	-0-	150	150	4	1	146	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
09	0		1	-0-	1	1	1	3			N	-0-			-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	1	1	66	3	N	-0-			-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
07	62	N	62	-0-	-0-	-0-	1	1	61	3	N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	1	1	61	3	N	-0-			-0-
09	0		59	-0-	59	59	1	1	58	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	391	-0-	-74	-0-	23	1	368	3	N	-0-			1
06	390	N	325	-0-	-65	-0-	20	1	305	3	N	-0-			1
07	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-			1
08	403	N	289	-0-	-114	-0-	18	1	271	3	N	-0-			1
09	0		338	-0-	338	338	21	1	317	3	N	-0-			1
10	310	N	NO RPT	-0-	-310	28					N	NO RPT			1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-			-0-
08	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-			-0-
09	0		32	-0-	32	32	1	1	31	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-
09	0		128	-0-	128	128	8	1	120	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	4					N	NO RPT					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
06	240	N	226	-0-	-14	-0-	1	1	225	3	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
09	0		226	-0-	226	226	226	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-					1
06	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					1
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					1
08	248	N	234	-0-	-14	-0-	13	1	221	3	N	-0-					1
09	0		227	-0-	227	227	11	1	216	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	15	1	170	3	Y	-0-					-0-
06	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	14	1	169	3	Y	-0-					-0-
09	0		177	-0-	177	177	14	1	163	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	8	1	66	3	Y	-0-					2
06	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					2
07	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					2
08	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					2
09	0		61	-0-	61	61	5	1	56	3	Y	-0-					2
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	53	1	78	3	N	-0-			-0-
06	303	N	303	-0-	-0-	-0-	157	1	146	3	N	-0-			-0-
07	101	N	101	-0-	-0-	-0-	96	1	5	3	N	-0-			-0-
08	233	N	233	-0-	-0-	-0-	108	1	125	3	N	-0-			-0-
09	0		245	-0-	245	245	110	1	135	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	152					N	NO RPT			-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	2			Y	-0-			-0-
06	155	N	155	-0-	-0-	-0-	155	2			Y	-0-			-0-
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-			-0-
08	141	N	141	-0-	-0-	-0-	141	2			Y	-0-			-0-
09	0		125	-0-	125	125	125	2			Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	1					Y	NO RPT			-0-

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	456	-0-	-9	-0-	27	1	429	3	N	-0-			-0-
06	480	N	419	-0-	-61	-0-	26	1	393	3	N	-0-			-0-
07	465	N	440	-0-	-25	-0-	27	1	413	3	N	-0-			-0-
08	465	N	415	-0-	-50	-0-	26	1	389	3	N	-0-			-0-
09	0		369	-0-	369	369	23	1	346	3	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	119	-0-	-36	-0-	11	1	108	3	N	-0-			-0-
06	150	N	130	-0-	-20	-0-	25	1	105	3	N	-0-			-0-
07	153	N	153	-0-	-0-	-0-	45	1	108	3	N	-0-			-0-
08	124	N	116	-0-	-8	-0-	31	1	85	3	N	-0-			-0-
09	0		84	-0-	84	84	13	1	71	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	238	-0-	-134	-0-	24	1	214	3	N	-0-	14	1			51
06	330	N	247	-0-	-83	-0-	36	1	210	3	N	1	23	1			29
							1	9									
07	279	N	279	-0-	-0-	-0-	67	1	212	3	N	-0-					29
08	633	N	633	-0-	-0-	-0-	191	1	442	3	N	-0-					29
09	0		504	-0-	504	504	156	1	348	3	N	-0-	7	1			22
10	279	N	NO RPT	-0-	-279	225					N	NO RPT					22

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	1	2	115	3	N	1	1	1			3
							1	9									
06	202	N	202	-0-	-0-	-0-	16	1	1	2	N	1	2	1			2
							184	3	1	9							
07	145	N	145	-0-	-0-	-0-	11	1	1	2	N	2	1	1			3
							131	3	2	9							
08	138	N	138	-0-	-0-	-0-	11	1	1	2	N	1	1	1			3
							125	3	1	9							
09	0		130	-0-	130	130	11	1	1	2	N	1	2	1			2
							117	3	1	9							
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	42	1	653	3	N	-0-					2
06	690	N	648	-0-	-42	-0-	40	1	606	3	N	2					4
							2	9									
07	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					4
08	682	N	629	-0-	-53	-0-	39	1	590	3	N	-0-					4
09	0		660	-0-	660	660	41	1	619	3	N	-0-					4
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					4

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	0		353	-0-	353	353	353	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	4	1	273	3	Y	-0-					-0-
06	300	N	265	-0-	-35	-0-	1	1	264	3	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	6	1	250	3	Y	-0-					-0-
08	279	N	249	-0-	-30	-0-	6	1	243	3	Y	-0-					-0-
09	0		244	-0-	244	244	6	1	238	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	179	-0-	-69	-0-	179	2			Y	-0-					-0-
06	240	N	174	-0-	-66	-0-	174	2			Y	-0-					-0-
07	341	N	180	-0-	-161	-0-	180	2			Y	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
09	0		94	-0-	94	94	94	2			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	390	2	1	9	Y	1					1
07	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					1
08	403	N	399	-0-	-4	-0-	399	2			Y	-0-					1
09	0		382	-0-	382	382	382	2			Y	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	-0-	84	1	518	3	Y	-0-					-0-
06	570	N	552	-0-	-18	-0-	67	1	461	3	Y	22					22
							24	9									
07	620	N	564	-0-	-56	-0-	65	1	499	3	Y	-0-	15	1			7
08	597	N	597	-0-	-0-	-0-	93	1	504	3	Y	-0-					7
09	0		571	-0-	571	571	74	1	479	3	Y	16					23
							18	9									
10	558	N	NO RPT	-0-	-558	13					Y	NO RPT					23

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					1
06	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					1
07	1116	N	1056	-0-	-60	-0-	1056	3			N	-0-					1
08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					1
09	0		1056	-0-	1056	1056	1056	3			N	-0-					1
10	1054	N	NO RPT	-0-	-1054	2					N	NO RPT					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	5	1	43	3	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	1	1	7	3	N	-0-					-0-
08	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0-	-0-	102	1	860	3	N	-0-					1
06	916	N	916	-0-	-0-	-0-	98	1	818	3	N	-0-					1
07	944	N	944	-0-	-0-	-0-	102	1	842	3	N	-0-					1
08	957	N	957	-0-	-0-	-0-	102	1	855	3	N	-0-					1
09	0		922	-0-	922	922	98	1	824	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	457					N	NO RPT					1

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15	-0-	38	1	598	3	N	-0-					2
06	600	N	577	-0-	-23	-0-	36	1	541	3	N	-0-					2
07	620	N	560	-0-	-60	-0-	35	1	525	3	N	-0-					2
08	651	N	555	-0-	-96	-0-	35	1	520	3	N	-0-					2
09	0		594	-0-	594	594	37	1	557	3	N	-0-					2
10	558	N	NO RPT	-0-	-558	36					N	NO RPT					2

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	1	1	57	3	Y	27	14	1			70
							30	9									
06	83	N	83	-0-	-0-	-0-	83	3			Y	-0-	17	1			53
07	77	N	77	-0-	-0-	-0-	2	1	75	3	Y	-0-	12	1			41
08	93	N	55	-0-	-38	-0-	1	1	54	3	Y	-0-					41
09	0		33	-0-	33	33	1	1	32	3	Y	-0-	32	1			9
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					9

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					1
06	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					1
07	217	N	213	-0-	-4	-0-	213	2			Y	-0-					1
08	217	N	213	-0-	-4	-0-	213	2			Y	-0-					1
09	0		206	-0-	206	206	206	2			Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	658	2	2	9	Y	2					2
07	713	N	516	-0-	-197	-0-	516	2			Y	-0-					2
08	682	N	666	-0-	-16	-0-	666	2			Y	-0-					2
09	0		591	-0-	591	591	591	2			Y	-0-					2
10	527	N	NO RPT	-0-	-527	64					Y	NO RPT					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	-0-	6	1	445	3	N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	1	1	415	3	N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	9	1	378	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	8	1	364	3	N	-0-					-0-
09	0		352	-0-	352	352	9	1	343	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	321					N	NO RPT					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	-0-	19	1	305	3	N	1					1
							1	9									
06	330	N	279	-0-	-51	-0-	17	1	261	3	N	1					2
							1	9									
07	341	N	247	-0-	-94	-0-	15	1	232	3	N	-0-					2
08	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-					2
09	0		329	-0-	329	329	21	1	308	3	N	-0-					2
10	248	N	NO RPT	-0-	-248	81					N	NO RPT					2

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-					-0-
09	0		65	-0-	65	65	2	1	63	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					Y	NO RPT					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	3	1	191	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					-0-
07	186	N	185	-0-	-1	-0-	4	1	181	3	Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	4	1	175	3	Y	-0-					-0-
09	0		198	-0-	198	198	5	1	193	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	12					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	214	-0-	-34	-0-	21	1	193	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	17	1	194	3	N	-0-					-0-
09	0		198	-0-	198	198	16	1	182	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	301	-0-	-9	-0-	4	1	297	3	Y	-0-	1	1			4
06	300	N	222	-0-	-78	-0-	1	1	209	3	Y	11	2	1			13
							12	9									
07	310	N	249	-0-	-61	-0-	6	1	243	3	Y	-0-	3	1			10
08	310	N	45	-0-	-265	-0-	1	1	44	3	Y	-0-					10
09	0		298	-0-	298	298	7	1	280	3	Y	10	13	1			7
							11	9									
10	248	N	NO RPT	-0-	-248	50					Y	NO RPT					7

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-					-0-
06	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	57	1	849	3	N	-0-					-0-
09	0		12	-0-	12	12	1	1	11	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	507	-0-	-113	-0-	30	1	477	3	N	-0-					5
06	570	N	460	-0-	-110	-0-	29	1	430	3	N	1					6
							1	9									
07	558	N	405	-0-	-153	-0-	25	1	380	3	N	-0-					6
08	496	N	475	-0-	-21	-0-	30	1	445	3	N	-0-					6
09	0		447	-0-	447	447	28	1	419	3	N	-0-					6
10	403	N	NO RPT	-0-	-403	44					N	NO RPT					6

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	9	1	140	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-
09	0		150	-0-	150	150	9	1	141	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	26					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-			-0-
06	60	N	46	-0-	-14	-0-	5	1	41	3	Y	-0-			-0-
07	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-			-0-
08	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-			-0-
09	0		49	-0-	49	49	5	1	44	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-			-0-
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-			-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-			-0-
08	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-			-0-
09	0		108	-0-	108	108	5	1	103	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
06	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
07	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-			-0-
09	0		50	-0-	50	50	2	1	48	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	367	3			N	-0-			-0-
06	360	N	351	-0-	-9	-0-	2	1	349	3	N	-0-			-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-			-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-			-0-
09	0		359	-0-	359	359	359	3			N	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	53	1	427	3	Y	-0-			-0-
06	453	N	453	-0-	-0-	-0-	32	1	421	3	Y	-0-			-0-
07	467	N	467	-0-	-0-	-0-	33	1	434	3	Y	-0-			-0-
08	465	N	461	-0-	-4	-0-	36	1	425	3	Y	-0-			-0-
09	0		444	-0-	444	444	35	1	409	3	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-			1
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-			1
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-			1
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-			1
09	0		43	-0-	43	43	43	3			N	-0-			1
10	31	N	NO RPT	-0-	-31	12					N	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	33	1	200	3	Y	-0-	4	1			-0-
06	240	N	225	-0-	-15	-0-	34	1	191	3	Y	-0-					-0-
07	248	N	203	-0-	-45	-0-	32	1	171	3	Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	31	1	207	3	Y	-0-					-0-
09	0		226	-0-	226	226	33	1	193	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	9					Y	NO RPT					-0-

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
09	0		31	-0-	31	31	1	1	30	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	3	1	172	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	0		196	-0-	196	196	196	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	10					N	NO RPT					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	105	-0-	-19	-0-	102	1	3	3	Y	-0-	57	1			3
06	103	N	103	-0-	-0-	-0-	99	1	4	3	Y	-0-					3
07	124	N	103	-0-	-21	-0-	102	1	1	3	Y	-0-					3
08	103	N	103	-0-	-0-	-0-	102	1	1	3	Y	-0-					3
09	0		99	-0-	99	99	99	1			Y	-0-					3
10	93	N	NO RPT	-0-	-93	6					Y	NO RPT					3

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	0		16	-0-	16	16	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-			-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-			-0-
09	0		2	-0-	2	2	2	3			Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	997	N	997	-0-	-0-	-0-	84	1	913	3	Y	-0-			-0-
06	870	N	845	-0-	-25	-0-	64	1	781	3	Y	-0-			-0-
07	954	N	954	-0-	-0-	-0-	69	1	885	3	Y	-0-			-0-
08	992	N	934	-0-	-58	-0-	64	1	870	3	Y	-0-			-0-
09	0		881	-0-	881	881	56	1	825	3	Y	-0-			-0-
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT			-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	323	-0-	-18	-0-	8	1	315	2	Y	-0-			-0-
06	330	N	310	-0-	-20	-0-	3	1	307	2	Y	-0-			-0-
07	341	N	329	-0-	-12	-0-	329	2			Y	-0-			-0-
08	332	N	332	-0-	-0-	-0-	332	2			Y	-0-			-0-
09	0		328	-0-	328	328	328	2			Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-			-0-
08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-			-0-
09	0		88	-0-	88	88	13	1	75	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-			-0-
06	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-			-0-
07	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-			-0-
08	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-			-0-
09	0		157	-0-	157	157	24	1	133	3	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	2					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-			-0-
06	60	N	49	-0-	-11	-0-	5	1	44	3	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	6	1	45	3	N	-0-			-0-
08	62	N	52	-0-	-10	-0-	7	1	45	3	N	-0-			-0-
09	0		50	-0-	50	50	8	1	42	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-			-0-
09	0		35	-0-	35	35	35	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
09	0		30	-0-	30	30	30	2			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-
06	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	14	1	181	3	N	-0-					-0-
08	248	N	195	-0-	-53	-0-	13	1	182	3	N	-0-					-0-
09	0		187	-0-	187	187	12	1	175	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	1					N	NO RPT					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	0		4	-0-	4	4	4	3			Y	-0-					-0-
10	3	N	NO RPT	-0-	-3	1					Y	NO RPT					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	0		197	-0-	197	197	197	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	27	1	469	3	N	-0-	1	1			1
06	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					1
07	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					1
08	496	N	476	-0-	-20	-0-	27	1	448	3	N	1					2
							1	9									
09	0		451	-0-	451	451	22	1	429	3	N	-0-					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	21	1	165	3	N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
08	310	N	170	-0-	-140	-0-	22	1	148	3	N	-0-					-0-
09	0		158	-0-	158	158	24	1	134	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					-0-
06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
09	0		139	-0-	139	139	9	1	130	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	68	1	422	3	Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	61	1	421	3	Y	2					2
							2	9									
07	498	N	498	-0-	-0-	-0-	57	1	440	3	Y	1	2	1			1
							1	9									
08	496	N	491	-0-	-5	-0-	77	1	413	3	Y	1	1	8			1
							1	9									
09	0		476	-0-	476	476	64	1	411	3	Y	1					2
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	888	-0-	-73	-0-	33	1	855	2	Y	-0-					-0-
06	870	N	850	-0-	-20	-0-	44	1	806	2	Y	-0-					-0-
07	899	N	888	-0-	-11	-0-	35	1	853	2	Y	-0-					-0-
08	899	N	857	-0-	-42	-0-	58	1	799	2	Y	-0-					-0-
09	0		797	-0-	797	797	38	1	759	2	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	2	2	366	3	N	3	2	1			7
							3	9									
06	247	N	247	-0-	-0-	-0-	20	1	2	2	N	1	4	1			4
							224	3	1	9							
07	254	N	254	-0-	-0-	-0-	19	1	2	2	N	3	2	1			5
							230	3	3	9							
08	372	N	248	-0-	-124	-0-	19	1	2	2	N	2	2	1			5
							225	3	2	9							
09	0		232	-0-	232	232	19	1	1	2	N	1	3	1			3
							211	3	1	9							
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					3

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	29	1	193	3	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	25	1	188	3	N	-0-					-0-
09	0		203	-0-	203	203	22	1	181	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	185	-0-	-32	-0-	10	1	175	3	N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
08	186	N	162	-0-	-24	-0-	9	1	153	3	N	-0-					-0-
09	0		155	-0-	155	155	8	1	147	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2327	N	2327	-0-	-0-	-0-	259	1	2068	3	Y	-0-					51
06	2250	N	2173	-0-	-77	-0-	153	1	2020	3	Y	-0-					51
07	2263	N	2234	-0-	-29	-0-	160	1	2074	3	Y	-0-					51
08	2325	N	2227	-0-	-98	-0-	176	1	2051	3	Y	-0-					51
09	0		1587	-0-	1587	1587	125	1	1462	3	Y	-0-					51
10	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					51

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
09	0		92	-0-	92	92	92	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	13	1	100	3	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	10	1	99	3	Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	10	1	101	3	Y	-0-					-0-
09	0		108	-0-	108	108	10	1	98	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	67	-0-	-57	-0-	1	1	66	3	Y	-0-					-0-
06	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	2	1	70	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	2	1	73	3	Y	-0-					-0-
09	0		77	-0-	77	77	2	1	75	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	15					Y	NO RPT					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	34	1	312	3	N	-0-					-0-
06	327	N	327	-0-	-0-	-0-	30	1	297	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
09	0		317	-0-	317	317	25	1	292	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	286					N	NO RPT					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	439	-0-	-57	-0-	28	1	411	3	Y	-0-					-0-
06	420	N	398	-0-	-22	-0-	26	1	372	3	Y	-0-					-0-
07	434	N	416	-0-	-18	-0-	26	1	390	3	Y	-0-					-0-
08	434	N	393	-0-	-41	-0-	27	1	366	3	Y	-0-					-0-
09	0		393	-0-	393	393	25	1	368	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	268	1	1010	3	Y	-0-	1	1			-0-
06	1493	N	1493	-0-	-0-	-0-	308	1	1183	3	Y	2					2
							2	9									
07	1438	N	1438	-0-	-0-	-0-	311	1	1127	3	Y	-0-					2
08	1432	N	1432	-0-	-0-	-0-	276	1	1156	3	Y	-0-					2
09	0		1354	-0-	1354	1354	281	1	1070	3	Y	3					5
							3	9									
10	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					5

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	40	1	322	3	Y	-0-					4
06	324	N	324	-0-	-0-	-0-	23	1	301	3	Y	-0-					4
07	372	N	284	-0-	-88	-0-	20	1	264	3	Y	-0-					4
08	372	N	250	-0-	-122	-0-	20	1	230	3	Y	-0-					4
09	0		174	-0-	174	174	14	1	160	3	Y	-0-					4
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	29	-0-	-33	-0-	4	1	25	3	Y	-0-	8	1			-0-
06	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	12	1	65	3	Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
09	0		39	-0-	39	39	6	1	33	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	38	1	302	3	Y	-0-					12
06	345	N	345	-0-	-0-	-0-	24	1	321	3	Y	-0-					12
07	279	N	279	-0-	-0-	-0-	20	1	259	3	Y	-0-					12
08	341	N	289	-0-	-52	-0-	23	1	266	3	Y	-0-					12
09	0		573	-0-	573	573	45	1	528	3	Y	-0-					12
10	279	N	NO RPT	-0-	-279	294					Y	NO RPT					12

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1472	X	1472	-0-	-0-	-0-	125	1	1335	3	Y	11	12	1			24
							12	9									
06	1367	X	1367	-0-	-0-	-0-	121	1	1243	3	Y	3	10	1			17
							3	9									
07	1383	N	1383	-0-	-0-	-0-	114	1	1251	3	Y	16	5	1			28
							18	9									
08	1457	N	1331	-0-	-126	-0-	114	1	1195	3	Y	20	6	1			42
							22	9									
09	0		1208	-0-	1208	1208	112	1	1094	3	Y	2	15	1			29
							2	9									
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					29

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	-0-	35	1	329	3	Y	-0-					-0-
06	360	N	144	-0-	-216	-0-	14	1	130	3	Y	-0-					-0-
07	341	N	81	-0-	-260	-0-	8	1	73	3	Y	-0-					-0-
08	372	N	84	-0-	-288	-0-	9	1	75	3	Y	-0-					-0-
09	0		87	-0-	87	87	9	1	78	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	19	1	203	3	N	-0-					-0-
06	210	N	150	-0-	-60	-0-	14	1	136	3	N	-0-					-0-
07	217	N	69	-0-	-148	-0-	6	1	63	3	N	-0-					-0-
08	217	N	157	-0-	-60	-0-	13	1	144	3	N	-0-					-0-
09	0		304	-0-	304	304	25	1	279	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	242					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	25	1	275	3	N	-0-					-0-
06	278	N	278	-0-	-0-	-0-	21	1	257	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	19	1	255	3	N	-0-					-0-
09	0		257	-0-	257	257	16	1	241	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0-	-0-	58	1	436	3	Y	-0-					-0-
06	480	N	479	-0-	-1	-0-	43	1	436	3	Y	-0-					-0-
07	496	N	484	-0-	-12	-0-	42	1	442	3	Y	-0-					-0-
08	496	N	482	-0-	-14	-0-	44	1	438	3	Y	-0-					-0-
09	0		458	-0-	458	458	41	1	417	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	16	1	121	3	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					-0-
08	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
09	0		149	-0-	149	149	13	1	136	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	14	1	108	3	Y	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	130	3	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-					-0-
09	0		177	-0-	177	177	16	1	161	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	22					Y	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	-0-	106	1	1134	3	Y	9	10	1			20
							10	9									
06	1200	N	1164	-0-	-36	-0-	103	1	1058	3	Y	3	9	1			14
							3	9									
07	1240	N	1240	-0-	-0-	-0-	102	1	1125	3	Y	12	4	1			22
							13	9									
08	1256	N	1256	-0-	-0-	-0-	108	1	1129	3	Y	17	5	1			34
							19	9									
09	0		1159	-0-	1159	1159	107	1	1051	3	Y	1	12	1			23
							1	9									
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					23

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-					-0-
09	0		118	-0-	118	118	6	1	112	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
06	499	N	499	-0-	-0-	-0-	31	1	468	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
09	0		420	-0-	420	420	26	1	394	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-					-0-
06	390	N	365	-0-	-25	-0-	23	1	342	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	25	1	374	3	N	-0-					-0-
08	403	N	367	-0-	-36	-0-	23	1	344	3	N	-0-					-0-
09	0		379	-0-	379	379	24	1	355	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	0		17	-0-	17	17	1	1	16	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	126	1	995	3	N	-0-					9
06	1225	N	1225	-0-	-0-	-0-	147	1	1050	3	N	25					34
							28	9									
07	1319	N	1319	-0-	-0-	-0-	170	1	1149	3	N	-0-					34
08	1222	N	1222	-0-	-0-	-0-	146	1	1076	3	N	-0-					34
09	0		1208	-0-	1208	1208	129	1	1079	3	N	-0-					34
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					34

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	102	1	214	3	N	-0-					1
06	300	N	289	-0-	-11	-0-	89	1	200	3	N	-0-					1
07	492	N	492	-0-	-0-	-0-	102	1	390	3	N	-0-					1
08	580	N	580	-0-	-0-	-0-	102	1	478	3	N	-0-					1
09	635	N	635	-0-	-0-	-0-	98	1	537	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	317	-0-	-86	-0-	19	1	298	3	N	-0-					2
06	360	N	113	-0-	-247	-0-	7	1	106	3	N	-0-					2
07	372	N	137	-0-	-235	-0-	9	1	128	3	N	-0-					2
08	310	N	208	-0-	-102	-0-	13	1	195	3	N	-0-					2
09	0		100	-0-	100	100	6	1	94	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					2

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
06	180	N	172	-0-	-8	-0-	11	1	161	3	N	-0-					-0-
07	186	N	180	-0-	-6	-0-	11	1	169	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	10	1	155	3	N	-0-					-0-
09	0		179	-0-	179	179	11	1	168	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
09	0		21	-0-	21	21	3	1	18	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	8	1	23	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	21	1	363	3	N	3	7	1			3
							3	9									
06	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					3
07	374	N	374	-0-	-0-	-0-	21	1	351	3	N	2					5
							2	9									
08	384	N	384	-0-	-0-	-0-	22	1	359	3	N	3					8
							3	9									
09	0		336	-0-	336	336	16	1	320	3	N	-0-					8
10	217	N	NO RPT	-0-	-217	119					N	NO RPT					8

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	214	-0-	-96	-0-	13	1	201	3	N	-0-					-0-
06	270	N	172	-0-	-98	-0-	11	1	161	3	N	-0-					-0-
07	279	N	82	-0-	-197	-0-	5	1	77	3	N	-0-					-0-
08	217	N	164	-0-	-53	-0-	10	1	154	3	N	-0-					-0-
09	0		222	-0-	222	222	14	1	208	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	129					N	NO RPT					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	81	1	500	3	Y	-0-					-0-
06	512	N	512	-0-	-0-	-0-	65	1	447	3	Y	-0-					-0-
07	539	N	539	-0-	-0-	-0-	62	1	477	3	Y	-0-					-0-
08	641	N	641	-0-	-0-	-0-	100	1	541	3	Y	-0-					-0-
09	0		524	-0-	524	524	70	1	454	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	328	-0-	-44	-0-	20	1	308	3	N	-0-					-0-
06	330	N	301	-0-	-29	-0-	19	1	282	3	N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	19	1	278	3	N	-0-					-0-
09	0		310	-0-	310	310	19	1	291	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	1	1	8	3	N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	9	N	3	-0-	-6	-0-	3	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	323	N	323	-0-	-0-	-0-	27	1	295	3	N	1	1	1			1
							1	9									
06	306	N	306	-0-	-0-	-0-	29	1	277	3	N	-0-	1	1			-0-
07	319	N	319	-0-	-0-	-0-	29	1	287	3	N	3	1	1			2
							3	9									
08	313	N	313	-0-	-0-	-0-	26	1	285	3	N	2					4
							2	9									
09	0		298	-0-	298	298	25	1	273	3	N	-0-	3	1			1
10	279	N	NO RPT	-0-	-279	19					N	NO RPT					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	0		282	-0-	282	282	282	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	251					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	24	1	257	3	Y	-0-					-0-
06	240	N	237	-0-	-3	-0-	18	1	219	3	Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	18	1	229	3	Y	-0-					-0-
08	279	N	251	-0-	-28	-0-	17	1	234	3	Y	-0-					-0-
09	0		244	-0-	244	244	15	1	229	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	319	-0-	-84	-0-	44	1	275	3	Y	-0-					-0-
06	350	N	350	-0-	-0-	-0-	44	1	304	3	Y	2					2
							2	9									
07	389	N	389	-0-	-0-	-0-	45	1	343	3	Y	1	2	1			1
							1	9									
08	468	N	468	-0-	-0-	-0-	73	1	395	3	Y	-0-					1
09	0		446	-0-	446	446	60	1	385	3	Y	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	43					Y	NO RPT					2

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	2	1	70	2	Y	-0-					-0-
06	69	N	69	-0-	-0-	-0-	1	1	68	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
09	0		74	-0-	74	74	74	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	12					Y	NO RPT					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	-0-	51	1	513	3	N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	60	1	479	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	58	1	452	3	N	-0-					-0-
08	527	N	312	-0-	-215	-0-	40	1	272	3	N	-0-					-0-
09	0		563	-0-	563	563	86	1	477	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	67					N	NO RPT					-0-

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	0		36	-0-	36	36	4	1	32	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	36					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	490	-0-	-6	-0-	23	1	467	3	Y	-0-					18
06	481	N	481	-0-	-0-	-0-	22	1	459	3	Y	-0-					18
07	527	N	527	-0-	-0-	-0-	25	1	499	3	Y	3					21
							3	9									
08	508	N	508	-0-	-0-	-0-	25	1	483	3	Y	-0-					21
09	0		482	-0-	482	482	23	1	459	3	Y	-0-					21
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					21

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	-0-	40	1	432	3	N	-0-					-0-
06	484	N	484	-0-	-0-	-0-	46	1	434	3	N	4	1	1			3
							4	9									
07	625	N	625	-0-	-0-	-0-	58	1	566	3	N	1	2	1			2
							1	9									
08	618	N	618	-0-	-0-	-0-	52	1	566	3	N	-0-					2
09	0		609	-0-	609	609	50	1	549	3	N	9	1	1			10
							10	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					10

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	30	1	325	3	N	-0-					-0-
06	345	N	345	-0-	-0-	-0-	33	1	312	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	33	1	326	3	N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	30	1	327	3	N	-0-					-0-
09	0		344	-0-	344	344	29	1	315	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	45	1	480	3	N	-0-					-0-
06	570	N	448	-0-	-122	-0-	43	1	405	3	N	-0-					-0-
07	558	N	466	-0-	-92	-0-	43	1	423	3	N	-0-					-0-
08	527	N	471	-0-	-56	-0-	40	1	431	3	N	-0-					-0-
09	0		461	-0-	461	461	38	1	423	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	65	1	494	3	Y	-0-					-0-
06	553	N	553	-0-	-0-	-0-	49	1	501	3	Y	3					3
							3	9									
07	558	N	540	-0-	-18	-0-	47	1	491	3	Y	2	3	1			2
							2	9									
08	558	N	558	-0-	-0-	-0-	51	1	504	3	Y	3					5
							3	9									
09	0		530	-0-	530	530	47	1	482	3	Y	1					6
							1	9									
10	527	N	NO RPT	-0-	-527	3					Y	NO RPT					6

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	0		25	-0-	25	25	2	1	23	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	0		12	-0-	12	12	1	1	11	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	12					N	NO RPT					-0-
	WILSON, DUKE 40				WELL #: 20	RRCID -> 239662	COMPL. DATE 10/12/2007				TOTAL DEPTH 9100		PERF. 5496 - 8050				
05	837	N	829	-0-	-8	-0-	69	1	746	3	N	13	24	1			17
							14	9									
06	840	N	770	-0-	-70	-0-	74	1	696	3	N	-0-	8	1			9
07	837	N	822	-0-	-15	-0-	72	1	709	3	N	37	16	1			30
							41	9									
08	837	N	795	-0-	-42	-0-	64	1	691	3	N	36					66
							40	9									
09	0		708	-0-	708	708	59	1	649	3	N	-0-	46	1			20
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					20
	MEADOR 57				WELL #: 3	RRCID -> 239665	COMPL. DATE 01/17/2008				TOTAL DEPTH 7987		PERF. 764 - 7712				
05	124	N	106	-0-	-18	-0-	5	1	100	3	Y	1					15
							1	9									
06	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					15
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					15
08	93	N	-0-	-0-	-93	-0-					Y	-0-					15
09	0		-0-	-0-	-0-	-0-					Y	-0-					15
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					15
	HILL-MAYER, EDWIN S. JR. "FF"				WELL #: 3	RRCID -> 239667	COMPL. DATE 10/20/2007				TOTAL DEPTH 8196		PERF. 6498 - 6766				
05	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-	1	1			-0-
06	289	N	289	-0-	-0-	-0-	16	1	273	3	N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	17	1	276	3	N	1					1
							1	9									
08	310	N	292	-0-	-18	-0-	17	1	275	3	N	-0-					1
09	0		272	-0-	272	272	13	1	259	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
	CANYON RANCH 114				WELL #: 13S	RRCID -> 239671	COMPL. DATE 12/05/2007				TOTAL DEPTH 6815		PERF. 4458 - 6192				
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WILSON, DUKE 187				WELL #: 19X	RRCID -> 239676	COMPL. DATE 10/04/2007				TOTAL DEPTH 8060		PERF. 5624 - 7482				
05	600	N	600	-0-	-0-	-0-	51	1	549	3	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	55	1	520	3	N	-0-					-0-
07	589	N	561	-0-	-28	-0-	52	1	509	3	N	-0-					-0-
08	589	N	556	-0-	-33	-0-	47	1	509	3	N	-0-					-0-
09	0		536	-0-	536	536	45	1	491	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	0		125	-0-	125	125	125	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	1					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	38	1	404	3	N	1	2	1			2
							1	9									
06	420	N	323	-0-	-97	-0-	31	1	292	3	N	-0-	1	1			1
07	465	N	458	-0-	-7	-0-	42	1	413	3	N	3	1	1			3
							3	9									
08	434	N	379	-0-	-55	-0-	32	1	345	3	N	2					5
							2	9									
09	0		432	-0-	432	432	36	1	395	3	N	1	4	1			2
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	205	-0-	-43	-0-	12	1	193	3	N	-0-					-0-
06	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
08	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
09	0		201	-0-	201	201	13	1	188	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	15					N	NO RPT					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	29	1	456	3	N	-0-					11
06	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-					11
07	465	N	465	-0-	-0-	-0-	29	1	436	3	N	-0-					11
08	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					11
09	0		458	-0-	458	458	29	1	429	3	N	-0-					11
10	310	N	NO RPT	-0-	-310	148					N	NO RPT					11

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1229	-0-	-11	-0-	105	1	1124	3	N	-0-					-0-
06	1609	N	1609	-0-	-0-	-0-	152	1	1438	3	N	17	5	1			12
							19	9									
07	1864	N	1864	-0-	-0-	-0-	173	1	1691	3	N	-0-	5	1			7
08	1832	N	1832	-0-	-0-	-0-	155	1	1677	3	N	-0-					7
09	0		1736	-0-	1736	1736	142	1	1562	3	N	29	5	1			31
							32	9									
10	1240	N	NO RPT	-0-	-1240	496					N	NO RPT					31

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	524	-0-	-3	-0-	61	1	463	3	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	46	1	463	3	Y	4					4
							4	9									
07	527	N	526	-0-	-1	-0-	46	1	477	3	Y	3	4	1			3
							3	9									
08	527	N	501	-0-	-26	-0-	45	1	449	3	Y	6					9
							7	9									
09	0		476	-0-	476	476	43	1	433	3	Y	-0-					9
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					9

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	29	1	69	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	48	1	76	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	53	1	71	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
09	0		81	-0-	81	81	16	1	65	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	19					N	NO RPT					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16	-0-	74	1	561	3	Y	-0-					-0-
06	630	N	622	-0-	-8	-0-	55	1	559	3	Y	7					7
							8	9									
07	651	N	638	-0-	-13	-0-	55	1	577	3	Y	5	7	1			5
							6	9									
08	659	N	659	-0-	-0-	-0-	60	1	590	3	Y	8					13
							9	9									
09	0		616	-0-	616	616	55	1	561	3	Y	-0-					13
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					13

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	-0-	42	1	317	3	Y	-0-					-0-
06	360	N	347	-0-	-13	-0-	31	1	316	3	Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	31	1	319	3	Y	-0-					-0-
08	372	N	351	-0-	-21	-0-	32	1	319	3	Y	-0-					-0-
09	0		336	-0-	336	336	30	1	306	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	105	1	1124	3	N	-0-					-0-
06	1153	N	1153	-0-	-0-	-0-	110	1	1043	3	N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	109	1	1069	3	N	-0-					-0-
08	1240	N	1159	-0-	-81	-0-	98	1	1061	3	N	-0-					-0-
09	0		1003	-0-	1003	1003	83	1	920	3	N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	804	-0-	-64	-0-	68	1	732	3	N	4	13	1			8
							4	9									
06	810	N	766	-0-	-44	-0-	73	1	693	3	N	-0-	4	1			4
07	837	N	725	-0-	-112	-0-	66	1	648	3	N	10	5	1			9
							11	9									
08	807	N	807	-0-	-0-	-0-	67	1	727	3	N	12					21
							13	9									
09	0		675	-0-	675	675	56	1	619	3	N	-0-	15	1			6
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	103	1	1108	3	N	-0-					-0-
06	1200	N	1142	-0-	-58	-0-	109	1	1033	3	N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	112	1	1093	3	N	-0-					-0-
08	1209	N	1114	-0-	-95	-0-	94	1	1020	3	N	-0-					-0-
09	0		1049	-0-	1049	1049	87	1	962	3	N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	24	1	228	3	N	1					1
							1	9									
07	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					1
08	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					1
09	0		252	-0-	252	252	21	1	230	3	N	1					2
							1	9									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					2

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	13	1	140	3	N	-0-					-0-
06	150	N	147	-0-	-3	-0-	14	1	133	3	N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	13	1	139	3	N	-0-					-0-
09	0		148	-0-	148	148	12	1	136	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	690	-0-	-54	-0-	191	1	499	3	N	-0-					-0-
06	690	N	672	-0-	-18	-0-	190	1	472	3	N	9	3	1			6
							10	9									
07	713	N	626	-0-	-87	-0-	143	1	482	3	N	1	3	1			4
							1	9									
08	682	N	499	-0-	-183	-0-	42	1	457	3	N	-0-					4
09	0		505	-0-	505	505	41	1	453	3	N	10	2	1			12
							11	9									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					12

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
06	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	0		855	-0-	855	855	855	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	824					N	NO RPT					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	0		71	-0-	71	71	71	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	452	-0-	-75	-0-	29	1	423	3	Y	-0-					-0-
06	450	N	412	-0-	-38	-0-	27	1	385	3	Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	26	1	387	3	Y	-0-					-0-
08	465	N	317	-0-	-148	-0-	22	1	295	3	Y	-0-					-0-
09	0		95	-0-	95	95	6	1	89	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	4					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1344	N	1344	-0-	-0-	-0-	114	1	1230	3	N	-0-					-0-
06	1097	N	1097	-0-	-0-	-0-	105	1	992	3	N	-0-					-0-
07	1147	N	1059	-0-	-88	-0-	98	1	961	3	N	-0-					-0-
08	1147	N	1029	-0-	-118	-0-	87	1	942	3	N	-0-					-0-
09	0		827	-0-	827	827	69	1	758	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	881	-0-	-18	-0-	75	1	806	3	N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	114	1	1081	3	N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	112	1	1096	3	N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	100	1	1086	3	N	-0-					-0-
09	0		1124	-0-	1124	1124	93	1	1031	3	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	225					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	2	2	351	3	N	3	2	1			6
							3	9									
06	249	N	249	-0-	-0-	-0-	20	1	2	2	N	-0-	3	1			3
							227	3									
07	248	N	247	-0-	-1	-0-	18	1	2	2	N	2	1	1			4
							225	3	2	9							
08	310	N	240	-0-	-70	-0-	18	1	2	2	N	3	2	1			5
							217	3	3	9							
09	0		220	-0-	220	220	18	1	1	2	N	-0-	3	1			2
							201	3									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
06	90	N	81	-0-	-9	-0-	17	1	64	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	37	1	97	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	57	1	74	3	N	-0-					-0-
09	0		96	-0-	96	96	15	1	81	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	857	-0-	-135	-0-	73	1	784	3	N	-0-					-0-
06	1020	N	652	-0-	-368	-0-	62	1	590	3	N	-0-					-0-
07	1054	N	1044	-0-	-10	-0-	97	1	947	3	N	-0-					-0-
08	868	N	831	-0-	-37	-0-	70	1	761	3	N	-0-					-0-
09	0		929	-0-	929	929	77	1	852	3	N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	45	1	483	3	N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	48	1	454	3	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	48	1	468	3	N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	42	1	460	3	N	-0-					-0-
09	0		477	-0-	477	477	40	1	437	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	105					N	NO RPT					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	40	1	429	3	Y	10	12	1			23
							11	9									
06	480	N	450	-0-	-30	-0-	40	1	410	3	Y	-0-	9	1			14
07	469	N	469	-0-	-0-	-0-	38	1	416	3	Y	14	4	1			24
							15	9									
08	465	N	460	-0-	-5	-0-	38	1	401	3	Y	19	6	1			37
							21	9									
09	0		412	-0-	412	412	38	1	374	3	Y	-0-	13	1			24
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					24

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	574	-0-	-108	-0-	49	1	525	3	N	-0-					-0-
06	660	N	590	-0-	-70	-0-	56	1	534	3	N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	65	1	639	3	N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	54	1	583	3	N	-0-					-0-
09	0		602	-0-	602	602	50	1	552	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	4	1	14	3	N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	0		31	-0-	31	31	1	1	30	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
09	0		99	-0-	99	99	99	1			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	37					N	NO RPT					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	0		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
10	6	N	NO RPT	-0-	-6	3					Y	NO RPT					-0-

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	27	1	207	3	Y	-0-					-0-
06	240	N	231	-0-	-9	-0-	21	1	210	3	Y	-0-					-0-
07	248	N	243	-0-	-5	-0-	21	1	222	3	Y	-0-					-0-
08	269	N	269	-0-	-0-	-0-	25	1	244	3	Y	-0-					-0-
09	0		275	-0-	275	275	25	1	250	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	27					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
09	0		392	-0-	392	392	392	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	20					Y	NO RPT					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	0		119	-0-	119	119	119	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	56	1	361	3	Y	-0-					-0-
06	395	N	395	-0-	-0-	-0-	51	1	344	3	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	56	1	357	3	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	53	1	349	3	Y	-0-					-0-
09	0		368	-0-	368	368	46	1	322	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
06	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
09	0		90	-0-	90	90	8	1	82	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	54	1	412	3	Y	1	1	1			1
							1	9									
06	459	N	459	-0-	-0-	-0-	41	1	415	3	Y	3					4
							3	9									
07	465	N	461	-0-	-4	-0-	40	1	420	3	Y	1	4	1			1
							1	9									
08	466	N	466	-0-	-0-	-0-	43	1	423	3	Y	-0-					1
09	0		469	-0-	469	469	41	1	414	3	Y	13					14
							14	9									
10	465	N	NO RPT	-0-	-465	4					Y	NO RPT					14

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	5	1	54	3	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					-0-
09	0		53	-0-	53	53	5	1	48	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	14	1	159	3	Y	1					1
							1	9									
06	180	N	175	-0-	-5	-0-	15	1	160	3	Y	-0-					1
07	186	N	184	-0-	-2	-0-	16	1	166	3	Y	2					3
							2	9									
08	186	N	176	-0-	-10	-0-	15	1	159	3	Y	2	3	1			2
							2	9									
09	0		168	-0-	168	168	12	1	156	3	Y	-0-					2
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	19	1	205	3	N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
09	0		208	-0-	208	208	13	1	195	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	53					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-	1	1			1
06	60	N	49	-0-	-11	-0-	6	1	43	3	Y	-0-					1
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-	1	1			-0-
08	62	N	52	-0-	-10	-0-	8	1	44	3	Y	-0-					-0-
09	0		47	-0-	47	47	6	1	41	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	73	1	573	3	N	-0-					1
06	600	N	535	-0-	-65	-0-	66	1	469	3	N	-0-					1
07	559	N	559	-0-	-0-	-0-	72	1	487	3	N	-0-					1
08	651	N	535	-0-	-116	-0-	64	1	471	3	N	-0-					1
09	0		581	-0-	581	581	62	1	519	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	23					N	NO RPT					1

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					1
06	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					1
07	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					1
08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					1
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					1
10	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	0		97	-0-	97	97	97	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	4					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	630	N	630	-0-	-0-	-0-	53	1	577	3	Y	-0-					-0-
06	540	N	534	-0-	-6	-0-	40	1	494	3	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	39	1	502	3	Y	-0-					-0-
08	620	N	533	-0-	-87	-0-	37	1	496	3	Y	-0-					-0-
09	0		522	-0-	522	522	33	1	489	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44	-0-	60	1	454	3	Y	-0-					-0-
06	510	N	445	-0-	-65	-0-	40	1	403	3	Y	2					2
							2	9									
07	752	N	752	-0-	-0-	-0-	66	1	684	3	Y	2	2	1			2
							2	9									
08	648	N	648	-0-	-0-	-0-	59	1	585	3	Y	4					6
							4	9									
09	0		559	-0-	559	559	50	1	508	3	Y	1					7
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					7

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	31	1	337	3	N	2	3	1			2
							2	9									
06	360	N	336	-0-	-24	-0-	32	1	304	3	N	-0-	1	1			1
07	372	N	312	-0-	-60	-0-	29	1	280	3	N	3	2	1			2
							3	9									
08	418	N	418	-0-	-0-	-0-	35	1	379	3	N	4					6
							4	9									
09	0		345	-0-	345	345	29	1	316	3	N	-0-	4	1			2
10	310	N	NO RPT	-0-	-310	35					N	NO RPT					2

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1891	-0-	-0-	-0-	161	1	1729	3	N	1	3	1			2
							1	9									
06	1830	N	1818	-0-	-12	-0-	174	1	1643	3	N	1	1	1			2
							1	9									
07	1912	N	1912	-0-	-0-	-0-	177	1	1731	3	N	4	2	1			4
							4	9									
08	1891	N	1836	-0-	-55	-0-	155	1	1677	3	N	4					8
							4	9									
09	0		1812	-0-	1812	1812	150	1	1661	3	N	1	6	1			3
							1	9									
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					3

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
09	0		41	-0-	41	41	5	1	36	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	10					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
08	T. A.		144	-0-	144	145	19	1	125	3	Y	-0-					-0-
09	T. A.		578	-0-	578	723	72	1	506	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	723					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	0		175	-0-	175	175	175	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	6	-0-	-242	-0-	1	1	5	3	Y	-0-	5	1			3
06	270	N	237	-0-	-33	-0-	30	1	207	3	Y	-0-					3
07	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-	2	1			1
08	114	N	114	-0-	-0-	-0-	18	1	96	3	Y	-0-					1
09	0		101	-0-	101	101	14	1	87	3	Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	-0-	30	1	347	3	Y	-0-					1
06	363	N	363	-0-	-0-	-0-	32	1	331	3	Y	-0-					1
07	403	N	363	-0-	-40	-0-	31	1	332	3	Y	-0-					1
08	372	N	363	-0-	-9	-0-	32	1	331	3	Y	-0-					1
09	0		348	-0-	348	348	26	1	322	3	Y	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	49	1	91	3	Y	-0-					-0-
06	120	N	112	-0-	-8	-0-	37	1	75	3	Y	-0-					-0-
07	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	56	1	93	3	Y	-0-					-0-
09	0		147	-0-	147	147	47	1	100	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	23					Y	NO RPT					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
09	0		190	-0-	190	190	12	1	178	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	4					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	30	1	240	3	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	14	1	179	3	Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	10	1	132	3	Y	-0-					-0-
08	279	N	124	-0-	-155	-0-	10	1	114	3	Y	-0-					-0-
09	0		192	-0-	192	192	15	1	177	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	37					Y	NO RPT					-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	437	N	437	-0-	-0-	-0-	59	1	377	3	Y	1	4	1			13
							1	9									
06	428	N	428	-0-	-0-	-0-	53	1	357	3	Y	16	5	1			24
							18	9									
07	444	N	444	-0-	-0-	-0-	60	1	383	3	Y	1	6	1			19
							1	9									
08	437	N	437	-0-	-0-	-0-	58	1	378	3	Y	1					20
							1	9									
09	0		424	-0-	424	424	52	1	361	3	Y	10	21	1			9
							11	9									
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					9

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	39	1	571	3	Y	-0-					-0-
06	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	43	1	630	3	Y	-0-					-0-
08	646	N	646	-0-	-0-	-0-	45	1	601	3	Y	-0-					-0-
09	0		606	-0-	606	606	39	1	567	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17	-0-	14	1	93	3	Y	-0-					-0-
06	120	N	102	-0-	-18	-0-	13	1	89	3	Y	-0-					-0-
07	107	N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
08	108	N	108	-0-	-0-	-0-	14	1	94	3	Y	-0-					-0-
09	0		102	-0-	102	102	13	1	89	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	9					Y	NO RPT					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	58	1	374	3	Y	-0-					-0-
06	450	N	403	-0-	-47	-0-	52	1	351	3	Y	-0-					-0-
07	434	N	407	-0-	-27	-0-	55	1	352	3	Y	-0-					-0-
08	434	N	397	-0-	-37	-0-	53	1	344	3	Y	-0-					-0-
09	0		369	-0-	369	369	46	1	323	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
09	0		36	-0-	36	36	36	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
06	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
09	0		33	-0-	33	33	4	1	29	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					Y	NO RPT					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	39					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	39					Y	-0-					-0-
07	39	X	-0-	-0-	-39	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
09	0		64	-0-	64	64	8	1	56	3	Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	64					Y	NO RPT					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
06	15	N	9	-0-	-6	-0-	1	1	8	3	Y	-0-					-0-
07	11	N	9	-0-	-2	-0-	1	1	8	3	Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	5	1	29	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-					-0-
09	0		41	-0-	41	41	6	1	35	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	10					Y	NO RPT					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	149	1	24	3	Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	146	1	33	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	148	1	20	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	147	1	19	3	Y	-0-					-0-
09	0		155	-0-	155	155	142	1	13	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	62	1	473	3	Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	46	1	469	3	Y	2					2
							2	9									
07	527	N	482	-0-	-45	-0-	42	1	439	3	Y	1	2	1			1
							1	9									
08	527	N	521	-0-	-6	-0-	48	1	470	3	Y	3					4
							3	9									
09	0		490	-0-	490	490	44	1	445	3	Y	1					5
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					5

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
09	0		42	-0-	42	42	4	1	38	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					Y	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					-0-
06	270	N	263	-0-	-7	-0-	32	1	228	3	N	3					3
							3	9									
07	279	N	269	-0-	-10	-0-	35	1	234	3	N	-0-					3
08	279	N	266	-0-	-13	-0-	32	1	234	3	N	-0-					3
09	0		260	-0-	260	260	28	1	232	3	N	-0-					3
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	31	1	278	3	Y	-0-					-0-
06	305	N	305	-0-	-0-	-0-	30	1	274	3	Y	1					1
							1	9									
07	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					1
08	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-					1
09	0		299	-0-	299	299	29	1	269	3	Y	1					2
							1	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	36	1	319	3	Y	-0-					-0-
06	348	N	348	-0-	-0-	-0-	35	1	312	3	Y	1					1
							1	9									
07	347	N	347	-0-	-0-	-0-	36	1	311	3	Y	-0-					1
08	344	N	344	-0-	-0-	-0-	37	1	306	3	Y	1					2
							1	9									
09	0		327	-0-	327	327	32	1	295	3	Y	-0-					2
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	581	-0-	-39	-0-	68	1	513	3	Y	-0-					-0-
06	570	N	568	-0-	-2	-0-	51	1	515	3	Y	2					2
							2	9									
07	589	N	572	-0-	-17	-0-	50	1	521	3	Y	1	2	1			1
							1	9									
08	589	N	570	-0-	-19	-0-	52	1	515	3	Y	3					4
							3	9									
09	0		539	-0-	539	539	48	1	490	3	Y	1					5
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					5

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1012	-0-	-11	-0-	118	1	894	3	Y	-0-					-0-
06	1050	N	980	-0-	-70	-0-	87	1	886	3	Y	6					6
							7	9									
07	1054	N	929	-0-	-125	-0-	81	1	844	3	Y	4	6	1			4
							4	9									
08	1023	N	1018	-0-	-5	-0-	93	1	918	3	Y	6					10
							7	9									
09	0		946	-0-	946	946	85	1	860	3	Y	1					11
							1	9									
10	930	N	NO RPT	-0-	-930	16					Y	NO RPT					11

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	11	1	79	3	N	-0-					-0-
07	124	N	99	-0-	-25	-0-	13	1	86	3	N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	12	1	90	3	N	-0-					-0-
09	0		62	-0-	62	62	7	1	55	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	410	-0-	-24	-0-	251	1	159	3	Y	-0-					-0-
06	420	N	389	-0-	-31	-0-	238	1	151	3	Y	-0-					-0-
07	434	N	397	-0-	-37	-0-	245	1	152	3	Y	-0-					-0-
08	403	N	391	-0-	-12	-0-	245	1	146	3	Y	-0-					-0-
09	0		373	-0-	373	373	236	1	137	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	327	-0-	-45	-0-	21	1	306	3	Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	20	1	301	3	Y	-0-					-0-
08	341	N	301	-0-	-40	-0-	21	1	280	3	Y	-0-					-0-
09	0		309	-0-	309	309	20	1	289	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	32	1	340	3	N	-0-					-0-
06	360	N	346	-0-	-14	-0-	33	1	313	3	N	-0-					-0-
07	372	N	350	-0-	-22	-0-	32	1	318	3	N	-0-					-0-
08	372	N	356	-0-	-16	-0-	30	1	326	3	N	-0-					-0-
09	0		334	-0-	334	334	28	1	306	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		15	-0-	15	15	1	1	14	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	15					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
08	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
09	0		11	-0-	11	11	11	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	4					N	NO RPT					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	819	N	819	-0-	-0-	-0-	70	1	749	3	N	-0-	1	1			-0-
06	810	N	768	-0-	-42	-0-	73	1	694	3	N	1					1
							1	9									
07	837	N	830	-0-	-7	-0-	77	1	753	3	N	-0-					1
08	814	N	814	-0-	-0-	-0-	69	1	745	3	N	-0-					1
09	0		783	-0-	783	783	65	1	717	3	N	1	1	1			1
							1	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
09	0		151	-0-	151	151	9	1	142	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	X	530	-0-	-1234	-0-	45	1	485	3	Y	-0-					-0-
06	438	X	438	-0-	-0-	-0-	33	1	405	3	Y	-0-					-0-
07	T. A.		448	-0-	448	448	32	1	416	3	Y	-0-					-0-
08	T. A.		450	-0-	450	898	31	1	419	3	Y	-0-					-0-
09	T. A.		434	-0-	434	1332	27	1	407	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	1332					Y	NO RPT					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	499	-0-	-214	-0-	195	1	304	3	Y	-0-	7	1			-0-
06	660	N	246	-0-	-414	-0-	156	1	90	3	Y	-0-					-0-
07	685	N	685	-0-	-0-	-0-	229	1	456	3	Y	-0-					-0-
08	783	N	783	-0-	-0-	-0-	228	1	555	3	Y	-0-					-0-
09	0		712	-0-	712	712	223	1	486	3	Y	3					3
							3	9									
10	682	N	NO RPT	-0-	-682	30					Y	NO RPT					3

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	12	1	110	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
09	0		128	-0-	128	128	11	1	117	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	4					N	NO RPT					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-
07	124	N	98	-0-	-26	-0-	13	1	85	3	Y	-0-					-0-
08	124	N	81	-0-	-43	-0-	11	1	70	3	Y	-0-					-0-
09	0		75	-0-	75	75	9	1	66	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					2
06	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					2
07	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					2
08	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					2
09	0		194	-0-	194	194	12	1	182	3	N	-0-					2
10	186	N	NO RPT	-0-	-186	8					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-			-0-
06	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-			-0-
07	36	N	36	-0-	-0-	-0-	5	1	31	3	Y	-0-			-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-			-0-
09	0		35	-0-	35	35	4	1	31	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	4					Y	NO RPT			-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	14	1	362	2	Y	-0-			-0-
06	300	N	276	-0-	-24	-0-	14	1	262	2	Y	-0-			-0-
07	372	N	194	-0-	-178	-0-	8	1	186	2	Y	-0-			-0-
08	372	N	229	-0-	-143	-0-	16	1	213	2	Y	-0-			-0-
09	0		249	-0-	249	249	12	1	237	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	63					Y	NO RPT			-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	8	-0-	-426	-0-	1	1	7	3	Y	-0-			8
06	300	N	216	-0-	-84	-0-	15	1	201	3	Y	-0-			8
07	352	N	352	-0-	-0-	-0-	25	1	327	3	Y	-0-			8
08	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-			8
09	0		392	-0-	392	392	31	1	361	3	Y	-0-			8
10	341	N	NO RPT	-0-	-341	51					Y	NO RPT			8

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	50	-0-	-43	-0-	3	1	47	3	N	-0-			-0-
06	120	N	46	-0-	-74	-0-	3	1	43	3	N	-0-			-0-
07	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-			-0-
09	0		41	-0-	41	41	2	1	39	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	547	-0-	-73	-0-	13	1	534	3	Y	-0-			-0-
06	630	N	490	-0-	-140	-0-	2	1	488	3	Y	-0-			-0-
07	651	N	505	-0-	-146	-0-	505	3			Y	-0-			-0-
08	617	N	617	-0-	-0-	-0-	67	1	550	3	Y	-0-			-0-
09	0		685	-0-	685	685	98	1	587	3	Y	-0-			-0-
10	496	N	NO RPT	-0-	-496	189					Y	NO RPT			-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					4
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					4
07	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					4
08	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					4
09	0		67	-0-	67	67	4	1	63	3	N	-0-					4
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					2
06	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-	1	1			1
07	85	N	85	-0-	-0-	-0-	10	1	75	3	N	-0-					1
08	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					1
09	0		42	-0-	42	42	6	1	36	3	N	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
09	0		19	-0-	19	19	1	1	18	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	9					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	88	1	989	3	N	11					84
							12	9									
06	864	N	864	-0-	-0-	-0-	68	1	796	3	N	-0-	79	1			5
07	955	N	955	-0-	-0-	-0-	73	1	882	3	N	-0-					5
08	860	N	860	-0-	-0-	-0-	65	1	795	3	N	-0-					5
09	0		836	-0-	836	836	60	1	776	3	N	-0-					5
10	496	N	NO RPT	-0-	-496	340					N	NO RPT					5

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	54	1	447	3	N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	49	1	437	3	N	-0-					-0-
07	496	N	482	-0-	-14	-0-	52	1	430	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	61	1	435	3	N	-0-					-0-
09	0		477	-0-	477	477	57	1	420	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	0		155	-0-	155	155	155	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
06	270	N	140	-0-	-130	-0-	14	1	126	3	Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	16	1	139	3	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	19	1	159	3	Y	-0-					-0-
09	0		162	-0-	162	162	16	1	146	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	7					Y	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	10	1	171	3	N	-0-					-0-
09	0		178	-0-	178	178	9	1	168	3	N	1					1
							1	9									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	33	1	291	3	Y	-0-					-0-
06	310	N	310	-0-	-0-	-0-	31	1	279	3	Y	-0-					-0-
07	341	N	320	-0-	-21	-0-	33	1	287	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	34	1	281	3	Y	1					1
							1	9									
09	0		301	-0-	301	301	30	1	271	3	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	41	1	438	3	Y	-0-					-0-
06	450	N	421	-0-	-29	-0-	37	1	384	3	Y	-0-					-0-
07	471	N	471	-0-	-0-	-0-	39	1	432	3	Y	-0-					-0-
08	465	N	447	-0-	-18	-0-	39	1	408	3	Y	-0-					-0-
09	0		417	-0-	417	417	39	1	378	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	99	-0-	-56	-0-	11	1	87	3	N	1					16
							1	9									
06	120	N	92	-0-	-28	-0-	11	1	81	3	N	-0-	1	1			15
07	124	N	108	-0-	-16	-0-	14	1	94	3	N	-0-					15
08	126	N	126	-0-	-0-	-0-	15	1	111	3	N	-0-					15
09	0		120	-0-	120	120	13	1	107	3	N	-0-					15
10	93	N	NO RPT	-0-	-93	27					N	NO RPT					15

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	87	1	286	3	N	-0-					1
06	425	N	425	-0-	-0-	-0-	101	1	272	3	N	47	20	1			28
							52	9									
07	403	N	376	-0-	-27	-0-	105	1	271	3	N	-0-					28
08	372	N	344	-0-	-28	-0-	105	1	239	3	N	-0-					28
09	0		354	-0-	354	354	106	1	218	3	N	27	10	1			45
							30	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					45

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	387	-0-	-47	-0-	35	1	346	3	N	5	9	1			36
							6	9									
06	420	N	373	-0-	-47	-0-	41	1	332	3	N	-0-	16	1			20
07	403	N	367	-0-	-36	-0-	42	1	325	3	N	-0-					20
08	372	N	282	-0-	-90	-0-	36	1	246	3	N	-0-					20
09	0		188	-0-	188	188	29	1	159	3	N	-0-	4	1			16
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					16

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	109	1	46	3	Y	-0-	2	1			-0-
06	180	N	148	-0-	-32	-0-	106	1	42	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	108	1	35	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	109	1	51	3	Y	-0-					-0-
09	0		155	-0-	155	155	107	1	48	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	483	-0-	-13	-0-	65	1	418	3	Y	-0-					-0-
06	484	N	484	-0-	-0-	-0-	63	1	421	3	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	66	1	421	3	Y	-0-					-0-
08	496	N	468	-0-	-28	-0-	62	1	406	3	Y	-0-					-0-
09	0		876	-0-	876	876	109	1	761	3	Y	5	2	1			3
							6	9									
10	496	N	NO RPT	-0-	-496	380					Y	NO RPT					3

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	-0-	55	1	541	3	Y	-0-					1
06	574	N	574	-0-	-0-	-0-	59	1	515	3	Y	-0-					1
07	600	N	600	-0-	-0-	-0-	63	1	537	3	Y	-0-					1
08	604	N	604	-0-	-0-	-0-	60	1	544	3	Y	-0-					1
09	0		584	-0-	584	584	57	1	527	3	Y	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	19	N	19	-0-	-0-	-0-	2	1	16	3	Y	1					1
							1	9									
07	1	N	-0-	-0-	-1	-0-					Y	-0-					1
08	21	N	21	-0-	-0-	-0-	3	1	18	3	Y	-0-					1
09	0		14	-0-	14	14	2	1	12	3	Y	-0-	1	1			-0-
10	0	N	NO RPT	-0-	-0-	14					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	609	-0-	-197	-0-	52	1	557	3	N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	50	1	476	3	N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	121	1	1182	3	N	2	1	1			1
							2	9									
08	1246	N	1246	-0-	-0-	-0-	105	1	1140	3	N	1					2
							1	9									
09	0		1177	-0-	1177	1177	98	1	1077	3	N	2	2	1			2
							2	9									
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					2

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	-0-	36	1	395	3	Y	-0-					-0-
06	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	26	1	340	3	Y	-0-					-0-
08	434	N	365	-0-	-69	-0-	25	1	340	3	Y	-0-					-0-
09	0		353	-0-	353	353	22	1	331	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	881	-0-	-49	-0-	80	1	799	3	N	2	16	1			63
							2	9									
06	930	N	849	-0-	-81	-0-	94	1	754	3	N	1	28	1			36
							1	9									
07	899	N	892	-0-	-7	-0-	102	1	790	3	N	-0-					36
08	868	N	860	-0-	-8	-0-	110	1	750	3	N	-0-					36
09	0		836	-0-	836	836	127	1	709	3	N	-0-	8	1			28
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					28

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	352	-0-	-206	-0-	17	1	335	3	Y	-0-					13
06	517	N	517	-0-	-0-	-0-	25	1	492	3	Y	-0-					13
07	521	N	521	-0-	-0-	-0-	26	1	495	3	Y	-0-					13
08	485	N	485	-0-	-0-	-0-	25	1	460	3	Y	-0-					13
09	0		384	-0-	384	384	19	1	365	3	Y	-0-					13
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					13

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-	-28	-0-	6	1	59	3	N	-0-					-0-
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	14	1	93	3	N	-0-					-0-
09	0		100	-0-	100	100	15	1	85	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	7					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
06	14	N	3	-0-	-11	-0-	3	3			N	-0-					-0-
07	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
09	0		35	-0-	35	35	2	1	33	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	0		131	-0-	131	131	131	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	101	1	527	3	Y	-0-					2
06	600	N	599	-0-	-1	-0-	100	1	499	3	Y	-0-					2
07	622	N	622	-0-	-0-	-0-	101	1	521	3	Y	-0-					2
08	620	N	613	-0-	-7	-0-	101	1	512	3	Y	-0-					2
09	0		609	-0-	609	609	98	1	511	3	Y	-0-					2
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	3	N	-0-	-0-	-3	-0-					N	-0-					3
09	0		134	-0-	134	134	9	1	125	3	N	-0-					3
10	0	N	NO RPT	-0-	-0-	134					N	NO RPT					3

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	114	1	2	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	110	1	1	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	1			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	113	1	1	3	N	-0-					-0-
09	0		111	-0-	111	111	110	1	1	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
09	0		14	-0-	14	14	14	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	0		19	-0-	19	19	19	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		136	-0-	136	136	136	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	1	-0-	-3	-0-	1	3			Y	-0-	1	1			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	1	N	-0-	-0-	-1	-0-					Y	-0-					2
09	0		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	802	-0-	-4	-0-	90	1	712	3	N	-0-					10
06	780	N	776	-0-	-4	-0-	96	1	680	3	N	-0-	2	1			8
07	806	N	776	-0-	-30	-0-	100	1	676	3	N	-0-					8
08	806	N	793	-0-	-13	-0-	95	1	698	3	N	-0-					8
09	0		779	-0-	779	779	83	1	696	3	N	-0-					8
10	775	N	NO RPT	-0-	-775	4					N	NO RPT					8

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	-0-	48	1	379	3	N	-0-					-0-
06	360	N	338	-0-	-22	-0-	42	1	296	3	N	-0-					-0-
07	372	N	328	-0-	-44	-0-	42	1	284	3	N	2					2
							2	9									
08	434	N	360	-0-	-74	-0-	43	1	314	3	N	3					5
							3	9									
09	0		403	-0-	403	403	43	1	359	3	N	1					6
							1	9									
10	341	N	NO RPT	-0-	-341	62					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	34	1	265	3	N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	42	1	300	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	39	1	267	3	N	-0-					-0-
08	310	N	297	-0-	-13	-0-	35	1	262	3	N	-0-					-0-
09	0		279	-0-	279	279	30	1	249	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	19	1	152	3	N	-0-					-0-
06	162	N	162	-0-	-0-	-0-	20	1	142	3	N	-0-					-0-
07	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	20	1	145	3	N	-0-					-0-
09	0		168	-0-	168	168	18	1	150	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	13					N	NO RPT					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	-0-	110	1	300	3	N	1					9
							1	9									
06	420	N	381	-0-	-39	-0-	103	1	278	3	N	-0-					9
07	434	N	384	-0-	-50	-0-	104	1	280	3	N	-0-	9	1			-0-
08	403	N	383	-0-	-20	-0-	102	1	281	3	N	-0-					-0-
09	0		367	-0-	367	367	98	1	269	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	17	1	247	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	16	1	231	3	Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	17	1	245	3	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	18	1	235	3	Y	-0-					-0-
09	0		257	-0-	257	257	17	1	240	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	9					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1033	N	1033	-0-	-0-	-0-	7	2	1026	3	N	-0-					-0-
06	593	N	593	-0-	-0-	-0-	46	1	5	2	N	-0-					-0-
							542	3									
07	608	N	608	-0-	-0-	-0-	47	1	7	2	N	-0-					-0-
							554	3									
08	604	N	604	-0-	-0-	-0-	50	1	6	2	N	-0-					-0-
							548	3									
09	0		539	-0-	539	539	45	1	3	2	N	-0-					-0-
							491	3									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	62	N	55	-0-	-7	-0-	7	1	48	3	N	-0-					-0-
09	0		52	-0-	52	52	8	1	44	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	587	-0-	-33	-0-	50	1	537	3	N	-0-					-0-
06	600	N	531	-0-	-69	-0-	51	1	480	3	N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	56	1	544	3	N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	50	1	543	3	N	-0-					-0-
09	0		557	-0-	557	557	46	1	511	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	51 1	1 9	553	3	N	1	2	1			2
06	586	N	586	-0-	-0-	-0-	56	1	530	3	N	-0-	1	1			1
07	620	N	608	-0-	-12	-0-	56 4	1 9	548	3	N	4	2	1			3
08	620	N	598	-0-	-22	-0-	50 4	1 9	544	3	N	4					7
09	0		590	-0-	590	590	49	1	541	3	N	-0-	5	1			2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1104	-0-	-12	-0-	93	1	1011	3	N	-0-					-0-
06	1068	N	1068	-0-	-0-	-0-	81	1	987	3	N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	75	1	963	3	N	-0-					-0-
08	1116	N	992	-0-	-124	-0-	68	1	924	3	N	-0-					-0-
09	0		963	-0-	963	963	61	1	902	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	327	-0-	-45	-0-	38	1	289	3	Y	-0-					-0-
06	330	N	312	-0-	-18	-0-	28	1	284	3	Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	25	1	265	3	Y	-0-					-0-
08	341	N	306	-0-	-35	-0-	28	1	278	3	Y	-0-					-0-
09	0		292	-0-	292	292	26	1	266	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	13					Y	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
09	0		118	-0-	118	118	7	1	111	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-					6
06	540	N	239	-0-	-301	-0-	15	1	224	3	N	-0-					6
07	527	N	6	-0-	-521	-0-	6	3			N	-0-					6
08	759	N	759	-0-	-0-	-0-	47	1	712	3	N	-0-					6
09	0		596	-0-	596	596	37	1	559	3	N	-0-					6
10	6	N	NO RPT	-0-	-6	590					N	NO RPT					6

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	X	272	-0-	-802	-0-	32	1	239	3	Y	1	6	1			3
							1	9									
06	344	X	344	-0-	-0-	-0-	31	1	313	3	Y	-0-					3
07	T. A.		362	-0-	362	362	32	1	330	3	Y	-0-	3	1			-0-
08	T. A.		333	-0-	333	695	31	1	302	3	Y	-0-					-0-
09	T. A.		341	-0-	341	1036	31	1	310	3	Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	1036					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	19	1	150	3	N	-0-					1
06	195	N	195	-0-	-0-	-0-	24	1	171	3	N	-0-					1
07	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					1
08	204	N	204	-0-	-0-	-0-	24	1	180	3	N	-0-					1
09	0		197	-0-	197	197	21	1	176	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	N	1484	-0-	-0-	-0-	41	1	2	2	N	8	10	1			6
							1432	3	9	9							
06	1402	N	1402	-0-	-0-	-0-	126	1	1	2	N	3	4	1			5
							1272	3	3	9							
07	1410	N	1410	-0-	-0-	-0-	98	1	2	2	N	4	4	1			5
							1306	3	4	9							
08	1432	N	1432	-0-	-0-	-0-	94	1	2	2	N	19	5	1			19
							1315	3	21	9							
09	0		1290	-0-	1290	1290	106	1	1	2	N	12	18	1			13
							1170	3	13	9							
10	1240	N	NO RPT	-0-	-1240	50					N	NO RPT					13

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	-0-	32	1	549	3	N	-0-					-0-
06	554	N	554	-0-	-0-	-0-	31	1	522	3	N	1					1
							1	9									
07	567	N	567	-0-	-0-	-0-	32	1	535	3	N	-0-					1
08	565	N	565	-0-	-0-	-0-	32	1	533	3	N	-0-					1
09	0		543	-0-	543	543	26	1	516	3	N	1					2
							1	9									
10	434	N	NO RPT	-0-	-434	109					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					2
06	218	N	218	-0-	-0-	-0-	24	1	194	3	N	-0-	1	1			1
07	242	N	242	-0-	-0-	-0-	26	1	199	3	N	15					16
							17	9									
08	230	N	230	-0-	-0-	-0-	28	1	192	3	N	9					25
							10	9									
09	0		203	-0-	203	203	31	1	172	3	N	-0-	6	1			19
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	102	1	776	3	Y	-0-					-0-
06	850	N	850	-0-	-0-	-0-	76	1	774	3	Y	-0-					-0-
07	875	N	875	-0-	-0-	-0-	77	1	798	3	Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	80	1	788	3	Y	-0-					-0-
09	0		833	-0-	833	833	75	1	758	3	Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
06	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
08	155	N	130	-0-	-25	-0-	8	1	122	3	N	-0-					-0-
09	0		133	-0-	133	133	8	1	125	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1384	N	1384	-0-	-0-	-0-	118	1	1266	3	N	-0-					-0-
06	1350	N	1052	-0-	-298	-0-	100	1	949	3	N	3					3
							3	9									
07	1644	N	1644	-0-	-0-	-0-	152	1	1492	3	N	-0-	1	1			2
08	1395	N	1109	-0-	-286	-0-	94	1	1015	3	N	-0-					2
09	0		968	-0-	968	968	80	1	885	3	N	3	1	1			4
							3	9									
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
09	0		49	-0-	49	49	49	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	1	2	192	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	9	1	1	2	N	-0-					-0-
							101	3									
07	124	N	114	-0-	-10	-0-	9	1	1	2	N	-0-					-0-
							104	3									
08	155	N	116	-0-	-39	-0-	10	1	1	2	N	-0-					-0-
							105	3									
09	0		108	-0-	108	108	9	1	1	2	N	-0-					-0-
							98	3									
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					1
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					1
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					1
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					1
09	0		133	-0-	133	133	133	3			N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					2
06	90	N	36	-0-	-54	-0-	4	1	32	3	N	-0-					2
07	121	N	121	-0-	-0-	-0-	16	1	105	3	N	-0-					2
08	93	N	60	-0-	-33	-0-	7	1	53	3	N	-0-					2
09	0		129	-0-	129	129	14	1	115	3	N	-0-					2
10	124	N	NO RPT	-0-	-124	5					N	NO RPT					2

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	24	1	181	3	Y	-0-					-0-
06	196	N	196	-0-	-0-	-0-	17	1	178	3	Y	1					1
							1	9									
07	217	N	186	-0-	-31	-0-	16	1	170	3	Y	-0-	1	1			-0-
08	217	N	198	-0-	-19	-0-	18	1	179	3	Y	1					1
							1	9									
09	0		185	-0-	185	185	17	1	168	3	Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0-	-0-	114	1	139	3	N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	112	1	135	3	N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	117	1	151	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	114	1	136	3	N	-0-					-0-
09	0		240	-0-	240	240	110	1	130	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	0		16	-0-	16	16	16	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					1
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					1
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					1
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					1
09	0		31	-0-	31	31	31	3			N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-					-0-
06	438	N	438	-0-	-0-	-0-	44	1	394	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	37	1	369	3	Y	-0-					-0-
08	434	N	330	-0-	-104	-0-	29	1	301	3	Y	-0-					-0-
09	0		303	-0-	303	303	22	1	281	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	11	1	128	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	17	1	127	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	10	1	128	3	Y	-0-					-0-
09	0		124	-0-	124	124	10	1	114	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	14	1	103	3	Y	-0-					-0-
06	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
09	0		135	-0-	135	135	12	1	123	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	11					Y	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
07	62	N	33	-0-	-29	-0-	33	3			Y	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	3			Y	-0-					-0-
09	0		17	-0-	17	17	17	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
09	0		21	-0-	21	21	2	1	19	3	N	-0-					-0-
10	12	N	NO RPT	-0-	-12	9					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					1
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					1
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					1
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					1
09	0		380	-0-	380	380	380	3			N	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
06	150	N	121	-0-	-29	-0-	1	1	120	3	Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	0		117	-0-	117	117	117	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	34	1	104	3	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	42	1	94	3	N	-0-					-0-
07	155	N	111	-0-	-44	-0-	14	1	97	3	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	13	1	121	3	N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	15	1	116	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	38	-0-	-24	-0-	4	1	34	3	Y	-0-					-0-
06	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
07	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
09	0		37	-0-	37	37	3	1	34	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					Y	NO RPT					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	119	1	1	9	N	1					16
06	115	N	115	-0-	-0-	-0-	115	1			N	-0-					16
07	119	N	119	-0-	-0-	-0-	119	1			N	-0-	15	1			1
08	650	N	650	-0-	-0-	-0-	161	1	489	3	N	-0-					1
09	0		716	-0-	716	716	163	1	553	3	N	-0-					1
10	93	N	NO RPT	-0-	-93	623					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
09	0		19	-0-	19	19	19	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					1
06	242	N	242	-0-	-0-	-0-	25	1	217	3	Y	-0-					1
07	248	N	244	-0-	-4	-0-	26	1	218	3	Y	-0-					1
08	248	N	243	-0-	-5	-0-	24	1	219	3	Y	-0-					1
09	235	N	235	-0-	-0-	-0-	23	1	212	3	Y	-0-					1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	30	1	292	3	Y	-0-					1
06	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					1
07	279	N	263	-0-	-16	-0-	28	1	235	3	Y	-0-					1
08	310	N	259	-0-	-51	-0-	26	1	233	3	Y	-0-					1
09	0		250	-0-	250	250	24	1	226	3	Y	-0-					1
10	248	N	NO RPT	-0-	-248	2					Y	NO RPT					1

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37	-0-	11	1	107	3	Y	-0-					3
06	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					3
07	124	N	106	-0-	-18	-0-	11	1	95	3	Y	-0-					3
08	124	N	108	-0-	-16	-0-	11	1	97	3	Y	-0-					3
09	0		103	-0-	103	103	10	1	93	3	Y	-0-					3
10	93	N	NO RPT	-0-	-93	10					Y	NO RPT					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	459	-0-	-6	-0-	63	1	390	3	Y	5	9	1			9
							6	9									
06	594	N	594	-0-	-0-	-0-	75	1	519	3	Y	-0-					9
07	576	N	576	-0-	-0-	-0-	65	1	501	3	Y	9	11	1			7
							10	9									
08	634	N	634	-0-	-0-	-0-	96	1	520	3	Y	16					23
							18	9									
09	0		605	-0-	605	605	81	1	524	3	Y	-0-					23
10	589	N	NO RPT	-0-	-589	16					Y	NO RPT					23

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	31	1	353	3	Y	-0-	4	1			4
06	420	N	364	-0-	-56	-0-	32	1	332	3	Y	-0-					4
07	383	N	383	-0-	-0-	-0-	54	1	328	3	Y	1					5
							1	9									
08	372	N	351	-0-	-21	-0-	31	1	320	3	Y	-0-	1	1			4
09	0		352	-0-	352	352	26	1	324	3	Y	2					6
							2	9									
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	189	-0-	-245	-0-	15	1	174	3	Y	-0-	6	1			1
06	420	N	245	-0-	-175	-0-	21	1	224	3	Y	-0-					1
07	522	N	522	-0-	-0-	-0-	45	1	476	3	Y	1					2
							1	9									
08	455	N	455	-0-	-0-	-0-	40	1	415	3	Y	-0-	1	1			1
09	0		424	-0-	424	424	31	1	392	3	Y	1					2
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					2

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	618	-0-	-64	-0-	53	1	565	3	Y	-0-					-0-
06	660	N	564	-0-	-96	-0-	46	1	472	3	Y	42	8	1			34
							46	9									
07	682	N	483	-0-	-199	-0-	40	1	443	3	Y	-0-	10	1			24
08	620	N	452	-0-	-168	-0-	39	1	412	3	Y	1	8	1			17
							1	9									
09	0		375	-0-	375	375	32	1	319	3	Y	22	7	1			32
							24	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					32

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	15	1	382	2	Y	-0-					-0-
06	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	15	1	379	2	Y	-0-					-0-
08	403	N	387	-0-	-16	-0-	26	1	361	2	Y	-0-					-0-
09	0		375	-0-	375	375	18	1	357	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	1					Y	NO RPT					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	-0-	62	1	267	3	Y	-0-					-0-
06	300	N	300	-0-	-0-	-0-	47	1	253	3	Y	-0-					-0-
07	310	N	276	-0-	-34	-0-	10	1	266	3	Y	-0-					-0-
08	341	N	340	-0-	-1	-0-	72	1	268	3	Y	-0-					-0-
09	0		318	-0-	318	318	62	1	256	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	39					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	25 1		160 3		Y	-0-					-0-
06	180	N	175	-0-	-5	-0-	23 1		152 3		Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	24 1		153 3		Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	23 1		148 3		Y	-0-					-0-
09	0		167	-0-	167	167	21 1		146 3		Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	53 1 2 9		339 3		Y	2	2 1				6
06	385	N	385	-0-	-0-	-0-	49 1 9 9		327 3		Y	8	2 1				12
07	403	N	401	-0-	-2	-0-	54 1 2 9		345 3		Y	2	3 1				11
08	409	N	409	-0-	-0-	-0-	54 1 1 9		354 3		Y	1					12
09	0		401	-0-	401	401	48 1 19 9		334 3		Y	17	18 1				11
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					11

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	21 1		158 3		Y	-0-					-0-
06	180	N	178	-0-	-2	-0-	16 1 1 9		161 3		Y	1					1
07	186	N	182	-0-	-4	-0-	16 1		166 3		Y	-0-	1 1				-0-
08	186	N	176	-0-	-10	-0-	16 1		160 3		Y	-0-					-0-
09	0		166	-0-	166	166	15 1 2 9		149 3		Y	2					2
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	6	1	43	3	Y	-0-					-0-
06	60	N	47	-0-	-13	-0-	4	1	43	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-					-0-
09	0		41	-0-	41	41	4	1	36	3	Y	1					1
							1	9									
10	31	N	NO RPT	-0-	-31	10					Y	NO RPT					1

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-	2	1			1
06	203	N	203	-0-	-0-	-0-	18	1	185	3	Y	-0-					1
07	204	N	204	-0-	-0-	-0-	18	1	186	3	Y	-0-					1
08	217	N	203	-0-	-14	-0-	18	1	185	3	Y	-0-	1	1			-0-
09	0		195	-0-	195	195	14	1	181	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11	-0-	23	1	183	3	N	-0-					9
06	209	N	209	-0-	-0-	-0-	26	1	183	3	N	-0-	1	1			8
07	199	N	199	-0-	-0-	-0-	26	1	173	3	N	-0-					8
08	217	N	198	-0-	-19	-0-	24	1	174	3	N	-0-					8
09	0		159	-0-	159	159	17	1	142	3	N	-0-					8
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					8

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	3	1	31	3	N	-0-					-0-
06	60	N	19	-0-	-41	-0-	11	1	8	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	20	1	4	3	N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	51	1	9	3	N	-0-					-0-
09	0		4	-0-	4	4	1	1	3	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
09	0		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

05	1261	N	1261	-0-	-0-	-0-	7	2	1243	3	N	10	7	1			22
							11	9									
06	829	N	829	-0-	-0-	-0-	67	1	5	2	N	3	13	1			12
							754	3	3	9							
07	866	N	866	-0-	-0-	-0-	64	1	7	2	N	10	5	1			17
							784	3	11	9							
08	852	N	852	-0-	-0-	-0-	65	1	6	2	N	10	7	1			20
							770	3	11	9							
09	0		798	-0-	798	798	66	1	4	2	N	2	13	1			9
							726	3	2	9							
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					9

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

05	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	79	1	55	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	49	1	59	3	Y	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-
09	0		22	-0-	22	22	22	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	16	1	167	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	18	1	172	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	23	1	162	3	N	-0-					-0-
09	0		174	-0-	174	174	18	1	156	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	18	1	308	3	N	-0-					-0-
06	330	N	315	-0-	-15	-0-	18	1	297	3	N	-0-					-0-
07	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	18	1	301	3	N	-0-					-0-
09	0		307	-0-	307	307	15	1	292	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	-0-	45	1	488	3	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	37	1	452	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	36	1	467	3	N	-0-					-0-
08	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
09	0		482	-0-	482	482	30	1	452	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	32	1	494	3	N	2					2
							2	9									
06	487	N	487	-0-	-0-	-0-	30	1	455	3	N	2					4
							2	9									
07	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					4
08	527	N	486	-0-	-41	-0-	30	1	456	3	N	-0-					4
09	0		495	-0-	495	495	31	1	464	3	N	-0-					4
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	23	1	9	2	N	-0-					-0-
							407	3									
06	429	N	429	-0-	-0-	-0-	23	1	13	2	N	-0-					-0-
							393	3									
07	434	N	429	-0-	-5	-0-	24	1	10	2	N	-0-					-0-
							395	3									
08	434	N	423	-0-	-11	-0-	24	1	5	2	N	-0-					-0-
							394	3									
09	0		410	-0-	410	410	20	1	2	2	N	-0-					-0-
							388	3									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	361	-0-	-73	-0-	29	1	332	3	Y	-0-					-0-
06	420	N	376	-0-	-44	-0-	33	1	343	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	32	1	342	3	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	33	1	343	3	Y	-0-					-0-
09	0		331	-0-	331	331	24	1	307	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	587	-0-	-33	-0-	47	1	540	3	Y	-0-					-0-
06	570	N	563	-0-	-7	-0-	49	1	514	3	Y	-0-					-0-
07	589	N	548	-0-	-41	-0-	47	1	501	3	Y	-0-					-0-
08	589	N	561	-0-	-28	-0-	49	1	512	3	Y	-0-					-0-
09	0		497	-0-	497	497	37	1	460	3	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0		1	-0-	1	1	1	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
06	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
09	0		257	-0-	257	257	257	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	8	2	1366	3	N	6	5	1			16
							7	9									
06	902	N	902	-0-	-0-	-0-	73	1	6	2	N	4	10	1			10
							819	3	4	9							
07	961	N	932	-0-	-29	-0-	69	1	8	2	N	6	4	1			12
							848	3	7	9							
08	1085	N	929	-0-	-156	-0-	72	1	7	2	N	7	5	1			14
							842	3	8	9							
09	0		868	-0-	868	868	72	1	4	2	N	4	10	1			8
							788	3	4	9							
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	713	-0-	-0-	-0-	83	1	630	3	Y	-0-					-0-
06	774	N	774	-0-	-0-	-0-	69	1	703	3	Y	2					2
							2	9									
07	775	N	775	-0-	-0-	-0-	68	1	706	3	Y	1	2	1			1
							1	9									
08	719	N	719	-0-	-0-	-0-	66	1	651	3	Y	2					3
							2	9									
09	0		715	-0-	715	715	64	1	649	3	Y	2					5
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					5

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	432	-0-	-33	-0-	39	1	393	3	N	-0-					1
06	450	N	440	-0-	-10	-0-	49	1	391	3	N	-0-					1
07	434	N	428	-0-	-6	-0-	49	1	379	3	N	-0-					1
08	452	N	452	-0-	-0-	-0-	58	1	394	3	N	-0-					1
09	0		407	-0-	407	407	62	1	345	3	N	-0-	1	1			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	554	-0-	-4	-0-	30	1	524	3	N	-0-					-0-
06	570	N	554	-0-	-16	-0-	31	1	522	3	N	1					1
							1	9									
07	552	N	552	-0-	-0-	-0-	32	1	520	3	N	-0-					1
08	558	N	545	-0-	-13	-0-	31	1	514	3	N	-0-					1
09	0		536	-0-	536	536	26	1	509	3	N	1					2
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	14	-0-	-172	-0-	1	1	13	3	N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	14	1	106	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	12	1	80	3	N	-0-					-0-
09	0		73	-0-	73	73	11	1	62	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	166	-0-	-51	-0-	6	1	160	2	N	-0-					-0-
06	180	N	173	-0-	-7	-0-	9	1	164	2	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	7	1	178	2	N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	14	1	190	2	N	-0-					-0-
09	0		190	-0-	190	190	9	1	181	2	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	4					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2261	N	2261	-0-	-0-	-0-	13	2	2231	3	N	15	11	1			35
							17	9									
06	1507	N	1507	-0-	-0-	-0-	122	1	9	2	N	5	21	1			19
							1370	3	6	9							
07	1593	N	1593	-0-	-0-	-0-	118	1	13	2	N	16	8	1			27
							1444	3	18	9							
08	1674	N	1593	-0-	-81	-0-	122	1	12	2	N	17	11	1			33
							1440	3	19	9							
09	0		1486	-0-	1486	1486	123	1	7	2	N	4	21	1			16
							1352	3	4	9							
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					16

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

05	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	0		31	-0-	31	31	2	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

05	434	N	407	-0-	-27	-0-	140	1	267	3	N	-0-					-0-
06	420	N	371	-0-	-49	-0-	150	1	221	3	N	-0-					-0-
07	341	N	230	-0-	-111	-0-	76	1	154	3	N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	88	1	333	3	N	-0-					-0-
09	0		385	-0-	385	385	90	1	295	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	168					N	NO RPT					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

05	333	N	333	-0-	-0-	-0-	31	1	302	3	Y	-0-					1
06	318	N	318	-0-	-0-	-0-	33	1	285	3	Y	-0-					1
07	341	N	317	-0-	-24	-0-	33	1	284	3	Y	-0-					1
08	341	N	318	-0-	-23	-0-	32	1	286	3	Y	-0-					1
09	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	-0-	30	1	341	3	N	-0-					-0-
06	360	N	307	-0-	-53	-0-	24	1	281	3	N	2	1	1			1
							2	9									
07	372	N	364	-0-	-8	-0-	28	1	334	3	N	2					3
							2	9									
08	372	N	316	-0-	-56	-0-	23	1	286	3	N	6					9
							7	9									
09	0		269	-0-	269	269	19	1	247	3	N	3					12
							3	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					12

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	539	-0-	-19	-0-	124	1	415	3	N	-0-					16
06	570	N	536	-0-	-34	-0-	133	1	403	3	N	-0-					16
07	589	N	573	-0-	-16	-0-	148	1	425	3	N	-0-					16
08	551	N	551	-0-	-0-	-0-	136	1	415	3	N	-0-					16
09	0		437	-0-	437	437	93	1	344	3	N	-0-					16
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					16

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	114	-0-	-196	-0-	7	1	76	3	Y	28					28
							31	9									
06	270	N	-0-	-0-	-270	-0-					Y	-0-					28
07	248	N	-0-	-0-	-248	-0-					Y	-0-					28
08	124	N	4	-0-	-120	-0-	4	3			Y	-0-	25	1			3
09	0		-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	56	1	602	3	Y	5	5	1			11
							6	9									
06	660	N	636	-0-	-24	-0-	56	1	578	3	Y	2	5	1			8
							2	9									
07	652	N	652	-0-	-0-	-0-	54	1	590	3	Y	7	2	1			13
							8	9									
08	651	N	643	-0-	-8	-0-	55	1	577	3	Y	10	3	1			20
							11	9									
09	0		562	-0-	562	562	52	1	509	3	Y	1	7	1			14
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					14

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	17	10	1			11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	4	1			7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
06	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	15	N	14	-0-	-1	-0-	1	1	13	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	271	-0-	-39	-0-	27	1	244	3	Y	-0-					-0-
06	300	N	269	-0-	-31	-0-	27	1	241	3	Y	1					1
							1	9									
07	279	N	278	-0-	-1	-0-	29	1	249	3	Y	-0-					1
08	279	N	264	-0-	-15	-0-	29	1	235	3	Y	-0-					1
09	0		250	-0-	250	250	25	1	225	3	Y	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					1

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	57	1	513	3	Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	56	1	504	3	Y	4					4
							4	9									
07	558	N	545	-0-	-13	-0-	56	1	489	3	Y	-0-					4
08	558	N	554	-0-	-4	-0-	60	1	494	3	Y	-0-					4
09	0		538	-0-	538	538	53	1	483	3	Y	2					6
							2	9									
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					6

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	22	1	428	3	Y	-0-					12
06	437	N	437	-0-	-0-	-0-	21	1	415	3	Y	1					13
							1	9									
07	448	N	448	-0-	-0-	-0-	22	1	426	3	Y	-0-					13
08	465	N	431	-0-	-34	-0-	22	1	409	3	Y	-0-					13
09	0		399	-0-	399	399	20	1	379	3	Y	-0-					13
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					13

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	9	-0-	-3	-0-	2	1	7	3	N	-0-					-0-
06	12	N	10	-0-	-2	-0-	3	1	7	3	N	-0-					-0-
07	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
09	T. A.		1	-0-	1	2	1	3			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	2					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	13	1	95	3	Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
09	0		116	-0-	116	116	10	1	106	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
06	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
09	0		168	-0-	168	168	168	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-
06	270	N	247	-0-	-23	-0-	24	1	223	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	23	1	229	3	N	-0-					-0-
08	248	N	235	-0-	-13	-0-	20	1	215	3	N	-0-					-0-
09	0		229	-0-	229	229	19	1	210	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	10	1	696	3	Y	-0-					-0-
06	1080	N	644	-0-	-436	-0-	2	1	642	3	Y	-0-					-0-
07	868	N	854	-0-	-14	-0-	19	1	835	3	Y	-0-					-0-
08	1337	N	1337	-0-	-0-	-0-	30	1	1307	3	Y	-0-					-0-
09	0		1236	-0-	1236	1236	31	1	1205	3	Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	368					Y	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	T. A.		10	-0-	10	10	10	2			Y	-0-					-0-
08	T. A.		10	-0-	10	20	1	1	9	2	Y	-0-					-0-
09	T. A.		8	-0-	8	28	8	2			Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	28					Y	NO RPT					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	7	1	533	3	Y	-0-					-0-
06	487	N	487	-0-	-0-	-0-	1	1	486	3	Y	-0-					-0-
07	496	N	408	-0-	-88	-0-	9	1	399	3	Y	-0-					-0-
08	527	N	450	-0-	-77	-0-	10	1	440	3	Y	-0-					-0-
09	0		387	-0-	387	387	10	1	377	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

05	628	N	628	-0-	-0-	-0-	71	1	557	3	N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	82	1	582	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	82	1	559	3	N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	73	1	535	3	N	-0-					-0-
09	0		535	-0-	535	535	57	1	478	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	349					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

05	465	N	360	-0-	-105	-0-	30	1	330	3	Y	-0-					-0-
06	450	N	360	-0-	-90	-0-	27	1	333	3	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	31	1	398	3	Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	29	1	393	3	Y	-0-					-0-
09	0		340	-0-	340	340	21	1	319	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

05	659	N	659	-0-	-0-	-0-	25	1	634	2	Y	-0-					-0-
06	643	N	643	-0-	-0-	-0-	33	1	610	2	Y	-0-					-0-
07	645	N	645	-0-	-0-	-0-	25	1	620	2	Y	-0-					-0-
08	651	N	640	-0-	-11	-0-	44	1	596	2	Y	-0-					-0-
09	0		603	-0-	603	603	29	1	574	2	Y	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

05	651	N	643	-0-	-8	-0-	59	1	584	3	N	-0-					-0-
06	665	N	665	-0-	-0-	-0-	70	1	562	3	N	30	13	1			17
							33	9									
07	651	N	647	-0-	-4	-0-	74	1	573	3	N	-0-					17
08	651	N	643	-0-	-8	-0-	82	1	561	3	N	-0-					17
09	0		645	-0-	645	645	98	1	547	3	N	-0-	4	1			13
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					13

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

05	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-					-0-
06	330	N	157	-0-	-173	-0-	8	1	149	2	Y	-0-					-0-
07	217	N	159	-0-	-58	-0-	6	1	153	2	Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
09	0		214	-0-	214	214	10	1	204	2	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	59					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	46	1	351	3	Y	-0-					-0-
06	404	N	404	-0-	-0-	-0-	36	1	367	3	Y	1					1
							1	9									
07	403	N	375	-0-	-28	-0-	33	1	342	3	Y	-0-	1	1			-0-
08	403	N	381	-0-	-22	-0-	35	1	345	3	Y	1					1
							1	9									
09	0		379	-0-	379	379	34	1	343	3	Y	2					3
							2	9									
10	372	N	NO RPT	-0-	-372	7					Y	NO RPT					3

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

05	419	N	419	-0-	-0-	-0-	18	1	401	2	N	-0-					-0-
06	360	N	352	-0-	-8	-0-	11	1	341	2	N	-0-					-0-
07	403	N	218	-0-	-185	-0-	4	1	214	2	N	-0-					-0-
08	403	N	345	-0-	-58	-0-	14	1	331	2	N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	14	1	341	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

05	101	N	101	-0-	-0-	-0-	97	1	4	3	N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	93	1	3	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	96	1	3	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	93	1	4	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

05	381	N	381	-0-	-0-	-0-	5	1	376	3	Y	-0-					-0-
06	375	N	375	-0-	-0-	-0-	1	1	374	3	Y	-0-					-0-
07	403	N	380	-0-	-23	-0-	9	1	371	3	Y	-0-					-0-
08	384	N	384	-0-	-0-	-0-	9	1	375	3	Y	-0-					-0-
09	0		375	-0-	375	375	9	1	366	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	3					Y	NO RPT					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

05	385	N	385	-0-	-0-	-0-	36	1	349	3	Y	-0-					1
06	390	N	376	-0-	-14	-0-	39	1	337	3	Y	-0-					1
07	403	N	374	-0-	-29	-0-	39	1	335	3	Y	-0-					1
08	372	N	365	-0-	-7	-0-	36	1	329	3	Y	-0-					1
09	361	N	361	-0-	-0-	-0-	35	1	326	3	Y	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-			1
06	371	N	371	-0-	-0-	-0-	38	1	333	3	Y	-0-			1
07	372	N	360	-0-	-12	-0-	38	1	322	3	Y	-0-			1
08	372	N	356	-0-	-16	-0-	35	1	321	3	Y	-0-			1
09	344	N	344	-0-	-0-	-0-	34	1	310	3	Y	-0-			1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT			1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	204	N	204	-0-	-0-	-0-	8	1	196	2	Y	-0-			-0-
06	172	N	172	-0-	-0-	-0-	9	1	163	2	Y	-0-			-0-
07	217	N	174	-0-	-43	-0-	7	1	167	2	Y	-0-			-0-
08	217	N	163	-0-	-54	-0-	11	1	152	2	Y	-0-			-0-
09	0		155	-0-	155	155	7	1	148	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			Y	-0-			1
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-			1
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-			1
08	248	N	231	-0-	-17	-0-	231	3			Y	-0-			1
09	0		222	-0-	222	222	222	3			Y	-0-			1
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	45	1	487	3	Y	-0-			-0-
06	450	N	441	-0-	-9	-0-	33	1	408	3	Y	-0-			-0-
07	449	N	449	-0-	-0-	-0-	32	1	417	3	Y	-0-			-0-
08	527	N	450	-0-	-77	-0-	31	1	419	3	Y	-0-			-0-
09	0		440	-0-	440	440	28	1	412	3	Y	-0-			-0-
10	434	N	NO RPT	-0-	-434	6					Y	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	20	1	512	2	Y	-0-			-0-
06	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-			-0-
07	468	N	468	-0-	-0-	-0-	18	1	450	2	Y	-0-			-0-
08	527	N	439	-0-	-88	-0-	30	1	409	2	Y	-0-			-0-
09	0		447	-0-	447	447	21	1	426	2	Y	-0-			-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	8	1	195	2	Y	-0-			-0-
06	194	N	194	-0-	-0-	-0-	10	1	184	2	Y	-0-			-0-
07	199	N	199	-0-	-0-	-0-	8	1	191	2	Y	-0-			-0-
08	217	N	200	-0-	-17	-0-	14	1	186	2	Y	-0-			-0-
09	0		190	-0-	190	190	9	1	181	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	4					Y	NO RPT			-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	343	3			Y	-0-			1
06	330	N	321	-0-	-9	-0-	321	3			Y	-0-			1
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-			1
08	341	N	314	-0-	-27	-0-	314	3			Y	-0-			1
09	0		295	-0-	295	295	295	3			Y	-0-			1
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	11	1	88	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	13	1	92	3	N	-0-					-0-
09	0		109	-0-	109	109	17	1	92	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	16					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	8	1	444	2	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	18	1	420	2	N	-0-					-0-
09	0		414	-0-	414	414	16	1	398	2	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	1288	-0-	-0-	-0-	54	1	1234	2	N	-0-					-0-
06	1260	N	1162	-0-	-98	-0-	37	1	1125	2	N	-0-					-0-
07	1302	N	905	-0-	-397	-0-	16	1	889	2	N	-0-					-0-
08	1302	N	1170	-0-	-132	-0-	47	1	1123	2	N	-0-					-0-
09	0		1284	-0-	1284	1284	50	1	1234	2	N	-0-					-0-
10	899	N	NO RPT	-0-	-899	385					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					Y	-0-	1	1			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	44	1	471	3	Y	-0-					-0-
06	517	N	517	-0-	-0-	-0-	44	1	452	3	Y	19	3	1			16
							21	9									
07	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-	5	1			11
08	527	N	489	-0-	-38	-0-	43	1	445	3	Y	1	4	1			8
							1	9									
09	0		474	-0-	474	474	42	1	415	3	Y	15	4	1			19
							17	9									
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					19

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	923	-0-	-7	-0-	108	1	815	3	Y	-0-	1	1			-0-
06	900	N	884	-0-	-16	-0-	79	1	802	3	Y	3					3
							3	9									
07	930	N	830	-0-	-100	-0-	73	1	756	3	Y	1	3	1			1
							1	9									
08	930	N	858	-0-	-72	-0-	79	1	777	3	Y	2	1	8			2
							2	9									
09	0		801	-0-	801	801	71	1	724	3	Y	5					7
							6	9									
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	N	416	-0-	-0-	-0-	35	1	381	3	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	29	1	356	3	N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	29	1	368	3	N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	27	1	366	3	N	-0-					-0-
09	0		376	-0-	376	376	24	1	352	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	66					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	44	1	469	3	Y	13	19	1			38
							14	9									
06	990	N	483	-0-	-507	-0-	43	1	440	3	Y	-0-	15	1			23
07	1178	X	500	-0-	-678	-0-	40	1	443	3	Y	15	6	1			32
							17	9									
08	1178	X	493	-0-	-685	-0-	41	1	429	3	Y	21	7	1			46
							23	9									
09	0		439	-0-	439	439	41	1	397	3	Y	1	17	1			30
							1	9									
10	527	X	NO RPT	-0-	-527	-0-					Y	NO RPT					30

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	26	1	278	3	Y	-0-	1	1			1
06	327	N	327	-0-	-0-	-0-	28	1	290	3	Y	8	3	1			6
							9	9									
07	324	N	324	-0-	-0-	-0-	27	1	297	3	Y	-0-					6
08	310	N	299	-0-	-11	-0-	26	1	273	3	Y	-0-					6
09	0		306	-0-	306	306	28	1	272	3	Y	5	3	1			8
							6	9									
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					8

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	11					Y	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	29	1	318	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	24	1	299	3	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	24	1	310	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	23	1	305	3	N	-0-					-0-
09	0		313	-0-	313	313	20	1	293	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
06	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
09	0		39	-0-	39	39	2	1	37	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	8					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-			-0-
07	155	N	61	-0-	-94	-0-	7	1	54	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-			-0-
09	0		59	-0-	59	59	9	1	50	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-			-0-
06	153	N	153	-0-	-0-	-0-	15	1	138	3	N	-0-			-0-
07	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-			-0-
08	151	N	151	-0-	-0-	-0-	13	1	138	3	N	-0-			-0-
09	0		140	-0-	140	140	12	1	128	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	109					N	NO RPT			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		12	-0-	12	12	1	1	11	3	Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	12					Y	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	46	1	454	3	Y	-0-			1
06	474	N	474	-0-	-0-	-0-	49	1	425	3	Y	-0-			1
07	496	N	468	-0-	-28	-0-	49	1	419	3	Y	-0-			1
08	496	N	472	-0-	-24	-0-	47	1	425	3	Y	-0-			1
09	0		462	-0-	462	462	45	1	417	3	Y	-0-			1
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT			1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	-0-	85	1	923	3	N	-0-			-0-
06	900	N	718	-0-	-182	-0-	54	1	664	3	N	-0-			-0-
07	926	N	926	-0-	-0-	-0-	67	1	859	3	N	-0-			-0-
08	1023	N	889	-0-	-134	-0-	61	1	828	3	N	-0-			-0-
09	0		772	-0-	772	772	49	1	723	3	N	-0-			-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	21	1	223	3	N	-0-			-0-
06	240	N	229	-0-	-11	-0-	22	1	207	3	N	-0-			-0-
07	248	N	234	-0-	-14	-0-	22	1	212	3	N	-0-			-0-
08	248	N	229	-0-	-19	-0-	19	1	210	3	N	-0-			-0-
09	0		209	-0-	209	209	17	1	192	3	N	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

05	62	N	1	-0-	-61	-0-	1	3			Y	-0-			-0-
06	60	N	11	-0-	-49	-0-	1	1	10	3	Y	-0-			-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	Y	-0-			-0-
08	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-			-0-
09	0		40	-0-	40	40	4	1	36	3	Y	-0-			-0-
10	31	N	NO RPT	-0-	-31	9					Y	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

05	279	N	231	-0-	-48	-0-	27	1	204	3	Y	-0-			-0-
06	270	N	254	-0-	-16	-0-	23	1	231	3	Y	-0-			-0-
07	248	N	246	-0-	-2	-0-	22	1	224	3	Y	-0-			-0-
08	258	N	258	-0-	-0-	-0-	24	1	234	3	Y	-0-			-0-
09	0		243	-0-	243	243	22	1	221	3	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

05	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-			-0-
06	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-			-0-
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-			-0-
08	93	N	80	-0-	-13	-0-	9	1	71	3	Y	-0-			-0-
09	0		73	-0-	73	73	8	1	65	3	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

05	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-			-0-
06	201	N	201	-0-	-0-	-0-	18	1	183	3	Y	-0-			-0-
07	217	N	181	-0-	-36	-0-	16	1	165	3	Y	-0-			-0-
08	217	N	203	-0-	-14	-0-	19	1	184	3	Y	-0-			-0-
09	0		192	-0-	192	192	17	1	175	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	6					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	311	-0-	-30	-0-	36	1	275	3	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	27	1	276	3	Y	2					2
							2	9									
07	341	N	318	-0-	-23	-0-	28	1	289	3	Y	1	2	1			1
							1	9									
08	319	N	319	-0-	-0-	-0-	29	1	288	3	Y	2					3
							2	9									
09	0		306	-0-	306	306	27	1	279	3	Y	-0-					3
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					3

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	58	1	7	3	N	-0-					-0-
06	194	N	194	-0-	-0-	-0-	187	1	7	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	191	1	5	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	191	1	5	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	185	1	6	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	397	-0-	-68	-0-	24	1	373	3	N	-0-					-0-
06	450	N	234	-0-	-216	-0-	15	1	219	3	N	-0-					-0-
07	434	N	186	-0-	-248	-0-	12	1	174	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	24	1	363	3	N	-0-					-0-
09	0		333	-0-	333	333	21	1	312	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	147					N	NO RPT					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
06	106	N	106	-0-	-0-	-0-	1	1	105	3	Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
09	0		93	-0-	93	93	93	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	62					Y	NO RPT					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
06	240	N	222	-0-	-18	-0-	1	1	221	3	Y	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			Y	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
09	0		223	-0-	223	223	223	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	6					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	34	1	341	3	N	-0-					1
06	371	N	371	-0-	-0-	-0-	41	1	329	3	N	1	1	1			1
							1	9									
07	388	N	388	-0-	-0-	-0-	44	1	342	3	N	2					3
							2	9									
08	372	N	362	-0-	-10	-0-	46	1	316	3	N	-0-					3
09	0		376	-0-	376	376	57	1	317	3	N	2	1	1			4
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	34	1	502	3	Y	-0-					-0-
06	504	N	504	-0-	-0-	-0-	33	1	471	3	Y	-0-					-0-
07	527	N	515	-0-	-12	-0-	33	1	482	3	Y	-0-					-0-
08	527	N	486	-0-	-41	-0-	34	1	452	3	Y	-0-					-0-
09	0		492	-0-	492	492	32	1	460	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	739	-0-	-36	-0-	40	1	699	3	N	-0-					-0-
06	750	N	708	-0-	-42	-0-	40	1	667	3	N	1					1
							1	9									
07	722	N	722	-0-	-0-	-0-	41	1	681	3	N	-0-					1
08	744	N	742	-0-	-2	-0-	42	1	700	3	N	-0-					1
09	0		718	-0-	718	718	35	1	681	3	N	2					3
							2	9									
10	713	N	NO RPT	-0-	-713	5					N	NO RPT					3

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	557	-0-	-249	-0-	21	1	536	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	28	1	513	2	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	22	1	536	2	N	-0-					-0-
08	558	N	555	-0-	-3	-0-	38	1	517	2	N	-0-					-0-
09	0		533	-0-	533	533	25	1	508	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	227	-0-	-114	-0-	21	1	206	3	N	-0-	2	1			8
06	480	N	229	-0-	-251	-0-	25	1	203	3	N	1	4	1			5
							1	9									
07	279	N	259	-0-	-20	-0-	29	1	223	3	N	6					11
							7	9									
08	220	N	220	-0-	-0-	-0-	28	1	188	3	N	4					15
							4	9									
09	0		206	-0-	206	206	31	1	175	3	N	-0-	4	1			11
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					11

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
06	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
09	0		67	-0-	67	67	5	1	62	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	5					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2001	-0-	-138	-0-	55	1	3	2	N	6	7	1			4
							1936	3	7	9							
06	1965	N	1965	-0-	-0-	-0-	175	1	2	2	N	9	4	1			9
							1778	3	10	9							
07	2077	N	2061	-0-	-16	-0-	143	1	3	2	N	2	6	1			5
							1913	3	2	9							
08	2015	N	2013	-0-	-2	-0-	133	1	2	2	N	14	4	1			15
							1863	3	15	9							
09	0		1915	-0-	1915	1915	155	1	1	2	N	35	26	1			24
							1720	3	39	9							
10	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					24

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	402	-0-	-63	-0-	15	1	387	2	Y	-0-					-0-
06	450	N	384	-0-	-66	-0-	20	1	364	2	Y	-0-					-0-
07	403	N	382	-0-	-21	-0-	15	1	367	2	Y	-0-					-0-
08	403	N	382	-0-	-21	-0-	26	1	356	2	Y	-0-					-0-
09	0		356	-0-	356	356	17	1	339	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
08	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
09	0		11	-0-	11	11	1	1	10	3	Y	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	-0-	48	1	521	3	Y	-0-					-0-
06	510	N	482	-0-	-28	-0-	37	1	445	3	Y	-0-					-0-
07	498	N	498	-0-	-0-	-0-	36	1	462	3	Y	-0-					-0-
08	558	N	481	-0-	-77	-0-	33	1	448	3	Y	-0-					-0-
09	0		460	-0-	460	460	29	1	431	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	44	1	474	3	Y	-0-					-0-
06	480	N	452	-0-	-28	-0-	34	1	418	3	Y	-0-					-0-
07	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					-0-
08	527	N	459	-0-	-68	-0-	32	1	427	3	Y	-0-					-0-
09	0		464	-0-	464	464	29	1	435	3	Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	973	-0-	-19	-0-	98	1	875	3	Y	-0-					-0-
06	944	N	944	-0-	-0-	-0-	94	1	849	3	Y	1					1
							1	9									
07	992	N	971	-0-	-21	-0-	100	1	871	3	Y	-0-					1
08	977	N	977	-0-	-0-	-0-	106	1	869	3	Y	2					3
							2	9									
09	0		923	-0-	923	923	91	1	831	3	Y	1					4
							1	9									
10	961	N	NO RPT	-0-	-961	-0-					Y	NO RPT					4

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	36	1	320	3	Y	-0-					-0-
06	359	N	359	-0-	-0-	-0-	36	1	323	3	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	41	1	354	3	Y	-0-					-0-
08	378	N	378	-0-	-0-	-0-	41	1	337	3	Y	-0-					-0-
09	0		363	-0-	363	363	36	1	327	3	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	55	1	492	3	Y	-0-					-0-
06	540	N	523	-0-	-17	-0-	52	1	471	3	Y	-0-					-0-
07	558	N	539	-0-	-19	-0-	56	1	483	3	Y	-0-					-0-
08	558	N	520	-0-	-38	-0-	57	1	463	3	Y	-0-					-0-
09	0		496	-0-	496	496	49	1	447	3	Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
07	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	2			N	-0-					-0-
09	0		438	-0-	438	438	438	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	4					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
06	360	N	358	-0-	-2	-0-	357	2	1	9	N	1					1
07	372	N	369	-0-	-3	-0-	369	2			N	-0-					1
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					1
09	0		360	-0-	360	360	360	2			N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	396	-0-	-7	-0-	56	1	340	3	Y	-0-					-0-
06	390	N	344	-0-	-46	-0-	47	1	297	3	Y	-0-					-0-
07	372	N	335	-0-	-37	-0-	10	1	325	3	Y	-0-					-0-
08	403	N	401	-0-	-2	-0-	72	1	329	3	Y	-0-					-0-
09	0		395	-0-	395	395	62	1	333	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	54					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	WARD 127				WELL #: 13	RRCID -> 247127	COMPL. DATE 02/24/2005					TOTAL DEPTH 7000	PERF. 5674 - 6862				
05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
09	0		110	-0-	110	110	8	1	102	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	17					N	NO RPT					-0-
	CANYON RANCH				WELL #: 25S	RRCID -> 247128	COMPL. DATE 08/25/2007					TOTAL DEPTH 4756	PERF. 2882 - 3316				
05	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	3	1	7	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	0		9	-0-	9	9	1	1	8	3	Y	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					Y	NO RPT					-0-
	GENINI				WELL #: 1622	RRCID -> 247132	COMPL. DATE 11/29/2006					TOTAL DEPTH 7796	PERF. 5500 - 7504				
05	465	N	185	-0-	-280	-0-	17	1	168	3	Y	-0-					1
06	420	N	-0-	-0-	-420	-0-					Y	-0-					1
07	403	N	-0-	-0-	-403	-0-					Y	-0-					1
08	186	N	-0-	-0-	-186	-0-					Y	-0-					1
09	0		-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1
	WILSON, DUKE 172				WELL #: 21	RRCID -> 247153	COMPL. DATE 08/17/2007					TOTAL DEPTH 8916	PERF. 5722 - 8776				
05	702	N	702	-0-	-0-	-0-	60	1	642	3	N	-0-					-0-
06	720	N	720	-0-	-0-	-0-	69	1	651	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	47	1	460	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	37	1	405	3	N	-0-					-0-
09	0		479	-0-	479	479	40	1	439	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	324					N	NO RPT					-0-
	ROUSSELOT RANCH "A"				WELL #: 113	RRCID -> 247155	COMPL. DATE 03/19/2007					TOTAL DEPTH 8500	PERF. 7474 - 8214				
05	190	N	190	-0-	-0-	-0-	5	1	185	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	17	1	168	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
09	0		178	-0-	178	178	15	1	163	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
	SHURLEY RR 1A				WELL #: 14	RRCID -> 247177	COMPL. DATE 03/24/2007					TOTAL DEPTH 8024	PERF. 5571 - 7525				
05	196	N	196	-0-	-0-	-0-	12	1	184	3	N	-0-					1
06	180	N	168	-0-	-12	-0-	10	1	158	3	N	-0-					1
07	201	N	201	-0-	-0-	-0-	13	1	188	3	N	-0-					1
08	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					1
09	0		209	-0-	209	209	13	1	196	3	N	-0-					1
10	186	N	NO RPT	-0-	-186	23					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-			-0-
06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	11	1	116	3	N	-0-			-0-
09	0		120	-0-	120	120	10	1	110	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

05	155	N	132	-0-	-23	-0-	132	3			Y	-0-			-0-
06	150	N	120	-0-	-30	-0-	120	3			Y	-0-			-0-
07	167	N	167	-0-	-0-	-0-	167	3			Y	-0-			-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-			-0-
09	0		134	-0-	134	134	134	3			Y	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT			-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

05	62	N	52	-0-	-10	-0-	13	1	39	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	18	1	40	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-			-0-
08	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-			-0-
09	0		30	-0-	30	30	3	1	27	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

05	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-			-0-
06	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-			-0-
07	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-			-0-
08	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-			-0-
09	0		184	-0-	184	184	18	1	166	3	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

05	125	N	125	-0-	-0-	-0-	47	1	78	3	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	35	1	22	3	Y	-0-			-0-
07	T. A.		18	-0-	18	18	7	1	11	3	Y	-0-			-0-
08	T. A.		57	-0-	57	75	55	1	2	3	Y	-0-			-0-
09	T. A.		49	-0-	49	124	47	1	2	3	Y	-0-			-0-
10	T. A.		NO RPT	-0-	-0-	124					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	19	1	148	3	Y	-0-					-0-
06	180	N	164	-0-	-16	-0-	15	1	148	3	Y	1					1
							1	9									
07	186	N	149	-0-	-37	-0-	13	1	136	3	Y	-0-	1	1			-0-
08	164	N	164	-0-	-0-	-0-	15	1	149	3	Y	-0-					-0-
09	0		161	-0-	161	161	14	1	144	3	Y	3					3
							3	9									
10	155	N	NO RPT	-0-	-155	6					Y	NO RPT					3

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	10	1	8	3	Y	47	180	1			137
							52	9									
06	90	N	86	-0-	-4	-0-	8	1	1	3	Y	70					207
							77	9									
07	62	N	61	-0-	-1	-0-	6	1	55	9	Y	50					257
08	62	N	33	-0-	-29	-0-	6	1	4	3	Y	21	183	1			95
							23	9									
09	0		65	-0-	65	65	18	1	12	3	Y	32					127
							35	9									
10	62	N	NO RPT	-0-	-62	3					Y	NO RPT					127

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	72	1	689	3	Y	-0-					-0-
06	687	N	687	-0-	-0-	-0-	75	1	612	3	Y	-0-					-0-
07	T. A.		673	-0-	673	673	67	1	606	3	Y	-0-					-0-
08	T. A.		685	-0-	685	1358	77	1	608	3	Y	-0-					-0-
09	T. A.		672	-0-	672	2030	75	1	582	3	Y	14	14	8			-0-
							15	9									
10	T. A.		NO RPT	-0-	-0-	2030					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	12	1	154	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	12	1	161	3	Y	-0-					-0-
08	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-
09	0		165	-0-	165	165	13	1	152	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	392	-0-	-73	-0-	44	1	348	3	N	-0-					-0-
06	450	N	440	-0-	-10	-0-	54	1	386	3	N	-0-					-0-
07	451	N	451	-0-	-0-	-0-	58	1	393	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	54	1	395	3	N	-0-					-0-
09	0		430	-0-	430	430	46	1	384	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	6	N	4	-0-	-2	-0-	1	1	3	3	N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
09	0		5	-0-	5	5	1	1	4	3	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	5					N	NO RPT					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	442	-0-	-23	-0-	44	1	398	3	N	-0-					2
06	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					2
07	439	N	439	-0-	-0-	-0-	37	1	402	3	N	-0-	2	1			-0-
08	482	N	482	-0-	-0-	-0-	38	1	444	3	N	-0-					-0-
09	0		511	-0-	511	511	40	1	471	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	77					N	NO RPT					-0-

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	X	101	-0-	-290	-0-	101	1			Y	-0-					-0-
06	98	X	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
08	T. A.		101	-0-	101	202	101	1			Y	-0-					-0-
09	202	X	-0-	-0-	-202	-0-					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	27	1	1	2	N	4	6	1			3
							960	3	4	9							
06	1004	N	1004	-0-	-0-	-0-	90	1	1	2	N	4	3	1			4
							909	3	4	9							
07	1028	N	1028	-0-	-0-	-0-	71	1	1	2	N	2	3	1			3
							954	3	2	9							
08	1060	N	1060	-0-	-0-	-0-	70	1	1	2	N	11	3	1			11
							977	3	12	9							
09	0		1019	-0-	1019	1019	83	1	1	2	N	12	13	1			10
							922	3	13	9							
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					1
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
07		14B2 EXT	2	-0-	2	2	2	3			Y	-0-					1
08		14B2 EXT	2	-0-	2	4	2	3			Y	-0-					1
09	0		-0-	-0-	-0-	4					Y	-0-					1
10	0	X	NO RPT	-0-	-0-	4					Y	NO RPT					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

05	496	N	411	-0-	-85	-0-	79	1	332	3	Y	-0-					-0-
06	510	N	422	-0-	-88	-0-	82	1	339	3	Y	1					1
							1	9									
07	465	N	412	-0-	-53	-0-	81	1	330	3	Y	1	1	1			1
							1	9									
08	512	N	512	-0-	-0-	-0-	99	1	412	3	Y	1					2
							1	9									
09	0		426	-0-	426	426	82	1	344	3	Y	-0-	1	1			1
10	403	N	NO RPT	-0-	-403	23					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

05	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
06	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	10	1	66	3	N	-0-					-0-
09	0		65	-0-	65	65	10	1	55	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	34					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

05	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					-0-
09	0		202	-0-	202	202	202	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	6	1	45	3	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	10	1	98	3	Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	12	1	123	3	Y	-0-					-0-
08	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
09	0		121	-0-	121	121	11	1	110	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	35	1	222	3	Y	-0-					-0-
07	310	N	259	-0-	-51	-0-	68	1	191	3	Y	-0-					-0-
08	279	N	251	-0-	-28	-0-	24	1	227	3	Y	-0-					-0-
09	0		238	-0-	238	238	18	1	220	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	95	1	25	3	Y	-0-					-0-
06	94	N	94	-0-	-0-	-0-	92	1	2	3	Y	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	1			Y	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1
08	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
09	0		38	-0-	38	38	38	3			Y	-0-					1
10	31	N	NO RPT	-0-	-31	7					Y	NO RPT					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-					-0-
06	210	N	208	-0-	-2	-0-	23	1	185	3	N	-0-					-0-
07	217	N	216	-0-	-1	-0-	25	1	191	3	N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	33	1	227	3	N	-0-					-0-
09	0		240	-0-	240	240	37	1	203	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	23					N	NO RPT					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	202	-0-	-139	-0-	202	3			Y	-0-					-0-
06	480	N	186	-0-	-294	-0-	186	3			Y	-0-					-0-
07	155	N	74	-0-	-81	-0-	74	3			Y	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
09	0		512	-0-	512	512	512	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	450					Y	NO RPT					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	12	-0-	-81	-0-	1	1	11	3	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	26	1	191	3	N	-0-					-0-
09	0		31	-0-	31	31	4	1	27	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	12	1	107	3	Y	-0-					-0-
06	120	N	114	-0-	-6	-0-	11	1	103	3	Y	-0-					-0-
07	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	13	1	103	3	Y	-0-					-0-
09	0		111	-0-	111	111	11	1	100	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
06	240	N	230	-0-	-10	-0-	17	1	213	3	N	-0-					-0-
07	248	N	237	-0-	-11	-0-	17	1	220	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-					-0-
09	0		232	-0-	232	232	15	1	217	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	71					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2978	-0-	-60	-0-	111	1	2867	2	Y	-0-					-0-
06	2940	X	2884	-0-	-56	-0-	150	1	2734	2	Y	-0-					-0-
07	3038	X	2958	-0-	-80	-0-	116	1	2842	2	Y	-0-					-0-
08	3038	X	2913	-0-	-125	-0-	198	1	2714	2	Y	1	1	8			-0-
							1	9									
09	0		2836	-0-	2836	2836	135	1	2701	2	Y	-0-					-0-
10	2976	X	NO RPT	-0-	-2976	-0-					Y	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					1
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-	1	1			-0-
07	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
09	0		20	-0-	20	20	1	1	19	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	88	1	274	3	Y	-0-					-0-
06	247	N	247	-0-	-0-	-0-	43	1	204	3	Y	-0-					-0-
07	186	N	62	-0-	-124	-0-	13	1	49	3	Y	-0-					-0-
08	372	N	84	-0-	-288	-0-	72	1	12	3	Y	-0-					-0-
09	0		74	-0-	74	74	62	1	12	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	12					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	0		60	-0-	60	60	60	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2	-0-	7	1	53	3	Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
09	0		56	-0-	56	56	5	1	51	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	66	1	38	3	N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	65	1	29	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	56	1	16	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	57	1	30	3	N	-0-					-0-
09	0		89	-0-	89	89	56	1	33	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	27					N	NO RPT					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	679	-0-	-158	-0-	66 12	1 9	601	3	N	11					76
06	632	N	632	-0-	-0-	-0-	58	1	574	3	N	-0-					76
07	775	N	492	-0-	-283	-0-	42	1	450	3	N	-0-	70	1			6
08	682	N	464	-0-	-218	-0-	37	1	427	3	N	-0-					6
09	0		549	-0-	549	549	43	1	506	3	N	-0-					6
10	496	N	NO RPT	-0-	-496	53					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	52	1	413	3	Y	-0-					-0-
06	450	N	437	-0-	-13	-0-	31	1	406	3	Y	-0-					-0-
07	465	N	445	-0-	-20	-0-	32	1	413	3	Y	-0-					-0-
08	465	N	442	-0-	-23	-0-	35	1	407	3	Y	-0-					-0-
09	0		431	-0-	431	431	34	1	397	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	114	1	55	3	Y	-0-					-0-
06	180	N	165	-0-	-15	-0-	111	1	54	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	114	1	53	3	Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	117	1	64	3	Y	-0-					-0-
09	0		175	-0-	175	175	113	1	62	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	20					Y	NO RPT					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
09	0		100	-0-	100	100	100	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1115	-0-	-1	-0-	130	1	985	3	Y	-0-	1	1			-0-
06	1083	N	1083	-0-	-0-	-0-	97	1	982	3	Y	4					4
							4	9									
07	1116	N	1040	-0-	-76	-0-	91	1	949	3	Y	-0-	3	1			1
08	1125	N	1125	-0-	-0-	-0-	103	1	1021	3	Y	1					2
							1	9									
09	0		1090	-0-	1090	1090	97	1	983	3	Y	9					11
							10	9									
10	1054	N	NO RPT	-0-	-1054	36					Y	NO RPT					11

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	0		2	-0-	2	2	2	3			Y	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

05	872	N	872	-0-	-0-	-0-	58	1	814	3	Y	-0-					-0-
06	816	N	816	-0-	-0-	-0-	51	1	765	3	Y	-0-					-0-
07	899	N	847	-0-	-52	-0-	55	1	792	3	Y	-0-					-0-
08	868	N	858	-0-	-10	-0-	52	1	806	3	Y	-0-					-0-
09	0		827	-0-	827	827	47	1	780	3	Y	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	2	-0-	2	2	2	3			Y	-0-					-0-
07	14B2	EXT	2	-0-	2	4	2	3			Y	-0-					-0-
08	14B2	EXT	1	-0-	1	5	1	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	5					Y	-0-					-0-
10	0	X	NO RPT	-0-	-0-	5					Y	NO RPT					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

05	620	N	561	-0-	-59	-0-	108	1	453	3	Y	-0-					-0-
06	564	N	564	-0-	-0-	-0-	106	1	439	3	Y	17					17
							19	9									
07	523	N	523	-0-	-0-	-0-	103	1	419	3	Y	1	11	1			7
							1	9									
08	613	N	613	-0-	-0-	-0-	119	1	494	3	Y	-0-					7
09	0		552	-0-	552	552	106	1	446	3	Y	-0-	4	1			3
10	527	N	NO RPT	-0-	-527	25					Y	NO RPT					3

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

05	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					2
06	210	N	109	-0-	-101	-0-	9	1	100	3	N	-0-					2
07	141	N	141	-0-	-0-	-0-	14	1	127	3	N	-0-					2
08	186	N	159	-0-	-27	-0-	12	1	147	3	N	-0-					2
09	0		99	-0-	99	99	7	1	92	3	N	-0-					2
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	46	-0-	-78	-0-	46	3			Y	-0-					1
06	240	N	119	-0-	-121	-0-	119	3			Y	-0-					1
07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
08	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
09	0		163	-0-	163	163	163	3			Y	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	30	1	221	3	N	-0-					-0-
06	240	N	203	-0-	-37	-0-	25	1	178	3	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	26	1	189	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-
09	0		223	-0-	223	223	26	1	197	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	6					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
09	0		112	-0-	112	112	5	1	107	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	256	-0-	-54	-0-	21	1	235	3	N	-0-					1
06	270	N	159	-0-	-111	-0-	13	1	146	3	N	-0-	1	1			-0-
07	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-					-0-
08	248	N	234	-0-	-14	-0-	18	1	216	3	N	-0-					-0-
09	0		568	-0-	568	568	41	1	527	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	320					N	NO RPT					-0-

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	40	1	695	3	N	2	8	1			3
							2	9									
06	715	N	715	-0-	-0-	-0-	40	1	675	3	N	-0-					3
07	731	N	731	-0-	-0-	-0-	42	1	686	3	N	3					6
							3	9									
08	752	N	752	-0-	-0-	-0-	42	1	704	3	N	5	2	8			9
							6	9									
09	0		694	-0-	694	694	34	1	660	3	N	-0-					9
10	682	N	NO RPT	-0-	-682	12					N	NO RPT					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
09	0		205	-0-	205	205	205	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	174					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-					-0-
09	0		35	-0-	35	35	5	1	30	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					Y	NO RPT					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	26	1			Y	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	-0-	26	1	211	3	Y	-0-					-0-
06	240	N	225	-0-	-15	-0-	16	1	209	3	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	18	1	212	3	Y	-0-					-0-
09	0		204	-0-	204	204	16	1	188	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	93	-0-	-31	-0-	8	1	85	3	Y	-0-					-0-
06	150	N	98	-0-	-52	-0-	9	1	89	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
09	0		91	-0-	91	91	8	1	83	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	786	-0-	-20	-0-	786	3			Y	-0-					1
06	780	N	773	-0-	-7	-0-	773	3			Y	-0-					1
07	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					1
08	775	N	519	-0-	-256	-0-	519	3			Y	-0-					1
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1
10	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	98	-0-	-212	-0-	9	1	89	3	N	-0-	1	1			2
06	240	N	122	-0-	-118	-0-	33	1	89	3	N	-0-	1	1			1
07	147	N	147	-0-	-0-	-0-	50	1	97	3	N	-0-					1
08	192	N	192	-0-	-0-	-0-	122	1	70	3	N	-0-					1
09	0		77	-0-	77	77	12	1	65	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	819	-0-	-18	-0-	49	1	770	3	N	-0-					-0-
06	810	N	710	-0-	-100	-0-	44	1	666	3	N	-0-					-0-
07	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	53	1	798	3	N	-0-					-0-
09	0		913	-0-	913	913	57	1	856	3	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	76					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	35	1	2	2	N	-0-					-0-
							1241	3									
06	1511	N	1511	-0-	-0-	-0-	110	1	1	2	N	260	35	1			225
							1114	3	286	9							
07	1459	N	1459	-0-	-0-	-0-	87	1	2	2	N	188	203	1			210
							1163	3	207	9							
08	1271	N	1271	-0-	-0-	-0-	84	1	2	2	N	-0-	65	1			145
							1185	3									
09	0		1207	-0-	1207	1207	100	1	1	2	N	-0-	96	1			49
							1106	3									
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					49

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
06	120	N	113	-0-	-7	-0-	8	1	105	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	9	1	110	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	9	1	109	3	Y	-0-					-0-
09	0		112	-0-	112	112	9	1	103	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	308	-0-	-95	-0-	25	1	283	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	51	1	598	3	N	10	4	1			6
							11	9									
07	720	N	720	-0-	-0-	-0-	55	1	664	3	N	1					7
							1	9									
08	571	N	571	-0-	-0-	-0-	43	1	525	3	N	3					10
							3	9									
09	0		606	-0-	606	606	42	1	541	3	N	21					31
							23	9									
10	527	N	NO RPT	-0-	-527	79					N	NO RPT					31

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	19	1	120	3	Y	-0-					-0-
06	150	N	132	-0-	-18	-0-	17	1	115	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	17	1	111	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
09	0		125	-0-	125	125	16	1	109	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	1					Y	NO RPT					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	25	1	162	3	Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	26	1	166	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	25	1	163	3	Y	-0-					-0-
09	0		182	-0-	182	182	23	1	159	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
06	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	11	1	97	3	N	-0-					-0-
08	124	N	100	-0-	-24	-0-	9	1	91	3	N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	129	-0-	-57	-0-	12	1	117	3	N	-0-	5	1			20
06	141	N	141	-0-	-0-	-0-	28	1	113	3	N	-0-	9	1			11
07	124	N	110	-0-	-14	-0-	55	1	55	3	N	-0-					11
08	324	N	324	-0-	-0-	-0-	135	1	189	3	N	-0-					11
09	0		403	-0-	403	403	105	1	298	3	N	-0-	2	1			9
10	124	N	NO RPT	-0-	-124	279					N	NO RPT					9

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	0		114	-0-	114	114	114	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	36					N	NO RPT					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
09	0		109	-0-	109	109	109	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	15	1	106	3	N	-0-					-0-
09	0		113	-0-	113	113	12	1	101	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	82					N	NO RPT					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	6	1	71	3	N	-0-					-0-
06	90	N	59	-0-	-31	-0-	5	1	54	3	N	-0-					-0-
07	93	N	41	-0-	-52	-0-	4	1	37	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					-0-
09	0		51	-0-	51	51	5	1	46	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	20					N	NO RPT					-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
06	720	N	653	-0-	-67	-0-	653	3			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
08	744	N	655	-0-	-89	-0-	655	3			N	-0-					-0-
09	0		798	-0-	798	798	798	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	54					N	NO RPT					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	61	1	157	3	Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	46	1	158	3	Y	-0-					-0-
07	248	N	172	-0-	-76	-0-	10	1	162	3	Y	-0-					-0-
08	233	N	233	-0-	-0-	-0-	75	1	158	3	Y	-0-					-0-
09	0		214	-0-	214	214	66	1	148	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	28					Y	NO RPT					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	305	-0-	-36	-0-	305	3			Y	-0-					1
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
07	310	N	280	-0-	-30	-0-	280	3			Y	-0-					1
08	310	N	257	-0-	-53	-0-	257	3			Y	-0-					1
09	0		281	-0-	281	281	281	3			Y	-0-					1
10	279	N	NO RPT	-0-	-279	2					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	30	-0-	-63	-0-	2	1	28	3	N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	19	1	285	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
09	0		134	-0-	134	134	8	1	126	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	41					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	21	1	347	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
09	0		356	-0-	356	356	17	1	339	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	7	1	8	3	Y	-0-					-0-
08	11	N	7	-0-	-4	-0-	7	3			Y	-0-					-0-
09	0		10	-0-	10	10	10	3			Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	802	N	802	-0-	-0-	-0-	65	1	733	3	N	4					30
							4	9									
06	1213	N	1213	-0-	-0-	-0-	96	1	1117	3	N	-0-	28	1			2
07	584	N	584	-0-	-0-	-0-	45	1	539	3	N	-0-					2
08	1193	N	1193	-0-	-0-	-0-	90	1	1103	3	N	-0-					2
09	0		1139	-0-	1139	1139	130	1	1009	3	N	-0-					2
10	589	N	NO RPT	-0-	-589	550					N	NO RPT					2

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
07	124	N	101	-0-	-23	-0-	11	1	90	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	11	1	80	3	N	-0-					-0-
09	0		91	-0-	91	91	11	1	80	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	20	1	221	3	N	-0-					-0-
06	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	14	1	186	3	N	-0-					-0-
08	248	N	205	-0-	-43	-0-	14	1	191	3	N	-0-					-0-
09	0		194	-0-	194	194	12	1	182	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	8					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	306	-0-	-35	-0-	23	1	283	3	N	-0-					-0-
06	300	N	290	-0-	-10	-0-	26	1	264	3	N	-0-					-0-
07	310	N	285	-0-	-25	-0-	27	1	258	3	N	-0-					-0-
08	310	N	282	-0-	-28	-0-	35	1	247	3	N	-0-					-0-
09	0		277	-0-	277	277	29	1	248	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	297	-0-	-44	-0-	297	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
09	0		490	-0-	490	490	490	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	5	2	781	3	N	11	8	1			23
							12	9									
06	526	N	526	-0-	-0-	-0-	43	1	3	2	N	1	13	1			11
							479	3	1	9							
07	559	N	559	-0-	-0-	-0-	41	1	5	2	N	13	5	1			19
							499	3	14	9							
08	806	N	552	-0-	-254	-0-	42	1	4	2	N	13	8	1			24
							492	3	14	9							
09	0		514	-0-	514	514	43	1	2	2	N	-0-	14	1			10
							469	3									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					10

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	0		129	-0-	129	129	129	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	5					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	-0-	29	1	293	3	N	7	1	1			6
							8	9									
06	552	N	552	-0-	-0-	-0-	61	1	491	3	N	-0-	3	1			3
07	306	N	306	-0-	-0-	-0-	35	1	271	3	N	-0-					3
08	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					3
09	0		378	-0-	378	378	58	1	320	3	N	-0-	1	1			2
10	279	N	NO RPT	-0-	-279	99					N	NO RPT					2

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	14	1	113	3	N	1					1
							1	9									
06	120	N	112	-0-	-8	-0-	14	1	98	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	16	1	108	3	N	1					2
							1	9									
08	127	N	127	-0-	-0-	-0-	15	1	108	3	N	4					6
							4	9									
09	0		124	-0-	124	124	13	1	111	3	N	-0-					6
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					6

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	0		253	-0-	253	253	253	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16	-0-	11	1	66	3	Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	9	1	66	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	12	1	63	3	Y	-0-					-0-
09	0		72	-0-	72	72	10	1	62	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	10					Y	NO RPT					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	9	1	57	3	Y	4	10	1			9
							4	9									
06	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					9
07	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-	6	1			3
08	65	N	65	-0-	-0-	-0-	10	1	55	3	Y	-0-					3
09	0		62	-0-	62	62	8	1	54	3	Y	-0-					3
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					1
06	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					1
07	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					1
08	62	N	28	-0-	-34	-0-	3	1	25	3	Y	-0-					1
09	0		28	-0-	28	28	3	1	25	3	Y	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	243	-0-	-67	-0-	15	1	228	3	N	-0-					-0-
06	330	N	239	-0-	-91	-0-	15	1	224	3	N	-0-					-0-
07	310	N	237	-0-	-73	-0-	15	1	222	3	N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-
09	0		277	-0-	277	277	17	1	260	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	29					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					4
06	2040	N	2001	-0-	-39	-0-	2001	3			N	-0-					4
07	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					4
08	2170	N	2030	-0-	-140	-0-	2030	3			N	-0-					4
09	1937	N	1937	-0-	-0-	-0-	1937	3			N	-0-					4
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	17	1	1	2	N	-0-					-0-
							601	3									
06	690	N	612	-0-	-78	-0-	55	1	1	2	N	-0-					-0-
							556	3									
07	837	N	593	-0-	-244	-0-	41	1	1	2	N	-0-					-0-
							551	3									
08	721	N	721	-0-	-0-	-0-	48	1	1	2	N	-0-					-0-
							672	3									
09	0		731	-0-	731	731	61	1	670	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	142					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	2	2	343	3	N	3	3	1			8
							3	9									
06	240	N	232	-0-	-8	-0-	19	1	1	2	N	1	5	1			4
							211	3	1	9							
07	248	N	237	-0-	-11	-0-	17	1	2	2	N	5	2	1			7
							212	3	6	9							
08	341	N	236	-0-	-105	-0-	18	1	2	2	N	5	3	1			9
							210	3	6	9							
09	0		279	-0-	279	279	23	1	1	2	N	-0-	5	1			4
							255	3									
10	248	N	NO RPT	-0-	-248	31					N	NO RPT					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	-0-	5	2	841	3	N	11	8	1			26
							12	9									
06	570	N	557	-0-	-13	-0-	45	1	3	2	N	1	15	1			12
							508	3	1	9							
07	620	N	588	-0-	-32	-0-	43	1	5	2	N	15	6	1			21
							523	3	17	9							
08	682	N	584	-0-	-98	-0-	44	1	4	2	N	14	9	1			26
							521	3	15	9							
09	0		532	-0-	532	532	44	1	2	2	N	1	16	1			11
							485	3	1	9							
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					11

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2053	N	2053	-0-	-0-	-0-	2053	3			N	-0-					2
06	2010	N	1986	-0-	-24	-0-	1986	3			N	-0-					2
07	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					2
08	2046	N	2037	-0-	-9	-0-	2037	3			N	-0-					2
09	0		1834	-0-	1834	1834	1834	3			N	-0-					2
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	-0-	26	1	365	3	N	-0-					-0-
06	446	N	446	-0-	-0-	-0-	28	1	418	3	N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-
08	403	N	258	-0-	-145	-0-	16	1	242	3	N	-0-					-0-
09	0		497	-0-	497	497	28	1	469	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	94					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42	-0-	16	1	283	3	N	-0-	1	1			-0-
06	310	N	310	-0-	-0-	-0-	17	1	292	3	N	1					1
							1	9									
07	310	N	213	-0-	-97	-0-	12	1	201	3	N	-0-					1
08	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					1
09	0		292	-0-	292	292	14	1	278	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	75					N	NO RPT					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
06	450	N	360	-0-	-90	-0-	359	2	1	9	Y	1					1
07	558	N	462	-0-	-96	-0-	462	2			Y	-0-					1
08	496	N	416	-0-	-80	-0-	415	2	1	9	Y	1	1	8			1
09	0		466	-0-	466	466	466	2			Y	-0-					1
10	465	N	NO RPT	-0-	-465	1					Y	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	39	-0-	-488	-0-	39	3			N	-0-					-0-
06	660	N	497	-0-	-163	-0-	497	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
09	0		808	-0-	808	808	808	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	-0-	18	1	1	2	N	-0-					-0-
							623	3									
06	690	N	600	-0-	-90	-0-	54	1	1	2	N	-0-					-0-
							545	3									
07	713	N	606	-0-	-107	-0-	42	1	1	2	N	-0-					-0-
							563	3									
08	651	N	649	-0-	-2	-0-	43	1	1	2	N	-0-					-0-
							605	3									
09	0		587	-0-	587	587	49	1	538	3	N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	571	-0-	-111	-0-	110	1	461	3	N	-0-					-0-
06	690	N	564	-0-	-126	-0-	110	1	454	3	N	-0-					-0-
07	651	N	550	-0-	-101	-0-	109	1	441	3	N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	131	1	543	3	N	-0-					-0-
09	0		646	-0-	646	646	124	1	522	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	88					N	NO RPT					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	0		156	-0-	156	156	156	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	63					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0-	-0-	28	1	491	3	N	-0-					-0-
06	510	N	483	-0-	-27	-0-	27	1	455	3	N	1					1
							1	9									
07	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					1
08	527	N	512	-0-	-15	-0-	29	1	483	3	N	-0-					1
09	0		478	-0-	478	478	23	1	454	3	N	1					2
							1	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	4	2	752	3	N	7	5	1			16
							8	9									
06	510	N	497	-0-	-13	-0-	40	1	3	2	N	1	9	1			8
							453	3	1	9							
07	527	N	521	-0-	-6	-0-	38	1	4	2	N	8	4	1			12
							470	3	9	9							
08	558	N	526	-0-	-32	-0-	40	1	4	2	N	8	5	1			15
							473	3	9	9							
09	0		490	-0-	490	490	41	1	2	2	N	1	9	1			7
							446	3	1	9							
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					7

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	12	N	8	-0-	-4	-0-	1	1	7	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	2	2	348	3	N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	19	1	1	2	N	145	31	1			114
							210	3	160	9							
07	248	N	234	-0-	-14	-0-	17	1	2	2	N	1	47	1			68
							214	3	1	9							
08	279	N	231	-0-	-48	-0-	18	1	2	2	N	-0-	22	1			46
							211	3									
09	0		415	-0-	415	415	18	1	1	2	N	176	93	1			129
							202	3	194	9							
10	248	N	NO RPT	-0-	-248	167					N	NO RPT					129

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1192	N	1192	-0-	-0-	-0-	7	2	1178	3	N	6	5	1			14
							7	9									
06	810	N	772	-0-	-38	-0-	63	1	5	2	N	4	9	1			9
							700	3	4	9							
07	899	N	807	-0-	-92	-0-	60	1	7	2	N	6	4	1			11
							733	3	7	9							
08	961	N	807	-0-	-154	-0-	62	1	6	2	N	7	5	1			13
							731	3	8	9							
09	0		735	-0-	735	735	61	1	3	2	N	3	9	1			7
							668	3	3	9							
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	1					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	14	-0-	-48	-0-	2	1	12	3	Y	-0-	3	1			1
06	60	N	19	-0-	-41	-0-	2	1	17	3	Y	-0-					1
07	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-	1	1			-0-
08	250	N	250	-0-	-0-	-0-	23	1	227	3	Y	-0-					-0-
09	0		237	-0-	237	237	21	1	216	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	206					Y	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1101	N	1101	-0-	-0-	-0-	60	1	1041	3	N	-0-	2	1			-0-
06	1110	N	995	-0-	-115	-0-	56	1	938	3	N	1					1
							1	9									
07	1147	N	1024	-0-	-123	-0-	58	1	965	3	N	1					2
							1	9									
08	1116	N	1018	-0-	-98	-0-	58	1	960	3	N	-0-					2
09	0		987	-0-	987	987	48	1	938	3	N	1					3
							1	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					3

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	3	2	536	3	N	8	5	1			16
							9	9									
06	424	N	424	-0-	-0-	-0-	34	1	3	2	N	1	9	1			8
							386	3	1	9							
07	481	N	481	-0-	-0-	-0-	35	1	4	2	N	9	3	1			14
							432	3	10	9							
08	465	N	435	-0-	-30	-0-	33	1	3	2	N	8	6	1			16
							390	3	9	9							
09	0		62	-0-	62	62	5	1	57	3	N	-0-	9	1			7
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	154	-0-	-32	-0-	4	1	150	3	N	-0-					-0-
06	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-					-0-
09	0		159	-0-	159	159	13	1	146	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	4					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	1	2	205	3	N	37	27	1			83
							41	9									
06	180	N	144	-0-	-36	-0-	12	1	1	2	N	2	47	1			38
							129	3	2	9							
07	186	N	139	-0-	-47	-0-	10	1	1	2	N	-0-	16	1			22
							128	3									
08	186	N	139	-0-	-47	-0-	11	1	1	2	N	-0-	7	1			15
							127	3									
09	0		136	-0-	136	136	11	1	1	2	N	-0-	9	1			6
							124	3									
10	124	N	NO RPT	-0-	-124	12					N	NO RPT					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	804	-0-	-64	-0-	142	1	660	3	Y	2	10	1			4
							2	9									
06	720	N	451	-0-	-269	-0-	66	1	382	3	Y	3					7
							3	9									
07	775	N	691	-0-	-84	-0-	45	1	646	3	Y	-0-					7
08	806	N	691	-0-	-115	-0-	37	1	654	3	Y	-0-					7
09	0		724	-0-	724	724	79	1	645	3	Y	-0-					7
10	682	N	NO RPT	-0-	-682	42					Y	NO RPT					7

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	0		344	-0-	344	344	344	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	3					N	NO RPT					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	214	1	473	3	Y	-0-					-0-
06	360	N	338	-0-	-22	-0-	145	1	193	3	Y	-0-					-0-
07	403	X	365	-0-	-38	-0-	154	1	211	3	Y	-0-					-0-
08	682	X	381	-0-	-301	-0-	156	1	225	3	Y	-0-					-0-
09	0		403	-0-	403	403	157	1	246	3	Y	-0-					-0-
10	682	X	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					35
06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					35
07	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					35
08	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					35
09	0		72	-0-	72	72	6	1	66	3	N	-0-					35
10	31	N	NO RPT	-0-	-31	41					N	NO RPT					35

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
06	741	N	741	-0-	-0-	-0-	739	2	2	9	Y	2					2
07	837	N	766	-0-	-71	-0-	766	2			Y	-0-					2
08	775	N	753	-0-	-22	-0-	753	2			Y	-0-					2
09	0		732	-0-	732	732	732	2			Y	-0-					2
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					2

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					1
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					1
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					1
09	0		14	-0-	14	14	14	3			N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	654	-0-	-28	-0-	654	3			N	-0-					1
06	630	N	606	-0-	-24	-0-	606	3			N	-0-					1
07	651	N	592	-0-	-59	-0-	592	3			N	-0-					1
08	651	N	557	-0-	-94	-0-	557	3			N	-0-					1
09	0		619	-0-	619	619	619	3			N	-0-					1
10	589	N	NO RPT	-0-	-589	30					N	NO RPT					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	0		378	-0-	378	378	378	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	6					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
09	0		468	-0-	468	468	468	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	503	-0-	-24	-0-	43	1	460	3	N	-0-					-0-
06	510	N	490	-0-	-20	-0-	47	1	443	3	N	-0-					-0-
07	527	N	443	-0-	-84	-0-	41	1	402	3	N	-0-					-0-
08	496	N	489	-0-	-7	-0-	41	1	448	3	N	-0-					-0-
09	0		487	-0-	487	487	40	1	447	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	53					N	NO RPT					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					1
06	9	N	6	-0-	-3	-0-	6	3			N	-0-					1
07	12	N	12	-0-	-0-	-0-	7	1	5	3	N	-0-					1
08	7	N	4	-0-	-3	-0-	4	3			N	-0-					1
09	0		6	-0-	6	6	6	3			N	-0-					1
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	13	1	96	3	Y	-0-					-0-
06	120	N	101	-0-	-19	-0-	9	1	92	3	Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	9	1	93	3	Y	-0-					-0-
08	124	N	98	-0-	-26	-0-	9	1	89	3	Y	-0-					-0-
09	0		91	-0-	91	91	8	1	83	3	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	357	-0-	-15	-0-	42	1	315	3	Y	-0-					-0-
06	480	N	360	-0-	-120	-0-	32	1	327	3	Y	1					1
							1	9									
07	403	N	392	-0-	-11	-0-	34	1	358	3	Y	-0-	1	1			-0-
08	372	N	354	-0-	-18	-0-	32	1	321	3	Y	1					1
							1	9									
09	0		406	-0-	406	406	36	1	369	3	Y	1					2
							1	9									
10	403	N	NO RPT	-0-	-403	3					Y	NO RPT					2

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10	-0-	35	1	265	3	Y	-0-					-0-
06	300	N	289	-0-	-11	-0-	26	1	262	3	Y	1					1
							1	9									
07	310	N	286	-0-	-24	-0-	25	1	261	3	Y	-0-	1	1			-0-
08	310	N	301	-0-	-9	-0-	28	1	273	3	Y	-0-					-0-
09	0		291	-0-	291	291	26	1	262	3	Y	3					3
							3	9									
10	279	N	NO RPT	-0-	-279	12					Y	NO RPT					3

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	25	1	192	3	Y	-0-	1	1			-0-
06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	18	1	187	3	Y	-0-					-0-
08	217	N	197	-0-	-20	-0-	18	1	179	3	Y	-0-					-0-
09	0		183	-0-	183	183	16	1	167	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	41	-0-	-21	-0-	5	1	36	3	Y	-0-	1	1			-0-
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
09	0		34	-0-	34	34	3	1	31	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					Y	NO RPT					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	N	952	-0-	-0-	-0-	952	3			N	-0-					2
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					2
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					2
08	961	N	844	-0-	-117	-0-	844	3			N	-0-					2
09	0		818	-0-	818	818	818	3			N	-0-					2
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	-0-	25	1	267	3	N	-0-					-0-
06	300	N	276	-0-	-24	-0-	26	1	250	3	N	-0-					-0-
07	310	N	298	-0-	-12	-0-	28	1	270	3	N	-0-					-0-
08	279	N	220	-0-	-59	-0-	19	1	201	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	1					N	NO RPT					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

05	434	N	419	-0-	-15	-0-	36	1	383	3	N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	47	1	441	3	N	1					1
							1	9									
07	419	N	419	-0-	-0-	-0-	39	1	380	3	N	-0-	1	1			-0-
08	434	N	433	-0-	-1	-0-	36	1	396	3	N	1					1
							1	9									
09	376	N	376	-0-	-0-	-0-	31	1	345	3	N	-0-					1
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

05	682	N	332	-0-	-350	-0-	28	1	304	3	Y	-0-					-0-
06	690	N	370	-0-	-320	-0-	33	1	337	3	Y	-0-					-0-
07	884	N	884	-0-	-0-	-0-	74	1	810	3	Y	-0-					-0-
08	911	N	911	-0-	-0-	-0-	80	1	831	3	Y	-0-					-0-
09	0		731	-0-	731	731	68	1	663	3	Y	-0-					-0-
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

05	1147	N	1043	-0-	-104	-0-	89	1	954	3	N	-0-					-0-
06	1020	N	1011	-0-	-9	-0-	97	1	914	3	N	-0-					-0-
07	1054	N	985	-0-	-69	-0-	91	1	894	3	N	-0-					-0-
08	1054	N	924	-0-	-130	-0-	78	1	846	3	N	-0-					-0-
09	0		901	-0-	901	901	75	1	826	3	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	96	1	1034	3	N	-0-			-0-
06	1089	N	1089	-0-	-0-	-0-	104	1	985	3	N	-0-			-0-
07	1031	N	1031	-0-	-0-	-0-	96	1	935	3	N	-0-			-0-
08	1116	N	975	-0-	-141	-0-	82	1	893	3	N	-0-			-0-
09	0		939	-0-	939	939	78	1	861	3	N	-0-			-0-
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT			-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	854	-0-	-76	-0-	73	1	781	3	N	-0-			-0-
06	840	N	797	-0-	-43	-0-	76	1	721	3	N	-0-			-0-
07	868	N	807	-0-	-61	-0-	75	1	732	3	N	-0-			-0-
08	868	N	850	-0-	-18	-0-	72	1	778	3	N	-0-			-0-
09	0		805	-0-	805	805	67	1	738	3	N	-0-			-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	506	-0-	-52	-0-	43	1	463	3	N	-0-			-0-
06	556	N	556	-0-	-0-	-0-	53	1	503	3	N	-0-			-0-
07	569	N	569	-0-	-0-	-0-	53	1	516	3	N	-0-			-0-
08	498	N	498	-0-	-0-	-0-	42	1	456	3	N	-0-			-0-
09	0		305	-0-	305	305	25	1	280	3	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	369	-0-	-3	-0-	369	3			N	-0-			-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-			-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-			-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-			-0-
09	0		355	-0-	355	355	355	3			N	-0-			-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	388	3			N	-0-			1
06	390	N	360	-0-	-30	-0-	360	3			N	-0-			1
07	403	N	374	-0-	-29	-0-	374	3			N	-0-			1
08	403	N	370	-0-	-33	-0-	370	3			N	-0-			1
09	0		359	-0-	359	359	359	3			N	-0-			1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT			1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	29	1	314	3	N	-0-			-0-
06	360	N	335	-0-	-25	-0-	32	1	303	3	N	-0-			-0-
07	341	N	330	-0-	-11	-0-	31	1	299	3	N	-0-			-0-
08	341	N	328	-0-	-13	-0-	28	1	300	3	N	-0-			-0-
09	302	N	302	-0-	-0-	-0-	25	1	277	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	9	1	334	3	N	4	6	1			3
							4	9									
06	330	N	328	-0-	-2	-0-	29	1	298	3	N	1	2	1			2
							1	9									
07	341	N	336	-0-	-5	-0-	23	1	311	3	N	2	2	1			2
							2	9									
08	347	N	347	-0-	-0-	-0-	22	1	315	3	N	9	2	1			9
							10	9									
09	0		332	-0-	332	332	27	1	303	3	N	2	7	1			4
							2	9									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					4

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	7	1	247	3	N	6	7	1			4
							7	9									
06	242	N	242	-0-	-0-	-0-	22	1	219	3	N	1	3	1			2
							1	9									
07	248	N	242	-0-	-6	-0-	17	1	225	3	N	-0-	1	1			1
08	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-	1	1			-0-
09	0		250	-0-	250	250	21	1	229	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	2					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	344	-0-	-90	-0-	29	1	315	3	N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	61	1	581	3	N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	51	1	498	3	N	1					1
							1	9									
08	545	N	545	-0-	-0-	-0-	46	1	499	3	N	-0-					1
09	0		488	-0-	488	488	40	1	447	3	N	1	1	1			1
							1	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
06	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	4	1	12	3	Y	-0-					-0-
09	0		18	-0-	18	18	5	1	13	3	Y	-0-					-0-
10	13	N	NO RPT	-0-	-13	5					Y	NO RPT					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	5	1	38	3	N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	0		41	-0-	41	41	4	1	37	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	10					N	NO RPT					-0-

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	-0-	31	1	337	3	Y	-0-					-0-
06	343	N	343	-0-	-0-	-0-	30	1	313	3	Y	-0-					-0-
07	372	N	348	-0-	-24	-0-	29	1	319	3	Y	-0-					-0-
08	372	N	319	-0-	-53	-0-	28	1	291	3	Y	-0-					-0-
09	0		300	-0-	300	300	28	1	272	3	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
08	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
09	0		43	-0-	43	43	4	1	39	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	12					Y	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							972	3									
06	1036	N	1036	-0-	-0-	-0-	93	1	1	2	N	1					1
							941	3	1	9							
07	713	N	661	-0-	-52	-0-	46	1	1	2	N	4	2	1			3
							610	3	4	9							
08	1219	N	1219	-0-	-0-	-0-	80	1	1	2	N	21	5	1			19
							1115	3	23	9							
09	0		1111	-0-	1111	1111	91	1	1	2	N	9	17	1			11
							1009	3	10	9							
10	651	N	NO RPT	-0-	-651	460					N	NO RPT					11

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1586	-0-	-26	-0-	44	1	2	2	N	1	3	1			1
							1539	3	1	9							
06	1530	N	1520	-0-	-10	-0-	136	1	1	2	N	-0-	1	1			-0-
							1383	3									
07	1612	N	1555	-0-	-57	-0-	108	1	2	2	N	-0-					-0-
							1445	3									
08	1581	N	1538	-0-	-43	-0-	102	1	2	2	N	-0-					-0-
							1434	3									
09	0		1463	-0-	1463	1463	121	1	1	2	N	-0-					-0-
							1341	3									
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	1	1	52	3	N	-0-					-0-
06	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
09	0		50	-0-	50	50	4	1	46	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	884	-0-	-46	-0-	195	1	689	3	N	-0-					-0-
06	1080	N	1021	-0-	-59	-0-	211	1	810	3	N	-0-					-0-
07	1085	N	1018	-0-	-67	-0-	212	1	806	3	N	-0-					-0-
08	1072	N	1072	-0-	-0-	-0-	218	1	854	3	N	-0-					-0-
09	0		1148	-0-	1148	1148	222	1	926	3	N	-0-					-0-
10	1023	N	NO RPT	-0-	-1023	125					N	NO RPT					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2680	N	2680	-0-	-0-	-0-	264	1	2409	3	N	6					44
							7	9									
06	2584	N	2584	-0-	-0-	-0-	238	1	2346	3	N	-0-					44
07	2666	N	2606	-0-	-60	-0-	222	1	2383	3	N	1	41	1			4
							1	9									
08	2666	N	2609	-0-	-57	-0-	207	1	2402	3	N	-0-					4
09	0		2516	-0-	2516	2516	198	1	2318	3	N	-0-					4
10	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	380	-0-	-23	-0-	10	1	369	3	N	1	1	1			1
							1	9									
06	390	N	371	-0-	-19	-0-	33	1	336	3	N	2	1	1			2
							2	9									
07	403	N	373	-0-	-30	-0-	26	1	1	2	N	-0-	1	1			1
							346	3									
08	376	N	376	-0-	-0-	-0-	25	1	348	3	N	3	1	1			3
							3	9									
09	0		366	-0-	366	366	30	1	328	3	N	7	5	1			5
							8	9									
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					5

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	80	-0-	-44	-0-	78	1	2	3	N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	75	1	3	3	N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	1			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	79	1	16	3	N	-0-					-0-
09	0		116	-0-	116	116	78	1	38	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	54					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1234	N	1234	-0-	-0-	-0-	34	1	2	2	N	11	13	1			8
							1186	3	12	9							
06	1231	N	1231	-0-	-0-	-0-	110	1	1	2	N	2	5	1			5
							1118	3	2	9							
07	1271	N	1265	-0-	-6	-0-	87	1	2	2	N	5	5	1			5
							1170	3	6	9							
08	1240	N	1223	-0-	-17	-0-	80	1	1	2	N	22	6	1			21
							1118	3	24	9							
09	0		1238	-0-	1238	1238	102	1	1	2	N	9	18	1			12
							1125	3	10	9							
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					12

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					3
06	1350	N	1241	-0-	-109	-0-	1241	3			N	-0-					3
07	1364	N	1314	-0-	-50	-0-	1314	3			N	-0-					3
08	1302	N	1285	-0-	-17	-0-	1285	3			N	-0-					3
09	0		1242	-0-	1242	1242	1242	3			N	-0-					3
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	65	1	708	3	N	-0-					6
06	739	N	739	-0-	-0-	-0-	56	1	683	3	N	-0-					6
07	726	N	726	-0-	-0-	-0-	52	1	674	3	N	-0-					6
08	775	N	711	-0-	-64	-0-	49	1	662	3	N	-0-	6	1			-0-
09	0		369	-0-	369	369	23	1	346	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	3	1	33	3	N	1					1
							1	9									
07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-	1	1			-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
09	0		36	-0-	36	36	3	1	32	3	N	1					1
							1	9									
10	31	N	NO RPT	-0-	-31	5					N	NO RPT					1

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
08	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
09	0		36	-0-	36	36	3	1	33	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	5					N	NO RPT					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					1
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					1
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					1
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					1
09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					1
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

05	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
09	0		35	-0-	35	35	4	1	31	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

05	372	N	368	-0-	-4	-0-	10	1	354	3	N	4	5	1			3
							4	9									
06	360	N	355	-0-	-5	-0-	32	1	323	3	N	-0-	2	1			1
07	372	N	324	-0-	-48	-0-	22	1	299	3	N	3	2	1			2
							3	9									
08	372	N	303	-0-	-69	-0-	20	1	274	3	N	8	2	1			8
							9	9									
09	0		332	-0-	332	332	27	1	304	3	N	1	6	1			3
							1	9									
10	310	N	NO RPT	-0-	-310	22					N	NO RPT					3

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

05	81	N	81	-0-	-0-	-0-	1	2	80	3	N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	4	1	1	2	N	-0-					-0-
							44	3									
08	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
09	0		44	-0-	44	44	4	1	40	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

05	93	N	86	-0-	-7	-0-	10	1	76	3	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-
09	0		86	-0-	86	86	8	1	77	3	Y	1					1
							1	9									
10	62	N	NO RPT	-0-	-62	24					Y	NO RPT					1

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

05	415	N	415	-0-	-0-	-0-	48	1	367	3	Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	36	1	362	3	Y	-0-					-0-
07	434	N	423	-0-	-11	-0-	37	1	386	3	Y	-0-					-0-
08	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-					-0-
09	0		425	-0-	425	425	38	1	387	3	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	16	1	60	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	0		52	-0-	52	52	52	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	906	-0-	-24	-0-	25	1	1	2	N	-0-					-0-
							880	3									
06	888	N	888	-0-	-0-	-0-	80	1	1	2	N	-0-					-0-
							807	3									
07	930	N	913	-0-	-17	-0-	63	1	1	2	N	-0-					-0-
							849	3									
08	899	N	899	-0-	-0-	-0-	60	1	1	2	N	-0-					-0-
							838	3									
09	0		863	-0-	863	863	71	1	1	2	N	-0-					-0-
							791	3									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	0		283	-0-	283	283	283	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1110	-0-	-6	-0-	95	1	1015	3	N	-0-					2
06	1080	N	1062	-0-	-18	-0-	92	1	970	3	N	-0-					2
07	1116	N	1011	-0-	-105	-0-	1011	3			N	-0-					2
08	1116	N	991	-0-	-125	-0-	991	3			N	-0-					2
09	0		1059	-0-	1059	1059	92	1	967	3	N	-0-					2
10	1023	N	NO RPT	-0-	-1023	36					N	NO RPT					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	0		52	-0-	52	52	52	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	0		180	-0-	180	180	180	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					1
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					1
07	279	N	185	-0-	-94	-0-	185	3			N	-0-					1
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					1
09	0		234	-0-	234	234	234	3			N	-0-					1
10	186	N	NO RPT	-0-	-186	48					N	NO RPT					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	0		318	-0-	318	318	318	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1431	N	1431	-0-	-0-	-0-	122	1	1309	3	Y	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	121	1	1244	3	Y	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	101	1	1112	3	Y	-0-					-0-
08	1426	N	329	-0-	-1097	-0-	29	1	300	3	Y	-0-					-0-
09	0		1253	-0-	1253	1253	116	1	1137	3	Y	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	44					Y	NO RPT					-0-

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	173	1	530	3	N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	169	1	504	3	N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	189	1	636	3	N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	187	1	625	3	N	-0-					-0-
09	0		707	-0-	707	707	170	1	537	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	583					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	5	1	172	3	N	-0-					-0-
06	180	N	167	-0-	-13	-0-	15	1	152	3	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	11	1	146	3	N	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	N	-0-					-0-
09	0		140	-0-	140	140	12	1	128	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11	-0-	7 1	1 9	260	3	N	1	1	1			1
06	270	N	262	-0-	-8	-0-	23 1	1 9	238	3	N	1	1	1			1
07	279	N	267	-0-	-12	-0-	18 1	1 9	248	3	N	1	1	1			1
08	279	N	269	-0-	-10	-0-	18 2	1 9	249	3	N	2	1	1			2
09	0		260	-0-	260	260	21 4	1 9	235	3	N	4	3	1			3
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	29	1	347	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	30	1	277	3	N	-0-					-0-
08	279	N	247	-0-	-32	-0-	19	1	228	3	N	-0-					-0-
09	0		283	-0-	283	283	19	1	264	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	4					N	NO RPT					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	21 2	1 9	225	3	Y	2	32	1			7
06	300	N	190	-0-	-110	-0-	41	1	149	3	Y	-0-					7
07	372	N	253	-0-	-119	-0-	21	1	232	3	Y	-0-					7
08	248	N	227	-0-	-21	-0-	12	1	215	3	Y	-0-					7
09	0		281	-0-	281	281	39	1	242	3	Y	-0-					7
10	248	N	NO RPT	-0-	-248	33					Y	NO RPT					7

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					4
06	210	N	187	-0-	-23	-0-	15	1	172	3	N	-0-					4
07	217	N	194	-0-	-23	-0-	19	1	175	3	N	-0-					4
08	196	N	196	-0-	-0-	-0-	15	1	181	3	N	-0-					4
09	0		180	-0-	180	180	12	1	168	3	N	-0-					4
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					4

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	578	-0-	-73	-0-	578	3			Y	-0-					1
06	570	N	567	-0-	-3	-0-	567	3			Y	-0-					1
07	941	N	941	-0-	-0-	-0-	941	3			Y	-0-					1
08	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					1
09	0		952	-0-	952	952	952	3			Y	-0-					1
10	806	N	NO RPT	-0-	-806	146					Y	NO RPT					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	5	1	169	3	N	-0-					-0-
06	180	N	171	-0-	-9	-0-	15	1	156	3	N	-0-					-0-
07	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
08	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
09	0		165	-0-	165	165	14	1	151	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	10					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	3	1	117	3	N	-0-			-0-
06	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-			-0-
08	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-			-0-
09	0		121	-0-	121	121	10	1	111	3	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	478	3			N	-0-			-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-			-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-			-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-			-0-
09	0		517	-0-	517	517	517	3			N	-0-			-0-
10	2	N	NO RPT	-0-	-2	515					N	NO RPT			-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-			10
06	90	N	84	-0-	-6	-0-	7	1	77	3	N	-0-			10
07	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-			10
08	93	N	85	-0-	-8	-0-	6	1	79	3	N	-0-			10
09	0		81	-0-	81	81	5	1	76	3	N	-0-			10
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			10

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	2			N	-0-			-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-			-0-
07	62	N	58	-0-	-4	-0-	58	2			N	-0-			-0-
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-			-0-
09	0		68	-0-	68	68	68	2			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	6					N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
06	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
09	0		3	-0-	3	3	3	3			N	-0-			-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT			-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	105	1	780	3	N	-0-			-0-
06	840	N	834	-0-	-6	-0-	102	1	732	3	N	-0-			-0-
07	930	N	899	-0-	-31	-0-	108	1	791	3	N	-0-			-0-
08	909	N	909	-0-	-0-	-0-	109	1	800	3	N	-0-			-0-
09	0		820	-0-	820	820	97	1	723	3	N	-0-			-0-
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-			-0-
06	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-			-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-			-0-
08	62	N	54	-0-	-8	-0-	8	1	46	3	Y	-0-			-0-
09	0		51	-0-	51	51	7	1	44	3	Y	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-	1	1			-0-
06	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	7	1	36	3	Y	1					1
							1	9									
09	0		21	-0-	21	21	3	1	18	3	Y	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	37	1	275	3	N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	40	1	285	3	N	-0-					-0-
07	310	N	289	-0-	-21	-0-	35	1	254	3	N	-0-					-0-
08	310	N	256	-0-	-54	-0-	31	1	225	3	N	-0-					-0-
09	0		208	-0-	208	208	25	1	183	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	564	-0-	-25	-0-	66	1	498	3	Y	-0-					-0-
06	570	N	545	-0-	-25	-0-	49	1	494	3	Y	2					2
							2	9									
07	589	N	515	-0-	-74	-0-	45	1	469	3	Y	1	2	1			1
							1	9									
08	566	N	566	-0-	-0-	-0-	52	1	511	3	Y	3					4
							3	9									
09	0		551	-0-	551	551	49	1	501	3	Y	1					5
							1	9									
10	527	N	NO RPT	-0-	-527	24					Y	NO RPT					5

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1716	-0-	-20	-0-	1279	1	3	2	N	-0-					5
							434	3									
06	1680	N	1587	-0-	-93	-0-	122	1	13	2	N	26					31
							1423	3	29	9							
07	1736	N	1596	-0-	-140	-0-	123	1	19	2	N	-0-	23	1			8
							1454	3									
08	1705	N	1605	-0-	-100	-0-	133	1	17	2	N	-0-					8
							1455	3									
09	0		1497	-0-	1497	1497	125	1	9	2	N	-0-					8
							1363	3									
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					8

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
09	0		42	-0-	42	42	4	1	38	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					Y	NO RPT					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1767	-0-	-93	-0-	1317	1	3	2	N	-0-					-0-
							447	3									
06	1830	N	1593	-0-	-237	-0-	124	1	13	2	N	-0-					-0-
							1456	3									
07	1860	N	1679	-0-	-181	-0-	130	1	20	2	N	-0-					-0-
							1529	3									
08	1767	N	1665	-0-	-102	-0-	138	1	17	2	N	-0-					-0-
							1510	3									
09	0		1528	-0-	1528	1528	127	1	10	2	N	-0-					-0-
							1391	3									
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
09	0		42	-0-	42	42	5	1	37	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

05	589	N	421	-0-	-168	-0-	421	3			N	-0-					-0-
06	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
07	558	N	335	-0-	-223	-0-	335	3			N	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
09	0		314	-0-	314	314	314	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

05	403	N	364	-0-	-39	-0-	43	1	321	3	N	-0-					-0-
06	390	N	334	-0-	-56	-0-	41	1	293	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	39	1	288	3	N	-0-					-0-
08	372	N	314	-0-	-58	-0-	38	1	276	3	N	-0-					-0-
09	0		299	-0-	299	299	35	1	264	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-	-0-	-0-	136	1	1286	3	N	-0-					72
06	1338	N	1338	-0-	-0-	-0-	101	1	1237	3	N	-0-					72
07	1364	N	1187	-0-	-177	-0-	101	1	1086	3	N	-0-					72
08	1447	N	1447	-0-	-0-	-0-	121	1	1326	3	N	-0-					72
09	0		1421	-0-	1421	1421	113	1	1308	3	N	-0-					72
10	1178	N	NO RPT	-0-	-1178	243					N	NO RPT					72

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	29	1	216	3	N	-0-					-0-
06	270	N	253	-0-	-17	-0-	31	1	222	3	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	30	1	219	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	30	1	216	3	N	-0-					-0-
09	0		249	-0-	249	249	29	1	220	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	1					N	NO RPT					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	51	1	601	3	N	-0-					2
06	630	N	608	-0-	-22	-0-	50	1	558	3	N	-0-					2
07	682	N	634	-0-	-48	-0-	62	1	572	3	N	-0-					2
08	651	N	638	-0-	-13	-0-	48	1	590	3	N	-0-					2
09	0		612	-0-	612	612	41	1	571	3	N	-0-					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
09	0		252	-0-	252	252	252	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					1
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					1
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					1
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					1
09	0		111	-0-	111	111	111	3			N	-0-					1
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
09	0		23	-0-	23	23	2	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					2
06	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					2
07	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					2
08	31	N	6	-0-	-25	-0-	6	3			Y	-0-					2
09	0		163	-0-	163	163	13	1	150	3	Y	-0-					2
10	8	N	NO RPT	-0-	-8	155					Y	NO RPT					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	13	1	104	3	Y	-0-					17
06	114	N	114	-0-	-0-	-0-	8	1	106	3	Y	-0-					17
07	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					17
08	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					17
09	0		110	-0-	110	110	9	1	101	3	Y	-0-					17
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					17

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	4	2	586	3	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	26	1	3	2	N	-0-					-0-
							308	3									
07	372	N	344	-0-	-28	-0-	27	1	4	2	N	-0-					-0-
							313	3									
08	372	N	346	-0-	-26	-0-	29	1	4	2	N	-0-					-0-
							313	3									
09	0		325	-0-	325	325	27	1	2	2	N	-0-					-0-
							296	3									
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	786	-0-	-20	-0-	786	3			N	-0-					1
06	750	N	742	-0-	-8	-0-	742	3			N	-0-					1
07	806	N	760	-0-	-46	-0-	760	3			N	-0-					1
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					1
09	0		757	-0-	757	757	757	3			N	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	-0-	6	1	50	3	Y	-0-					-0-
06	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					-0-
09	0		71	-0-	71	71	6	1	65	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					Y	NO RPT					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					1
06	150	N	143	-0-	-7	-0-	10	1	133	3	Y	-0-					1
07	155	N	122	-0-	-33	-0-	9	1	113	3	Y	-0-					1
08	155	N	139	-0-	-16	-0-	11	1	128	3	Y	-0-					1
09	0		154	-0-	154	154	12	1	142	3	Y	-0-					1
10	124	N	NO RPT	-0-	-124	30					Y	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
06	90	N	53	-0-	-37	-0-	5	1	48	3	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	5	1	49	3	Y	-0-					-0-
09	0		50	-0-	50	50	5	1	45	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					2
06	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					2
07	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					2
08	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					2
09	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					2
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	354	-0-	-80	-0-	5 1	1 9	348	3	Y	1	4	1			12
06	390	N	343	-0-	-47	-0-	1 14	1 9	328	3	Y	13	4	1			21
07	403	N	363	-0-	-40	-0-	8 1	1 9	354	3	Y	1	5	1			17
08	345	N	345	-0-	-0-	-0-	8 1	1 9	336	3	Y	1					18
09	0		354	-0-	354	354	9 9	1 9	336	3	Y	8	18	1			8
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					8

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	-0-	113	1	1205	3	Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	116	1	1195	3	Y	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	102	1	1124	3	Y	-0-					-0-
08	1333	N	1305	-0-	-28	-0-	114	1	1191	3	Y	-0-					-0-
09	0		1124	-0-	1124	1124	104	1	1020	3	Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	52	1	296	3	N	-0-					3
06	295	N	295	-0-	-0-	-0-	45	1	250	3	N	-0-					3
07	284	N	284	-0-	-0-	-0-	45	1	239	3	N	-0-	2	1			1
08	279	N	238	-0-	-41	-0-	34	1	204	3	N	-0-					1
09	0		234	-0-	234	234	30	1	204	3	N	-0-					1
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-					-0-
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
09	0		56	-0-	56	56	5	1	51	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	4	2	719	3	N	29	13	1			44
							32	9									
06	485	N	485	-0-	-0-	-0-	39	1	3	2	N	2	25	1			21
							441	3	2	9							
07	496	N	491	-0-	-5	-0-	37	1	4	2	N	1	9	1			13
							449	3	1	9							
08	496	N	485	-0-	-11	-0-	38	1	4	2	N	-0-	4	1			9
							443	3									
09	0		458	-0-	458	458	38	1	2	2	N	-0-	5	1			4
							418	3									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					4

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0-	-0-	36	1	1	2	N	101	483	1			187
							513	3	111	9							
06	1001	N	1001	-0-	-0-	-0-	163	1	1	2	N	-0-	160	1			27
							837	3									
07	1201	N	1201	-0-	-0-	-0-	183	1	1	2	N	45	43	1			29
							967	3	50	9							
08	1124	N	1124	-0-	-0-	-0-	173	1	1	2	N	16	9	1	16	8	20
							932	3	18	9							
09	0		1159	-0-	1159	1159	196	1	1	2	N	-0-	13	1			7
							962	3									
10	248	N	NO RPT	-0-	-248	911					N	NO RPT					7

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	-0-	374	1	1115	3	N	-0-					61
06	1319	N	1319	-0-	-0-	-0-	339	1	980	3	N	-0-					61
07	1338	N	1338	-0-	-0-	-0-	307	1	1031	3	N	-0-					61
08	1394	N	1394	-0-	-0-	-0-	292	1	1056	3	N	42	2	8			101
							46	9									
09	0		1291	-0-	1291	1291	277	1	1014	3	N	-0-					101
10	1178	N	NO RPT	-0-	-1178	113					N	NO RPT					101

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1904	N	1904	-0-	-0-	-0-	325	1	1579	3	Y	-0-					135
06	1416	N	1416	-0-	-0-	-0-	239	1	1177	3	Y	-0-					135
07	1402	N	1402	-0-	-0-	-0-	191	1	1211	3	Y	-0-					135
08	1891	N	1320	-0-	-571	-0-	161	1	1159	3	Y	-0-					135
09	0		1228	-0-	1228	1228	146	1	1082	3	Y	-0-					135
10	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	48	-0-	-45	-0-	8	1	40	3	Y	-0-					139
06	60	N	40	-0-	-20	-0-	7	1	33	3	Y	-0-					139
07	97	N	97	-0-	-0-	-0-	49	1	48	3	Y	-0-					139
08	357	N	357	-0-	-0-	-0-	326	1	31	3	Y	-0-					139
09	0		333	-0-	333	333	314	1	19	3	Y	-0-					139
10	93	N	NO RPT	-0-	-93	240					Y	NO RPT					139

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	764	N	764	-0-	-0-	-0-	4	2	757	3	N	3	3	1			8
							3	9									
06	510	N	494	-0-	-16	-0-	40	1	3	2	N	2	5	1			5
							449	3	2	9							
07	539	N	539	-0-	-0-	-0-	40	1	5	2	N	4	2	1			7
							490	3	4	9							
08	620	N	535	-0-	-85	-0-	41	1	4	2	N	4	3	1			8
							486	3	4	9							
09	0		519	-0-	519	519	43	1	2	2	N	3	6	1			5
							471	3	3	9							
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666	N	666	-0-	-0-	-0-	114	1	552	3	N	-0-					-0-
06	660	N	660	-0-	-0-	-0-	111	1	549	3	N	-0-					-0-
07	713	N	697	-0-	-16	-0-	95	1	602	3	N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	88	1	632	3	N	-0-					-0-
09	0		666	-0-	666	666	79	1	587	3	N	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-
07	186	N	119	-0-	-67	-0-	11	1	108	3	N	-0-					-0-
08	217	N	194	-0-	-23	-0-	16	1	178	3	N	-0-					-0-
09	0		230	-0-	230	230	19	1	211	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	106					N	NO RPT					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					1
09	0		31	-0-	31	31	31	3			N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	0		45	-0-	45	45	45	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	40	1	480	3	N	-0-					1
06	512	N	512	-0-	-0-	-0-	42	1	470	3	N	-0-					1
07	527	N	459	-0-	-68	-0-	45	1	414	3	N	-0-					1
08	527	N	521	-0-	-6	-0-	39	1	482	3	N	-0-					1
09	0		522	-0-	522	522	35	1	487	3	N	-0-					1
10	465	N	NO RPT	-0-	-465	57					N	NO RPT					1

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	24	1	284	3	N	-0-					20
06	420	N	304	-0-	-116	-0-	25	1	279	3	N	-0-					20
07	155	N	121	-0-	-34	-0-	12	1	109	3	N	-0-					20
08	310	N	9	-0-	-301	-0-	1	1	8	3	N	-0-					20
09	0		95	-0-	95	95	6	1	89	3	N	-0-					20
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					20

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
09	0		179	-0-	179	179	11	1	168	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	24					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
08	62	N	35	-0-	-27	-0-	3	1	32	3	N	-0-					-0-
09	0		32	-0-	32	32	3	1	29	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1292	-0-	-72	-0-	35	1	2	2	N	17	25	1			12
							1236	3	19	9							
06	1320	N	1320	-0-	-0-	-0-	118	1	1	2	N	2	9	1			5
							1199	3	2	9							
07	1364	N	1320	-0-	-44	-0-	91	1	2	2	N	13	8	1			10
							1213	3	14	9							
08	1364	N	1364	-0-	-0-	-0-	87	1	2	2	N	49	12	1			47
							1221	3	54	9							
09	0		1247	-0-	1247	1247	103	1	1	2	N	4	33	1			18
							1139	3	4	9							
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					18

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	470	-0-	-243	-0-	13	1	1	2	N	7	13	1			6
							448	3	8	9							
06	810	N	410	-0-	-400	-0-	37	1	373	3	N	-0-	4	1			2
07	651	N	480	-0-	-171	-0-	33	1	1	2	N	5	3	1			4
							440	3	6	9							
08	465	N	342	-0-	-123	-0-	22	1	303	3	N	15	3	1	1	8	15
							17	9									
09	0		434	-0-	434	434	36	1	397	3	N	1	10	1			6
							1	9									
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					6

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	515	N	515	-0-	-0-	-0-	88	1	427	3	Y	-0-					70
06	392	N	392	-0-	-0-	-0-	66	1	326	3	Y	-0-					70
07	465	N	407	-0-	-58	-0-	55	1	352	3	Y	-0-					70
08	527	N	363	-0-	-164	-0-	44	1	319	3	Y	-0-					70
09	0		356	-0-	356	356	42	1	314	3	Y	-0-					70
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					70

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	51	N	51	-0-	-0-	-0-	4	1	46	3	N	1					1
							1	9									
07	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					1
08	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-	1	1			-0-
09	0		51	-0-	51	51	4	1	45	3	N	2	1	1			1
							2	9									
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					1

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-			1
06	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-			1
07	248	N	222	-0-	-26	-0-	22	1	200	3	N	-0-			1
08	217	N	202	-0-	-15	-0-	15	1	187	3	N	-0-			1
09	0		160	-0-	160	160	11	1	149	3	N	-0-			1
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT			1

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-			-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-			-0-
08	403	N	330	-0-	-73	-0-	330	3			N	-0-			-0-
09	0		395	-0-	395	395	395	3			N	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	37	1	442	3	N	-0-			7
06	471	N	471	-0-	-0-	-0-	39	1	432	3	N	-0-			7
07	496	N	401	-0-	-95	-0-	39	1	362	3	N	-0-			7
08	509	N	509	-0-	-0-	-0-	38	1	471	3	N	-0-			7
09	0		511	-0-	511	511	34	1	477	3	N	-0-			7
10	403	N	NO RPT	-0-	-403	108					N	NO RPT			7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	200	-0-	-17	-0-	12	1	188	3	N	-0-			-0-
06	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-			-0-
07	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-
08	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-			-0-
09	0		192	-0-	192	192	12	1	180	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	6					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	596	-0-	-24	-0-	46	1	550	3	N	-0-			-0-
06	582	N	582	-0-	-0-	-0-	48	1	534	3	N	-0-			-0-
07	651	N	552	-0-	-99	-0-	54	1	498	3	N	-0-			-0-
08	616	N	616	-0-	-0-	-0-	46	1	570	3	N	-0-			-0-
09	0		419	-0-	419	419	28	1	391	3	N	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT			-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	315	-0-	-119	-0-	24	1	291	3	N	-0-			7
06	450	N	308	-0-	-142	-0-	25	1	283	3	N	-0-			7
07	372	N	319	-0-	-53	-0-	31	1	288	3	N	-0-			7
08	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-			7
09	0		306	-0-	306	306	20	1	286	3	N	-0-			7
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT			7

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	310	N	291	-0-	-19	-0-	25	1	266	3	Y	-0-			-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	3	Y	-0-			-0-
07	310	N	285	-0-	-25	-0-	24	1	261	3	Y	-0-			-0-
08	279	N	276	-0-	-3	-0-	24	1	252	3	Y	-0-			-0-
09	0		256	-0-	256	256	24	1	232	3	Y	-0-			-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

05	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
06	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	0		42	-0-	42	42	3	1	39	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
06	30	N	26	-0-	-4	-0-	2	1	24	3	Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
09	0		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

05	619	N	619	-0-	-0-	-0-	48	1	571	3	N	-0-					1
06	591	N	591	-0-	-0-	-0-	49	1	542	3	N	-0-					1
07	585	N	585	-0-	-0-	-0-	57	1	528	3	N	-0-					1
08	620	N	602	-0-	-18	-0-	45	1	557	3	N	-0-					1
09	0		536	-0-	536	536	36	1	500	3	N	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					1

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

05	187	N	187	-0-	-0-	-0-	21	1	166	3	Y	-0-					-0-
06	170	N	170	-0-	-0-	-0-	12	1	158	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-
08	186	N	137	-0-	-49	-0-	11	1	126	3	Y	-0-					-0-
09	0		124	-0-	124	124	10	1	114	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

05	4154	X	4004	-0-	-150	-0-	396	1	3608	3	N	-0-					2
06	3960	X	3836	-0-	-124	-0-	352	1	3469	3	N	14					16
							15	9									
07	4092	X	4088	-0-	-4	-0-	349	1	3739	3	N	-0-	15	1			1
08	4030	X	3928	-0-	-102	-0-	311	1	3617	3	N	-0-					1
09	0		3734	-0-	3734	3734	294	1	3440	3	N	-0-					1
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	578	-0-	-11	-0-	57	1	518	3	N	3					23
							3	9									
06	558	N	558	-0-	-0-	-0-	51	1	507	3	N	-0-					23
07	572	N	572	-0-	-0-	-0-	49	1	523	3	N	-0-	22	1			1
08	589	N	560	-0-	-29	-0-	44	1	516	3	N	-0-					1
09	0		538	-0-	538	538	42	1	496	3	N	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					1

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	16	-0-	-387	-0-	3	1	13	3	Y	-0-					116
06	390	N	31	-0-	-359	-0-	5	1	26	3	Y	-0-					116
07	882	N	882	-0-	-0-	-0-	120	1	762	3	Y	-0-					116
08	378	N	378	-0-	-0-	-0-	46	1	332	3	Y	-0-					116
09	0		1	-0-	1	1	1	3			Y	-0-					116
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3375	-0-	-593	-0-	2516	1	6	2	N	-0-					6
							853	3									
06	3420	X	3173	-0-	-247	-0-	247	1	27	2	N	6					12
							2892	3	7	9							
07	3534	X	3243	-0-	-291	-0-	250	1	38	2	N	9	14	1			7
							2945	3	10	9							
08	3472	X	3272	-0-	-200	-0-	270	1	34	2	N	2	2	8			7
							2966	3	2	9							
09	0		3061	-0-	3061	3061	255	1	19	2	N	-0-					7
							2787	3									
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					7

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13051	X	11372	-0-	-1679	-0-	8593	1	19	2	N	-0-					21
							2760	3									
06	11100	X	9448	-0-	-1652	-0-	1095	1	76	2	N	-0-					21
							8277	3									
07	11470	X	11052	-0-	-418	-0-	1283	1	123	2	N	-0-	16	1			5
							9646	3									
08	11470	X	9040	-0-	-2430	-0-	1094	1	90	2	N	8	8	8			5
							7847	3	9	9							
09	0		7875	-0-	7875	7875	971	1	47	2	N	-0-					5
							6857	3									
10	11377	X	NO RPT	-0-	-11377	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	434	-0-	-31	-0-	21	1	412	3	N	1					28
							1	9									
06	450	N	408	-0-	-42	-0-	20	1	388	3	N	-0-					28
07	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					28
08	441	N	441	-0-	-0-	-0-	23	1	418	3	N	-0-					28
09	0		412	-0-	412	412	21	1	391	3	N	-0-					28
10	372	N	NO RPT	-0-	-372	40					N	NO RPT					28

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
06	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
07	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	3	1	22	3	N	-0-					-0-
09	0		24	-0-	24	24	3	1	21	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	43	1	341	3	N	-0-					2
06	390	N	356	-0-	-34	-0-	44	1	311	3	N	1					3
							1	9									
07	403	N	354	-0-	-49	-0-	45	1	308	3	N	1					4
							1	9									
08	372	N	350	-0-	-22	-0-	42	1	308	3	N	-0-					4
09	0		349	-0-	349	349	37	1	308	3	N	4					8
							4	9									
10	341	N	NO RPT	-0-	-341	8					N	NO RPT					8

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	142	-0-	-13	-0-	16	1	126	3	Y	-0-					1
06	150	N	133	-0-	-17	-0-	9	1	124	3	Y	-0-					1
07	155	N	142	-0-	-13	-0-	10	1	132	3	Y	-0-					1
08	155	N	138	-0-	-17	-0-	11	1	127	3	Y	-0-					1
09	0		130	-0-	130	130	10	1	120	3	Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	81	1	520	3	Y	4	6	1			23
							4	9									
06	1107	N	1107	-0-	-0-	-0-	143	1	958	3	Y	5	6	1			22
							6	9									
07	1037	N	1037	-0-	-0-	-0-	140	1	893	3	Y	4	6	1			20
							4	9									
08	976	N	976	-0-	-0-	-0-	129	1	844	3	Y	3					23
							3	9									
09	0		878	-0-	878	878	109	1	766	3	Y	3	19	1			7
							3	9									
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					7

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	437	-0-	-28	-0-	437	3			N	-0-					1
06	420	N	402	-0-	-18	-0-	402	3			N	-0-					1
07	465	N	403	-0-	-62	-0-	403	3			N	-0-					1
08	434	N	416	-0-	-18	-0-	416	3			N	-0-					1
09	0		406	-0-	406	406	406	3			N	-0-					1
10	403	N	NO RPT	-0-	-403	3					N	NO RPT					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	4					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0-	-0-	37	1	641	3	N	1	3	1			1
							1	9									
06	653	N	653	-0-	-0-	-0-	37	1	616	3	N	-0-					1
07	558	N	458	-0-	-100	-0-	26	1	431	3	N	1					2
							1	9									
08	779	N	779	-0-	-0-	-0-	44	1	733	3	N	2	1	8			3
							2	9									
09	0		700	-0-	700	700	34	1	666	3	N	-0-					3
10	465	N	NO RPT	-0-	-465	235					N	NO RPT					3

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	95	1	718	3	N	-0-					-0-
06	758	N	758	-0-	-0-	-0-	68	1	687	3	N	3					3
							3	9									
07	806	N	772	-0-	-34	-0-	67	1	703	3	N	2	3	1			2
							2	9									
08	806	N	742	-0-	-64	-0-	68	1	671	3	N	3					5
							3	9									
09	0		697	-0-	697	697	62	1	634	3	N	1					6
							1	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					6

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	125	-0-	-154	-0-	2	1	123	3	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	2					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

05	580	N	580	-0-	-0-	-0-	432	1	1	2	N	-0-					14
							147	3									
06	511	N	511	-0-	-0-	-0-	39	1	4	2	N	6					20
							461	3	7	9							
07	512	N	512	-0-	-0-	-0-	40	1	6	2	N	-0-	15	1			5
							466	3									
08	589	N	543	-0-	-46	-0-	45	1	6	2	N	-0-					5
							492	3									
09	0		497	-0-	497	497	41	1	3	2	N	-0-					5
							453	3									
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					5

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

05	372	N	259	-0-	-113	-0-	259	3			Y	-0-					-0-
06	330	N	233	-0-	-97	-0-	1	1	232	3	Y	-0-					-0-
07	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	0		247	-0-	247	247	247	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

05	628	N	628	-0-	-0-	-0-	468	1	1	2	N	-0-					28
							159	3									
06	520	N	520	-0-	-0-	-0-	40	1	4	2	N	4					32
							472	3	4	9							
07	434	N	262	-0-	-172	-0-	20	1	3	2	N	-0-	24	1			8
							239	3									
08	434	N	141	-0-	-293	-0-	12	1	1	2	N	-0-					8
							128	3									
09	0		455	-0-	455	455	38	1	3	2	N	-0-					8
							414	3									
10	248	N	NO RPT	-0-	-248	207					N	NO RPT					8

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

05	217	N	217	-0-	-0-	-0-	37	1	180	3	N	-0-					123
06	240	N	206	-0-	-34	-0-	35	1	171	3	N	-0-					123
07	217	N	206	-0-	-11	-0-	28	1	178	3	N	-0-					123
08	217	N	198	-0-	-19	-0-	24	1	174	3	N	-0-					123
09	185	N	185	-0-	-0-	-0-	22	1	163	3	N	-0-					123
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					123

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

05	1339	N	1339	-0-	-0-	-0-	242	1	1097	3	Y	-0-					-0-
06	623	N	623	-0-	-0-	-0-	117	1	506	3	Y	-0-					-0-
07	713	N	578	-0-	-135	-0-	107	1	471	3	Y	-0-					-0-
08	1333	N	684	-0-	-649	-0-	136	1	548	3	Y	-0-					-0-
09	0		563	-0-	563	563	109	1	454	3	Y	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	189					N	NO RPT					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	46	1	491	3	N	-0-					-0-
06	510	N	504	-0-	-6	-0-	48	1	456	3	N	-0-					-0-
07	558	N	538	-0-	-20	-0-	50	1	488	3	N	-0-					-0-
08	528	N	528	-0-	-0-	-0-	45	1	483	3	N	-0-					-0-
09	0		501	-0-	501	501	42	1	459	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	986	-0-	-161	-0-	84	1	902	3	N	-0-					-0-
06	1020	N	1013	-0-	-7	-0-	97	1	916	3	N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	92	1	900	3	N	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	90	1	975	3	N	-0-					-0-
09	0		993	-0-	993	993	82	1	911	3	N	-0-					-0-
10	992	N	NO RPT	-0-	-992	1					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	632	-0-	-19	-0-	54	1	578	3	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	45	1	425	3	N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	52	1	514	3	N	-0-					-0-
08	620	N	485	-0-	-135	-0-	41	1	444	3	N	-0-					-0-
09	0		505	-0-	505	505	42	1	463	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	486	-0-	-10	-0-	89	1	397	3	Y	-0-					123
06	480	N	479	-0-	-1	-0-	88	1	391	3	Y	-0-					123
07	496	N	456	-0-	-40	-0-	92	1	364	3	Y	-0-					123
08	496	N	373	-0-	-123	-0-	73	1	296	3	Y	4					127
							4	9									
09	0		285	-0-	285	285	57	1	228	3	Y	-0-					127
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					127

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	7	1	32	3	N	-0-					88
06	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					88
07	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					88
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					88
09	0		35	-0-	35	35	4	1	31	3	N	-0-					88
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	19	1	93	3	N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	17	1	83	3	N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
09	0		90	-0-	90	90	11	1	79	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	28					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	194	-0-	-271	-0-	20	1	174	3	Y	-0-					-0-
06	450	N	186	-0-	-264	-0-	19	1	167	3	Y	-0-					-0-
07	310	N	158	-0-	-152	-0-	16	1	142	3	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	22	1	177	3	Y	-0-					-0-
09	0		159	-0-	159	159	16	1	143	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	4					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	-0-		2	2	338	3	N	1	1	1			3
								1	9									
06	240	N	218	-0-	-22	-0-		18	1	1	2	N	1	2	1			2
								198	3	1	9							
07	279	N	218	-0-	-61	-0-		16	1	2	2	N	2	1	1			3
								198	3	2	9							
08	279	N	216	-0-	-63	-0-		17	1	2	2	N	1	1	1			3
								196	3	1	9							
09	0		243	-0-	243	243		20	1	1	2	N	1	2	1			2
								221	3	1	9							
10	217	N	NO RPT	-0-	-217	26						N	NO RPT					2

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	173	-0-	-44	-0-		20	1	150	3	Y	3					3
								3	9									
06	210	N	172	-0-	-38	-0-		15	1	157	3	Y	-0-	3	1			-0-
07	217	N	181	-0-	-36	-0-		16	1	165	3	Y	-0-					-0-
08	186	N	178	-0-	-8	-0-		16	1	162	3	Y	-0-					-0-
09	0		172	-0-	172	172		15	1	157	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-		2	2	324	3	N	-0-					-0-
06	270	N	144	-0-	-126	-0-		11	1	1	2	N	-0-					-0-
								132	3									
07	310	N	229	-0-	-81	-0-		18	1	3	2	N	-0-					-0-
								208	3									
08	343	N	343	-0-	-0-	-0-		28	1	4	2	N	-0-					-0-
								311	3									
09	0		308	-0-	308	308		26	1	2	2	N	-0-					-0-
								280	3									
10	217	N	NO RPT	-0-	-217	91						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-		373	1	1	2	N	-0-					-0-
								126	3									
06	480	N	472	-0-	-8	-0-		35	1	4	2	N	17					17
								414	3	19	9							
07	496	N	467	-0-	-29	-0-		36	1	5	2	N	-0-	13	1			4
								426	3									
08	496	N	462	-0-	-34	-0-		38	1	5	2	N	-0-					4
								419	3									
09	0		415	-0-	415	415		35	1	3	2	N	-0-					4
								377	3									
10	465	N	NO RPT	-0-	-465	-0-						N	NO RPT					4

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91	-0-		2	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-		105	3			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-		24	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-		87	3	2	9	N	2	2	8			-0-
09	0		-0-	-0-	-0-	-0-						N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	402	-0-	-1	-0-	69	1	333	3	N	-0-					185
06	390	N	387	-0-	-3	-0-	65	1	322	3	N	-0-					185
07	403	N	382	-0-	-21	-0-	52	1	330	3	N	-0-					185
08	403	N	384	-0-	-19	-0-	47	1	337	3	N	-0-					185
09	0		344	-0-	344	344	41	1	303	3	N	-0-					185
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					185

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	75	1	365	3	N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	72	1	354	3	N	-0-					-0-
07	434	N	433	-0-	-1	-0-	59	1	374	3	N	-0-					-0-
08	434	N	427	-0-	-7	-0-	52	1	375	3	N	-0-					-0-
09	0		400	-0-	400	400	48	1	352	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	-0-	2	2	333	3	N	1	1	1			3
							1	9									
06	219	N	219	-0-	-0-	-0-	18	1	1	2	N	1	2	1			2
							199	3	1	9							
07	248	N	229	-0-	-19	-0-	17	1	2	2	N	2	1	1			3
							208	3	2	9							
08	279	N	226	-0-	-53	-0-	17	1	2	2	N	1	1	1			3
							206	3	1	9							
09	0		217	-0-	217	217	18	1	1	2	N	1	2	1			2
							197	3	1	9							
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	279	-0-	-310	-0-	13	1	265	3	N	1					47
							1	9									
06	480	N	123	-0-	-357	-0-	6	1	117	3	N	-0-					47
07	116	N	116	-0-	-0-	-0-	6	1	110	3	N	-0-					47
08	279	N	87	-0-	-192	-0-	4	1	81	3	N	2	2	8			47
							2	9									
09	0		61	-0-	61	61	3	1	58	3	N	-0-					47
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					47

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
06	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
07	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	0		583	-0-	583	583	583	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	375	-0-	-59	-0-	279	1	1	2	N	-0-					6
							95	3									
06	390	N	323	-0-	-67	-0-	25	1	3	2	N	-0-					6
							295	3									
07	403	N	310	-0-	-93	-0-	23	1	4	2	N	8	9	1			5
							274	3	9	9							
08	372	N	296	-0-	-76	-0-	24	1	3	2	N	1	1	8			5
							268	3	1	9							
09	0		271	-0-	271	271	23	1	2	2	N	-0-					5
							246	3									
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					5

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	27	1	131	3	N	-0-					1
06	180	N	150	-0-	-30	-0-	25	1	125	3	N	-0-					1
07	155	N	152	-0-	-3	-0-	21	1	131	3	N	-0-					1
08	155	N	148	-0-	-7	-0-	18	1	130	3	N	-0-					1
09	0		136	-0-	136	136	16	1	120	3	N	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	898	-0-	-32	-0-	669	1	2	2	N	-0-					17
							227	3									
06	990	N	790	-0-	-200	-0-	61	1	7	2	N	11					28
							710	3	12	9							
07	930	N	819	-0-	-111	-0-	63	1	10	2	N	-0-	21	1			7
							746	3									
08	899	N	780	-0-	-119	-0-	65	1	8	2	N	-0-					7
							707	3									
09	0		738	-0-	738	738	62	1	5	2	N	-0-					7
							671	3									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	277	-0-	-2	-0-	207	1	70	3	N	-0-					2
06	270	N	200	-0-	-70	-0-	16	1	2	2	N	-0-					2
							182	3									
07	310	N	187	-0-	-123	-0-	14	1	2	2	N	-0-	2	1			-0-
							171	3									
08	279	N	186	-0-	-93	-0-	15	1	2	2	N	-0-					-0-
							169	3									
09	0		181	-0-	181	181	15	1	1	2	N	-0-					-0-
							165	3									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	157	1	53	3	N	-0-					1
06	210	N	195	-0-	-15	-0-	15	1	2	2	N	-0-					1
							178	3									
07	310	N	194	-0-	-116	-0-	15	1	2	2	N	-0-	1	1			-0-
							177	3									
08	217	N	193	-0-	-24	-0-	16	1	2	2	N	-0-					-0-
							175	3									
09	0		178	-0-	178	178	15	1	1	2	N	-0-					-0-
							162	3									
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	27	1	120	3	N	-0-					38
06	150	N	146	-0-	-4	-0-	27	1	119	3	N	-0-					38
07	155	N	109	-0-	-46	-0-	22	1	87	3	N	-0-					38
08	167	N	167	-0-	-0-	-0-	32	1	129	3	N	5					43
							6	9									
09	0		139	-0-	139	139	28	1	111	3	N	-0-					43
10	124	N	NO RPT	-0-	-124	15					N	NO RPT					43

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	-0-	6	2	1044	3	N	3	2	1			5
							3	9									
06	720	N	685	-0-	-35	-0-	55	1	4	2	N	7	4	1			8
							618	3	8	9							
07	744	N	695	-0-	-49	-0-	51	1	6	2	N	7	4	1			11
							630	3	8	9							
08	899	N	677	-0-	-222	-0-	53	1	5	2	N	-0-	4	1			7
							619	3									
09	0		650	-0-	650	650	54	1	3	2	N	-0-	4	1			3
							593	3									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					3

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1540	N	1540	-0-	-0-	-0-	9	2	1522	3	N	8	9	1			24
							9	9									
06	1080	N	1033	-0-	-47	-0-	84	1	6	2	N	4	14	1			14
							939	3	4	9							
07	1088	N	1088	-0-	-0-	-0-	81	1	9	2	N	8	6	1			16
							989	3	9	9							
08	1364	N	1092	-0-	-272	-0-	84	1	8	2	N	9	7	1			18
							990	3	10	9							
09	0		1331	-0-	1331	1331	110	1	6	2	N	4	12	1			10
							1211	3	4	9							
10	1085	N	NO RPT	-0-	-1085	246					N	NO RPT					10

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	34	1	367	3	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	34	1	352	3	Y	23	4	1			19
							25	9									
07	403	N	400	-0-	-3	-0-	33	1	366	3	Y	1	6	1			14
							1	9									
08	403	N	388	-0-	-15	-0-	34	1	354	3	Y	-0-	5	1			9
09	0		390	-0-	390	390	34	1	335	3	Y	19	5	1			23
							21	9									
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	819	-0-	-173	-0-	70	1	749	3	Y	-0-					-0-
06	1301	N	1301	-0-	-0-	-0-	104	1	1073	3	Y	113	20	1			93
							124	9									
07	1029	N	1029	-0-	-0-	-0-	86	1	943	3	Y	-0-	27	1			66
08	1131	N	1131	-0-	-0-	-0-	99	1	1032	3	Y	-0-	21	1			45
09	0		726	-0-	726	726	63	1	620	3	Y	39	20	1			64
							43	9									
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					64

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	53	1	552	3	Y	-0-	9	1			1
06	570	N	372	-0-	-198	-0-	34	1	338	3	Y	-0-					1
07	589	N	446	-0-	-143	-0-	21	1	425	3	Y	-0-					1
08	705	N	705	-0-	-0-	-0-	38	1	667	3	Y	-0-					1
09	0		702	-0-	702	702	42	1	660	3	Y	-0-					1
10	434	N	NO RPT	-0-	-434	268					Y	NO RPT					1

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277	N	277	-0-	-0-	-0-	109	1	168	3	N	-0-					-0-
06	360	N	259	-0-	-101	-0-	105	1	154	3	N	-0-					-0-
07	248	N	219	-0-	-29	-0-	106	1	113	3	N	-0-					-0-
08	279	N	198	-0-	-81	-0-	105	1	93	3	N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	102	1	86	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	-0-	18	1	1	2	N	3	3	1			2
							631	3	3	9							
06	630	N	626	-0-	-4	-0-	56	1	1	2	N	1	1	1			2
							568	3	1	9							
07	651	N	640	-0-	-11	-0-	44	1	1	2	N	2	2	1			2
							593	3	2	9							
08	651	N	638	-0-	-13	-0-	42	1	1	2	N	6	2	1			6
							588	3	7	9							
09	615	N	615	-0-	-0-	-0-	50	1	555	3	N	9	8	1			7
							10	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					7

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	-0-	54	1	513	3	N	-0-					21
06	540	N	539	-0-	-1	-0-	41	1	498	3	N	-0-					21
07	527	N	479	-0-	-48	-0-	41	1	438	3	N	-0-					21
08	596	N	596	-0-	-0-	-0-	50	1	546	3	N	-0-					21
09	0		579	-0-	579	579	46	1	533	3	N	-0-					21
10	465	N	NO RPT	-0-	-465	114					N	NO RPT					21

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	3025	-0-	-106	-0-	421	1	2604	3	N	-0-					97
06	2942	X	2942	-0-	-0-	-0-	371	1	2571	3	N	-0-					97
07	3038	X	2933	-0-	-105	-0-	338	1	2595	3	N	-0-					97
08	3038	X	3010	-0-	-28	-0-	470	1	2539	3	N	1	1	8			97
							1	9									
09	0		2833	-0-	2833	2833	381	1	2452	3	N	-0-					97
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
06	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
09	0		21	-0-	21	21	3	1	18	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-
06	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
08	217	N	182	-0-	-35	-0-	10	1	172	3	N	-0-					-0-
09	0		174	-0-	174	174	8	1	166	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2277	N	2277	-0-	-0-	-0-	386	1	1877	3	Y	13					344
							14	9									
06	2262	N	2262	-0-	-0-	-0-	372	1	1833	3	Y	52					396
							57	9									
07	2316	N	2316	-0-	-0-	-0-	304	1	1932	3	Y	73					469
							80	9									
08	2438	N	2438	-0-	-0-	-0-	271	1	1949	3	Y	198	180	1			487
							218	9									
09	0		2125	-0-	2125	2125	250	1	1853	3	Y	20					507
							22	9									
10	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					507

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	621	-0-	-61	-0-	463	1	1	2	N	-0-					21
							157	3									
06	660	N	587	-0-	-73	-0-	46	1	5	2	N	-0-					21
							536	3									
07	682	N	609	-0-	-73	-0-	47	1	7	2	N	1	16	1			6
							554	3	1	9							
08	620	N	600	-0-	-20	-0-	50	1	6	2	N	-0-					6
							544	3									
09	0		528	-0-	528	528	44	1	3	2	N	-0-					6
							481	3									
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					6

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	30	1	10	3	N	-0-					4
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					4
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	3	1			1
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
09	0		24	-0-	24	24	2	1	22	3	N	-0-					1
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					1

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	25	1	269	3	Y	-0-					-0-
06	285	N	285	-0-	-0-	-0-	25	1	256	3	Y	4	1	1			3
							4	9									
07	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-	1	1			2
08	279	N	277	-0-	-2	-0-	24	1	252	3	Y	1	1	1			2
							1	9									
09	0		249	-0-	249	249	23	1	224	3	Y	2	1	1			3
							2	9									
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					3

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	9	1	95	3	Y	4	3	1			4
							4	9									
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-	2	1			2
07	74	N	74	-0-	-0-	-0-	6	1	67	3	Y	1	1	1			2
							1	9									
08	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-	1	1			1
09	0		47	-0-	47	47	4	1	43	3	Y	-0-					1
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	452	-0-	-13	-0-	12	1	1	2	N	3	4	1			2
							436	3	3	9							
06	450	N	398	-0-	-52	-0-	36	1	360	3	N	2	2	1			2
							2	9									
07	523	N	523	-0-	-0-	-0-	36	1	1	2	N	-0-	1	1			1
							486	3									
08	498	N	498	-0-	-0-	-0-	33	1	1	2	N	5	1	1			5
							458	3	6	9							
09	0		478	-0-	478	478	39	1	432	3	N	6	6	1			5
							7	9									
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	-0-	23	1	1	2	N	15	17	1			10
							806	3	17	9							
06	805	N	805	-0-	-0-	-0-	72	1	1	2	N	1	7	1			4
							731	3	1	9							
07	899	N	806	-0-	-93	-0-	55	1	1	2	N	7	5	1			6
							742	3	8	9							
08	885	N	885	-0-	-0-	-0-	57	1	1	2	N	29	7	1			28
							795	3	32	9							
09	0		789	-0-	789	789	65	1	1	2	N	3	20	1			11
							720	3	3	9							
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					11

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	544	-0-	-14	-0-	3	2	539	3	N	2	2	1			5
							2	9									
06	450	N	297	-0-	-153	-0-	24	1	2	2	N	2	3	1			4
							269	3	2	9							
07	372	N	363	-0-	-9	-0-	27	1	3	2	N	2	2	1			4
							331	3	2	9							
08	558	N	351	-0-	-207	-0-	27	1	3	2	N	3	2	1			5
							318	3	3	9							
09	0		318	-0-	318	318	26	1	1	2	N	1	3	1			3
							290	3	1	9							
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					3

MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	610	N	610	-0-	-0-	-0-	104	1	506	3	N	-0-					80
06	428	N	428	-0-	-0-	-0-	72	1	356	3	N	-0-					80
07	362	N	362	-0-	-0-	-0-	49	1	313	3	N	-0-					80
08	558	N	362	-0-	-196	-0-	44	1	318	3	N	-0-					80
09	0		321	-0-	321	321	38	1	283	3	N	-0-					80
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					80

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	822	-0-	-15	-0-	120	1	1	2	N	23					250
							676	3	25	9							
06	796	N	796	-0-	-0-	-0-	159	1	1	2	N	20					270
							614	3	22	9							
07	823	N	823	-0-	-0-	-0-	150	1	1	2	N	20					290
							650	3	22	9							
08	837	N	828	-0-	-9	-0-	148	1	1	2	N	26					316
							650	3	29	9							
09	0		786	-0-	786	786	154	1	617	3	N	14	187	1			143
							15	9									
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					143

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	49	1	522	3	N	-0-					89
06	555	N	555	-0-	-0-	-0-	53	1	502	3	N	-0-					89
07	584	N	584	-0-	-0-	-0-	57	1	527	3	N	-0-					89
08	572	N	572	-0-	-0-	-0-	48	1	524	3	N	-0-					89
09	0		547	-0-	547	547	45	1	502	3	N	-0-					89
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					89

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
06	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
07	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	0		299	-0-	299	299	299	3			N	-0-					-0-

FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	0		71	-0-	71	71	71	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	0		66	-0-	66	66	66	3			N	-0-					-0-
10	0		58	-0-	58	124	58	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	0		54	-0-	54	54	54	3			N	-0-					-0-
10	0		64	-0-	64	118	64	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	0		50	-0-	50	50	50	3			N	-0-					-0-
10	0		65	-0-	65	115	65	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		41	-0-	41	41	41	3			N	-0-					-0-
10	0		67	-0-	67	108	67	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		57	-0-	57	57	57	3			N	-0-					-0-
10	0		90	-0-	90	147	90	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	0		53	-0-	53	53	53	3			N	-0-					-0-
10	0		71	-0-	71	124	71	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	0		77	-0-	77	140	77	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	124	N	33	-0-	-91	-0-	33	2			N	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ZARVONA ENERGY LLC 950523
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	712	N	712	-0-	-0-	-0-	30	1	682	3	Y	-0-					-0-
08	323	N	323	-0-	-0-	-0-	14	1	309	3	Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	400	-0-	-2 B	-0-	400	2			Y	-0-					-0-
06	690	N	479	-0-	-211 B	-0-	479	2			Y	-0-					-0-
07	713	N	240	-0-	-473 B	-0-	240	2			Y	-0-					-0-
08	403	N	347	-0-	-56 B	-0-	347	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		201	-0-	201 B	201	201	2			Y	-0-					-0-
10	0		554	-0-	554 B	755	554	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	128	N	128	-0-	-0- B	-0-	9	1	119	2	Y	-0-					-0-
*06	118	N	118	-0-	-0- B	-0-	9	1	109	2	Y	-0-					-0-
*07	132	N	132	-0-	-0- B	-0-	9	1	123	2	Y	-0-					-0-
*08	262	N	262	-0-	-0- B	-0-	16	1	246	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	229	N	229	-0-	-0- B	-0-	20	1	208	2	Y	1	1	1			1
							1	9									
*10	309	N	309	-0-	-0- B	-0-	26	1	281	2	Y	2	1	1			2
							2	9									

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	2	1	13	3	Y	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1	-0-	1 B	1	1	3			Y	-0-					-0-
10	1	N	NO RPT	-0-	-1 B	-0-					Y	NO RPT					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0- B	-0-	44	1	253	3	N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	44	1	247	3	N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	47	1	254	3	N	-0-					-0-
08	310	N	298	-0-	-12 B	-0-	42	1	256	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		286	-0-	286 B	286	36	1	250	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	N	1131	-0-	-0- B	-0-	130	1	1	2	N	-0-					248
							1000	3									
06	1105	N	1071	-0-	-34 B	-0-	185	1	1	2	N	-0-					248
							885	3									
07	1142	N	1124	-0-	-18 B	-0-	172	1	1	2	N	-0-					248
							951	3									
08	1116	N	1116	-0-	-0- B	-0-	169	1	1	2	N	-0-					248
							946	3									
09/01 BALANCING DATE STATUS -> -0-																	
09	0		1078	-0-	1078 B	1078	179	1	1	2	N	-0-					248
							898	3									
10	1111	N	NO RPT	-0-	-1111 B	-0-					N	NO RPT					248

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

05	123	N	123	-0-	-0- B	-0-	13	1	110	3	N	-0-					10
06	120	N	120	-0-	-0- B	-0-	7	1	90	3	N	21	10	1			21
							23	9									
07	73	N	73	-0-	-0- B	-0-	9	1	64	3	N	-0-					21
08	87	N	87	-0-	-0- B	-0-	6	1	77	3	N	4					25
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	0		66	-0-	66 B	66	5	1	60	3	N	1					26
							1	9									
10	0	N	NO RPT	-0-	-0- B	66					N	NO RPT					26

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	B	-0-	311	1	417	3	N	-0-					1
06	696	N	696	-0-	-0-	B	-0-	298	1	397	3	N	1	1	1			1
								1	9									
07	754	N	754	-0-	-0-	B	-0-	331	1	423	3	N	-0-					1
08	740	N	740	-0-	-0-	B	-0-	308	1	426	3	N	5					6
								6	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	0		675	-0-	675	B	675	298	1	374	3	N	3					9
								3	9									
10	0	N	NO RPT	-0-	-0-	B	675					N	NO RPT					9

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 7 RRCID -> 290007 COMPL. DATE 01/23/2020 TOTAL DEPTH 6262 PERF. 2167 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KIRBY 1 WELL #: 4 RRCID -> 290030 COMPL. DATE 03/18/2020 TOTAL DEPTH 8150 PERF. 2097 - 2107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	2	-0-	2	B	1316	2	1			N	-0-					115
06	0	W	-0-	-0-	-0-	B	1316					N	-0-					115
07	0	W	-0-	-0-	-0-	B	1316					N	-0-					115
08	0	W	-0-	-0-	-0-	B	1316					N	-0-					115
09/01 BALANCING DATE STATUS -> 1316																		
09	0		-0-	-0-	-0-	B	1316					N	-0-					115
10	0	W	NO RPT	-0-	-0-	B	1316					N	NO RPT					115

HILL-FAWCETT, RANDEE 'B' WELL #: 3 RRCID -> 290049 COMPL. DATE 04/04/2020 TOTAL DEPTH 7712 PERF. 1534 - 1554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 51 RRCID -> 290058 COMPL. DATE 02/03/2020 TOTAL DEPTH 6100 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 82 RRCID -> 290059 COMPL. DATE 02/13/2020 TOTAL DEPTH 6606 PERF. 1667 - 1681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	71	-0-	71	B	3267	24	1	47	9	N	43	190	1			74
06	0	Z	176	-0-	176	B	3443	98	1	78	9	N	71					145
07	0	Z	165	-0-	165	B	3608	101	1	64	9	N	58					203
08	0	Z	150	-0-	150	B	3758	88	1	62	9	N	56	178	1			81
09/01 BALANCING DATE STATUS -> 3758																		
09	0		51	-0-	51	B	3809	31	1	20	9	N	18					99
10	0	Z	NO RPT	-0-	-0-	B	3809					N	NO RPT					99

JONES RANCH 157 WELL #: 3 RRCID -> 290654 COMPL. DATE 07/24/2009 TOTAL DEPTH 3500 PERF. 1804 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	B	-0-	16	3			Y	-0-					-0-
06	21	N	21	-0-	-0-	B	-0-	21	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	B	-0-	10	3			Y	-0-					-0-
08	31	N	4	-0-	-27	B	-0-	4	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		1	-0-	1	B	1	1	3			Y	-0-					-0-
10	10	N	NO RPT	-0-	-10	B	-0-					Y	NO RPT					-0-

BLOODWORTH 139 WELL #: 13 RRCID -> 290736 COMPL. DATE 05/17/2019 TOTAL DEPTH 2970 PERF. 1609 - 1654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1111	N	193	-0-	-918	B	8865	109	1	84	3	N	-0-					-0-
06	1105	N	654	-0-	-451	B	8414	173	1	481	3	N	-0-					-0-
07	3100	N	743	-0-	-2357	B	6057	269	1	474	3	N	-0-					-0-
08	3100	N	360	-0-	-2740	B	3317	126	1	234	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3317																		
09	0		265	-0-	265	B	3582	110	1	155	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	B	2838					N	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310

MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	75	1	592	3	N	31					64
							34	9									
06	793	N	793	-0-	-0-	-0-	98	1	695	3	N	-0-					37
07	926	N	926	-0-	-0-	-0-	119	1	807	3	N	-0-					37
08	922	N	922	-0-	-0-	-0-	110	1	812	3	N	-0-					37
09	0		892	-0-	892	892	95	1	797	3	N	-0-					37
10	93	N	NO RPT	-0-	-93	799					N	NO RPT					37

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	651	-0-	-31	-0-	35	1	616	3	N	-0-	1	1			-0-
06	660	N	628	-0-	-32	-0-	35	1	592	3	N	1					1
							1	9									
07	651	N	643	-0-	-8	-0-	37	1	606	3	N	-0-					1
08	651	N	639	-0-	-12	-0-	36	1	602	3	N	1					2
							1	9									
09	0		612	-0-	612	612	30	1	582	3	N	-0-					2
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					2

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	-0-	49	1	857	3	N	-0-	1	1			-0-
06	876	N	876	-0-	-0-	-0-	49	1	826	3	N	1					1
							1	9									
07	899	N	899	-0-	-0-	-0-	51	1	847	3	N	1					2
							1	9									
08	899	N	894	-0-	-5	-0-	51	1	843	3	N	-0-					2
09	0		861	-0-	861	861	42	1	818	3	N	1					3
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	41	1	708	3	N	4	10	1			4
							4	9									
06	714	N	714	-0-	-0-	-0-	40	1	674	3	N	-0-					4
07	727	N	727	-0-	-0-	-0-	42	1	685	3	N	-0-					4
08	715	N	715	-0-	-0-	-0-	41	1	673	3	N	1	1	8			4
							1	9									
09	0		682	-0-	682	682	33	1	649	3	N	-0-					4
10	310	N	NO RPT	-0-	-310	372					N	NO RPT					4

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1289	N	1289	-0-	-0-	-0-	70	1	1219	3	N	-0-	1	1			-0-
06	1254	N	1254	-0-	-0-	-0-	70	1	1182	3	N	2					2
							2	9									
07	1258	N	1258	-0-	-0-	-0-	72	1	1186	3	N	-0-					2
08	1302	N	1264	-0-	-38	-0-	72	1	1191	3	N	1					3
							1	9									
09	0		1202	-0-	1202	1202	59	1	1142	3	N	1					4
							1	9									
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					4

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
07	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	0		179	-0-	179	179	9	1	170	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	5	1	190	3	N	-0-					-0-
06	187	N	187	-0-	-0-	-0-	17	1	170	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
09	0		180	-0-	180	180	15	1	165	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	586	-0-	-34	-0-	66	1	520	3	N	-0-					7
06	635	N	635	-0-	-0-	-0-	78	1	554	3	N	3					10
							3	9									
07	661	N	661	-0-	-0-	-0-	85	1	576	3	N	-0-					10
08	662	N	662	-0-	-0-	-0-	79	1	583	3	N	-0-					10
09	0		638	-0-	638	638	68	1	570	3	N	-0-					10
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					10

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	61	1	484	3	N	-0-					2
06	570	N	545	-0-	-25	-0-	66	1	470	3	N	8					10
							9	9									
07	558	N	540	-0-	-18	-0-	69	1	471	3	N	-0-					10
08	558	N	501	-0-	-57	-0-	60	1	441	3	N	-0-					10
09	0		534	-0-	534	534	53	1	449	3	N	29					39
							32	9									
10	527	N	NO RPT	-0-	-527	7					N	NO RPT					39

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	70	1	581	3	N	-0-	1	1			-0-
06	625	N	625	-0-	-0-	-0-	63	1	562	3	N	-0-					-0-
07	620	N	584	-0-	-36	-0-	63	1	521	3	N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	148	1	507	3	N	-0-					-0-
09	0		714	-0-	714	714	152	1	562	3	N	-0-					-0-
10	589	N	NO RPT	-0-	-589	125					N	NO RPT					-0-

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	92	1	914	3	N	1	1	1			3
							1	9									
06	986	N	986	-0-	-0-	-0-	109	1	876	3	N	1	2	1			2
							1	9									
07	1023	N	1021	-0-	-2	-0-	117	1	904	3	N	-0-					2
08	992	N	983	-0-	-9	-0-	126	1	857	3	N	-0-					2
09	0		994	-0-	994	994	151	1	842	3	N	1	1	1			2
							1	9									
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	20	1	353	3	N	-0-	1	1			-0-
06	360	N	360	-0-	-0-	-0-	20	1	339	3	N	1					1
							1	9									
07	372	N	359	-0-	-13	-0-	21	1	338	3	N	-0-					1
08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					1
09	0		346	-0-	346	346	17	1	329	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	15	1	150	3	N	1	1	1			4
							1	9									
06	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-	2	1			2
07	191	N	191	-0-	-0-	-0-	22	1	169	3	N	-0-					2
08	188	N	188	-0-	-0-	-0-	24	1	164	3	N	-0-					2
09	0		198	-0-	198	198	30	1	167	3	N	1	1	1			2
							1	9									
10	186	N	NO RPT	-0-	-186	12					N	NO RPT					2

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	-0-	42	1	2	2	N	7	9	1			5
							1462	3	8	9							
06	1440	N	1440	-0-	-0-	-0-	129	1	1	2	N	4	4	1			5
							1306	3	4	9							
07	1470	N	1470	-0-	-0-	-0-	102	1	2	2	N	3	4	1			4
							1363	3	3	9							
08	1519	N	1469	-0-	-50	-0-	96	1	2	2	N	17	4	1			17
							1352	3	19	9							
09	0		1413	-0-	1413	1413	116	1	1	2	N	15	18	1			14
							1279	3	17	9							
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					14

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	10	1	173	3	N	-0-					-0-
09	0		171	-0-	171	171	8	1	163	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

05	310	N	278	-0-	-32	-0-	31	1	247	3	N	-0-					2
06	300	N	260	-0-	-40	-0-	32	1	228	3	N	-0-					2
07	310	N	290	-0-	-20	-0-	37	1	253	3	N	-0-					2
08	292	N	292	-0-	-0-	-0-	35	1	257	3	N	-0-					2
09	0		289	-0-	289	289	31	1	258	3	N	-0-					2
10	279	N	NO RPT	-0-	-279	10					N	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

05	260	N	260	-0-	-0-	-0-	29	1	229	3	N	2					2
							2	9									
06	244	N	244	-0-	-0-	-0-	30	1	214	3	N	-0-	2	1			-0-
07	250	N	250	-0-	-0-	-0-	32	1	216	3	N	2					2
							2	9									
08	248	N	247	-0-	-1	-0-	29	1	215	3	N	3					5
							3	9									
09	0		236	-0-	236	236	25	1	210	3	N	1					6
							1	9									
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					6

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

05	124	N	10	-0-	-114	-0-	1	1	9	3	N	-0-					-0-
06	60	N	5	-0-	-55	-0-	1	1	4	3	N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

05	620	N	465	-0-	-155	-0-	42	1	419	3	N	4	1	1			6
							4	9									
06	570	N	457	-0-	-113	-0-	51	1	406	3	N	-0-	3	1			3
07	496	N	461	-0-	-35	-0-	53	1	408	3	N	-0-					3
08	465	N	465	-0-	-0-	-0-	60	1	405	3	N	-0-					3
09	0		472	-0-	472	472	72	1	399	3	N	1	1	1			3
							1	9									
10	465	N	NO RPT	-0-	-465	7					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-	-68	-0-	19	1	192	3	N	-0-					-0-
06	270	N	226	-0-	-44	-0-	25	1	201	3	N	-0-					-0-
07	279	N	242	-0-	-37	-0-	28	1	214	3	N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	34	1	230	3	N	-0-					-0-
09	0		244	-0-	244	244	37	1	207	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	45	1	358	3	N	-0-					-0-
06	390	N	380	-0-	-10	-0-	47	1	333	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	50	1	336	3	N	-0-					-0-
08	403	N	400	-0-	-3	-0-	48	1	352	3	N	-0-					-0-
09	0		392	-0-	392	392	42	1	350	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	20					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	36	1	357	3	N	-0-	1	1			-0-
06	366	N	366	-0-	-0-	-0-	41	1	325	3	N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	42	1	327	3	N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	47	1	317	3	N	-0-					-0-
09	0		355	-0-	355	355	54	1	301	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	107					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	833	-0-	-66	-0-	76	1	757	3	N	-0-					1
06	870	N	808	-0-	-62	-0-	89	1	717	3	N	2	1	1			2
							2	9									
07	868	N	821	-0-	-47	-0-	94	1	724	3	N	3					5
							3	9									
08	837	N	800	-0-	-37	-0-	102	1	696	3	N	2					7
							2	9									
09	0		791	-0-	791	791	120	1	669	3	N	2	2	1			7
							2	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					7

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	58	1	459	3	N	-0-					-0-
06	498	N	498	-0-	-0-	-0-	61	1	437	3	N	-0-					-0-
07	527	N	511	-0-	-16	-0-	66	1	445	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	61	1	450	3	N	-0-					-0-
09	0		486	-0-	486	486	52	1	434	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
09	0		18	-0-	18	18	2	1	16	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	23	1	161	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	22	1	152	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	23	1	173	3	N	-0-					-0-
09	0		277	-0-	277	277	29	1	248	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	91					N	NO RPT					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	-0-	28	1	495	3	N	2	5	1			2
							2	9									
06	510	N	493	-0-	-17	-0-	28	1	465	3	N	-0-					2
07	527	N	505	-0-	-22	-0-	29	1	476	3	N	-0-					2
08	527	N	499	-0-	-28	-0-	28	1	470	3	N	1	1	8			2
							1	9									
09	0		489	-0-	489	489	24	1	465	3	N	-0-					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	32	1	241	3	Y	-0-	2	1			1
06	219	N	219	-0-	-0-	-0-	20	1	199	3	Y	-0-					1
07	372	N	217	-0-	-155	-0-	19	1	198	3	Y	-0-	1	1			-0-
08	279	N	210	-0-	-69	-0-	19	1	191	3	Y	-0-					-0-
09	0		200	-0-	200	200	18	1	182	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	236	-0-	-12	-0-	22	1	214	3	N	-0-					-0-
06	240	N	214	-0-	-26	-0-	24	1	190	3	N	-0-					-0-
07	248	N	218	-0-	-30	-0-	25	1	191	3	N	2					2
							2	9									
08	248	N	208	-0-	-40	-0-	27	1	181	3	N	-0-					2
09	0		197	-0-	197	197	30	1	166	3	N	1	1	1			2
							1	9									
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					2

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	266	-0-	-75	-0-	22	1	244	3	Y	-0-					-0-
06	300	N	249	-0-	-51	-0-	19	1	230	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	30	1	220	3	Y	-0-					-0-
08	279	N	246	-0-	-33	-0-	18	1	228	3	Y	-0-					-0-
09	0		243	-0-	243	243	20	1	223	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	43	1	740	3	N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	43	1	716	3	N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	45	1	734	3	N	1					1
							1	9									
08	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-					1
09	0		755	-0-	755	755	37	1	716	3	N	2					3
							2	9									
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1125					N	NO RPT					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	238	-0-	-72	-0-	22	1	216	3	Y	-0-	2	1			1
06	270	N	226	-0-	-44	-0-	26	1	200	3	Y	-0-					1
07	248	N	219	-0-	-29	-0-	19	1	200	3	Y	-0-					1
08	248	N	215	-0-	-33	-0-	19	1	196	3	Y	-0-					1
09	0		212	-0-	212	212	16	1	196	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	56	1	440	3	N	-0-					-0-
06	475	N	475	-0-	-0-	-0-	58	1	417	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	62	1	423	3	N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	58	1	425	3	N	-0-					-0-
09	0		464	-0-	464	464	49	1	415	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	278					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	361	-0-	-42	-0-	41	1	320	3	N	-0-					1
06	420	N	234	-0-	-186	-0-	29	1	205	3	N	-0-					1
07	403	N	218	-0-	-185	-0-	28	1	190	3	N	-0-					1
08	372	N	269	-0-	-103	-0-	32	1	237	3	N	-0-					1
09	0		310	-0-	310	310	33	1	277	3	N	-0-					1
10	217	N	NO RPT	-0-	-217	93					N	NO RPT					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	636	N	636	-0-	-0-	-0-	52	1	582	3	N	2	5	1			2
							2	9									
06	630	N	629	-0-	-1	-0-	67	1	562	3	N	-0-					2
07	651	N	619	-0-	-32	-0-	59	1	560	3	N	-0-					2
08	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					2
09	0		530	-0-	530	530	32	1	498	3	N	-0-					2
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	18	1	138	3	Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	14	1	136	3	Y	-0-					-0-
09	0		135	-0-	135	135	12	1	122	3	Y	1					1
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
09	0		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0-	-0-	12	1	1	2	N	3	3	1			2
							423	3	3	9							
06	434	N	434	-0-	-0-	-0-	39	1	394	3	N	1	1	1			2
							1	9									
07	465	N	448	-0-	-17	-0-	31	1	1	2	N	-0-	1	1			1
							416	3									
08	454	N	454	-0-	-0-	-0-	30	1	1	2	N	6	1	1			6
							416	3	7	9							
09	0		391	-0-	391	391	32	1	355	3	N	4	6	1			4
							4	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					4

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1054	-0-	-62	-0-	29	1	1	2	N	-0-					-0-
							1024	3									
06	1024	N	1024	-0-	-0-	-0-	92	1	1	2	N	-0-					-0-
							931	3									
07	1085	N	571	-0-	-514	-0-	40	1	1	2	N	-0-					-0-
							530	3									
08	1931	N	1931	-0-	-0-	-0-	128	1	2	2	N	-0-					-0-
							1801	3									
09	0		1725	-0-	1725	1725	143	1	1	2	N	-0-					-0-
							1581	3									
10	558	N	NO RPT	-0-	-558	1167					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	889	-0-	-72	-0-	24	1	1	2	N	5	110	1			20
							858	3	6	9							
06	900	N	854	-0-	-46	-0-	77	1	1	2	N	-0-	12	1			8
							776	3									
07	961	N	884	-0-	-77	-0-	61	1	1	2	N	-0-	5	1			3
							822	3									
08	899	N	872	-0-	-27	-0-	58	1	1	2	N	-0-	1	1			2
							813	3									
09	0		772	-0-	772	772	64	1	708	3	N	-0-	1	1			1
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

05	232	N	232	-0-	-0-	-0-	11	1	221	3	Y	-0-					42
06	229	N	229	-0-	-0-	-0-	11	1	218	3	Y	-0-					42
07	247	N	247	-0-	-0-	-0-	12	1	235	3	Y	-0-					42
08	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-					42
09	0		231	-0-	231	231	12	1	219	3	Y	-0-					42
10	186	N	NO RPT	-0-	-186	45					Y	NO RPT					42

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

05	93	N	71	-0-	-22	-0-	2	1	66	3	N	3	3	1			2
							3	9									
06	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-	1	1			1
07	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-	1	1			-0-
08	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
09	0		37	-0-	37	37	3	1	34	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

05	423	N	423	-0-	-0-	-0-	12	1	1	2	N	3	3	1			2
							407	3	3	9							
06	425	N	425	-0-	-0-	-0-	38	1	385	3	N	2	2	1			2
							2	9									
07	418	N	418	-0-	-0-	-0-	29	1	1	2	N	1	1	1			2
							387	3	1	9							
08	403	N	403	-0-	-0-	-0-	26	1	369	3	N	7	2	1			7
							8	9									
09	0		385	-0-	385	385	32	1	350	3	N	3	6	1			4
							3	9									
10	31	N	NO RPT	-0-	-31	354					N	NO RPT					4

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

05	732	N	732	-0-	-0-	-0-	60	1	672	3	Y	-0-					8
06	654	N	654	-0-	-0-	-0-	50	1	604	3	Y	-0-					8
07	713	N	649	-0-	-64	-0-	77	1	572	3	Y	-0-					8
08	744	N	616	-0-	-128	-0-	46	1	570	3	Y	-0-					8
09	0		618	-0-	618	618	50	1	568	3	Y	-0-					8
10	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	14	1	1	2	N	3	3	1			2
							480	3	3	9							
06	435	N	435	-0-	-0-	-0-	39	1	395	3	N	1	1	1			2
							1	9									
07	415	N	415	-0-	-0-	-0-	29	1	1	2	N	-0-	1	1			1
							385	3									
08	322	N	322	-0-	-0-	-0-	21	1	297	3	N	4	1	1			4
							4	9									
09	0		187	-0-	187	187	15	1	171	3	N	1	3	1			2
							1	9									
10	31	N	NO RPT	-0-	-31	156					N	NO RPT					2

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	68	1	514	3	Y	-0-	15	1			7
06	570	N	566	-0-	-4	-0-	51	1	515	3	Y	-0-					7
07	589	N	579	-0-	-10	-0-	51	1	528	3	Y	-0-	6	1			1
08	589	N	579	-0-	-10	-0-	53	1	526	3	Y	-0-					1
09	0		556	-0-	556	556	50	1	506	3	Y	-0-					1
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	33	1	247	3	Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	24	1	248	3	Y	1					1
							1	9									
07	279	N	274	-0-	-5	-0-	24	1	250	3	Y	-0-	1	1			-0-
08	289	N	289	-0-	-0-	-0-	27	1	262	3	Y	-0-					-0-
09	0		270	-0-	270	270	24	1	246	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	644	-0-	-69	-0-	60	1	584	3	Y	-0-					1
06	660	N	633	-0-	-27	-0-	73	1	560	3	Y	-0-					1
07	651	N	392	-0-	-259	-0-	34	1	358	3	Y	-0-					1
08	651	N	496	-0-	-155	-0-	43	1	453	3	Y	-0-					1
09	0		490	-0-	490	490	36	1	454	3	Y	-0-					1
10	403	N	NO RPT	-0-	-403	87					Y	NO RPT					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	747	-0-	-28	-0-	70	1	677	3	Y	-0-					1
06	720	N	699	-0-	-21	-0-	81	1	618	3	Y	-0-					1
07	767	N	767	-0-	-0-	-0-	66	1	701	3	Y	-0-					1
08	767	N	767	-0-	-0-	-0-	67	1	700	3	Y	-0-					1
09	0		730	-0-	730	730	54	1	676	3	Y	-0-					1
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	382	-0-	-21	-0-	36	1	346	3	Y	-0-					-0-
06	361	N	361	-0-	-0-	-0-	42	1	319	3	Y	-0-					-0-
07	372	N	368	-0-	-4	-0-	32	1	336	3	Y	-0-					-0-
08	372	N	366	-0-	-6	-0-	32	1	334	3	Y	-0-					-0-
09	0		351	-0-	351	351	26	1	325	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
06	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	18	1	133	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	11	1	130	3	Y	-0-					-0-
09	0		119	-0-	119	119	10	1	109	3	Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	21	1	212	3	N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	25	1	197	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	27	1	208	3	N	-0-					-0-
08	248	N	229	-0-	-19	-0-	29	1	200	3	N	-0-					-0-
09	0		223	-0-	223	223	34	1	189	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
06	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-
09	0		2994	-0-	2994	2994	221	1	2773	3	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	2963					Y	NO RPT					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
09	0		55	-0-	55	55	4	1	51	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	25	1	201	3	N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	27	1	189	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	28	1	189	3	N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	26	1	193	3	N	-0-					-0-
09	0		214	-0-	214	214	23	1	191	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	20	1	223	3	Y	-0-					-0-
06	240	N	232	-0-	-8	-0-	18	1	214	3	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	29	1	212	3	Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	17	1	212	3	Y	-0-					-0-
09	0		227	-0-	227	227	18	1	209	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	99	-0-	-25	-0-	11	1	88	3	N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	26	1	187	3	N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	21	1	143	3	N	-0-					-0-
08	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-
09	0		130	-0-	130	130	14	1	116	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
06	60	N	58	-0-	-2	-0-	7	1	51	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	7	1	52	3	N	-0-					-0-
09	0		57	-0-	57	57	6	1	51	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	18	1	179	3	Y	-0-	1	1			-0-
06	190	N	190	-0-	-0-	-0-	22	1	168	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	17	1	181	3	Y	-0-					-0-
09	0		187	-0-	187	187	14	1	173	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	1					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	-0-	38	1	298	3	N	3					30
							3	9									
06	319	N	319	-0-	-0-	-0-	39	1	280	3	N	-0-					26
07	310	N	261	-0-	-49	-0-	34	1	227	3	N	-0-					26
08	310	N	292	-0-	-18	-0-	35	1	256	3	N	1	1	8			26
							1	9									
09	0		282	-0-	282	282	30	1	252	3	N	-0-					26
10	248	N	NO RPT	-0-	-248	34					N	NO RPT					26

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	621	-0-	-61	-0-	50	1	571	3	Y	-0-					-0-
06	600	N	595	-0-	-5	-0-	52	1	543	3	Y	-0-					-0-
07	620	N	551	-0-	-69	-0-	48	1	503	3	Y	-0-					-0-
08	620	N	501	-0-	-119	-0-	44	1	457	3	Y	-0-					-0-
09	0		471	-0-	471	471	35	1	436	3	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	13	1	145	3	Y	-0-					1
06	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					1
07	155	N	149	-0-	-6	-0-	13	1	136	3	Y	-0-					1
08	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					1
09	0		147	-0-	147	147	11	1	136	3	Y	-0-					1
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	7	-0-	-55	-0-	1	1	6	3	N	-0-					-0-
06	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
09	0		6	-0-	6	6	1	1	5	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	7	1	70	3	Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	7	1	71	3	Y	-0-					-0-
09	0		75	-0-	75	75	7	1	68	3	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	13					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14	-0-	56	1	426	3	Y	-0-					-0-
06	480	N	470	-0-	-10	-0-	42	1	427	3	Y	1					1
							1	9									
07	496	N	431	-0-	-65	-0-	38	1	392	3	Y	1	1	1			1
							1	9									
08	496	N	490	-0-	-6	-0-	45	1	444	3	Y	1					2
							1	9									
09	0		470	-0-	470	470	42	1	427	3	Y	1					3
							1	9									
10	434	N	NO RPT	-0-	-434	36					Y	NO RPT					3

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	43	1	425	3	N	-0-	2	1			7
06	453	N	453	-0-	-0-	-0-	50	1	403	3	N	-0-	3	1			4
07	471	N	471	-0-	-0-	-0-	54	1	417	3	N	-0-					4
08	435	N	435	-0-	-0-	-0-	56	1	379	3	N	-0-					4
09	0		458	-0-	458	458	70	1	388	3	N	-0-	1	1			3
10	62	N	NO RPT	-0-	-62	396					N	NO RPT					3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	662	-0-	-51	-0-	36	1	625	3	N	1	7	1			2
							1	9									
06	660	N	641	-0-	-19	-0-	36	1	605	3	N	-0-					2
07	651	N	641	-0-	-10	-0-	37	1	602	3	N	2					4
							2	9									
08	651	N	641	-0-	-10	-0-	36	1	601	3	N	4	3	8			5
							4	9									
09	0		622	-0-	622	622	30	1	592	3	N	-0-					5
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					5

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	74	-0-	-19	-0-	7	1	67	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	13	1	61	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	23	1	65	3	N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	29	1	63	3	N	-0-					-0-
09	0		60	-0-	60	60	9	1	51	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	9	1	101	3	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	8	1	100	3	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	8	1	100	3	Y	-0-					-0-
09	0		109	-0-	109	109	9	1	100	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	-0-	31	1	248	3	N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	33	1	237	3	N	-0-					-0-
07	279	N	277	-0-	-2	-0-	36	1	241	3	N	-0-					-0-
08	279	N	271	-0-	-8	-0-	32	1	239	3	N	-0-					-0-
09	0		261	-0-	261	261	28	1	233	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	252	-0-	-368	-0-	45	1	207	3	Y	-0-					1
06	630	N	42	-0-	-588	-0-	18	1	24	3	Y	-0-					1
07	620	N	48	-0-	-572	-0-	26	1	22	3	Y	-0-					1
08	248	N	53	-0-	-195	-0-	4	1	49	3	Y	-0-					1
09	0		75	-0-	75	75	9	1	66	3	Y	-0-					1
10	62	N	NO RPT	-0-	-62	13					Y	NO RPT					1

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		49	-0-	49	686	4	1	45	3	Y	-0-					45
06	SWR 10		49	-0-	49	735	4	1	45	3	Y	-0-					45
07	SWR 10		57	-0-	57	792	20	1	37	3	Y	-0-					45
08	SWR 10		43	-0-	43	835	4	1	39	3	Y	-0-					45
09	SWR 10		54	-0-	54	889	19	1	35	3	Y	-0-					45
10	SWR 10	NO RPT		-0-	-0-	889					Y	NO RPT					45

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1795	-0-	-313	-0-	145	1	1650	3	Y	-0-	1	1			1
06	1890	X	1042	-0-	-848	-0-	91	1	951	3	Y	-0-					1
07	2317	N	2317	-0-	-0-	-0-	201	1	2116	3	Y	-0-					1
08	2020	N	2020	-0-	-0-	-0-	177	1	1843	3	Y	-0-					1
09	0		1881	-0-	1881	1881	139	1	1742	3	Y	-0-					1
10	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					1

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	7	1	252	3	N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	16	1	229	3	N	-0-					-0-
09	0		233	-0-	233	233	19	1	214	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	4	1	148	3	N	-0-					-0-
06	150	N	143	-0-	-7	-0-	13	1	130	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	10	1	139	3	N	-0-					-0-
09	0		142	-0-	142	142	12	1	130	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1080	-0-	-67	-0-	87	1	993	3	Y	-0-					1
06	1170	N	978	-0-	-192	-0-	85	1	893	3	Y	-0-					1
07	1116	N	1116	-0-	-0-	-0-	97	1	1019	3	Y	-0-					1
08	1238	N	1238	-0-	-0-	-0-	108	1	1130	3	Y	-0-					1
09	0		1234	-0-	1234	1234	91	1	1143	3	Y	-0-					1
10	1116	N	NO RPT	-0-	-1116	118					Y	NO RPT					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	604	-0-	-47	-0-	56	1 9	547	3	Y	1					3
06	600	N	575	-0-	-25	-0-	67	1	508	3	Y	-0-					3
07	620	N	620	-0-	-0-	-0-	54	1	566	3	Y	-0-					3
08	694	N	694	-0-	-0-	-0-	61	1 9	632	3	Y	1	1	1			3
09	0		278	-0-	278	278	20	1 9	256	3	Y	2					5
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					5

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	11	1	126	3	Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	17	1	122	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-
09	0		124	-0-	124	124	10	1	114	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1018	-0-	-5	-0-	84	1	934	3	Y	-0-					4
06	990	N	979	-0-	-11	-0-	75	1	904	3	Y	-0-					4
07	1023	N	1011	-0-	-12	-0-	121	1	890	3	Y	-0-					4
08	1023	N	881	-0-	-142	-0-	66	1	813	3	Y	2	2	8			4
							2	9									
09	0		932	-0-	932	932	75	1	857	3	Y	-0-					4
10	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					4

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	26	1	448	3	N	-0-	1	1			-0-
06	450	N	447	-0-	-3	-0-	25	1	421	3	N	1					1
							1	9									
07	465	N	452	-0-	-13	-0-	26	1	426	3	N	-0-					1
08	465	N	448	-0-	-17	-0-	25	1	422	3	N	1					2
							1	9									
09	0		324	-0-	324	324	16	1	308	3	N	-0-					2
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					2

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	17	1	301	3	N	-0-					-0-
06	330	N	295	-0-	-35	-0-	17	1	278	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-
09	0		277	-0-	277	277	14	1	263	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-			-0-
06	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-			-0-
07	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
09	0		48	-0-	48	48	2	1	46	3	N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	9005					Y	NO RPT			-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	257	-0-	-146	-0-	257	3			N	-0-					-0-
06	360	N	263	-0-	-97	-0-	263	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	0		372	-0-	372	372	372	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					1
06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					1
07	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					1
08	527	N	515	-0-	-12	-0-	29	1	486	3	N	-0-					1
09	0		497	-0-	497	497	24	1	473	3	N	-0-					1
10	496	N	NO RPT	-0-	-496	1					N	NO RPT					1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0-	-0-	23	1	392	3	N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	22	1	376	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
09	0		388	-0-	388	388	19	1	367	3	N	2					2
							2	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	560	-0-	-60	-0-	560	2			Y	-0-					2
06	540	N	499	-0-	-41	-0-	499	2			Y	-0-					2
07	558	N	494	-0-	-64	-0-	494	2			Y	-0-					2
08	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					2
09	0		570	-0-	570	570	570	2			Y	-0-					2
10	496	N	NO RPT	-0-	-496	74					Y	NO RPT					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	2	1	77	2	Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	1	1	74	2	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
09	0		82	-0-	82	82	82	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	20					Y	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

05	156	N	156	-0-	-0-	-0-	4	1	152	2	Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	1	1	147	2	Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
09	0		116	-0-	116	116	116	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

05	465	N	450	-0-	-15	-0-	11	1	439	2	Y	-0-					-0-
06	450	N	427	-0-	-23	-0-	4	1	423	2	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	2			Y	-0-					-0-
09	0		450	-0-	450	450	450	2			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	2	1	89	2	Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	1	1	86	2	Y	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
09	0		115	-0-	115	115	115	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	22					Y	NO RPT					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	6	1	224	2	Y	-0-					-0-
06	240	N	219	-0-	-21	-0-	2	1	217	2	Y	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
09	0		234	-0-	234	234	234	2			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	17					Y	NO RPT					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	493	-0-	-65	-0-	493	2			Y	-0-					2
06	450	N	446	-0-	-4	-0-	446	2			Y	-0-					2
07	496	N	417	-0-	-79	-0-	417	2			Y	-0-					2
08	496	N	439	-0-	-57	-0-	439	2			Y	-0-					2
09	0		299	-0-	299	299	299	2			Y	-0-					2
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					2

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
06	390	N	162	-0-	-228	-0-	162	2			Y	-0-					-0-
07	775	X	260	-0-	-515	-0-	260	2			Y	-0-					-0-
08	1147	X	1147	-0-	-0-	-0-	1147	2			Y	-0-					-0-
09	0		883	-0-	883	883	883	2			Y	-0-					-0-
10	279	X	NO RPT	-0-	-279	604					Y	NO RPT					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33	-0-	7	1	270	2	Y	-0-					-0-
06	300	N	267	-0-	-33	-0-	3	1	264	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
09	0		229	-0-	229	229	229	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	0		302	-0-	302	302	302	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	687	-0-	-57	-0-	136	1	551	3	Y	-0-	3	1			4
06	814	N	814	-0-	-0-	-0-	157	1	657	3	Y	-0-					4
07	857	N	857	-0-	-0-	-0-	161	1	696	3	Y	-0-					4
08	784	N	784	-0-	-0-	-0-	138	1	646	3	Y	-0-					4
09	0		578	-0-	578	578	133	1	445	3	Y	-0-					4
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					4

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	37	1	279	3	Y	-0-					-0-
06	330	N	305	-0-	-25	-0-	27	1	278	3	Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					-0-
08	310	N	309	-0-	-1	-0-	28	1	281	3	Y	-0-					-0-
09	0		298	-0-	298	298	27	1	271	3	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1					1
07	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					1
08	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					1
09	0		340	-0-	340	340	340	2			Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	626	-0-	-56	-0-	16	1	610	2	Y	-0-			-0-
06	660	N	595	-0-	-65	-0-	6	1	589	2	Y	-0-			-0-
07	651	N	633	-0-	-18	-0-	633	2			Y	-0-			-0-
08	634	N	634	-0-	-0-	-0-	634	2			Y	-0-			-0-
09	0		629	-0-	629	629	629	2			Y	-0-			-0-
10	620	N	NO RPT	-0-	-620	9					Y	NO RPT			-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	117	3			N	-0-			-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-			-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-			-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-			-0-
09	0		112	-0-	112	112	112	3			N	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-			-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-			-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-			-0-
09	0		18	-0-	18	18	18	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					1
06	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					1
07	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					1
08	330	N	330	-0-	-0-	-0-	19	1	311	3	N	-0-					1
09	0		323	-0-	323	323	16	1	307	3	N	-0-					1
10	248	N	NO RPT	-0-	-248	75					N	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	-0-	677	2	1	9	Y	1					1
06	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					1
07	682	N	612	-0-	-70	-0-	612	2			Y	-0-					1
08	682	N	589	-0-	-93	-0-	589	2			Y	-0-					1
09	0		513	-0-	513	513	513	2			Y	-0-					1
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					1

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					3
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					3
07	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					3
08	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	3	1			-0-
09	0		30	-0-	30	30	2	1	28	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	X	-0-	-0-	-1	-0-					Y	-0-					1
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	27	1	241	3	Y	-0-					-0-
06	270	N	257	-0-	-13	-0-	26	1	231	3	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	27	1	234	3	Y	-0-					-0-
08	279	N	256	-0-	-23	-0-	28	1	228	3	Y	-0-					-0-
09	0		247	-0-	247	247	24	1	223	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	-0-	6	1	238	2	Y	-0-					-0-
06	270	N	232	-0-	-38	-0-	2	1	230	2	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
09	0		246	-0-	246	246	246	2			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
06	420	N	335	-0-	-85	-0-	334	2	1	9	Y	1					1
07	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					1
08	372	N	337	-0-	-35	-0-	337	2			Y	-0-					1
09	0		336	-0-	336	336	336	2			Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	367	-0-	-5	-0-	34	1	333	3	Y	-0-					-0-
06	360	N	349	-0-	-11	-0-	40	1	309	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	31	1	331	3	Y	-0-					-0-
08	372	N	361	-0-	-11	-0-	32	1	329	3	Y	-0-					-0-
09	0		349	-0-	349	349	26	1	323	3	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

05	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	629	-0-	-53	-0-	629	2			Y	-0-					-0-
06	588	N	588	-0-	-0-	-0-	587	2	1	9	Y	1					1
07	651	N	544	-0-	-107	-0-	544	2			Y	-0-					1
08	620	N	596	-0-	-24	-0-	596	2			Y	-0-					1
09	0		525	-0-	525	525	525	2			Y	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	34	104	1			45
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
08	T. A.		2	-0-	2	2	2	3			Y	-0-	39	1			6
09	T. A.		9	-0-	9	11	1	1	8	3	Y	-0-					6
10	T. A.		NO RPT	-0-	-0-	11					Y	NO RPT					6

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	546	-0-	-229	-0-	55	1	491	3	Y	-0-					-0-
06	630	N	532	-0-	-98	-0-	53	1	478	3	Y	1					1
							1	9									
07	558	N	543	-0-	-15	-0-	56	1	487	3	Y	-0-					1
08	558	N	546	-0-	-12	-0-	59	1	486	3	Y	1					2
							1	9									
09	0		483	-0-	483	483	48	1	435	3	Y	-0-					2
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	-0-	137 10	1 9	1468	3	N	9	17	1			12
06	1590	N	1549	-0-	-41	-0-	148	1	1401	3	N	-0-	6	1			6
07	1647	N	1647	-0-	-0-	-0-	150 30	1 9	1467	3	N	27	12	1			21
08	1630	N	1630	-0-	-0-	-0-	135 30	1 9	1465	3	N	27					48
09	0		1542	-0-	1542	1542	128	1	1414	3	N	-0-	33	1			15
10	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					15

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	39	1	428	3	N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	32	1	414	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	30	1	411	3	N	-0-					-0-
09	0		427	-0-	427	427	27	1	400	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	-0-	22	1	209	3	Y	-0-					1
06	240	N	219	-0-	-21	-0-	25	1	194	3	Y	-0-					1
07	227	N	227	-0-	-0-	-0-	20	1	207	3	Y	-0-					1
08	230	N	230	-0-	-0-	-0-	20	1	210	3	Y	-0-					1
09	0		212	-0-	212	212	16	1	196	3	Y	-0-					1
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	509	-0-	-49	-0-	42	1	467	3	Y	-0-					-0-
06	510	N	493	-0-	-17	-0-	38	1	455	3	Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	65	1	479	3	Y	-0-					-0-
08	496	N	494	-0-	-2	-0-	37	1	457	3	Y	-0-					-0-
09	0		511	-0-	511	511	41	1	470	3	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	0		139	-0-	139	139	139	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	261	-0-	-18	-0-	24	1	237	3	Y	-0-					-0-
06	270	N	261	-0-	-9	-0-	30	1	231	3	Y	-0-					-0-
07	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	23	1	241	3	Y	-0-					-0-
09	0		244	-0-	244	244	18	1	226	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	976	-0-	-78	-0-	91	1	885	3	Y	-0-					2
06	962	N	962	-0-	-0-	-0-	111	1	851	3	Y	-0-					2
07	1005	N	1005	-0-	-0-	-0-	87	1	917	3	Y	1					3
							1	9									
08	992	N	992	-0-	-0-	-0-	87	1	905	3	Y	-0-	1	1			2
09	0		943	-0-	943	943	69	1	866	3	Y	7					9
							8	9									
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					9

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					-0-
06	1860	N	1828	-0-	-32	-0-	1828	3			N	-0-					-0-
07	1922	N	1852	-0-	-70	-0-	1852	3			N	-0-					-0-
08	1953	N	1695	-0-	-258	-0-	1695	3			N	-0-					-0-
09	0		1717	-0-	1717	1717	1717	3			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

05	668 N	668	-0-	-0-	-0-	54 1 1 9	613 3	Y	1	3 1		1
06	691 N	691	-0-	-0-	-0-	70 1	621 3	Y	-0-			1
07	728 N	728	-0-	-0-	-0-	66 1 2 9	660 3	Y	2			3
08	728 N	728	-0-	-0-	-0-	64 1 1 9	663 3	Y	1	3 1		1
09	0	707	-0-	707	707	52 1 2 9	653 3	Y	2			3
10	713 N	NO RPT	-0-	-713	-0-			Y	NO RPT			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	N	1140	-0-	-0-	-0-	96	1	1044	3	N	-0-					1
06	1050	N	945	-0-	-105	-0-	72	1	873	3	N	-0-					1
07	961	N	448	-0-	-513	-0-	32	1	416	3	N	-0-					1
08	1147	N	751	-0-	-396	-0-	52	1	699	3	N	-0-	1	1			-0-
09	0		236	-0-	236	236	15	1	221	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	643	N	643	-0-	-0-	-0-	72	1	571	3	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	77	1	550	3	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	83	1	565	3	N	-0-					-0-
08	651	N	647	-0-	-4	-0-	77	1	570	3	N	-0-					-0-
09	0		608	-0-	608	608	65	1	543	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	192	N	192	-0-	-0-	-0-	16	1	176	3	N	-0-			-0-
06	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-			-0-
07	191	N	191	-0-	-0-	-0-	14	1	177	3	N	-0-			-0-
08	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-			-0-
09	0		153	-0-	153	153	10	1	143	3	N	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT			-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	2	1	76	2	Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	1	1	77	2	Y	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
09	0		82	-0-	82	82	82	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	71	1	407	3	N	2					5
							2	9									
06	480	N	464	-0-	-16	-0-	71	1	393	3	N	-0-					5
07	496	N	482	-0-	-14	-0-	76	1	406	3	N	-0-	3	1			2
08	478	N	478	-0-	-0-	-0-	68	1	410	3	N	-0-					2
09	0		456	-0-	456	456	58	1	398	3	N	-0-					2
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					2

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	302	-0-	-101	-0-	42	1	260	3	Y	-0-					-0-
06	360	N	274	-0-	-86	-0-	35	1	239	3	Y	-0-					-0-
07	310	N	278	-0-	-32	-0-	32	1	246	3	Y	-0-					-0-
08	310	N	261	-0-	-49	-0-	41	1	220	3	Y	-0-					-0-
09	0		267	-0-	267	267	36	1	231	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	930	-0-	-0-	-0-	108	1	822	3	Y	-0-					-0-
06	900	N	900	-0-	-0-	-0-	80	1	816	3	Y	4					4
							4	9									
07	930	N	892	-0-	-38	-0-	78	1	812	3	Y	2	4	1			2
							2	9									
08	930	N	919	-0-	-11	-0-	84	1	829	3	Y	5					7
							6	9									
09	0		880	-0-	880	880	79	1	800	3	Y	1					8
							1	9									
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					8

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	0		275	-0-	275	275	275	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	16	1	122	3	Y	-0-					-0-
06	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
09	0		132	-0-	132	132	12	1	120	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	8					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1487	-0-	-94	-0-	1487	3			N	-0-					-0-
06	1500	N	1349	-0-	-151	-0-	1349	3			N	-0-					-0-
07	1550	N	1354	-0-	-196	-0-	1354	3			N	-0-					-0-
08	1488	N	1279	-0-	-209	-0-	1279	3			N	-0-					-0-
09	0		1802	-0-	1802	1802	1802	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364	438					N	NO RPT					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	48	1	523	3	N	-0-					-0-
06	570	N	491	-0-	-79	-0-	37	1	454	3	N	-0-					-0-
07	558	N	450	-0-	-108	-0-	32	1	418	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	37	1	497	3	N	-0-					-0-
09	0		555	-0-	555	555	35	1	520	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	90					N	NO RPT					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	-0-	28	1	222	3	N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	30	1	215	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					-0-
08	248	N	228	-0-	-20	-0-	27	1	201	3	N	-0-					-0-
09	0		217	-0-	217	217	23	1	194	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					-0-
06	220	N	220	-0-	-0-	-0-	24	1	196	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	24	1	189	3	N	-0-					-0-
08	217	N	216	-0-	-1	-0-	28	1	188	3	N	-0-					-0-
09	0		210	-0-	210	210	32	1	178	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
06	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
09	0		24	-0-	24	24	2	1	22	3	N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0-	-0-	94 2	1 9	537	3	N	2					5
06	586	N	586	-0-	-0-	-0-	89	1	497	3	N	-0-					5
07	620	N	571	-0-	-49	-0-	90	1	481	3	N	-0-	3	1			2
08	620	N	567	-0-	-53	-0-	81	1	486	3	N	-0-					2
09	0		580	-0-	580	580	73	1	507	3	N	-0-					2
10	558	N	NO RPT	-0-	-558	22					N	NO RPT					2

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	-0-	124	1	1104	3	Y	-0-					-0-
06	1140	N	1091	-0-	-49	-0-	109	1	982	3	Y	-0-					-0-
07	1209	N	1156	-0-	-53	-0-	119	1	1037	3	Y	-0-					-0-
08	1240	N	1155	-0-	-85	-0-	126	1	1029	3	Y	-0-					-0-
09	0		560	-0-	560	560	55	1	505	3	Y	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					-0-
06	150	N	124	-0-	-26	-0-	14	1	110	3	N	-0-					-0-
07	155	N	61	-0-	-94	-0-	7	1	54	3	N	-0-					-0-
08	155	N	89	-0-	-66	-0-	11	1	78	3	N	-0-					-0-
09	0		59	-0-	59	59	9	1	50	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	328	-0-	-75	-0-	30	1	298	3	N	-0-					-0-
06	390	N	305	-0-	-85	-0-	33	1	268	3	N	4	2	1			2
							4	9									
07	341	N	295	-0-	-46	-0-	34	1	261	3	N	-0-					2
08	341	N	315	-0-	-26	-0-	40	1	275	3	N	-0-					2
09	0		368	-0-	368	368	56	1	312	3	N	-0-					2
10	310	N	NO RPT	-0-	-310	58					N	NO RPT					2

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	114	-0-	-506	-0-	114	2			Y	-0-					-0-
06	270	N	98	-0-	-172	-0-	98	2			Y	-0-					-0-
07	155	N	99	-0-	-56	-0-	99	2			Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	2			Y	-0-					-0-
09	0		139	-0-	139	139	139	2			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	46					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	402	2	1	9	Y	1					1
07	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					1
08	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					1
09	0		402	-0-	402	402	402	2			Y	-0-					1
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	N	631	-0-	-0-	-0-	53	1	578	3	Y	-0-					-0-
06	516	N	516	-0-	-0-	-0-	39	1	477	3	Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	36	1	466	3	Y	-0-					-0-
08	620	N	453	-0-	-167	-0-	31	1	422	3	Y	-0-					-0-
09	0		645	-0-	645	645	41	1	604	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	149					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1049	-0-	-284	-0-	1049	3			N	-0-					-0-
06	1290	N	907	-0-	-383	-0-	907	3			N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
09	0		1332	-0-	1332	1332	1332	3			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	836	-0-	-125	-0-	71	1	765	3	N	-0-					-0-
06	870	N	771	-0-	-99	-0-	74	1	697	3	N	-0-					-0-
07	868	N	712	-0-	-156	-0-	66	1	646	3	N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	76	1	826	3	N	-0-					-0-
09	0		721	-0-	721	721	60	1	661	3	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	8					N	NO RPT					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0-	-0-	16	1	1	2	N	1	1	1			-0-
							571	3	1	9							
06	646	N	646	-0-	-0-	-0-	57	1	1	2	N	5	1	1			4
							582	3	6	9							
07	651	N	639	-0-	-12	-0-	44	1	1	2	N	-0-	2	1			2
							594	3									
08	589	N	516	-0-	-73	-0-	34	1	1	2	N	2	1	1			3
							479	3	2	9							
09	0		670	-0-	670	670	54	1	596	3	N	18	10	1			11
							20	9									
10	651	N	NO RPT	-0-	-651	19					N	NO RPT					11

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1367	N	1367	-0-	-0-	-0-	8	2	1348	3	N	10	8	1			25
							11	9									
06	930	N	900	-0-	-30	-0-	73	1	6	2	N	3	15	1			13
							818	3	3	9							
07	948	N	948	-0-	-0-	-0-	70	1	8	2	N	11	6	1			18
							858	3	12	9							
08	1209	N	955	-0-	-254	-0-	73	1	7	2	N	12	8	1			22
							862	3	13	9							
09	0		882	-0-	882	882	73	1	4	2	N	1	13	1			10
							804	3	1	9							
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					10

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	674	-0-	-39	-0-	57	1	617	3	N	-0-					-0-
06	660	N	652	-0-	-8	-0-	62	1	590	3	N	-0-					-0-
07	682	N	647	-0-	-35	-0-	60	1	587	3	N	-0-					-0-
08	682	N	667	-0-	-15	-0-	56	1	611	3	N	-0-					-0-
09	0		637	-0-	637	637	53	1	584	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	138	1	853	3	Y	1	2	1			2
							1	9									
06	951	N	951	-0-	-0-	-0-	120	1	830	3	Y	1					3
							1	9									
07	988	N	988	-0-	-0-	-0-	114	1	873	3	Y	1	3	1			1
							1	9									
08	992	N	948	-0-	-44	-0-	148	1	798	3	Y	2					3
							2	9									
09	0		889	-0-	889	889	119	1	769	3	Y	1					4
							1	9									
10	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT					4

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	0		296	-0-	296	296	296	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	300	N	2	-0-	-298	-0-	2	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		8	-0-	8	8	1	1	7	3	N	-0-					-0-
10	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	N	985	-0-	-0-	-0-	83	1	902	3	N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	97	1	1181	3	N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	89	1	1149	3	N	-0-					-0-
08	1144	N	1144	-0-	-0-	-0-	79	1	1065	3	N	-0-					-0-
09	0		1080	-0-	1080	1080	68	1	1012	3	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-			18
06	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			18
07	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-			18
08	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			18
09	0		79	-0-	79	79	6	1	73	3	Y	-0-			18
10	62	N	NO RPT	-0-	-62	17					Y	NO RPT			18

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	460	-0-	-5	-0-	37 1 1 9		422	3	Y	1					10
06	453	N	453	-0-	-0-	-0-	39 1		414	3	Y	-0-					10
07	465	N	463	-0-	-2	-0-	40 1 1 9		422	3	Y	1					11
08	466	N	466	-0-	-0-	-0-	41 1 1 9		424	3	Y	1	2	1			10
09	0		451	-0-	451	451	33 1 1 9		417	3	Y	1					11
10	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					11

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
07	1240	N	1195	-0-	-45	-0-	1195	3			N	-0-					-0-
08	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					-0-
09	0		1193	-0-	1193	1193	1193	3			N	-0-					-0-
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	110	1	984	3	Y	-0-			-0-
06	1080	N	1064	-0-	-16	-0-	106	1	958	3	Y	-0-			-0-
07	1131	N	1131	-0-	-0-	-0-	117	1	1014	3	Y	-0-			-0-
08	1276	N	1276	-0-	-0-	-0-	139	1	1137	3	Y	-0-			-0-
09	0		1103	-0-	1103	1103	109	1	994	3	Y	-0-			-0-
10	1116	N	NO RPT	-0-	-1116	-0-					Y	NO RPT			-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	38	1	286	3	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					-0-
07	310	N	268	-0-	-42	-0-	23	1	245	3	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-					-0-
09	0		302	-0-	302	302	27	1	275	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	23					Y	NO RPT					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	32	1	241	3	Y	-0-					-0-
06	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	20	1	207	3	Y	-0-					-0-
08	338	N	338	-0-	-0-	-0-	31	1	307	3	Y	-0-					-0-
09	0		272	-0-	272	272	24	1	248	3	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	55					Y	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	17	1	304	3	N	-0-					-0-
06	330	N	305	-0-	-25	-0-	17	1	288	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	17	1	284	3	N	-0-					-0-
09	0		287	-0-	287	287	14	1	273	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
06	557	N	557	-0-	-0-	-0-	555	2	2	9	Y	2					2
07	589	N	570	-0-	-19	-0-	570	2			Y	-0-					2
08	589	N	567	-0-	-22	-0-	567	2			Y	-0-					2
09	0		545	-0-	545	545	545	2			Y	-0-					2
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					2

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	43	1	269	3	Y	-0-					-0-
06	540	N	276	-0-	-264	-0-	35	1	241	3	Y	-0-					-0-
07	403	N	270	-0-	-133	-0-	31	1	239	3	Y	-0-					-0-
08	310	N	262	-0-	-48	-0-	41	1	221	3	Y	-0-					-0-
09	0		241	-0-	241	241	32	1	209	3	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	156	1	964	3	Y	-0-					-0-
06	1095	N	1095	-0-	-0-	-0-	138	1	953	3	Y	4					4
							4	9									
07	1302	N	1045	-0-	-257	-0-	120	1	924	3	Y	1	3	1			2
							1	9									
08	1116	N	969	-0-	-147	-0-	151	1	818	3	Y	-0-					2
09	0		837	-0-	837	837	112	1	723	3	Y	2					4
							2	9									
10	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					4

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	522	-0-	-36	-0-	31	1	491	3	N	-0-					-0-
06	540	N	491	-0-	-49	-0-	31	1	460	3	N	-0-					-0-
07	558	N	513	-0-	-45	-0-	32	1	481	3	N	-0-					-0-
08	527	N	461	-0-	-66	-0-	29	1	432	3	N	-0-					-0-
09	0		530	-0-	530	530	33	1	497	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	3					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3074	N	3074	-0-	-0-	-0-	18	2	3037	3	N	17	12	1			37
							19	9									
06	2070	N	1849	-0-	-221	-0-	150	1	11	2	N	7	22	1			22
							1680	3	8	9							
07	2170	N	2146	-0-	-24	-0-	159	1	18	2	N	18	10	1			30
							1949	3	20	9							
08	2418	N	2101	-0-	-317	-0-	162	1	16	2	N	18	12	1	1	8	35
							1903	3	20	9							
09	0		1985	-0-	1985	1985	165	1	9	2	N	7	23	1			19
							1803	3	8	9							
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					19

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29	-0-	19	1	324	3	N	-0-					1
06	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					1
07	341	N	335	-0-	-6	-0-	19	1	316	3	N	-0-					1
08	341	N	333	-0-	-8	-0-	19	1	314	3	N	-0-					1
09	0		331	-0-	331	331	16	1	315	3	N	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	519	-0-	-39	-0-	58	1	461	3	N	-0-					-0-
06	540	N	506	-0-	-34	-0-	61	1	436	3	N	8					8
							9	9									
07	558	N	509	-0-	-49	-0-	65	1	444	3	N	-0-					8
08	566	N	566	-0-	-0-	-0-	68	1	498	3	N	-0-					8
09	0		546	-0-	546	546	58	1	488	3	N	-0-					8
10	496	N	NO RPT	-0-	-496	50					N	NO RPT					8

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0		38	-0-	38	38	38	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	11	1	211	3	Y	1					24
							1	9									
06	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					24
07	236	N	236	-0-	-0-	-0-	12	1	224	3	Y	-0-					24
08	229	N	229	-0-	-0-	-0-	12	1	217	3	Y	-0-					24
09	0		216	-0-	216	216	11	1	205	3	Y	-0-					24
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					24

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	0		5	-0-	5	5	5	3			Y	-0-					-0-
10	4	N	NO RPT	-0-	-4	1					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	9	1	361	2	Y	-0-					-0-
06	352	N	352	-0-	-0-	-0-	3	1	349	2	Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
09	0		382	-0-	382	382	382	2			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	10					Y	NO RPT					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	-0-	44	1	870	3	Y	1					15
							1	9									
06	860	N	860	-0-	-0-	-0-	41	1	818	3	Y	1					16
							1	9									
07	916	N	916	-0-	-0-	-0-	45	1	871	3	Y	-0-					16
08	930	N	895	-0-	-35	-0-	46	1	849	3	Y	-0-					16
09	0		752	-0-	752	752	38	1	714	3	Y	-0-					16
10	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					16

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-					-0-
06	90	N	72	-0-	-18	-0-	9	1	63	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	7	1	40	3	Y	1					1
							1	9									
09	0		54	-0-	54	54	7	1	47	3	Y	-0-					1
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					1

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

05	2105	N	2105	-0-	-0-	-0-	179	1	1924	3	N	2	4	1			3
							2	9									
06	2015	N	2015	-0-	-0-	-0-	193	1	1821	3	N	1	2	1			2
							1	9									
07	2046	N	2012	-0-	-34	-0-	186	1	1822	3	N	4	2	1			4
							4	9									
08	2046	N	332	-0-	-1714	-0-	28	1	303	3	N	1					5
							1	9									
09	0		679	-0-	679	679	56	1	623	3	N	-0-	3	1			2
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					2

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	1	2	119	3	N	1					1
							1	9									
06	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					1
07	67	N	67	-0-	-0-	-0-	5	1	1	2	N	-0-					1
							61	3									
08	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					1
09	0		47	-0-	47	47	4	1	43	3	N	-0-	1	1			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1482	N	1482	-0-	-0-	-0-	9	2	1464	3	N	8	8	1			23
							9	9									
06	989	N	989	-0-	-0-	-0-	80	1	6	2	N	4	14	1			13
							899	3	4	9							
07	1065	N	1065	-0-	-0-	-0-	79	1	9	2	N	10	6	1			17
							966	3	11	9							
08	1209	N	1054	-0-	-155	-0-	81	1	8	2	N	9	7	1			19
							955	3	10	9							
09	0		934	-0-	934	934	77	1	4	2	N	4	13	1			10
							849	3	4	9							
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					10

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	2	2	252	3	N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							131	3									
07	155	N	148	-0-	-7	-0-	11	1	2	2	N	-0-					-0-
							135	3									
08	186	N	148	-0-	-38	-0-	12	1	2	2	N	-0-					-0-
							134	3									
09	0		136	-0-	136	136	11	1	1	2	N	-0-					-0-
							124	3									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	1					N	NO RPT					-0-

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	11	1	120	3	Y	2	1	1			3
							2	9									
06	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-	1	1			2
07	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					2
08	176	N	176	-0-	-0-	-0-	15	1	160	3	Y	1					3
							1	9									
09	0		101	-0-	101	101	9	1	92	3	Y	-0-	1	1			2
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1941	-0-	-12	-0-	165	1	1764	3	Y	11	13	1			25
							12	9									
06	2040	N	1833	-0-	-207	-0-	162	1	1667	3	Y	4	11	1			18
							4	9									
07	2015	N	1898	-0-	-117	-0-	157	1	1724	3	Y	15	5	1			28
							17	9									
08	1953	N	1862	-0-	-91	-0-	161	1	1678	3	Y	21	6	1			43
							23	9									
09	0		1568	-0-	1568	1568	145	1	1420	3	Y	3	16	1			30
							3	9									
10	1891	N	NO RPT	-0-	-1891	-0-					Y	NO RPT					30

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	38	1	299	3	N	-0-					-0-
06	330	N	323	-0-	-7	-0-	40	1	283	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	42	1	285	3	N	-0-					-0-
08	341	N	328	-0-	-13	-0-	39	1	289	3	N	-0-					-0-
09	0		300	-0-	300	300	32	1	268	3	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	57	3	1	9	N	1	1	1			3
06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-	2	1			1
07	62	N	33	-0-	-29	-0-	2	1	30	3	N	1	1	1			1
							1	9									
08	62	N	30	-0-	-32	-0-	2	1	28	3	N	-0-					1
09	0		27	-0-	27	27	2	1	25	3	N	-0-	1	1			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	1 3	2 9	198	3	N	3	2	1			5
06	128	N	128	-0-	-0-	-0-	10 117	1 3	1	2	N	-0-	3	1			2
07	134	N	134	-0-	-0-	-0-	10 121	1 3	1 2	2 9	N	2	1	1			3
08	155	N	132	-0-	-23	-0-	10 120	1 3	1 1	2 9	N	1	1	1			3
09	0		125	-0-	125	125	10 113	1 3	1 1	2 9	N	1	2	1			2
10	124	N	NO RPT	-0-	-124	1					N	NO RPT					2

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	614	-0-	-68	-0-	52	1	562	3	Y	-0-	1	1			1
06	630	N	428	-0-	-202	-0-	38 2	1 9	388	3	Y	2	1	1			2
07	620	N	534	-0-	-86	-0-	44 2	1 9	488	3	Y	2	1	1			3
08	620	N	464	-0-	-156	-0-	40 2	1 9	422	3	Y	2	1	1			4
09	0		510	-0-	510	510	47 1	1 9	462	3	Y	1	1	1			4
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					4

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1210	-0-	-30	-0-	141	1	1069	3	Y	-0-					-0-
06	1170	N	991	-0-	-179	-0-	89	1	902	3	Y	-0-					-0-
07	1230	N	1230	-0-	-0-	-0-	108	1	1122	3	Y	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	115	1	1136	3	Y	-0-					-0-
09	0		1156	-0-	1156	1156	104	1	1052	3	Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	7	1	82	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
09	0		73	-0-	73	73	5	1	68	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	-0-	2	2	422	3	N	4	3	1			10
							4	9									
06	285	N	285	-0-	-0-	-0-	23	1	2	2	N	1	6	1			5
							259	3	1	9							
07	310	N	294	-0-	-16	-0-	21	1	2	2	N	7	2	1			10
							263	3	8	9							
08	310	N	291	-0-	-19	-0-	22	1	2	2	N	7	4	1			13
							259	3	8	9							
09	0		272	-0-	272	272	23	1	1	2	N	-0-	8	1			5
							248	3									
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					5

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	484	-0-	-12	-0-	56	1	427	3	Y	1	2	1			1
							1	9									
06	570	N	14	-0-	-556	-0-	1	1	13	3	Y	-0-					1
07	510	N	510	-0-	-0-	-0-	45	1	465	3	Y	-0-	1	1			-0-
08	609	N	609	-0-	-0-	-0-	56	1	553	3	Y	-0-					-0-
09	0		479	-0-	479	479	43	1	436	3	Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3866	X	3866	-0-	-0-	-0-	327	1	3507	3	Y	29	29	1			61
							32	9									
06	3594	X	3594	-0-	-0-	-0-	317	1	3267	3	Y	9	27	1			43
							10	9									
07	3968	X	3538	-0-	-430	-0-	292	1	3212	3	Y	31	11	1			63
							34	9									
08	3968	X	3546	-0-	-422	-0-	305	1	3191	3	Y	45	14	1			94
							50	9									
09	0		3268	-0-	3268	3268	302	1	2960	3	Y	5	35	1			64
							6	9									
10	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					64

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	346	-0-	-26	-0-	28	1	316	3	N	2					15
							2	9									
06	330	N	295	-0-	-35	-0-	23	1	272	3	N	-0-	14	1			1
07	381	N	381	-0-	-0-	-0-	29	1	352	3	N	-0-					1
08	546	N	546	-0-	-0-	-0-	41	1	505	3	N	-0-					1
09	0		361	-0-	361	361	26	1	335	3	N	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					1

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0-	-0-	7	2	1162	3	N	5	5	1			14
							6	9									
06	914	N	914	-0-	-0-	-0-	74	1	6	2	N	4	9	1			9
							830	3	4	9							
07	947	N	947	-0-	-0-	-0-	70	1	8	2	N	7	4	1			12
							861	3	8	9							
08	992	N	932	-0-	-60	-0-	72	1	7	2	N	6	5	1			13
							846	3	7	9							
09	0		874	-0-	874	874	72	1	4	2	N	4	9	1			8
							794	3	4	9							
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					8

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

05	127	N	127	-0-	-0-	-0-	15	1	112	3	Y	-0-					-0-
06	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	11	1	106	3	Y	-0-					-0-
09	0		126	-0-	126	126	11	1	115	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2327	N	2327	-0-	-0-	-0-	13	2	2295	3	N	17	14	1			42
							19	9									
06	1740	N	1475	-0-	-265	-0-	120	1	9	2	N	4	24	1			22
							1342	3	4	9							
07	1767	N	1620	-0-	-147	-0-	120	1	14	2	N	19	10	1			31
							1465	3	21	9							
08	2170	N	1600	-0-	-570	-0-	123	1	12	2	N	20	13	1	1	8	37
							1443	3	22	9							
09	0		1489	-0-	1489	1489	124	1	7	2	N	3	23	1			17
							1355	3	3	9							
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					17

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	930	-0-	-62	-0-	108	1	822	3	Y	-0-					-0-
06	960	N	950	-0-	-10	-0-	85	1	865	3	Y	-0-					-0-
07	992	N	967	-0-	-25	-0-	85	1	882	3	Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	94	1	925	3	Y	-0-					-0-
09	0		973	-0-	973	973	87	1	886	3	Y	-0-					-0-
10	961	N	NO RPT	-0-	-961	12					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	11	1	98	3	Y	-0-					-0-
06	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
08	124	N	103	-0-	-21	-0-	11	1	92	3	Y	-0-					-0-
09	0		100	-0-	100	100	10	1	90	3	Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	34	1	362	3	N	-0-					-0-
06	378	N	378	-0-	-0-	-0-	36	1	342	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	35	1	342	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	30	1	329	3	N	-0-					-0-
09	0		333	-0-	333	333	28	1	305	3	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	107	1	807	3	Y	-0-					-0-
06	909	N	909	-0-	-0-	-0-	80	1	815	3	Y	13					13
							14	9									
07	930	N	873	-0-	-57	-0-	76	1	788	3	Y	8	12	1			9
							9	9									
08	937	N	937	-0-	-0-	-0-	84	1	834	3	Y	17					26
							19	9									
09	0		890	-0-	890	890	80	1	810	3	Y	-0-					26
10	868	N	NO RPT	-0-	-868	22					Y	NO RPT					26

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	-0-	66	1	497	3	Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	49	1	502	3	Y	-0-					-0-
07	563	N	563	-0-	-0-	-0-	49	1	514	3	Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	52	1	517	3	Y	-0-					-0-
09	0		547	-0-	547	547	49	1	498	3	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	49	-0-	49	294	4	1	45	3	N	-0-					50
06	SWR 10	43	-0-	43	337	3	1	40	3	N	-0-					50
07	SWR 10	86	-0-	86	423	7	1	79	3	N	-0-					50
08	SWR 10	37	-0-	37	460	3	1	34	3	N	-0-					50
09	SWR 10	-0-	-0-	-0-	460					N	-0-					50
10	SWR 10	NO RPT	-0-	-0-	460					N	NO RPT					50

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	30	1	240	3	N	-0-					-0-
06	251	N	251	-0-	-0-	-0-	31	1	220	3	N	-0-					-0-
07	279	N	185	-0-	-94	-0-	24	1	161	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	36	1	266	3	N	-0-					-0-
09	0		273	-0-	273	273	29	1	244	3	N	-0-					-0-
10	186	N	NO RPT	-0-	-186	87					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	543	-0-	-201	-0-	55	1 1 9	487	3	Y	1					1
06	630	N	459	-0-	-171	-0-	46	1	413	3	Y	-0-					1
07	620	N	343	-0-	-277	-0-	35	1	308	3	Y	-0-					1
08	558	N	300	-0-	-258	-0-	33	1	267	3	Y	-0-					1
09	0		302	-0-	302	302	30	1	272	3	Y	-0-					1
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
09	0		11	-0-	11	11	1	1	10	3	N	-0-					-0-
10	10	N	NO RPT	-0-	-10	1					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1830	N	1830	-0-	-0-	-0-	99	1	1730	3	N	1	2	1			1
							1	9									
06	1679	N	1679	-0-	-0-	-0-	94	1	1584	3	N	1					2
							1	9									
07	1667	N	1667	-0-	-0-	-0-	95	1	1571	3	N	1					3
							1	9									
08	1746	N	1746	-0-	-0-	-0-	99	1	1646	3	N	1					4
							1	9									
09	0		1691	-0-	1691	1691	82	1	1607	3	N	2					6
							2	9									
10	1581	N	NO RPT	-0-	-1581	110					N	NO RPT					6

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	101	1	800	3	N	-0-					8
06	859	N	859	-0-	-0-	-0-	106	1	753	3	N	-0-					8
07	905	N	905	-0-	-0-	-0-	116	1	789	3	N	-0-					8
08	907	N	907	-0-	-0-	-0-	108	1	799	3	N	-0-					8
09	0		827	-0-	827	827	88	1	739	3	N	-0-					8
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					8

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	572	-0-	-17	-0-	64	1	508	3	N	-0-					2
06	570	N	546	-0-	-24	-0-	67	1	479	3	N	-0-					2
07	589	N	516	-0-	-73	-0-	66	1	450	3	N	-0-					2
08	558	N	522	-0-	-36	-0-	62	1	460	3	N	-0-					2
09	0		488	-0-	488	488	52	1	436	3	N	-0-					2
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					2

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	4					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	240	-0-	-39	-0-	13	1	227	3	N	-0-					-0-
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	13	1	209	3	N	-0-					-0-
09	0		228	-0-	228	228	11	1	217	3	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	-0-	2	2	275	3	N	1	1	1			4
							1	9									
06	184	N	184	-0-	-0-	-0-	15	1	1	2	N	-0-	2	1			2
							168	3									
07	189	N	189	-0-	-0-	-0-	14	1	2	2	N	2	1	1			3
							171	3	2	9							
08	248	N	186	-0-	-62	-0-	14	1	1	2	N	1	1	1			3
							170	3	1	9							
09	0		177	-0-	177	177	15	1	1	2	N	1	2	1			2
							160	3	1	9							
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					2

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	455	-0-	-134	-0-	38 13	1 9	404	3	Y	12	3	1			9
06	660	N	469	-0-	-191	-0-	41	1	428	3	Y	-0-	3	1			6
07	906	N	906	-0-	-0-	-0-	73 29	1 9	804	3	Y	26	6	1			26
08	755	N	755	-0-	-0-	-0-	63 37	1 9	655	3	Y	34	11	1			49
09	0		650	-0-	650	650	60	1	590	3	Y	-0-	14	1			35
10	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					35

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	-0-	45	1	484	3	N	-0-					-0-
06	540	N	509	-0-	-31	-0-	49	1	460	3	N	-0-					-0-
07	527	N	515	-0-	-12	-0-	48	1	467	3	N	-0-					-0-
08	527	N	503	-0-	-24	-0-	42	1	461	3	N	-0-					-0-
09	0		505	-0-	505	505	42	1	463	3	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	170	-0-	-16	-0-	14	1	156	3	N	-0-					-0-
06	180	N	143	-0-	-37	-0-	14	1	129	3	N	-0-					-0-
07	186	N	131	-0-	-55	-0-	12	1	119	3	N	-0-					-0-
08	155	N	122	-0-	-33	-0-	10	1	112	3	N	-0-					-0-
09	0		112	-0-	112	112	9	1	103	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	9	2	1561	3	N	3	2	1			6
							3	9									
06	1080	N	1035	-0-	-45	-0-	83	1	6	2	N	13	6	1			13
							932	3	14	9							
07	1116	N	1065	-0-	-51	-0-	79	1	9	2	N	12	6	1			19
							964	3	13	9							
08	1364	N	1060	-0-	-304	-0-	82	1	8	2	N	-0-	6	1			13
							970	3									
09	0		969	-0-	969	969	81	1	4	2	N	-0-	8	1			5
							884	3									
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					5

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
07	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
08	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2061	N	2061	-0-	-0-	-0-	12	2	2039	3	N	9	7	1			21
							10	9									
06	1380	N	1368	-0-	-12	-0-	111	1	8	2	N	6	13	1			14
							1242	3	7	9							
07	1457	N	1402	-0-	-55	-0-	104	1	12	2	N	9	6	1			17
							1276	3	10	9							
08	1581	N	1396	-0-	-185	-0-	108	1	11	2	N	9	7	1			19
							1267	3	10	9							
09	0		1342	-0-	1342	1342	111	1	6	2	N	7	14	1			12
							1217	3	8	9							
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					12

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3675	-0-	-1006	-0-	2739	1	7	2	N	-0-					8
							929	3									
06	3780	X	3377	-0-	-403	-0-	263	1	28	2	N	5					13
							3080	3	6	9							
07	3875	X	3420	-0-	-455	-0-	264	1	40	2	N	5	13	1			5
							3110	3	6	9							
08	3844	X	3384	-0-	-460	-0-	280	1	35	2	N	3	3	8			5
							3066	3	3	9							
09	0		3131	-0-	3131	3131	261	1	20	2	N	-0-					5
							2850	3									
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					5

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	-0-	97	1	1040	3	Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	91	1	939	3	Y	84	15	1			69
							92	9									
07	1085	N	608	-0-	-477	-0-	51	1	557	3	Y	-0-	20	1			49
08	1147	N	706	-0-	-441	-0-	62	1	643	3	Y	1	16	1			34
							1	9									
09	0		1048	-0-	1048	1048	91	1	894	3	Y	57	17	1			74
							63	9									
10	620	N	NO RPT	-0-	-620	428					Y	NO RPT					74

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

05	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	150	N	131	-0-	-19	-0-	131	2			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
08	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	2			Y	-0-					-0-
10	0		67	-0-	67	67	67	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	202	-0-	-77	-0-	13	1	189	3	Y	-0-					-0-
06	240	N	179	-0-	-61	-0-	12	1	167	3	Y	-0-					-0-
07	217	N	180	-0-	-37	-0-	18	1	162	3	Y	-0-					-0-
08	217	N	177	-0-	-40	-0-	16	1	161	3	Y	-0-					-0-
09	0		181	-0-	181	181	11	1	170	3	Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	265	-0-	-45	-0-	38	1	227	3	Y	-0-	2	1			-0-
06	270	N	259	-0-	-11	-0-	39	1	220	3	Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	40	1	217	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	37	1	246	3	Y	-0-					-0-
09	0		280	-0-	280	280	41	1	239	3	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	32					Y	NO RPT					-0-

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	682	-0-	-0-	-0-	66	1	616	3	Y	-0-					-0-
06	657	N	657	-0-	-0-	-0-	65	1	592	3	Y	-0-					-0-
07	682	N	678	-0-	-4	-0-	68	1	610	3	Y	-0-					-0-
08	683	N	683	-0-	-0-	-0-	74	1	609	3	Y	-0-					-0-
09	0		653	-0-	653	653	69	1	584	3	Y	-0-					-0-
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	0		237	-0-	237	237	237	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ROCKING R INVESTMENTS, INC. 723456
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	53					N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

05	837	N	481	-0-	-356	-0-	481	6		N	-0-					-0-
06	840	N	584	-0-	-256	-0-	584	6		N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	6		N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	6		N	-0-					-0-
09	1147	N	1147	-0-	-0-	-0-	1147	6		N	-0-					-0-
*10	1172	N	1172	-0-	-0-	-0-	1172	6		N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	578	-0-	-414	-0-	578	6			N	-0-					-0-
06	1020	N	701	-0-	-319	-0-	701	6			N	-0-					-0-
07	1153	N	1153	-0-	-0-	-0-	1153	6			N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	1020	6			N	-0-					-0-
09	1376	N	1376	-0-	-0-	-0-	1376	6			N	-0-					-0-
*10	1406	N	1406	-0-	-0-	-0-	1406	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

05	868	N	546	-0-	-322	-0-	546	6			N	-0-					-0-
06	840	N	662	-0-	-178	-0-	662	6			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	6			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	6			N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	1300	6			N	-0-					-0-
*10	1328	N	1328	-0-	-0-	-0-	1328	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

05	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. 170164
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ACORN OIL & GAS, LLC 003609
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0		-0-	-0-	-0-	-0-					N	-0-					38

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		50	-0-	50	50	50	1			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ACORN OIL & GAS, LLC //CONT.// 003609
BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					30
06	52	N	52	-0-	-0-	-0-	50	1	2	9	N	2					32
07	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					35
08	53	N	53	-0-	-0-	-0-	50	1	3	9	N	3					38
09	52	N	52	-0-	-0-	-0-	50	1	2	9	N	2					40
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-	-0-	-0-	1	1	908	2	N	-0-					55
06	902	N	902	-0-	-0-	-0-	1	1	901	2	N	-0-					55
07	930	N	867	-0-	-63	-0-	1	1	866	2	N	-0-					55
08	899	N	848	-0-	-51	-0-	1	1	847	2	N	-0-					55
09	900	N	782	-0-	-118	-0-	1	1	781	2	N	-0-					55
10	868	N	279	-0-	-589	-0-	1	1	278	2	N	-0-					55

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	916	-0-	-1099	-0-	916	2			N	-0-					204
06	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					204
07	2294	N	1253	-0-	-1041	-0-	1253	2			N	-0-					204
08	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					204
09	1260	N	302	-0-	-958	-0-	302	2			N	-0-					204
10	0		15	-0-	15	15	15	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					1296
06	1710	X	1187	-0-	-523	-0-	1187	2			N	-0-					1296
07	1767	X	1622	-0-	-145	-0-	1622	2			N	-0-					1296
08	1767	X	1629	-0-	-138	-0-	1622	2	7	9	N	6					1302
09	2204	X	2204	-0-	-0-	-0-	2200	2	4	9	N	4					1306
10	0		1824	-0-	1824	1824	1824	2			N	-0-					1306

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3390	X	3390	-0-	-0-	-0-	3296	2	94	9	N	85	182	0			877
06	3288	X	3288	-0-	-0-	-0-	3125	2	163	9	N	148					1025
07	3372	X	3372	-0-	-0-	-0-	3134	2	238	9	N	216	180	1			1061
08	3305	X	3305	-0-	-0-	-0-	3134	2	171	9	N	155	178	1			1038
09	1920	X	1160	-0-	-760	-0-	1048	2	112	9	N	102					1140
10	0		1241	-0-	1241	1241	1235	2	6	9	N	5	187	1			958

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					122
06	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					122
07	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					122
08	1333	N	1225	-0-	-108	-0-	1225	2			N	-0-					122
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					122
10	0		306	-0-	306	306	306	2			N	-0-					122

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16497	X	4858	-0-	-11639	-0-	4858	2			N	-0-					335
06	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-					335
07	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					335
08	4112	X	4112	-0-	-0-	-0-	4112	2			N	-0-					335
09	2782	X	2782	-0-	-0-	-0-	2782	2			N	-0-					335
*10	1023	X	401	-0-	-622	-0-	399	2	2	9	N	2					337

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	500	-0-	-58	-0-	500	2			N	-0-					158
06	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					158
07	787	N	787	-0-	-0-	-0-	787	2			N	-0-					158
08	787	N	787	-0-	-0-	-0-	787	2			N	-0-					158
09	750	N	605	-0-	-145	-0-	605	2			N	-0-					158
10	0		50	-0-	50	50	50	2			N	-0-					158

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3908	X	3908	-0-	-0-	-0-	3908	2			Y	-0-					-0-
06	3682	X	3682	-0-	-0-	-0-	3682	2			Y	-0-					-0-
07	3813	X	3633	-0-	-180	-0-	3633	2			Y	-0-					-0-
08	3813	X	3669	-0-	-144	-0-	3633	2	36	9	Y	33					33
09	3780	X	1010	-0-	-2770	-0-	990	2	20	9	Y	18					51
*10	3906	X	705	-0-	-3201	-0-	705	2			Y	-0-					51

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	269	-0-	-692	-0-	269	2			N	-0-					560
06	930	N	-0-	-0-	-930	-0-					N	-0-					560
07	961	N	-0-	-0-	-961	-0-					N	-0-					560
08	279	N	-0-	-0-	-279	-0-					N	-0-					560
09	1464	N	1464	-0-	-0-	-0-	1463	2	1	9	N	1					561
10	0		579	-0-	579	579	579	2			N	-0-					561

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1987	N	1987	-0-	-0-	-0-	1984	2	3	9	N	3					295
06	1920	N	1920	-0-	-0-	-0-	1911	2	9	9	N	8					303
07	1811	N	1811	-0-	-0-	-0-	1796	2	15	9	N	14	186	1			131
08	1807	N	1807	-0-	-0-	-0-	1796	2	11	9	N	10					141
09	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					141
10	0		136	-0-	136	136	136	2			N	-0-					141

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					523
06	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					523
07	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					523
08	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					523
09	1885	N	1885	-0-	-0-	-0-	1795	2	90	9	N	82					605
10	0		421	-0-	421	421	421	2			N	-0-					605

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					190
06	1290	N	1222	-0-	-68	-0-	1219	2	3	9	N	3					193
07	1333	N	1255	-0-	-78	-0-	1255	2			N	-0-					193
08	1333	N	1255	-0-	-78	-0-	1255	2			N	-0-					193
09	1230	N	1160	-0-	-70	-0-	1160	2			N	-0-					193
*10	1240	N	843	-0-	-397	-0-	779	2	64	9	N	58					251

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					99
06	248	N	248	-0-	-0-	-0-	248	2			N	-0-					99
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					99
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					99
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					99
10	0		143	-0-	143	143	143	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					154
06	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					154
07	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					154
08	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					154
09	1560	N	1294	-0-	-266	-0-	1294	2			N	-0-					154
10	0		417	-0-	417	417	417	2			N	-0-					154

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	513	N	513	-0-	-0-	-0-	513	2			N	-0-					96
06	510	N	340	-0-	-170	-0-	340	2			N	-0-					96
07	359	N	359	-0-	-0-	-0-	359	2			N	-0-					96
08	527	N	359	-0-	-168	-0-	359	2			N	-0-					96
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					96
10	0		353	-0-	353	353	353	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	279	-0-	-186	-0-	279	2			Y	-0-					404
06	300	N	257	-0-	-43	-0-	257	2			Y	-0-					404
07	279	N	258	-0-	-21	-0-	258	2			Y	-0-					404
08	279	N	258	-0-	-21	-0-	258	2			Y	-0-					404
09	270	N	235	-0-	-35	-0-	235	2			Y	-0-	179	1			225
10	0		421	-0-	421	421	421	2			Y	-0-					225

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1752	-0-	-294	-0-	1752	2			N	-0-					450
06	1980	N	1755	-0-	-225	-0-	1755	2			N	-0-					450
07	1953	N	1789	-0-	-164	-0-	1789	2			N	-0-					450
08	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					450
09	1770	N	1597	-0-	-173	-0-	1414	2	183	9	N	166					616
*10	1798	N	527	-0-	-1271	-0-	527	2			N	-0-	181	1			435

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	1					55
09	0	N	-0-	-0-	-0-	-0-					N	42					97
10	0		-0-	-0-	-0-	-0-					N	-0-					97

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					100
06	1200	N	1195	-0-	-5	-0-	1195	2			N	-0-					100
07	1271	N	1227	-0-	-44	-0-	1227	2			N	-0-					100
08	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					100
09	1213	N	1213	-0-	-0-	-0-	1159	2	54	9	N	49					149
10	0		552	-0-	552	552	552	2			N	-0-					149

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	165	-0-	-1912	-0-	165	2			N	-0-					88
06	2010	X	1188	-0-	-822	-0-	1188	2			N	-0-					88
07	2077	X	471	-0-	-1606	-0-	471	2			N	-0-					88
08	485	X	485	-0-	-0-	-0-	471	2	14	9	N	13					101
09	5759	X	5759	-0-	-0-	-0-	5625	2	134	9	N	122					223
10	0		1746	-0-	1746	1746	1746	2			N	-0-					223

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1347	-0-	-17	-0-	1323	2	24	9	N	22					183
06	1320	N	1283	-0-	-37	-0-	1283	2			N	-0-					183
07	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					183
08	1333	N	1322	-0-	-11	-0-	1322	2			N	-0-					183
09	1290	N	1242	-0-	-48	-0-	1223	2	19	9	N	17					200
10	0		521	-0-	521	521	521	2			N	-0-					200

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		6698	-0-	6698	6698	6179	2	519	9	N	472					532
10	0		2231	-0-	2231	8929	2014	2	217	9	N	197					729

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
06	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
07	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
08	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
09	SWR 10		-0-	-0-	-0-	4222					N	-0-					118
10	SWR 10		-0-	-0-	-0-	4222					N	-0-					118

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					72
06	30	N	-0-	-0-	-30	-0-					N	-0-					72
07	31	N	-0-	-0-	-31	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0		-0-	-0-	-0-	-0-					N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433	N	1433	-0-	-0-	-0-	1430	2	3	9	N	3					271
06	621	N	621	-0-	-0-	-0-	618	2	3	9	N	3					274
07	651	N	442	-0-	-209	-0-	442	2			N	-0-					274
08	1333	N	442	-0-	-891	-0-	442	2			N	-0-					274
09	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					274
10	0		499	-0-	499	499	499	2			N	-0-					274

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE "A" WELL #: 2801 RRCID -> 291597 COMPL. DATE 04/25/2003 TOTAL DEPTH 9300 PERF. 9059 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					6
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					6
07	62	N	41	-0-	-21	-0-	41	2			N	-0-					6
08	48	N	48	-0-	-0-	-0-	41	2	7	9	N	6					12
09	173	N	173	-0-	-0-	-0-	21	2	152	9	N	138					150
10	0		12	-0-	12	12	11	2	1	9	N	1					151

VAQUERO OPERATING 882776
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					38

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950		950	-0-	-0-	-0-	950	2			N	-0-					1290
06	559		559	-0-	-0-	-0-	559	2			N	-0-					1290
07	510		510	-0-	-0-	-0-	465	2	45	9	N	41					1331
08	484		484	-0-	-0-	-0-	465	2	19	9	N	17					1348
09	150		95	-0-	-55	-0-	80	2	15	9	N	14					1362
10	0		1	-0-	1	1	1	2			N	-0-					1362

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2397	N	2397	-0-	-0-	-0-	2362	2	35	9	N	32					175
06	2910	N	2292	-0-	-618	-0-	2261	2	31	9	N	28					203
07	2393	N	2393	-0-	-0-	-0-	2365	2	28	9	N	25					228
08	2387	N	2384	-0-	-3	-0-	2365	2	19	9	N	17					245
09	2280	N	110	-0-	-2170	-0-	108	2	2	9	N	2					247
10	0		866	-0-	866	866	866	2			N	-0-					247

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
CITATION OIL & GAS CORP. 154235
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	630	N	472	-0-	-158	-0-	472	3			N	-0-					-0-
07	775	N	635	-0-	-140	-0-	635	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	0		669	-0-	669	669	669	2			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5350		217	-0-	-5133	-0-	217	3			N	-0-					61
06	390	R	390	-0-	-0-	-0-	390	3			N	-0-					61
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					61
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					61
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					61
10	0		526	-0-	526	526	526	3			N	-0-					61

MOSAIC TEXAS LLC 589983
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	63	-0-	-123	-0-	63	2			N	-0-					19
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					19
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					19
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					19
09	0		148	-0-	148	148	148	2			N	-0-					19
*10	299	N	151	-0-	-148	-0-	151	2			N	-0-					19

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SHAW, VERDA WELL #: 1 RRCID -> 290813 COMPL. DATE 09/09/1967 TOTAL DEPTH 7101 PERF. 6706 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	R	189	-0-	-0-	-0-	189	2			N	-0-					-0-
06	180	#	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	#	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	186	#	180	-0-	-6	-0-	180	2			N	-0-					-0-
09	0		179	-0-	179	179	179	2			N	-0-					-0-
10	0		192	-0-	192	371	192	2			N	-0-					-0-

SIXTY-SEVEN (CANYON) //CONT.// 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		18	-0-	18	51	18	2			Y	-0-					-0-
06	14B2 EXT		13	-0-	13	64	13	2			Y	-0-					-0-
07		79 R	15	-0-	-64	-0-	15	2			Y	-0-					-0-
08		31 #	16	-0-	-15	-0-	16	2			Y	-0-					-0-
09		0	27	-0-	27	27	27	2			Y	-0-					-0-
10		0	32	-0-	32	59	32	2			Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

05	217 #		120	-0-	-97	-0-	120	2			Y	-0-					-0-
06	210 #		89	-0-	-121	-0-	89	2			Y	-0-					-0-
07	217 #		99	-0-	-118	-0-	99	2			Y	-0-					-0-
08	217 #		110	-0-	-107	-0-	110	2			Y	-0-					-0-
09		0	182	-0-	182	182	182	2			Y	-0-					-0-
10		0	215	-0-	215	397	215	2			Y	-0-					-0-

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

05	248 #		23	-0-	-225	-0-	23	2			Y	-0-					-0-
06	240 #		17	-0-	-223	-0-	17	2			Y	-0-					-0-
07		0	19	-0-	19	19	19	2			Y	-0-					-0-
08		0	21	-0-	21	40	21	2			Y	-0-					-0-
09		0	35	-0-	35	75	35	2			Y	-0-					-0-
10		0	42	-0-	42	117	42	2			Y	-0-					-0-

SIXTY SEVEN (CLEAR FORK 3100) 83873 500 ASSOCIATED PRORATED CNTY: IRION
OXY USA INC. 630591
CRAWFORD, LETA D. WELL #: 4 RRCID -> 291001 COMPL. DATE 10/02/2002 TOTAL DEPTH 6708 PERF. 3150 - 3170

05		3 N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
06		3 N	3	-0-	-0-	B	-0-	3	2		N	-0-					-0-
07		4 N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
08		4 N	4	-0-	-0-	B	-0-	4	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09		0	3	-0-	3	B	3	3	2		N	-0-					-0-
10		0	3	-0-	3	B	6	3	2		N	-0-					-0-

CRAWFORD, LETA D. WELL #: 6 RRCID -> 291669 COMPL. DATE 04/01/2020 TOTAL DEPTH 3425 PERF. 3126 - 3156

05		0 N	3	-0-	3	B	-22	3	2		N	-0-					-0-
06		0 N	3	-0-	3	B	-19	3	2		N	-0-					-0-
07		1 N	4	-0-	3	B	-16	4	2		N	-0-					-0-
08		0 N	4	-0-	4	B	-12	4	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4 CANCELLED UNDERAGE -> -8																	
09		0	3	-0-	3	B	-1	3	2		N	-0-					-0-
10		0	3	-0-	3	B	2	3	2		N	-0-					-0-

CRAWFORD, LETA D. WELL #: 10 RRCID -> 291670 COMPL. DATE 04/01/2020 TOTAL DEPTH 3300 PERF. 3088 - 3112

05		0 N	-0-	-0-	-0-	B	-34				N	-0-					-0-
06		0 N	-0-	-0-	-0-	B	-34				N	-0-					-0-
07		0 N	-0-	-0-	-0-	B	-34				N	-0-					-0-
08		0 N	-0-	-0-	-0-	B	-34				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6 CANCELLED UNDERAGE -> -28																	
09		0	-0-	-0-	-0-	B	-6				N	-0-					-0-
10		0	-0-	-0-	-0-	B	-6				N	-0-					-0-

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	258	2			N	-0-					91
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					91
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					91
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					91
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					91
10	0		228	-0-	228	228	228	2			N	-0-					91

BLACKSTONE ENERGY SERVICES LLC 073306
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
07	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
08	837	N	739	-0-	-98	-0-	739	2			N	-0-					-0-
09	0		700	-0-	700	700	700	2			N	-0-					-0-
10	0		-0-	-0-	-0-	700					N	-0-					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					-0-
10	0		485	-0-	485	485	485	2			N	-0-					-0-

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
10	0		150	-0-	150	150	150	2			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
08	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
10	0		712	-0-	712	712	712	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

05	338	X	188	-0-	-150	-0-	188	2			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
10	0		66	-0-	66	66	66	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

05	14B2	EXT	210	-0-	210	316	210	2			N	-0-					-0-
06	14B2	EXT	50	-0-	50	366	50	2			N	-0-					-0-
07	434	X	68	-0-	-366	-0-	68	2			N	-0-					-0-
08	217	N	41	-0-	-176	-0-	41	2			N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
10	0		83	-0-	83	83	83	2			N	-0-					-0-

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	X	643	-0-	-309	-0-	643	2			N	-0-					-0-
06	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	651	N	343	-0-	-308	-0-	343	2			N	-0-					-0-
09	540	N	277	-0-	-263	-0-	277	2			N	-0-					-0-
10	0		318	-0-	318	318	318	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	X	962	-0-		-144	-0-	962	2			N	-0-					-0-
06	359	N	359	-0-		-0-	-0-	359	2			N	-0-					-0-
07	470	N	470	-0-		-0-	-0-	470	2			N	-0-					-0-
08	961	N	278	-0-		-683	-0-	278	2			N	-0-					-0-
09	361	N	361	-0-		-0-	-0-	361	2			N	-0-					-0-
10	0		360	-0-		360	360	360	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	X	-0-	-0-		-157	-0-					Y	-0-					-0-
06	370	N	370	-0-		-0-	-0-	370	2			Y	-0-					-0-
07	416	N	416	-0-		-0-	-0-	416	2			Y	-0-					-0-
08	320	N	320	-0-		-0-	-0-	320	2			Y	-0-					-0-
09	360	N	262	-0-		-98	-0-	262	2			Y	-0-					-0-
10	0		205	-0-		205	205	205	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	X	132	-0-		-24	-0-	132	2			Y	-0-					-0-
06	124	N	124	-0-		-0-	-0-	124	2			Y	-0-					-0-
07	143	N	143	-0-		-0-	-0-	143	2			Y	-0-					-0-
08	155	N	155	-0-		-0-	-0-	155	2			Y	-0-					-0-
09	169	N	169	-0-		-0-	-0-	169	2			Y	-0-					-0-
10	0		110	-0-		110	110	110	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	310	-0-		310	310	310	2			Y	-0-					-0-
06	14B2	EXT	436	-0-		436	746	436	2			Y	-0-					-0-
07	14B2	EXT	494	-0-		494	1240	494	2			Y	-0-					-0-
08	1749	X	509	-0-		-1240	-0-	509	2			Y	-0-					-0-
09	600	N	600	-0-		-0-	-0-	600	2			Y	-0-					-0-
10	0		325	-0-		325	325	325	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	X	98	-0-		-43	-0-	98	2			Y	-0-					-0-
06	94	N	94	-0-		-0-	-0-	94	2			Y	-0-					-0-
07	54	N	54	-0-		-0-	-0-	54	2			Y	-0-					-0-
08	93	N	37	-0-		-56	-0-	37	2			Y	-0-					-0-
09	90	N	42	-0-		-48	-0-	42	2			Y	-0-					-0-
10	0		44	-0-		44	44	44	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1283	X	1077	-0-	-206	-0-	1077	2		Y	-0-			-0-
06	713	N	713	-0-	-0-	-0-	713	2		Y	-0-			-0-
07	475	N	475	-0-	-0-	-0-	475	2		Y	-0-			-0-
08	1085	N	472	-0-	-613	-0-	472	2		Y	-0-			-0-
09	720	N	421	-0-	-299	-0-	421	2		Y	-0-			-0-
10	0		353	-0-	353	353	353	2		Y	-0-			-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	815	X	656	-0-	-159	-0-	656	2		Y	-0-			-0-
06	354	N	354	-0-	-0-	-0-	354	2		Y	-0-			-0-
07	217	N	217	-0-	-0-	-0-	217	2		Y	-0-			-0-
08	651	N	182	-0-	-469	-0-	182	2		Y	-0-			-0-
09	360	N	30	-0-	-330	-0-	30	2		Y	-0-			-0-
10	0		36	-0-	36	36	36	2		Y	-0-			-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	401	X	318	-0-	-83	-0-	318	2		Y	-0-			-0-
06	511	N	511	-0-	-0-	-0-	511	2		Y	-0-			-0-
07	274	N	274	-0-	-0-	-0-	274	2		Y	-0-			-0-
08	331	N	331	-0-	-0-	-0-	331	2		Y	-0-			-0-
09	510	N	286	-0-	-224	-0-	286	2		Y	-0-			-0-
10	0		260	-0-	260	260	260	2		Y	-0-			-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		146	-0-	146	146	146	2		Y	-0-			-0-
06	14B2 EXT		291	-0-	291	437	291	2		Y	-0-			-0-
07	14B2 EXT		348	-0-	348	785	348	2		Y	-0-			-0-
08	929	X	144	-0-	-785	-0-	144	2		Y	-0-			-0-
09	300	N	220	-0-	-80	-0-	220	2		Y	-0-			-0-
10	341	N	113	-0-	-228	-0-	113	2		Y	-0-			-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	X	441	-0-	-110	-0-	441	2			N	-0-					-0-
06	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	0		343	-0-	343	343	343	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	X	111	-0-		-23	-0-	111	2			N	-0-					-0-
06	32	N	32	-0-		-0-	-0-	32	2			N	-0-					-0-
07	31	N	22	-0-		-9	-0-	22	2			N	-0-					-0-
08	124	N	37	-0-		-87	-0-	37	2			N	-0-					-0-
09	30	N	24	-0-		-6	-0-	24	2			N	-0-					-0-
10	31	N	21	-0-		-10	-0-	21	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		197	-0-		197	197	197	2			N	-0-					-0-
06	14B2 EXT		600	-0-		600	797	600	2			N	-0-					-0-
07	14B2 EXT		484	-0-		484	1281	484	2			N	-0-					-0-
08	1670	X	389	-0-		-1281	-0-	389	2			N	-0-					-0-
09	600	N	306	-0-		-294	-0-	306	2			N	-0-					-0-
10	496	N	452	-0-		-44	-0-	452	2			N	-0-					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	381	X	295	-0-		-86	-0-	295	2			N	-0-					-0-
06	72	N	72	-0-		-0-	-0-	72	2			N	-0-					-0-
07	373	N	373	-0-		-0-	-0-	373	2			N	-0-					-0-
08	310	N	281	-0-		-29	-0-	281	2			N	-0-					-0-
09	231	N	231	-0-		-0-	-0-	231	2			N	-0-					-0-
10	0		238	-0-		238	238	238	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	917	X	824	-0-		-93	-0-	824	2			N	-0-					-0-
06	759	N	759	-0-		-0-	-0-	759	2			N	-0-					-0-
07	618	N	618	-0-		-0-	-0-	618	2			N	-0-					-0-
08	837	N	423	-0-		-414	-0-	423	2			N	-0-					-0-
09	750	N	335	-0-		-415	-0-	335	2			N	-0-					-0-
10	0		502	-0-		502	502	502	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	X	13	-0-		-23	-0-	13	2			N	-0-					-0-
06	21	N	21	-0-		-0-	-0-	21	2			N	-0-					-0-
07	31	N	17	-0-		-14	-0-	17	2			N	-0-					-0-
08	13	N	-0-	-0-		-13	-0-					N	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
10	31	N	26	-0-		-5	-0-	26	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	X	392	-0-		-78	-0-	392	2			N	-0-					-0-
06	538	N	538	-0-		-0-	-0-	538	2			N	-0-					-0-
07	183	N	183	-0-		-0-	-0-	183	2			N	-0-					-0-
08	403	N	248	-0-		-155	-0-	248	2			N	-0-					-0-
09	540	N	34	-0-		-506	-0-	34	2			N	-0-					-0-
10	186	N	61	-0-		-125	-0-	61	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		653	-0-		653	653	653	2			N	-0-					-0-
06	14B2 EXT		285	-0-		285	938	285	2			N	-0-					-0-
07	14B2 EXT		233	-0-		233	1171	233	2			N	-0-					-0-
08	1337	X	166	-0-		-1171	-0-	166	2			N	-0-					-0-
09	300	N	72	-0-		-228	-0-	72	2			N	-0-					-0-
10	248	N	142	-0-		-106	-0-	142	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	X	73	-0-	-105	-0-	73	2			N	-0-					-0-
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	0		60	-0-	60	60	60	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	X	516	-0-	-384	-0-	516	2			N	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	527	N	363	-0-	-164	-0-	363	2			N	-0-					-0-
09	450	N	243	-0-	-207	-0-	243	2			N	-0-					-0-
10	0		304	-0-	304	304	304	2			N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					121
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					121
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					121
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					121
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					121
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					121

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	346	-0-	-119	-0-	346	3			N	-0-					-0-
06	390	N	304	-0-	-86	-0-	304	3			N	-0-					-0-
07	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
08	341	N	118	-0-	-223	-0-	118	3			N	-0-					-0-
09	300	N	110	-0-	-190	-0-	110	3			N	-0-					-0-
10	0		113	-0-	113	113	113	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	0		189	-0-	189	189	189	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 01/26/2022 TOTAL DEPTH 6212 PERF. 5629 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	0		544	-0-	544	544	544	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	0		42	-0-	42	42	42	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	0		184	-0-	184	184	184	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	29					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	0		99	-0-	99	99	99	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	37					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
09	0		313	-0-	313	313	313	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	220					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
09	0		28	-0-	28	28	28	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	0		41	-0-	41	41	41	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	10					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	0		127	-0-	127	127	127	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	3					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
06	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	0		51	-0-	51	51	51	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	0		119	-0-	119	119	119	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	0		151	-0-	151	151	151	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	0		41	-0-	41	41	41	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	0		88	-0-	88	88	88	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
06	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	186	N	115	-0-	-71	-0-	115	3			N	-0-					-0-
08	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	0		141	-0-	141	141	141	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	0		55	-0-	55	55	55	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	0		42	-0-	42	42	42	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	0		142	-0-	142	142	142	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	146	N	146	-0-	-0-	-0-	13	1	133	3	N	-0-			-0-
06	120	N	83	-0-	-37	-0-	8	1	75	3	N	-0-			-0-
07	155	N	41	-0-	-114	-0-	4	1	37	3	N	-0-			-0-
08	155	N	36	-0-	-119	-0-	3	1	33	3	N	-0-			-0-
09	0		129	-0-	129	129	12	1	117	3	N	-0-			-0-
10	31	N	NO RPT	-0-	-31	98					N	NO RPT			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	159	N	159	-0-	-0-	-0-	159	3			N	-0-			-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-
09	0		151	-0-	151	151	151	3			N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-			-0-
09	0		94	-0-	94	94	94	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	1					N	NO RPT			-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-			24
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-			24
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-			24
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-			24
09	0		44	-0-	44	44	44	3			Y	-0-			24
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	54	1	4	3	N	-0-			33
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-			33
07	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-			33
08	62	N	55	-0-	-7	-0-	54	1	1	3	N	-0-			33
09	0		53	-0-	53	53	52	1	1	3	N	-0-			33
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-			-0-
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
09	0		89	-0-	89	89	89	3			N	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	0		261	-0-	261	261	261	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
06	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	0		203	-0-	203	203	203	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	12	1	119	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	12	1	116	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	12	1	117	3	N	-0-					-0-
09	0		126	-0-	126	126	12	1	114	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
09	0		58	-0-	58	58	58	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18	-0-	199	3			Y	-0-					7
06	180	N	169	-0-	-11	-0-	169	3			Y	-0-					7
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					7
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					7
09	0		204	-0-	204	204	204	3			Y	-0-					7
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	0		19	-0-	19	19	19	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
09	0		80	-0-	80	80	80	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0		47	-0-	47	47	47	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	16					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	280					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	0		152	-0-	152	152	152	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	0		114	-0-	114	114	114	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	0		187	-0-	187	187	187	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	32					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
06	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-
08	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
09	0		46	-0-	46	46	46	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	15					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
09	0		218	-0-	218	218	218	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	1					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-
08	434	N	211	-0-	-223	-0-	211	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	32					N	NO RPT					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	75	1	749	3	N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	68	1	663	3	N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	71	1	677	3	N	-0-					-0-
08	837	N	695	-0-	-142	-0-	66	1	629	3	N	-0-					-0-
09	0		631	-0-	631	631	59	1	572	3	N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	0		319	-0-	319	319	319	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	372	N	302	-0-	-70	-0-	302	3			Y	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			Y	-0-					-0-
09	0		266	-0-	266	266	266	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	0		38	-0-	38	38	38	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	7					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
06	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
09	0		204	-0-	204	204	204	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	18					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	0		482	-0-	482	482	482	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
09	0		64	-0-	64	64	64	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	0		35	-0-	35	35	35	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	0		11	-0-	11	11	11	3			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	0		72	-0-	72	72	72	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	0		48	-0-	48	48	48	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					13
06	210	N	168	-0-	-42	-0-	168	3			Y	-0-					13
07	248	N	186	-0-	-62	-0-	186	3			Y	-0-					13
08	248	N	187	-0-	-61	-0-	187	3			Y	-0-					13
09	0		195	-0-	195	195	195	3			Y	-0-					13
10	186	N	NO RPT	-0-	-186	9					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
08	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	0		311	-0-	311	311	311	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
09	0		139	-0-	139	139	139	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	108					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	0		92	-0-	92	92	92	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	30					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	0		238	-0-	238	238	238	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	21					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	0		21	-0-	21	21	21	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	0		140	-0-	140	140	140	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	14					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

05	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
07	806	N	733	-0-	-73	-0-	733	3			Y	-0-					-0-
08	806	N	609	-0-	-197	-0-	609	3			Y	-0-					-0-
09	0		775	-0-	775	775	775	3			Y	-0-					-0-
10	744	N	NO RPT	-0-	-744	31					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

05	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			Y	-0-					-0-
09	0		301	-0-	301	301	301	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	22					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
09	0		53	-0-	53	53	53	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0		126	-0-	126	126	126	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
07	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
08	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
09	0		501	-0-	501	501	501	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	5					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	0		75	-0-	75	75	75	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	0		125	-0-	125	125	125	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	1					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
08	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
09	0		135	-0-	135	135	135	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	104					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	0		342	-0-	342	342	342	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	1					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	0		249	-0-	249	249	249	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	1					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	0		114	-0-	114	114	114	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	21					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
09	0		87	-0-	87	87	87	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	25					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			Y	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
09	0		192	-0-	192	192	192	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	6					Y	NO RPT					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	0		31	-0-	31	31	31	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
06	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
07	403	N	244	-0-	-159	-0-	244	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	0		49	-0-	49	49	49	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
09	0		79	-0-	79	79	79	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	0		36	-0-	36	36	36	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	5					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	0		179	-0-	179	179	179	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	0		46	-0-	46	46	46	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	15					N	NO RPT					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
06	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
07	93	N	61	-0-	-32	-0-	61	3			Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
09	0		108	-0-	108	108	108	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	46					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	0		318	-0-	318	318	318	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	226	-0-	-146	-0-	226	3			N	-0-					-0-
06	330	N	184	-0-	-146	-0-	184	3			N	-0-					-0-
07	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	0		181	-0-	181	181	181	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	0		308	-0-	308	308	308	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	0		32	-0-	32	32	32	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	0		170	-0-	170	170	170	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	15					N	NO RPT					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	0		242	-0-	242	242	242	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	0		66	-0-	66	66	66	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	0		332	-0-	332	332	332	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	0		305	-0-	305	305	305	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	0		531	-0-	531	531	531	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	4					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	0		278	-0-	278	278	278	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	0		82	-0-	82	82	82	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	68	-0-	-118	-0-	68	3			N	-0-					-0-
06	180	N	42	-0-	-138	-0-	42	3			N	-0-					-0-
07	186	N	52	-0-	-134	-0-	52	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	72					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	0		49	-0-	49	49	49	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	0		201	-0-	201	201	201	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	15					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	0		147	-0-	147	147	147	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
06	510	N	387	-0-	-123	-0-	387	3			N	-0-					-0-
07	527	N	417	-0-	-110	-0-	417	3			N	-0-					-0-
08	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
09	0		436	-0-	436	436	436	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	33					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	0		151	-0-	151	151	151	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0		20	-0-	20	20	20	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	0		69	-0-	69	69	69	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
09	0		573	-0-	573	573	573	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	0		102	-0-	102	102	102	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	9					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	0		101	-0-	101	101	101	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
09	0		369	-0-	369	369	369	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
09	0		335	-0-	335	335	335	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	149					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
09	0		2	-0-	2	2	2	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	0		86	-0-	86	86	86	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
06	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
07	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
08	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-
09	0		612	-0-	612	612	612	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	116					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	0		75	-0-	75	75	75	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	13					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
09	0		304	-0-	304	304	304	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
09	0		313	-0-	313	313	313	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	282					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	13					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	0		47	-0-	47	47	47	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	16					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
09	0		489	-0-	489	489	489	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	24					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	0		391	-0-	391	391	391	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	19					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
09	0		381	-0-	381	381	381	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	133					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	0		111	-0-	111	111	111	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
09	0		216	-0-	216	216	216	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
08	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
09	0		196	-0-	196	196	196	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	15	-0-	-171	-0-	15	3			N	-0-					-0-
09	0		159	-0-	159	159	159	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	4					N	NO RPT					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	385	-0-	-235	-0-	385	3			Y	-0-					-0-
06	450	N	360	-0-	-90	-0-	360	3			Y	-0-					-0-
07	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	3			Y	-0-					-0-
09	0		273	-0-	273	273	273	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	110	-0-	-45	-0-	110	3			N	-0-					-0-
08	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	45					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	0		175	-0-	175	175	175	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	20					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	0		276	-0-	276	276	276	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	28					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
08	217	N	180	-0-	-37	-0-	180	3			Y	-0-					-0-
09	0		232	-0-	232	232	232	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	46					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	0		224	-0-	224	224	224	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	0		132	-0-	132	132	132	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	0		128	-0-	128	128	128	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	4					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
09	0		485	-0-	485	485	485	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
09	0		371	-0-	371	371	371	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	216					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	0		460	-0-	460	460	460	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	119					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	0		339	-0-	339	339	339	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	0		153	-0-	153	153	153	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
06	300	N	251	-0-	-49	-0-	251	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	0		268	-0-	268	268	268	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	0		56	-0-	56	56	56	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	0		229	-0-	229	229	229	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
09	0		77	-0-	77	77	77	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	46					N	NO RPT					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

05	155	N	51	-0-	-104	-0-	51	3			Y	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			Y	-0-					-0-
07	155	N	55	-0-	-100	-0-	55	3			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
09	0		94	-0-	94	94	94	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	32					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-		-0-	-0-	8	3			N	-0-					-0-
06	8	N	6	-0-		-2	-0-	6	3			N	-0-					-0-
07	9	N	3	-0-		-6	-0-	3	3			N	-0-					-0-
08	8	N	6	-0-		-2	-0-	6	3			N	-0-					-0-
09	0		4	-0-		4	4	4	3			N	-0-					-0-
10	3	N	NO RPT	-0-		-3	1					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-		-20	-0-	166	3			N	-0-					-0-
06	180	N	154	-0-		-26	-0-	154	3			N	-0-					-0-
07	186	N	146	-0-		-40	-0-	146	3			N	-0-					-0-
08	155	N	148	-0-		-7	-0-	148	3			N	-0-					-0-
09	0		143	-0-		143	143	143	3			N	-0-					-0-
10	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-		-7	-0-	148	3			Y	-0-					-0-
06	150	N	142	-0-		-8	-0-	142	3			Y	-0-					-0-
07	155	N	149	-0-		-6	-0-	149	3			Y	-0-					-0-
08	155	N	148	-0-		-7	-0-	148	3			Y	-0-					-0-
09	0		54	-0-		54	54	54	3			Y	-0-					-0-
10	155	N	NO RPT	-0-		-155	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-		-0-	-0-	457	3			N	-0-					-0-
06	444	N	444	-0-		-0-	-0-	444	3			N	-0-					-0-
07	441	N	441	-0-		-0-	-0-	441	3			N	-0-					-0-
08	440	N	440	-0-		-0-	-0-	440	3			N	-0-					-0-
09	0		435	-0-		435	435	435	3			N	-0-					-0-
10	372	N	NO RPT	-0-		-372	63					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-		-28	-0-	34	3			N	-0-					-0-
06	60	N	31	-0-		-29	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-		-0-	-0-	34	3			N	-0-					-0-
08	31	N	30	-0-		-1	-0-	30	3			N	-0-					-0-
09	0		31	-0-		31	31	31	3			N	-0-					-0-
10	31	N	NO RPT	-0-		-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		15	-0-	15	15	15	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	12					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
09	0		316	-0-	316	316	316	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	6					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	0		72	-0-	72	72	72	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	41					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	153					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
06	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
07	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	0		60	-0-	60	60	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0		27	-0-	27	27	27	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
09	0		308	-0-	308	308	308	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	215					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	0		222	-0-	222	222	222	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	36					N	NO RPT					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
09	0		595	-0-	595	595	595	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	0		250	-0-	250	250	250	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	33					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
09	0		117	-0-	117	117	117	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0		56	-0-	56	56	56	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	0		66	-0-	66	66	66	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0		9	-0-	9	9	9	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
06	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	0		68	-0-	68	68	68	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	0		60	-0-	60	60	60	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	0		50	-0-	50	50	50	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	0		118	-0-	118	118	118	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	0		320	-0-	320	320	320	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	1					Y	-0-					13
06	332	X	331	-0-	-1	-0-	331	3			Y	-0-					13
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					13
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
09	0		-0-	-0-	-0-	-0-					Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		128	-0-	128	128	128	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	66					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	0		71	-0-	71	71	71	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
08	186	N	119	-0-	-67	-0-	119	3			Y	-0-					-0-
09	0		102	-0-	102	102	102	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	351	-0-	-114	-0-	351	3			Y	-0-					-0-
06	420	N	284	-0-	-136	-0-	284	3			Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	0		337	-0-	337	337	337	3			Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
09	0		391	-0-	391	391	391	3			Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
09	0		156	-0-	156	156	156	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	1					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	0		187	-0-	187	187	187	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	1					N	NO RPT					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	0		214	-0-	214	214	214	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	0		151	-0-	151	151	151	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	0		36	-0-	36	36	36	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	5					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	138					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	0		428	-0-	428	428	428	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
06	780	N	743	-0-	-37	-0-	743	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
09	0		750	-0-	750	750	750	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	0		150	-0-	150	150	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0		17	-0-	17	17	17	3			Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	2					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
09	0		113	-0-	113	113	113	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
09	0		77	-0-	77	77	77	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
06	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
07	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	0		66	-0-	66	66	66	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	4					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
09	0		232	-0-	232	232	232	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	15					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	0		350	-0-	350	350	350	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			Y	-0-					-0-
09	0		73	-0-	73	73	73	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
06	480	N	435	-0-	-45	-0-	435	3			Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	464	3			Y	-0-					-0-
09	0		493	-0-	493	493	493	3			Y	-0-					-0-
10	465	N	NO RPT	-0-	-465	28					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	51	-0-	-104	-0-	51	3			Y	-0-					-0-
06	150	N	46	-0-	-104	-0-	46	3			Y	-0-					-0-
07	155	N	36	-0-	-119	-0-	36	3			Y	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	3			Y	-0-					-0-
09	0		26	-0-	26	26	26	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	0		342	-0-	342	342	342	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
09	0		9	-0-	9	9	9	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
09	0		79	-0-	79	79	79	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					28
06	870	N	828	-0-	-42	-0-	828	3			Y	-0-					28
07	930	N	900	-0-	-30	-0-	900	3			Y	-0-					28
08	930	N	886	-0-	-44	-0-	886	3			Y	-0-					28
09	0		913	-0-	913	913	913	3			Y	-0-					28
10	899	N	NO RPT	-0-	-899	14					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	0		152	-0-	152	152	152	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	0		245	-0-	245	245	245	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
09	0		129	-0-	129	129	129	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	0		188	-0-	188	188	188	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
09	0		32	-0-	32	32	32	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	496	-0-	-434	-0-	496	3			Y	-0-					-0-
06	630	N	498	-0-	-132	-0-	498	3			Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			Y	-0-					-0-
09	0		287	-0-	287	287	287	3			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-
06	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
09	0		660	-0-	660	660	660	3			Y	-0-					-0-
10	496	N	NO RPT	-0-	-496	164					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					-0-
09	0		516	-0-	516	516	516	3			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
06	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	0		554	-0-	554	554	554	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	27					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	0		144	-0-	144	144	144	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			Y	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
09	0		127	-0-	127	127	127	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	3					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
06	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	0		504	-0-	504	504	504	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	8					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	0		64	-0-	64	64	64	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	2					Y	NO RPT					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
08	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
09	0		81	-0-	81	81	81	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	50					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	0		229	-0-	229	229	229	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
09	0		976	-0-	976	976	976	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	666					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
09	0		61	-0-	61	61	61	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	0		132	-0-	132	132	132	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	101					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
06	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-
09	0		264	-0-	264	264	264	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	62	-0-	-124	-0-	62	3			Y	-0-					-0-
06	180	N	55	-0-	-125	-0-	55	3			Y	-0-					-0-
07	186	N	66	-0-	-120	-0-	66	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	0		113	-0-	113	113	113	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	51					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	0		417	-0-	417	417	417	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	14					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	14					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
07	372	N	288	-0-	-84	-0-	288	3			Y	-0-					-0-
08	341	N	270	-0-	-71	-0-	270	3			Y	-0-					-0-
09	0		198	-0-	198	198	198	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	176	-0-	-72	-0-	176	3			Y	-0-					-0-
06	210	N	143	-0-	-67	-0-	143	3			Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
09	0		169	-0-	169	169	169	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
09	0		89	-0-	89	89	89	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
09	0		313	-0-	313	313	313	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	220					Y	NO RPT					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	0		125	-0-	125	125	125	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	1					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
09	0		132	-0-	132	132	132	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	101					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	0		151	-0-	151	151	151	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		96	-0-	96	96	96	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	3					N	NO RPT					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
09	0		17	-0-	17	17	17	3			Y	-0-					-0-
10	15	N	NO RPT	-0-	-15	2					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
09	0		76	-0-	76	76	76	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	14					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	0		99	-0-	99	99	99	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
09	0		244	-0-	244	244	244	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	182					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	0		231	-0-	231	231	231	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
06	390	N	304	-0-	-86	-0-	304	3			Y	-0-					-0-
07	465	N	291	-0-	-174	-0-	291	3			Y	-0-					-0-
08	372	N	288	-0-	-84	-0-	288	3			Y	-0-					-0-
09	0		334	-0-	334	334	334	3			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	55					Y	NO RPT					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	0		30	-0-	30	30	30	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0		88	-0-	88	88	88	3			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	88					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
08	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
09	0		751	-0-	751	751	751	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	0		131	-0-	131	131	131	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	7					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	0		218	-0-	218	218	218	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	1					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
09	0		129	-0-	129	129	129	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
09	0		62	-0-	62	62	62	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	237	-0-	-42	-0-	237	3			Y	-0-					-0-
06	270	N	202	-0-	-68	-0-	202	3			Y	-0-					-0-
07	279	N	171	-0-	-108	-0-	171	3			Y	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	3			Y	-0-					-0-
09	0		196	-0-	196	196	196	3			Y	-0-					-0-
10	186	N	NO RPT	-0-	-186	10					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
09	0		171	-0-	171	171	171	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	78					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	0		81	-0-	81	81	81	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
06	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-
09	0		141	-0-	141	141	141	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
09	0		79	-0-	79	79	79	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
07	310	N	247	-0-	-63	-0-	247	3			Y	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	3			Y	-0-					-0-
09	0		203	-0-	203	203	203	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
09	0		87	-0-	87	87	87	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
09	0		81	-0-	81	81	81	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
09	0		180	-0-	180	180	180	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	118					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	0		190	-0-	190	190	190	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	4					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1	-0-	433	3			Y	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			Y	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
09	0		1003	-0-	1003	1003	1003	3			Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	569					Y	NO RPT					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	0		103	-0-	103	103	103	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	10					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
09	0		81	-0-	81	81	81	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	0		22	-0-	22	22	22	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
06	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	0		49	-0-	49	49	49	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	0		250	-0-	250	250	250	3			Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	33					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
06	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	0		454	-0-	454	454	454	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	0		137	-0-	137	137	137	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	137					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	0		231	-0-	231	231	231	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	14					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	0		379	-0-	379	379	379	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
08	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
09	0		106	-0-	106	106	106	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	13					Y	NO RPT					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
09	0		547	-0-	547	547	547	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	175					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
06	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
08	341	N	265	-0-	-76	-0-	265	3			Y	-0-					-0-
09	0		216	-0-	216	216	216	3			Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
08	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
09	0		241	-0-	241	241	241	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	24					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
09	0		151	-0-	151	151	151	3			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	110	-0-	-169	-0-	110	3			Y	-0-					-0-
06	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	0		116	-0-	116	116	116	3			Y	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	0		345	-0-	345	345	345	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	0		298	-0-	298	298	298	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	0		242	-0-	242	242	242	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	794	-0-	-12	-0-	794	3			N	-0-					-0-
06	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
08	806	N	697	-0-	-109	-0-	697	3			N	-0-					-0-
09	0		785	-0-	785	785	785	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	41					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
09	0		155	-0-	155	155	155	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
09	0		105	-0-	105	105	105	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	12					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	0		207	-0-	207	207	207	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	0		155	-0-	155	155	155	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	2					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
07	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	0		77	-0-	77	77	77	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
09	0		492	-0-	492	492	492	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	0		99	-0-	99	99	99	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	6					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
09	0		325	-0-	325	325	325	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	15					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	640	-0-	-42	-0-	640	3			N	-0-					-0-
06	690	N	596	-0-	-94	-0-	596	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	0		231	-0-	231	231	231	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
06	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
07	186	N	49	-0-	-137	-0-	49	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	0		124	-0-	124	124	124	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	62					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
09	0		307	-0-	307	307	307	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	59					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
06	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
07	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
09	0		330	-0-	330	330	330	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	51					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	0		158	-0-	158	158	158	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	3					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0		53	-0-	53	53	53	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	22					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	0		203	-0-	203	203	203	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	0		361	-0-	361	361	361	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	0		81	-0-	81	81	81	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	0		68	-0-	68	68	68	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	6					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
08	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
09	0		728	-0-	728	728	728	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
06	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
07	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	0		397	-0-	397	397	397	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	25					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	0		284	-0-	284	284	284	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	5					N	NO RPT					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	0		22	-0-	22	22	22	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0		118	-0-	118	118	118	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	0		174	-0-	174	174	174	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	0		292	-0-	292	292	292	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	230					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	667	-0-	-46	-0-	667	3			N	-0-					-0-
06	690	N	626	-0-	-64	-0-	626	3			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	0		692	-0-	692	692	692	3			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	784	-0-	-22	-0-	784	3			N	-0-					-0-
06	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
07	806	N	776	-0-	-30	-0-	776	3			N	-0-					-0-
08	775	N	631	-0-	-144	-0-	631	3			N	-0-					-0-
09	0		531	-0-	531	531	531	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
08	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
09	0		494	-0-	494	494	494	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	0		54	-0-	54	54	54	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	0		102	-0-	102	102	102	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	9					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
09	0		269	-0-	269	269	269	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	21					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	0		93	-0-	93	93	93	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
09	0		549	-0-	549	549	549	3			N	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	0		359	-0-	359	359	359	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	142					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	0		33	-0-	33	33	33	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	2					N	NO RPT					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	0		81	-0-	81	81	81	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	9					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	0		221	-0-	221	221	221	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	4					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
09	0		373	-0-	373	373	373	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	32					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	0		268	-0-	268	268	268	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
09	0		349	-0-	349	349	349	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
06	14	N	1	-0-	-13	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
09	0		7	-0-	7	7	7	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

05	434	N	360	-0-	-74	-0-	81	1	279	3	N	-0-					-0-
06	450	N	443	-0-	-7	-0-	111	1	332	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	126	1	333	3	N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	139	1	326	3	N	-0-					-0-
09	0		432	-0-	432	432	28	1	404	3	N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	0		100	-0-	100	100	100	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	7					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	0		84	-0-	84	84	84	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	0		301	-0-	301	301	301	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0		121	-0-	121	121	121	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	0		328	-0-	328	328	328	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	1					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					30
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					30
09	0		155	-0-	155	155	155	3			N	-0-					30
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	0		183	-0-	183	183	183	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	0		263	-0-	263	263	263	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
06	240	N	166	-0-	-74	-0-	166	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	0		216	-0-	216	216	216	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
09	0		201	-0-	201	201	201	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
06	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
07	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	0		227	-0-	227	227	227	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	134					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
06	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
09	0		194	-0-	194	194	194	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	8					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0		93	-0-	93	93	93	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-
06	270	N	269	-0-	-1	-0-	25	1	244	3	N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	27	1	253	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	25	1	239	3	N	-0-					-0-
09	0		255	-0-	255	255	24	1	231	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0		50	-0-	50	50	50	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	19					N	NO RPT					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
08	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
09	0		11	-0-	11	11	11	3			N	-0-					-0-
10	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

05	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	0		124	-0-	124	124	124	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	34					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					28
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					28
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					28
08	310	N	290	-0-	-20	-0-	290	3			N	-0-					28
09	0		249	-0-	249	249	249	3			N	-0-					28
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	0		177	-0-	177	177	177	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	22					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

05	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
06	390	N	334	-0-	-56	-0-	334	3			N	-0-					-0-
07	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	0		335	-0-	335	335	335	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
06	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
07	124	N	59	-0-	-65	-0-	6	1	53	3	N	-0-					-0-
08	124	N	104	-0-	-20	-0-	10	1	94	3	N	-0-					-0-
09	0		129	-0-	129	129	12	1	117	3	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	67					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		35	-0-	35	35	35	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	35					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
09	0		191	-0-	191	191	191	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	0		101	-0-	101	101	101	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	8					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	10					N	NO RPT					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
09	0		289	-0-	289	289	289	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	0		119	-0-	119	119	119	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	0		254	-0-	254	254	254	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	6					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	0		94	-0-	94	94	94	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	63					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	X	266	-0-	-535	-0-	266	3			N	-0-					-0-
06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
09	0		331	-0-	331	331	331	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	114					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	0		173	-0-	173	173	173	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0		-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

05	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-			-0-
06	60	N	23	-0-	-37	-0-	6	1	17	3	N	-0-			-0-
07	31	N	10	-0-	-21	-0-	3	1	7	3	N	-0-			-0-
08	31	N	6	-0-	-25	-0-	2	1	4	3	N	-0-			-0-
09	0		6	-0-	6	6	6	3			N	-0-			-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

05	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
06	60	N	51	-0-	-9	-0-	51	3			N	-0-			-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
09	0		62	-0-	62	62	62	3			N	-0-			-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

05	430	N	430	-0-	-0-	-0-	39	1	391	3	N	-0-			-0-
06	450	N	434	-0-	-16	-0-	40	1	394	3	N	-0-			-0-
07	465	N	418	-0-	-47	-0-	40	1	378	3	N	-0-			-0-
08	434	N	235	-0-	-199	-0-	22	1	213	3	N	-0-			-0-
09	0		433	-0-	433	433	40	1	393	3	N	-0-			-0-
10	403	N	NO RPT	-0-	-403	30					N	NO RPT			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	0		104	-0-	104	104	104	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	11					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	0		122	-0-	122	122	122	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	0		70	-0-	70	70	70	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31 N	15	-0-	-16	-0-	15	3		N	-0-			-0-
06	15 N	14	-0-	-1	-0-	14	3		N	-0-			-0-
07	15 N	15	-0-	-0-	-0-	15	3		N	-0-			-0-
08	15 N	5	-0-	-10	-0-	5	3		N	-0-			-0-
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	15 N	NO RPT	-0-	-15	-0-				N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-			-0-
06	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-			-0-
07	298	N	298	-0-	-0-	-0-	28	1	270	3	N	-0-			-0-
08	541	N	541	-0-	-0-	-0-	51	1	490	3	N	-0-			-0-
09	0		464	-0-	464	464	43	1	421	3	N	-0-			-0-
10	93	N	NO RPT	-0-	-93	371					N	NO RPT			-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

05	62	N	60	-0-	-2	-0-	60	3			N	-0-			-0-
06	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-			-0-
09	0		81	-0-	81	81	81	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	50					N	NO RPT			-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

05	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
09	0		18	-0-	18	18	18	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-		-14	-0-	141	3			N	-0-					-0-
06	150	N	136	-0-		-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-		-15	-0-	140	3			N	-0-					-0-
08	155	N	136	-0-		-19	-0-	136	3			N	-0-					-0-
09	0		127	-0-		127	127	127	3			N	-0-					-0-
10	155	N	NO RPT	-0-		-155	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	288	-0-		-1076	-0-	288	3			N	-0-					-0-
06	690	N	255	-0-		-435	-0-	255	3			N	-0-					-0-
07	310	N	219	-0-		-91	-0-	219	3			N	-0-					-0-
08	279	N	214	-0-		-65	-0-	214	3			N	-0-					-0-
09	0		208	-0-		208	208	208	3			N	-0-					-0-
10	217	N	NO RPT	-0-		-217	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-		-12	-0-	19	3			N	-0-					-0-
06	30	N	8	-0-		-22	-0-	8	3			N	-0-					-0-
07	31	N	7	-0-		-24	-0-	7	3			N	-0-					-0-
08	31	N	5	-0-		-26	-0-	5	3			N	-0-					-0-
09	0		5	-0-		5	5	5	3			N	-0-					-0-
10	7	N	NO RPT	-0-		-7	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-		-0-	-0-	12	3			N	-0-					-0-
06	30	N	7	-0-		-23	-0-	7	3			N	-0-					-0-
07	9	N	8	-0-		-1	-0-	8	3			N	-0-					-0-
08	21	N	21	-0-		-0-	-0-	21	3			N	-0-					-0-
09	0		34	-0-		34	34	34	3			N	-0-					-0-
10	8	N	NO RPT	-0-		-8	26					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	4	N	4	-0-		-0-	-0-	4	3			N	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
09	0		-0-	-0-		-0-	-0-					N	-0-					-0-
10	4	N	NO RPT	-0-		-4	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-		-0-	-0-	5	3			N	-0-					-0-
06	5	N	-0-	-0-		-5	-0-					N	-0-					-0-
07	4	N	-0-	-0-		-4	-0-					N	-0-					-0-
08	6	N	6	-0-		-0-	-0-	6	3			N	-0-					-0-
09	0		2	-0-		2	2	2	3			N	-0-					-0-
10	0	N	NO RPT	-0-		-0-	2					N	NO RPT					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	65	-0-		-28	-0-	65	3			N	-0-					-0-
06	90	N	46	-0-		-44	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-		-17	-0-	45	3			N	-0-					-0-
08	65	N	65	-0-		-0-	-0-	65	3			N	-0-					-0-
09	0		42	-0-		42	42	42	3			N	-0-					-0-
10	31	N	NO RPT	-0-		-31	11					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
09	0		260	-0-	260	260	260	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	12					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	0		31	-0-	31	31	31	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-
06	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	0		331	-0-	331	331	331	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

05	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
06	660	N	438	-0-	-222	-0-	438	3			N	-0-					-0-
07	558	N	408	-0-	-150	-0-	408	3			N	-0-					-0-
08	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
09	0		461	-0-	461	461	461	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	58					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	0		318	-0-	318	318	318	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	0		58	-0-	58	58	58	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
09	0		293	-0-	293	293	293	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	14					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
06	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
07	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	0		180	-0-	180	180	180	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
06	6	N	5	-0-	-1	-0-	1	1	4	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	2	1	4	3	N	-0-					-0-
08	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	0		170	-0-	170	170	170	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	2					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	0		20	-0-	20	20	20	3			N	-0-					-0-
10	15	N	NO RPT	-0-	-15	5					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
06	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
07	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	0		216	-0-	216	216	216	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	54	1	17	3	N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	52	1	40	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	54	1	24	3	N	-0-					-0-
08	79	N	79	-0-	-0-	-0-	54	1	25	3	N	-0-					-0-
09	0		90	-0-	90	90	52	1	38	3	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	0		46	-0-	46	46	46	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	15					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	886	-0-	-75	-0-	81	1	805	3	N	-0-					-0-
06	940	N	940	-0-	-0-	-0-	87	1	853	3	N	-0-					-0-
07	941	N	941	-0-	-0-	-0-	90	1	851	3	N	-0-					-0-
08	1083	N	1083	-0-	-0-	-0-	102	1	981	3	N	-0-					-0-
09	0		971	-0-	971	971	90	1	881	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	41					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	0		137	-0-	137	137	137	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
09	0		410	-0-	410	410	410	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	0		48	-0-	48	48	48	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	17					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	95	1	529	3	N	-0-					-0-
06	630	N	614	-0-	-16	-0-	92	1	522	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	95	1	545	3	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	95	1	538	3	N	-0-					-0-
09	0		606	-0-	606	606	92	1	514	3	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	95	1	154	3	N	-0-					-0-
06	240	N	226	-0-	-14	-0-	92	1	134	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	95	1	137	3	N	-0-					-0-
08	248	N	241	-0-	-7	-0-	95	1	146	3	N	-0-					-0-
09	0		237	-0-	237	237	92	1	145	3	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	20					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	0		129	-0-	129	129	129	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	5					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	0		40	-0-	40	40	40	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	9					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
06	390	N	307	-0-	-83	-0-	307	3			N	-0-					-0-
07	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
08	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-
09	0		242	-0-	242	242	242	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	0		227	-0-	227	227	227	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	10					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	0		202	-0-	202	202	202	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	171					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	0		79	-0-	79	79	79	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	17					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	28					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	2					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
09	0		173	-0-	173	173	173	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	18					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	0		247	-0-	247	247	247	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	0		242	-0-	242	242	242	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	25					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	54	1	253	3	N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	52	1	241	3	N	-0-					-0-
07	279	N	273	-0-	-6	-0-	54	1	219	3	N	-0-					-0-
08	279	N	194	-0-	-85	-0-	54	1	140	3	N	-0-					-0-
09	0		239	-0-	239	239	52	1	187	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	0		216	-0-	216	216	216	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
09	0		72	-0-	72	72	72	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	951	-0-	-10	-0-	95	1	856	3	N	-0-					-0-
06	930	N	920	-0-	-10	-0-	92	1	828	3	N	-0-					-0-
07	961	N	945	-0-	-16	-0-	95	1	850	3	N	-0-					-0-
08	961	N	944	-0-	-17	-0-	95	1	849	3	N	-0-					-0-
09	0		909	-0-	909	909	92	1	817	3	N	-0-					-0-
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
08	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
09	0		431	-0-	431	431	431	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	0		25	-0-	25	25	25	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	28					N	NO RPT					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
06	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	0		61	-0-	61	61	61	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	N	178	-0-	-0-	-0-	54	1	124	3	N	-0-					-0-
06	173	N	173	-0-	-0-	-0-	52	1	121	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	54	1	123	3	N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	54	1	120	3	N	-0-					-0-
09	0		167	-0-	167	167	52	1	115	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	43					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	0		266	-0-	266	266	266	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
08	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
09	0		288	-0-	288	288	288	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					-0-
06	960	N	922	-0-	-38	-0-	922	3			N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	0		996	-0-	996	996	996	3			N	-0-					-0-
10	992	N	NO RPT	-0-	-992	4					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	0		34	-0-	34	34	34	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	3					N	NO RPT					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
09	0		365	-0-	365	365	365	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	0		167	-0-	167	167	167	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	12					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
09	0		239	-0-	239	239	239	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	0		125	-0-	125	125	125	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	297	-0-	-13	-0-	146	1	151	3	N	-0-					-0-
06	300	N	284	-0-	-16	-0-	145	1	139	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	154	1	137	3	N	-0-					-0-
08	310	N	286	-0-	-24	-0-	157	1	129	3	N	-0-					-0-
09	0		276	-0-	276	276	110	1	166	3	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
06	810	N	794	-0-	-16	-0-	794	3			N	-0-					-0-
07	837	N	810	-0-	-27	-0-	810	3			N	-0-					-0-
08	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
09	0		789	-0-	789	789	789	3			N	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	0		105	-0-	105	105	105	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	12					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	0		64	-0-	64	64	64	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	0		93	-0-	93	93	93	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	0		428	-0-	428	428	428	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	87					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	0		257	-0-	257	257	257	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	164					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
07	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	0		227	-0-	227	227	227	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	10					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0-	-0-	70	1	317	3	N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	67	1	377	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	70	1	624	3	N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	70	1	659	3	N	5	5	8			-0-
							6	9									
09	0		635	-0-	635	635	67	1	568	3	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	480					N	NO RPT					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	0		251	-0-	251	251	251	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	220					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	0		125	-0-	125	125	125	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	1					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	0		267	-0-	267	267	267	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	0		123	-0-	123	123	123	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	0		232	-0-	232	232	232	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		176	-0-	176	176	176	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	21					N	NO RPT					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-
09	0		20	-0-	20	20	20	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	0		343	-0-	343	343	343	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
06	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	0		47	-0-	47	47	47	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	0		54	-0-	54	54	54	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	23					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	0		348	-0-	348	348	348	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	0		82	-0-	82	82	82	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	0		17	-0-	17	17	17	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	0		140	-0-	140	140	140	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	70	1	408	3	N	-0-					-0-
06	480	N	449	-0-	-31	-0-	67	1	382	3	N	-0-					-0-
07	496	N	449	-0-	-47	-0-	70	1	379	3	N	-0-					-0-
08	465	N	440	-0-	-25	-0-	70	1	370	3	N	-0-					-0-
09	0		430	-0-	430	430	67	1	363	3	N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
09	0		130	-0-	130	130	130	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0		126	-0-	126	126	126	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	2					N	NO RPT					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	0		106	-0-	106	106	106	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	13					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	0		163	-0-	163	163	163	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	8					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	0		380	-0-	380	380	380	3			N	-0-					-0-
10	4	N	NO RPT	-0-	-4	376					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
09	0		10	-0-	10	10	10	3			N	-0-					-0-
10	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	0		148	-0-	148	148	148	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	0		206	-0-	206	206	206	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	0		14	-0-	14	14	14	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	0		65	-0-	65	65	65	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	3					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
06	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	0		177	-0-	177	177	177	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	0		59	-0-	59	59	59	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	14					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	0		112	-0-	112	112	112	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	0		258	-0-	258	258	258	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
06	180	N	80	-0-	-100	-0-	80	3			N	-0-					-0-
07	186	N	83	-0-	-103	-0-	83	3			N	-0-					-0-
08	186	N	81	-0-	-105	-0-	81	3			N	-0-					-0-
09	0		80	-0-	80	80	80	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0		122	-0-	122	122	122	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	12					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
07	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	0		243	-0-	243	243	243	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	0		310	-0-	310	310	310	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
09	0		240	-0-	240	240	240	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	116					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
06	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	0		341	-0-	341	341	341	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	0		256	-0-	256	256	256	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	132					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	0		247	-0-	247	247	247	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
09	0		418	-0-	418	418	418	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	0		145	-0-	145	145	145	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	0		89	-0-	89	89	89	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	0		171	-0-	171	171	171	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
09	0		273	-0-	273	273	273	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
06	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
07	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
08	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
09	0		150	-0-	150	150	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
09	0		81	-0-	81	81	81	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	63	-0-	-207	-0-	63	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	0		336	-0-	336	336	336	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	57					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
06	480	N	258	-0-	-222	-0-	258	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	0		505	-0-	505	505	505	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	0		325	-0-	325	325	325	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
09	0		443	-0-	443	443	443	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	9					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	0		299	-0-	299	299	299	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0		53	-0-	53	53	53	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	22					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	145	1	300	3	N	-0-					-0-
06	434	N	434	-0-	-0-	-0-	140	1	294	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	145	1	288	3	N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	145	1	221	3	N	-0-					-0-
09	0		253	-0-	253	253	140	1	113	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	0		38	-0-	38	38	38	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	7					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	8	-0-	-5	-0-	8	3			N	-0-					-0-
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	0		7	-0-	7	7	7	3			N	-0-					-0-
10	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
09	0		413	-0-	413	413	413	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	41					N	NO RPT					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	0		237	-0-	237	237	237	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	20					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	0		97	-0-	97	97	97	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	4					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28	-0-	375	3			Y	-0-					1
06	390	N	342	-0-	-48	-0-	342	3			Y	-0-					1
07	372	N	361	-0-	-11	-0-	361	3			Y	-0-					1
08	372	N	361	-0-	-11	-0-	361	3			Y	-0-					1
09	0		340	-0-	340	340	340	3			Y	-0-					1
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	550	3			Y	-0-					25
06	570	N	516	-0-	-54	-0-	516	3			Y	-0-					25
07	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					25
08	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					25
09	0		558	-0-	558	558	558	3			Y	-0-					25
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
06	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	0		336	-0-	336	336	336	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	0		255	-0-	255	255	255	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	7					N	NO RPT					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	0		76	-0-	76	76	76	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
09	0		203	-0-	203	203	203	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	0		98	-0-	98	98	98	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	5					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
09	0		354	-0-	354	354	354	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	0		123	-0-	123	123	123	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	61					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	0		113	-0-	113	113	113	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	0		92	-0-	92	92	92	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	0		177	-0-	177	177	177	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	0		37	-0-	37	37	37	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	6					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	0		186	-0-	186	186	186	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	0		155	-0-	155	155	155	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	124					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	0		254	-0-	254	254	254	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	0		109	-0-	109	109	109	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	0		307	-0-	307	307	307	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	28					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	0		54	-0-	54	54	54	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	0		295	-0-	295	295	295	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	0		164	-0-	164	164	164	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	0		42	-0-	42	42	42	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
07	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	0		191	-0-	191	191	191	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	5					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	0		77	-0-	77	77	77	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	0		156	-0-	156	156	156	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	1					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
08	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	0		199	-0-	199	199	199	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	0		333	-0-	333	333	333	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	0		43	-0-	43	43	43	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	801	-0-	-160	-0-	801	3			N	-0-					-0-
06	900	N	744	-0-	-156	-0-	744	3			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	0		787	-0-	787	787	787	3			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	12					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
09	0		456	-0-	456	456	456	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	22					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	0		154	-0-	154	154	154	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
06	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	0		4	-0-	4	4	4	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	4					N	NO RPT					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		142	-0-	142	142	142	3			Y	-0-					-0-
06	14B2 EXT		74	-0-	74	216	74	3			Y	-0-					-0-
07	14B2 EXT		48	-0-	48	264	48	3			Y	-0-					-0-
08	314	X	50	-0-	-264	-0-	47	3	3	9	Y	3					3
09	0		26	-0-	26	26	26	3			Y	-0-					3
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					3

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
06	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
09	0		447	-0-	447	447	447	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	0		255	-0-	255	255	255	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	38					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	0		147	-0-	147	147	147	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
09	0		230	-0-	230	230	230	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
09	0		289	-0-	289	289	289	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	0		324	-0-	324	324	324	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	0		18	-0-	18	18	18	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
08	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
09	0		198	-0-	198	198	198	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	12					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	0		104	-0-	104	104	104	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	0		239	-0-	239	239	239	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	84					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
09	0		42	-0-	42	42	42	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	54					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	0		55	-0-	55	55	55	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	24					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
08	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
09	0		476	-0-	476	476	476	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	11					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	0		92	-0-	92	92	92	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	0		291	-0-	291	291	291	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	12					N	NO RPT					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	0		447	-0-	447	447	447	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	0		110	-0-	110	110	110	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
09	0		139	-0-	139	139	139	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	0		190	-0-	190	190	190	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	4					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	0		134	-0-	134	134	134	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	72					N	NO RPT					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	0		225	-0-	225	225	225	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	8					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	0		122	-0-	122	122	122	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	0		90	-0-	90	90	90	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	0		26	-0-	26	26	26	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
06	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
07	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	0		526	-0-	526	526	526	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	0		228	-0-	228	228	228	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	11					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	11	N	NO RPT	-0-	-11	1					N	NO RPT					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	0		102	-0-	102	102	102	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	0		150	-0-	150	150	150	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0		55	-0-	55	55	55	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	24					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0		47	-0-	47	47	47	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	16					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	0		36	-0-	36	36	36	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	5					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	X	1	-0-	-3	-0-	1	3			Y	-0-					4
06	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					4
07	T. A.		1	-0-	1	1	1	3			Y	-0-					4
08	T. A.		1	-0-	1	2	1	3			Y	-0-					4
09	0		1	-0-	1	3	1	3			Y	-0-					4
10	0	X	NO RPT	-0-	-0-	3					Y	NO RPT					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	0		78	-0-	78	78	78	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	16					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	0		67	-0-	67	67	67	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	5					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	0		51	-0-	51	51	51	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
09	0		95	-0-	95	95	95	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	2					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
09	0		28	-0-	28	28	28	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	0		666	-0-	666	666	666	3			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	15					N	NO RPT					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	1			Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	1			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14	N	NO RPT	-0-	-14	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	0		235	-0-	235	235	235	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
07	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
08	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
09	0		293	-0-	293	293	293	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	0		41	-0-	41	41	41	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	0		217	-0-	217	217	217	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	474	-0-	-22	-0-	95	1	379	3	N	-0-					-0-
06	480	N	429	-0-	-51	-0-	92	1	337	3	N	-0-					-0-
07	496	N	412	-0-	-84	-0-	95	1	317	3	N	-0-					-0-
08	465	N	431	-0-	-34	-0-	95	1	336	3	N	-0-					-0-
09	0		422	-0-	422	422	92	1	330	3	N	-0-					-0-
10	403	N	NO RPT	-0-	-403	19					N	NO RPT					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0		1	-0-	1	1	1	3			N	-0-					-0-
10	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
09	0		790	-0-	790	790	790	3			N	-0-					-0-
10	744	N	NO RPT	-0-	-744	46					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	0		308	-0-	308	308	308	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	0		388	-0-	388	388	388	3			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
06	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	0		31	-0-	31	31	31	3			N	-0-					-0-
10	14	N	NO RPT	-0-	-14	17					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	0		87	-0-	87	87	87	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	25					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	0		21	-0-	21	21	21	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	0		256	-0-	256	256	256	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	8					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	0		184	-0-	184	184	184	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	70	1	47	3	N	-0-					-0-
06	120	N	107	-0-	-13	-0-	67	1	40	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	70	1	46	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	70	1	44	3	N	-0-					-0-
09	0		105	-0-	105	105	67	1	38	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	0		231	-0-	231	231	231	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0		495	-0-	495	495	495	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	30					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	0		156	-0-	156	156	156	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	0		157	-0-	157	157	157	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	2					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
09	0		243	-0-	243	243	243	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	0		32	-0-	32	32	32	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	1					N	NO RPT					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	0		71	-0-	71	71	71	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	9					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	0		138	-0-	138	138	138	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	45					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	0		228	-0-	228	228	228	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
06	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
09	0		55	-0-	55	55	55	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	28	3	2	9	Y	2					2
09	0		27	-0-	27	27	27	3			Y	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	0		169	-0-	169	169	169	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	590	-0-	-30	-0-	54	1	536	3	N	-0-					1
06	573	N	573	-0-	-0-	-0-	63	1	509	3	N	1	1	1			1
							1	9									
07	589	N	589	-0-	-0-	-0-	67	1	519	3	N	3					4
							3	9									
08	589	N	579	-0-	-10	-0-	74	1	504	3	N	1					5
							1	9									
09	0		426	-0-	426	426	65	1	360	3	N	1	1	1			5
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					5

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
09	0		282	-0-	282	282	282	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	3					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	102	1	41	3	N	-0-					-0-
06	150	N	127	-0-	-23	-0-	98	1	29	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	102	1	35	3	N	-0-					-0-
08	155	N	135	-0-	-20	-0-	102	1	33	3	N	-0-					-0-
09	0		120	-0-	120	120	98	1	22	3	N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
09	0		117	-0-	117	117	117	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	55					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
09	0		75	-0-	75	75	75	3			Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
09	0		10	-0-	10	10	10	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
06	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-
07	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
09	0		5	-0-	5	5	5	3			Y	-0-					-0-
10	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
07	31	N	30	-0-	-1	-0-	30	3			Y	-0-					1
08	34	N	34	-0-	-0-	-0-	33	3	1	9	Y	1					2
09	0		27	-0-	27	27	27	3			Y	-0-					2
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					2

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1190	X	532	-0-	-658	-0-	532	3			N	-0-					-0-
06	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	465	N	438	-0-	-27	-0-	438	3			N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
09	0		517	-0-	517	517	517	3			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	83					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	0		80	-0-	80	80	80	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	72					N	NO RPT					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	0		56	-0-	56	56	56	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	0		85	-0-	85	85	85	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3	-0-	77	1	230	3	N	-0-					-0-
06	300	N	295	-0-	-5	-0-	75	1	220	3	N	-0-					-0-
07	310	N	302	-0-	-8	-0-	77	1	225	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	77	1	221	3	N	-0-					-0-
09	0		283	-0-	283	283	75	1	208	3	N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
09	0		3	-0-	3	3	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	3					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	0		183	-0-	183	183	183	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	28					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
09	0		74	-0-	74	74	74	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	43					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	0		24	-0-	24	24	24	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	0		354	-0-	354	354	354	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	0		312	-0-	312	312	312	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
06	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
08	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
09	0		463	-0-	463	463	463	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0-	-0-	102	1	1426	3	N	-0-					-0-
06	1449	N	1449	-0-	-0-	-0-	98	1	1351	3	N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	102	1	1397	3	N	-0-					-0-
08	1475	N	1475	-0-	-0-	-0-	102	1	1373	3	N	-0-					-0-
09	0		1421	-0-	1421	1421	98	1	1323	3	N	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	181					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	157	-0-	-122	-0-	157	3			N	-0-					-0-
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	0		124	-0-	124	124	124	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	31					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	0		12	-0-	12	12	12	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	12					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	21	-0-	-103	-0-	21	3			N	-0-					-0-
06	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	0		5	-0-	5	5	5	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
09	0		131	-0-	131	131	131	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	7					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	0		113	-0-	113	113	113	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	0		356	-0-	356	356	356	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	170					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	0		167	-0-	167	167	167	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	0		35	-0-	35	35	35	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	4					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	0		254	-0-	254	254	254	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	16	1	132	3	N	-0-	1	1			-0-
06	150	N	140	-0-	-10	-0-	14	1	125	3	N	1					1
							1	9									
07	155	N	140	-0-	-15	-0-	15	1	125	3	N	-0-					1
08	155	N	137	-0-	-18	-0-	17	1	120	3	N	-0-					1
09	0		126	-0-	126	126	15	1	110	3	N	1					2
							1	9									
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					2

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	0		86	-0-	86	86	86	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
09	0		627	-0-	627	627	627	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	379					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	0		331	-0-	331	331	331	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	0		53	-0-	53	53	53	3			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
07	527	N	513	-0-	-14	-0-	513	3			N	-0-					-0-
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
09	0		496	-0-	496	496	496	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	0		94	-0-	94	94	94	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	63					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
09	0		451	-0-	451	451	451	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	110					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	203	-0-	-107	-0-	203	3			N	-0-					-0-
06	240	N	178	-0-	-62	-0-	178	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	0		191	-0-	191	191	191	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
06	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
07	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
09	0		14	-0-	14	14	14	3			Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	94	-0-	-402	-0-	94	3			N	-0-					-0-
06	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
09	0		1015	-0-	1015	1015	1015	3			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	147					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	589	N	160	-0-	-429	-0-	160	3			N	-0-					-0-
09	0		8	-0-	8	8	8	3			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
09	0		240	-0-	240	240	240	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	0		193	-0-	193	193	193	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
09	0		136	-0-	136	136	136	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	0		142	-0-	142	142	142	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	111					N	NO RPT					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
09	0		602	-0-	602	602	602	3			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	0		6	-0-	6	6	6	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	536	-0-	-53	-0-	536	3			Y	-0-					1
06	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					1
07	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					1
08	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					1
09	0		530	-0-	530	530	530	3			Y	-0-					1
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					1

SONORA (ELLENBURGER) //CONT.// 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2426	-0-	-147	-0-	2426	3			N	-0-					-0-
06	2490	X	2304	-0-	-186	-0-	2304	3			N	-0-					-0-
07	2573	X	2522	-0-	-51	-0-	2522	3			N	-0-					-0-
08	2418	X	2372	-0-	-46	-0-	2372	3			N	-0-					-0-
09	2340	X	2017	-0-	-323	-0-	2017	3			N	-0-					-0-
10	0		1902	-0-	1902	1902	1902	3			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2639	X	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2490	X	2475	-0-	-15	-0-	2475	3			N	-0-					-0-
07	2615	X	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
08	2635	X	2446	-0-	-189	-0-	2446	3			N	-0-					-0-
09	2550	X	2295	-0-	-255	-0-	2295	3			N	-0-					-0-
10	0		2400	-0-	2400	2400	2400	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
08	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
09	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
10	0		877	-0-	877	877	877	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	0		1025	-0-	1025	1025	1025	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1470	-0-	-1010	-0-	1470	3			N	-0-					-0-
06	2770	N	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-
07	2573	N	2270	-0-	-303	-0-	2270	3			N	-0-					-0-
08	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					-0-
09	2700	N	2051	-0-	-649	-0-	2051	3			N	-0-					-0-
10	0		2001	-0-	2001	2001	2001	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958

CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					51
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					51
07	1271	N	1263	-0-	-8	-0-	1263	2			N	-0-					51
08	1295	N	1295	-0-	-0-	-0-	1261	2	34	9	N	31	7	1			75
09	1230	N	1216	-0-	-14	-0-	1179	2	37	9	N	34	30	1			79
10	0		1620	-0-	1620	1620	1589	2	31	9	N	28	35	1			72

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1174	-0-	-35	-0-	1118	2	56	9	Y	51	29	1			179
06	1221	N	1221	-0-	-0-	-0-	1181	2	40	9	Y	36	58	1			157
07	1271	N	1271	-0-	-0-	-0-	1225	2	46	9	Y	42	21	1			178
08	1327	N	1327	-0-	-0-	-0-	1268	2	59	9	Y	54	56	1			176
09	1268	N	1268	-0-	-0-	-0-	1213	2	55	9	Y	50	43	1			183
10	0		1178	-0-	1178	1178	1132	2	46	9	Y	42	51	1			174

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	483	-0-	-44	-0-	483	2			N	-0-					22
06	510	N	478	-0-	-32	-0-	478	2			N	-0-					22
07	496	N	462	-0-	-34	-0-	462	2			N	-0-					22
08	496	N	461	-0-	-35	-0-	461	2			N	-0-					22
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					22
10	0		449	-0-	449	449	449	2			N	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1766	-0-	-125	-0-	1766	2			N	-0-					194
06	1740	N	1674	-0-	-66	-0-	1674	2			N	-0-					194
07	1736	N	1706	-0-	-30	-0-	1706	2			N	-0-					194
08	1767	N	1715	-0-	-52	-0-	1715	2			N	-0-					194
09	1680	N	1639	-0-	-41	-0-	1639	2			N	-0-					194
10	0		1658	-0-	1658	1658	1658	2			N	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					-0-
09	0		525	-0-	525	525	525	2			Y	-0-					-0-
10	0		515	-0-	515	1040	515	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	0		352	-0-	352	352	352	2			N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1825	X	1825	-0-	-0-	-0-	1825	2			N	-0-					147
06	300	N	120	-0-	-180	-0-	120	2			N	-0-					147
07	1829	N	472	-0-	-1357	-0-	472	2			N	-0-					147
08	1829	N	477	-0-	-1352	-0-	477	2			N	-0-					147
09	0		462	-0-	462	462	462	2			N	-0-					147
10	0		475	-0-	475	937	475	2			N	-0-					147

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2234	N	2234	-0-	-0-	-0-	2199	2	35	9	N	32	7	1			191
06	2109	N	2109	-0-	-0-	-0-	2091	2	18	9	N	16	15	1			192
07	2390	N	2390	-0-	-0-	-0-	2359	2	31	9	N	28	5	1			215
08	2232	N	2200	-0-	-32	-0-	2167	2	33	9	N	30	200	1			45
09	0		2546	-0-	2546	2546	2517	2	29	9	N	26	11	1			60
10	0		2027	-0-	2027	4573	2003	2	24	9	N	22	13	1			69

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1380	-0-	-201	-0-	1367	2	13	9	N	12	7	1			163
06	1915	N	1915	-0-	-0-	-0-	1904	2	11	9	N	10	13	1			160
07	2059	N	2059	-0-	-0-	-0-	2046	2	13	9	N	12	5	1			167
08	1781	N	1781	-0-	-0-	-0-	1770	2	11	9	N	10	13	1			164
09	0		2002	-0-	2002	2002	1990	2	12	9	N	11	10	1			165
10	0		1517	-0-	1517	3519	1506	2	11	9	N	10	12	1			163

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	5097	-0-	-762	-0-	5069	2	28	9	N	25					327
06	5670	X	5579	-0-	-91	-0-	5562	2	17	9	N	15					342
07	5859	X	5393	-0-	-466	-0-	5379	2	14	9	N	13					355
08	5764	X	5764	-0-	-0-	-0-	5758	2	6	9	N	5					360
09	5663	X	5663	-0-	-0-	-0-	5656	2	7	9	N	6	181	1			185
10	0		5136	-0-	5136	5136	5130	2	6	9	N	5					190

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	426	-0-	-8	-0-	415	2	11	9	N	10	7	1			140
06	420	N	414	-0-	-6	-0-	406	2	8	9	N	7	13	1			134
07	419	N	419	-0-	-0-	-0-	409	2	10	9	N	9	5	1			138
08	628	N	628	-0-	-0-	-0-	627	2	1	9	N	1	11	1			128
09	0		391	-0-	391	391	391	2			N	-0-					128
10	0		133	-0-	133	524	133	2			N	-0-					128

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2362	-0-	-180	-0-	2362	2			N	-0-					181
06	2460	X	2286	-0-	-174	-0-	2286	2			N	-0-					181
07	2573	X	2285	-0-	-288	-0-	2285	2			N	-0-					181
08	2573	X	2305	-0-	-268	-0-	2305	2			N	-0-					181
09	2490	X	2231	-0-	-259	-0-	2231	2			N	-0-					181
10	0		2149	-0-	2149	2149	2149	2			N	-0-					181

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	15					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	15					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 #	85	-0-	-132	-0-	85	3			N	-0-					-0-
06	210 #	151	-0-	-59	-0-	151	3			N	-0-					-0-
07	217 #	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	207 R	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	199 R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	0	204	-0-	204	204	204	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CORE PETRO, LLC 178386
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372 N	138	-0-	-234	-0-	138	2			N	-0-					-0-
06	312 N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
07	301 N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	296 N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
09	282 N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	0	279	-0-	279	279	279	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310 N	118	-0-	-192	-0-	118	2			N	-0-					-0-
06	237 N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
07	301 N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	314 N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
09	299 N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	0	302	-0-	302	302	302	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARES ENERGY, LTD. 029655
SUGG 20 WELL #: 1 RRCID -> 290892 COMPL. DATE 07/02/1982 TOTAL DEPTH 7200 PERF. 6322 - 6802

05	121	R	121	-0-	-0-	-0-	75	1	46	2	N	-0-					50
06	118	R	118	-0-	-0-	-0-	75	1	43	2	N	-0-					50
07	136	R	136	-0-	-0-	-0-	75	1	61	2	N	-0-					50
08	147	R	147	-0-	-0-	-0-	75	1	72	2	N	-0-					50
09	138	R	138	-0-	-0-	-0-	75	1	63	2	N	-0-					50
10	0		131	-0-	131	131	75	1	56	2	N	-0-					50

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

05	547	R	547	-0-	-0-	-0-	458	3	89	9	N	81	177	1			49
06	584	R	584	-0-	-0-	-0-	429	3	155	9	N	141					190
07	589	R	589	-0-	-0-	-0-	499	3	90	9	N	82					272
08	519	R	519	-0-	-0-	-0-	489	3	30	9	N	27	173	1			126
09	531	R	531	-0-	-0-	-0-	443	3	88	9	N	80					206
10	0		13	-0-	13	13	13	3			N	-0-					206

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

05	1209	#	1125	-0-	-84	-0-	1125	2			N	-0-					-0-
06	1140	#	1126	-0-	-14	-0-	1126	2			N	-0-					-0-
07	1178	#	1073	-0-	-105	-0-	1073	2			N	-0-					-0-
08	1178	#	1071	-0-	-107	-0-	1071	2			N	-0-					-0-
09	0		1013	-0-	1013	1013	1013	2			N	-0-					-0-
10	1178	#	NO RPT	-0-	-1178	-0-					N	NO RPT					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
CITATION OIL & GAS CORP. 154235
MCMASTER WELL #: 1 RRCID -> 292303 COMPL. DATE 03/11/1966 TOTAL DEPTH 8308 PERF. 6120 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	178	R	178	-0-	-0-	-0-	178	2			N	-0-					-0-
06	150	#	48	-0-	-102	-0-	48	2			N	-0-					-0-
07	155	#	83	-0-	-72	-0-	83	2			N	-0-					-0-
08	45	R	45	-0-	-0-	-0-	45	2			N	-0-					-0-
09	173	R	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	0		169	-0-	169	169	169	2			N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	351	-0-	-52	-0-	351	2			Y	-0-					31
06	360	#	345	-0-	-15	-0-	345	2			Y	-0-					31
07	372	#	353	-0-	-19	-0-	353	2			Y	-0-					31
08	358	R	358	-0-	-0-	-0-	358	2			Y	-0-					31
09	370	R	370	-0-	-0-	-0-	328	2	42	9	Y	38					69
10	0		460	-0-	460	460	460	2			Y	-0-					69

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	R	197	-0-	-0-	-0-	197	2			Y	-0-					23
06	180	#	162	-0-	-18	-0-	162	2			Y	-0-					23
07	195	R	195	-0-	-0-	-0-	195	2			Y	-0-					23
08	192	R	192	-0-	-0-	-0-	192	2			Y	-0-					23
09	309	R	309	-0-	-0-	-0-	309	2			Y	-0-					23
10	0		322	-0-	322	322	322	2			Y	-0-					23

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	R	535	-0-	-0-	-0-	533	2	2	9	N	2					69
06	413	R	413	-0-	-0-	-0-	410	2	3	9	N	3					72
07	548	R	548	-0-	-0-	-0-	544	2	4	9	N	4					76
08	537	R	537	-0-	-0-	-0-	536	2	1	9	N	1					77
09	510	R	510	-0-	-0-	-0-	510	2			N	-0-					77
10	0		515	-0-	515	515	515	2			N	-0-					77

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

MO	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	543	R	543	-0-	-0-	-0-	540	2	3	9	Y	3					82
06	523	R	523	-0-	-0-	-0-	521	2	2	9	Y	2					84
07	535	R	535	-0-	-0-	-0-	533	2	2	9	Y	2					86
08	558	#	528	-0-	-30	-0-	526	2	2	9	Y	2					88
09	618	R	618	-0-	-0-	-0-	509	2	109	9	Y	99					187
10	0		525	-0-	525	525	521	2	4	9	Y	4					191

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

MO	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	36	R	36	-0-	-0-	-0-	36	2			Y	-0-					4
06	35	R	35	-0-	-0-	-0-	35	2			Y	-0-					4
07	31	#	17	-0-	-14	-0-	17	2			Y	-0-					4
08	43	R	43	-0-	-0-	-0-	43	2			Y	-0-					4
09	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					4
10	0		37	-0-	37	37	37	2			Y	-0-					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

MO	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	775	#	752	-0-	-23	-0-	724	2	28	9	Y	25					96
06	731	R	731	-0-	-0-	-0-	706	2	25	9	Y	23	51	1			68
07	747	R	747	-0-	-0-	-0-	721	2	26	9	Y	24					92
08	744	#	718	-0-	-26	-0-	718	2			Y	-0-	50	1			42
09	720	#	695	-0-	-25	-0-	684	2	11	9	Y	10					52
10	0		726	-0-	726	726	698	2	28	9	Y	25	52	1			25

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

MO	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	31	#	20	-0-	-11	-0-	20	2			Y	-0-					-0-
06	30	#	19	-0-	-11	-0-	19	2			Y	-0-					-0-
07	31	#	9	-0-	-22	-0-	9	2			Y	-0-					-0-
08	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
09	30	#	21	-0-	-9	-0-	21	2			Y	-0-					-0-
10	0		20	-0-	20	20	20	2			Y	-0-					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

MO	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
05	364	R	364	-0-	-0-	-0-	364	2			Y	-0-					3
06	459	R	459	-0-	-0-	-0-	459	2			Y	-0-					3
07	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					3
08	395	R	395	-0-	-0-	-0-	395	2			Y	-0-					3
09	534	R	534	-0-	-0-	-0-	534	2			Y	-0-					3
10	0		405	-0-	405	405	405	2			Y	-0-					3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	268	-0-	-42	-0-	264	2	4	9	Y	4					17
06	300	#	297	-0-	-3	-0-	293	2	4	9	Y	4	10	1			11
07	310	#	181	-0-	-129	-0-	179	2	2	9	Y	2					13
08	286	R	286	-0-	-0-	-0-	286	2			Y	-0-	7	1			6
09	300	#	283	-0-	-17	-0-	279	2	4	9	Y	4					10
10	0		294	-0-	294	294	294	2			Y	-0-	5	1			5

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	244	-0-	-66	-0-	238	2	6	9	Y	5					33
06	300	#	272	-0-	-28	-0-	266	2	6	9	Y	5					38
07	310	#	305	-0-	-5	-0-	298	2	7	9	Y	6					44
08	310	#	286	-0-	-24	-0-	280	2	6	9	Y	5					49
09	300	#	265	-0-	-35	-0-	265	2			Y	-0-					49
10	0		267	-0-	267	267	267	2			Y	-0-	33	1			16

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	258	-0-	-52	-0-	256	2	2	9	Y	2					29
06	270	#	231	-0-	-39	-0-	228	2	3	9	Y	3					32
07	279	#	125	-0-	-154	-0-	122	2	3	9	Y	3					35
08	307	R	307	-0-	-0-	-0-	304	2	3	9	Y	3					38
09	273	R	273	-0-	-0-	-0-	271	2	2	9	Y	2					40
10	0		269	-0-	269	269	263	2	6	9	Y	5					45

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	R	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	4	#	2	-0-	-2	-0-	2	2			Y	-0-					-0-
07	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
08	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
09	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	#	368	-0-	-35	-0-	365	2	3	9	Y	3					25
06	390	#	372	-0-	-18	-0-	369	2	3	9	Y	3					28
07	388	R	388	-0-	-0-	-0-	385	2	3	9	Y	3					31
08	389	R	389	-0-	-0-	-0-	387	2	2	9	Y	2					33
09	381	R	381	-0-	-0-	-0-	368	2	13	9	Y	12					45
10	0		367	-0-	367	367	366	2	1	9	Y	1					46

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	#	708	-0-	-5	-0-	694	2	14	9	Y	13	27	1			7
06	661	R	661	-0-	-0-	-0-	648	2	13	9	Y	12					19
07	713	#	692	-0-	-21	-0-	679	2	13	9	Y	12					31
08	713	#	628	-0-	-85	-0-	616	2	12	9	Y	11	27	1			15
09	690	#	663	-0-	-27	-0-	646	2	17	9	Y	15					30
10	0		692	-0-	692	692	677	2	15	9	Y	14	28	1			16

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	74	-0-	-19	-0-	64	2	10	9	Y	9					61
06	90	#	75	-0-	-15	-0-	64	2	11	9	Y	10					71
07	80	R	80	-0-	-0-	-0-	67	2	13	9	Y	12					83
08	76	R	76	-0-	-0-	-0-	67	2	9	9	Y	8					91
09	137	R	137	-0-	-0-	-0-	64	2	73	9	Y	66					157
10	0		71	-0-	71	71	64	2	7	9	Y	6					163

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 07/21/2021

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

05	403	#	401	-0-	-2	-0-	371	2	30	9	Y	27	78	1			45
06	390	#	376	-0-	-14	-0-	352	2	24	9	Y	22					67
07	372	#	317	-0-	-55	-0-	299	2	18	9	Y	16					83
08	465	R	465	-0-	-0-	-0-	446	2	19	9	Y	17					100
09	570	R	570	-0-	-0-	-0-	450	2	120	9	Y	109					209
10	0		478	-0-	478	478	446	2	32	9	Y	29	152	1			86

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

05	217	#	208	-0-	-9	-0-	202	2	6	9	Y	5	16	1			4
06	210	#	196	-0-	-14	-0-	192	2	4	9	Y	4					8
07	218	R	218	-0-	-0-	-0-	214	2	4	9	Y	4					12
08	247	R	247	-0-	-0-	-0-	244	2	3	9	Y	3					15
09	276	R	276	-0-	-0-	-0-	246	2	30	9	Y	27					42
10	0		250	-0-	250	250	244	2	6	9	Y	5	30	1			17

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

05	62	#	56	-0-	-6	-0-	56	2			Y	-0-					1
06	60	#	53	-0-	-7	-0-	53	2			Y	-0-					1
07	62	#	59	-0-	-3	-0-	59	2			Y	-0-					1
08	67	R	67	-0-	-0-	-0-	67	2			Y	-0-					1
09	68	R	68	-0-	-0-	-0-	68	2			Y	-0-					1
10	0		49	-0-	49	49	49	2			Y	-0-					1

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

05	14B2 EXT		4	-0-	4	8	4	2			Y	-0-					-0-
06	14B2 EXT		2	-0-	2	10	2	2			Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
08	10	R	-0-	-0-	-10	-0-					Y	-0-					-0-
09	4	#	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	R	656	-0-	-0-	-0-	633	2	23	9	Y	21	45	1			-0-
06	630	#	614	-0-	-16	-0-	592	2	22	9	Y	20					20
07	651	#	642	-0-	-9	-0-	620	2	22	9	Y	20					40
08	672	R	672	-0-	-0-	-0-	650	2	22	9	Y	20	45	1			15
09	630	#	626	-0-	-4	-0-	589	2	37	9	Y	34					49
10	0		644	-0-	644	644	618	2	26	9	Y	24	46	1			27

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	R	467	-0-	-0-	-0-	466	2	1	9	Y	1					24
06	452	R	452	-0-	-0-	-0-	452	2			Y	-0-					24
07	469	R	469	-0-	-0-	-0-	469	2			Y	-0-					24
08	465	#	446	-0-	-19	-0-	446	2			Y	-0-					24
09	452	R	452	-0-	-0-	-0-	452	2			Y	-0-					24
10	0		463	-0-	463	463	463	2			Y	-0-					24

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	559	-0-	-61	-0-	556	2	3	9	Y	3					22
06	600	#	565	-0-	-35	-0-	562	2	3	9	Y	3					25
07	589	R	589	-0-	-0-	-0-	586	2	3	9	Y	3					28
08	591	R	591	-0-	-0-	-0-	589	2	2	9	Y	2					30
09	578	R	578	-0-	-0-	-0-	561	2	17	9	Y	15					45
10	0		558	-0-	558	558	557	2	1	9	Y	1					46

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	582	-0-	-7	-0-	574	2	8	9	Y	7					129
06	570	#	557	-0-	-13	-0-	557	2			Y	-0-					129
07	589	#	577	-0-	-12	-0-	577	2			Y	-0-					129
08	589	#	553	-0-	-36	-0-	553	2			Y	-0-					129
09	570	#	557	-0-	-13	-0-	557	2			Y	-0-					129
10	0		570	-0-	570	570	570	2			Y	-0-					129

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	547	-0-	-11	-0-	538	2	9	9	Y	8	61	1			16
06	537	R	537	-0-	-0-	-0-	528	2	9	9	Y	8					24
07	538	R	538	-0-	-0-	-0-	531	2	7	9	Y	6					30
08	558	#	551	-0-	-7	-0-	544	2	7	9	Y	6					36
09	540	#	515	-0-	-25	-0-	496	2	19	9	Y	17					53
10	0		496	-0-	496	496	485	2	11	9	Y	10					63

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	328	-0-	-13	-0-	328	2			Y	-0-					-0-
06	1085	R	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
07	1595	R	1595	-0-	-0-	-0-	1595	2			Y	-0-					-0-
08	839	R	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
09	1080	#	576	-0-	-504	-0-	576	2			Y	-0-					-0-
10	0		587	-0-	587	587	587	2			Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	R	168	-0-	-0-	-0-	168	2			N	-0-					27
06	164	R	164	-0-	-0-	-0-	164	2			N	-0-					27
07	170	R	170	-0-	-0-	-0-	170	2			N	-0-					27
08	170	R	170	-0-	-0-	-0-	170	2			N	-0-					27
09	163	R	163	-0-	-0-	-0-	163	2			N	-0-					27
10	0		171	-0-	171	171	171	2			N	-0-					27

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	R	289	-0-	-0-	-0-	283	2	6	9	Y	5					29
06	315	R	315	-0-	-0-	-0-	307	2	8	9	Y	7					36
07	320	R	320	-0-	-0-	-0-	311	2	9	9	Y	8					44
08	287	R	287	-0-	-0-	-0-	287	2			Y	-0-	26	1			18
09	330	#	224	-0-	-106	-0-	224	2			Y	-0-					18
10	0		229	-0-	229	229	227	2	2	9	Y	2					20

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

05	71	R	71	-0-	-0-	-0-	71	2			Y	-0-					21
06	60	#	59	-0-	-1	-0-	59	2			Y	-0-					21
07	71	R	71	-0-	-0-	-0-	71	2			Y	-0-					21
08	69	R	69	-0-	-0-	-0-	69	2			Y	-0-					21
09	112	R	112	-0-	-0-	-0-	112	2			Y	-0-					21
10	0		116	-0-	116	116	116	2			Y	-0-					21

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

05	95	R	95	-0-	-0-	-0-	91	2	4	9	Y	4					7
06	90	#	82	-0-	-8	-0-	79	2	3	9	Y	3					10
07	93	#	80	-0-	-13	-0-	77	2	3	9	Y	3					13
08	93	#	82	-0-	-11	-0-	79	2	3	9	Y	3					16
09	90	#	78	-0-	-12	-0-	75	2	3	9	Y	3					19
10	0		77	-0-	77	77	74	2	3	9	Y	3	19	1			3

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	R	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
06	400	R	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
07	415	R	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
08	403	#	398	-0-	-5	-0-	398	2			Y	-0-					-0-
09	400	R	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
10	0		410	-0-	410	410	410	2			Y	-0-					-0-

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	816	-0-	-52	-0-	813	2	3	9	Y	3					54
06	824	R	824	-0-	-0-	-0-	822	2	2	9	Y	2	2	1			54
07	888	R	888	-0-	-0-	-0-	885	2	3	9	Y	3	5	1			52
08	837	#	668	-0-	-169	-0-	667	2	1	9	Y	1					53
09	810	#	724	-0-	-86	-0-	724	2			Y	-0-					53
10	0		717	-0-	717	717	717	2			Y	-0-	4	1			49

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	#	1882	-0-	-71	-0-	1876	2	6	9	Y	5					13
06	1890	#	1751	-0-	-139	-0-	1747	2	4	9	Y	4					17
07	1922	#	1778	-0-	-144	-0-	1774	2	4	9	Y	4					21
08	1922	#	1752	-0-	-170	-0-	1749	2	3	9	Y	3					24
09	1860	#	1710	-0-	-150	-0-	1669	2	41	9	Y	37					61
10	0		1674	-0-	1674	1674	1671	2	3	9	Y	3					64

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	#	1962	-0-	-84	-0-	1949	2	13	9	Y	12					24
06	1981	R	1981	-0-	-0-	-0-	1970	2	11	9	Y	10	10	1			24
07	2132	R	2132	-0-	-0-	-0-	2119	2	13	9	Y	12	20	1			16
08	1987	R	1987	-0-	-0-	-0-	1978	2	9	9	Y	8					24
09	1980	#	1746	-0-	-234	-0-	1736	2	10	9	Y	9					33
10	0		1717	-0-	1717	1717	1717	2			Y	-0-	17	1			16

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	725	-0-	-19	-0-	719	2	6	9	Y	5					17
06	720	#	667	-0-	-53	-0-	661	2	6	9	Y	5					22
07	744	#	677	-0-	-67	-0-	670	2	7	9	Y	6					28
08	744	#	667	-0-	-77	-0-	661	2	6	9	Y	5					33
09	694	R	694	-0-	-0-	-0-	630	2	64	9	Y	58					91
10	0		637	-0-	637	637	631	2	6	9	Y	5					96

CARTER "1909" WELL #: 1 RRCID -> 290812 COMPL. DATE 06/13/2005 TOTAL DEPTH 7782 PERF. 7160 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	R	298	-0-	-0-	-0-	236	2	62	9	Y	56	118	1			77
06	290	R	290	-0-	-0-	-0-	231	2	59	9	Y	54	118	1			13
07	297	R	297	-0-	-0-	-0-	238	2	59	9	Y	54					67
08	298	R	298	-0-	-0-	-0-	237	2	61	9	Y	55	122	1			-0-
09	328	R	328	-0-	-0-	-0-	219	2	109	9	Y	99					99
10	0		282	-0-	282	282	224	2	58	9	Y	53					152

SUGG FARMAR 14 WELL #: 1 RRCID -> 291672 COMPL. DATE 03/17/2014 TOTAL DEPTH 6708 PERF. 5983 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	82	-0-	-11	-0-	82	2			N	-0-					-0-
06	120	#	77	-0-	-43	-0-	77	2			N	-0-					-0-
07	124	#	78	-0-	-46	-0-	78	2			N	-0-					-0-
08	124	#	77	-0-	-47	-0-	77	2			N	-0-					-0-
09	90	#	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	0		73	-0-	73	73	73	2			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "8" WELL #: 7 RRCID -> 292803 COMPL. DATE 12/20/2007 TOTAL DEPTH 7225 PERF. 6907 - 7093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	36	-0-	36	100	36	2			N	-0-					-0-
06	0	W	23	-0-	23	123	23	2			N	-0-					-0-
07	0	W	-0-	-0-	-0-	123					N	-0-					-0-
08	0	W	-0-	-0-	-0-	123					N	-0-					-0-
09	0		23	-0-	23	146	23	2			N	-0-					-0-
10	0		28	-0-	28	174	28	2			N	-0-					-0-

EARTHSTONE OPERATING, LLC 238732
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	#	191	-0-	-88	-0-	191	3			Y	-0-					1
06	240	#	178	-0-	-62	-0-	177	3	1	9	Y	1					2
07	190	R	190	-0-	-0-	-0-	190	3			Y	-0-					2
08	196	R	196	-0-	-0-	-0-	195	3	1	9	Y	1					3
09	180	#	150	-0-	-30	-0-	149	3	1	9	Y	1					4
10	186	#	144	-0-	-42	-0-	142	3	2	9	Y	2	1	1			5

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	58	-0-	-35	-0-	58	3			Y	-0-					6
06	60	#	50	-0-	-10	-0-	50	3			Y	-0-					6
07	48	R	48	-0-	-0-	-0-	48	3			Y	-0-					6
08	62	#	55	-0-	-7	-0-	55	3			Y	-0-					6
09	0		47	-0-	47	47	47	3			Y	-0-					6
10	0		51	-0-	51	98	51	3			Y	-0-					6

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		40	-0-	40	80	40	3			Y	-0-					-0-
06	14B2 EXT		35	-0-	35	115	35	3			Y	-0-					-0-
07	155	R	40	-0-	-115	-0-	40	3			Y	-0-					-0-
08	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	0		38	-0-	38	38	38	3			Y	-0-					-0-
10	0		41	-0-	41	79	41	3			Y	-0-					-0-

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3					21
06	60	#	58	-0-	-2	-0-	55	3	3	9	Y	3					24
07	62	#	59	-0-	-3	-0-	55	3	4	9	Y	4					28
08	62	#	61	-0-	-1	-0-	61	3			Y	-0-					28
09	0		53	-0-	53	53	52	3	1	9	Y	1					29
10	0		54	-0-	54	107	54	3			Y	-0-					29

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
06	60	#	35	-0-	-25	-0-	35	3			Y	-0-					-0-
07	62	#	35	-0-	-27	-0-	35	3			Y	-0-					-0-
08	62	#	39	-0-	-23	-0-	39	3			Y	-0-					-0-
09	0		33	-0-	33	33	33	3			Y	-0-					-0-
10	0		36	-0-	36	69	36	3			Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	56	-0-	-6	-0-	55	3	1	9	Y	1					7
06	60	#	56	-0-	-4	-0-	55	3	1	9	Y	1					8
07	62	#	54	-0-	-8	-0-	53	3	1	9	Y	1					9
08	62	#	61	-0-	-1	-0-	61	3			Y	-0-					9
09	0		52	-0-	52	52	52	3			Y	-0-					9
10	0		56	-0-	56	108	56	3			Y	-0-					9

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	R	41	-0-	-0-	-0-	39	3	2	9	Y	2					17
06	38	R	38	-0-	-0-	-0-	36	3	2	9	Y	2					19
07	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1					20
08	40	R	40	-0-	-0-	-0-	36	3	4	9	Y	4					24
*09	31	R	31	-0-	-0-	-0-	29	3	2	9	Y	2					26
10	31	#	27	-0-	-4	-0-	27	3			Y	-0-					26

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	25	3	1	9	Y	1					7
06	30	#	25	-0-	-5	-0-	25	3			Y	-0-					7
07	31	#	28	-0-	-3	-0-	27	3	1	9	Y	1					8
08	31	#	29	-0-	-2	-0-	28	3	1	9	Y	1					9
09	30	#	27	-0-	-3	-0-	27	3			Y	-0-					9
*10	32	R	32	-0-	-0-	-0-	30	3	2	9	Y	2	7	1			4

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	96	R	96	-0-	-0-	-0-	90	3	6	9	Y	5					16
06	88	R	88	-0-	-0-	-0-	82	3	6	9	Y	5					21
07	93	#	90	-0-	-3	-0-	82	3	8	9	Y	7					28
08	93	#	91	-0-	-2	-0-	85	3	6	9	Y	5					33
09	90	#	89	-0-	-1	-0-	83	3	6	9	Y	5					38
10	93	#	87	-0-	-6	-0-	79	3	8	9	Y	7	27	1			18

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	42	-0-	-20	-0-	42	3			Y	-0-					-0-
06	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
07	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
08	62	#	50	-0-	-12	-0-	50	3			Y	-0-					-0-
09	0		42	-0-	42	42	42	3			Y	-0-					-0-
10	0		46	-0-	46	88	46	3			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	40	-0-	-22	-0-	39	3	1	9	Y	1					5
06	38	R	38	-0-	-0-	-0-	37	3	1	9	Y	1					6
07	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1					7
08	39	R	39	-0-	-0-	-0-	38	3	1	9	Y	1					8
*09	37	R	37	-0-	-0-	-0-	37	3			Y	-0-					8
*10	37	R	37	-0-	-0-	-0-	35	3	2	9	Y	2	7	1			3

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	39	-0-	-23	-0-	39	3			Y	-0-					-0-
06	60	#	35	-0-	-25	-0-	35	3			Y	-0-					-0-
07	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
08	36	R	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*09	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*10	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	46	-0-	-16	-0-	46	3			Y	-0-					-0-
06	60	#	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	#	43	-0-	-19	-0-	43	3			Y	-0-					-0-
08	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
09	60	#	43	-0-	-17	-0-	43	3			Y	-0-					-0-
*10	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	R	76	-0-	-0-	-0-	74	3	2	9	Y	2					11
06	65	R	65	-0-	-0-	-0-	62	3	3	9	Y	3					14
07	75	R	75	-0-	-0-	-0-	71	3	4	9	Y	4					18
08	78	R	78	-0-	-0-	-0-	76	3	2	9	Y	2					20
*09	76	R	76	-0-	-0-	-0-	74	3	2	9	Y	2					22
*10	74	R	74	-0-	-0-	-0-	70	3	4	9	Y	4	17	1			9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		40	-0-	40	80	40	3			Y	-0-					-0-
06	14B2 EXT		37	-0-	37	117	37	3			Y	-0-					-0-
07	14B2 EXT		35	-0-	35	152	35	3			Y	-0-					-0-
*08	191	R	39	-0-	-152	-0-	39	3			Y	-0-					-0-
*09	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*10	0		38	-0-	38	38	38	3			Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	R	80	-0-	-0-	-0-	79	3	1	9	Y	1					9
06	73	R	73	-0-	-0-	-0-	72	3	1	9	Y	1					10
07	93	#	75	-0-	-18	-0-	74	3	1	9	Y	1					11
08	93	#	72	-0-	-21	-0-	71	3	1	9	Y	1					12
09	90	#	58	-0-	-32	-0-	57	3	1	9	Y	1					13
10	93	#	55	-0-	-38	-0-	54	3	1	9	Y	1					14

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	54	-0-	-8	-0-	53	3	1	9	Y	1					9
06	60	#	49	-0-	-11	-0-	48	3	1	9	Y	1					10
07	62	#	50	-0-	-12	-0-	49	3	1	9	Y	1					11
08	62	#	49	-0-	-13	-0-	48	3	1	9	Y	1					12
09	60	#	39	-0-	-21	-0-	38	3	1	9	Y	1					13
10	62	#	37	-0-	-25	-0-	36	3	1	9	Y	1					14

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	R	145	-0-	-0-	-0-	144	3	1	9	Y	1					8
06	134	R	134	-0-	-0-	-0-	133	3	1	9	Y	1					9
07	155	#	136	-0-	-19	-0-	135	3	1	9	Y	1					10
08	155	#	132	-0-	-23	-0-	131	3	1	9	Y	1					11
09	150	#	106	-0-	-44	-0-	105	3	1	9	Y	1					12
10	155	#	101	-0-	-54	-0-	100	3	1	9	Y	1					13

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	R	49	-0-	-0-	-0-	47	3	2	9	Y	2					10
06	44	R	44	-0-	-0-	-0-	43	3	1	9	Y	1					11
07	62	#	45	-0-	-17	-0-	44	3	1	9	Y	1					12
08	62	#	44	-0-	-18	-0-	43	3	1	9	Y	1					13
09	60	#	35	-0-	-25	-0-	34	3	1	9	Y	1					14
10	62	#	34	-0-	-28	-0-	33	3	1	9	Y	1					15

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	104	-0-	-20	-0-	101	3	3	9	Y	3					20
06	120	#	102	-0-	-18	-0-	99	3	3	9	Y	3					23
07	124	#	103	-0-	-21	-0-	99	3	4	9	Y	4					27
08	124	#	111	-0-	-13	-0-	111	3			Y	-0-					27
09	0		77	-0-	77	77	76	3	1	9	Y	1					28
10	0		98	-0-	98	175	98	3			Y	-0-					28

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	27	-0-	-4	-0-	26	3	1	9	Y	1					9
06	30	#	25	-0-	-5	-0-	24	3	1	9	Y	1					10
07	31	#	26	-0-	-5	-0-	25	3	1	9	Y	1					11
08	31	#	25	-0-	-6	-0-	24	3	1	9	Y	1					12
09	30	#	20	-0-	-10	-0-	19	3	1	9	Y	1					13
10	31	#	19	-0-	-12	-0-	18	3	1	9	Y	1					14

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	42	-0-	-20	-0-	41	3	1	9	Y	1					8
06	60	#	39	-0-	-21	-0-	38	3	1	9	Y	1					9
07	35	R	35	-0-	-0-	-0-	34	3	1	9	Y	1					10
08	T.	A.	34	-0-	34	34	34	3			Y	-0-	6	1			4
09	T.	A.	30	-0-	30	64	29	3	1	9	Y	1					5
10	T.	A.	32	-0-	32	96	30	3	2	9	Y	2					7

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1					5
06	32	R	32	-0-	-0-	-0-	32	3			Y	-0-					5
07	34	R	34	-0-	-0-	-0-	33	3	1	9	Y	1					6
08	37	R	37	-0-	-0-	-0-	36	3	1	9	Y	1					7
*09	34	R	34	-0-	-0-	-0-	34	3			Y	-0-					7
*10	40	R	40	-0-	-0-	-0-	38	3	2	9	Y	2	5	1			4

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	89	-0-	-4	-0-	88	3	1	9	Y	1					2
06	91	R	91	-0-	-0-	-0-	89	3	2	9	Y	2	2	1			2
07	96	R	96	-0-	-0-	-0-	95	3	1	9	Y	1					3
08	100	R	100	-0-	-0-	-0-	98	3	2	9	Y	2	2	1			3
09	0		86	-0-	86	86	86	3			Y	-0-	2	1			1
10	0		91	-0-	91	177	90	3	1	9	Y	1					2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732
PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	R	529	-0-	-0-	-0-	526	3	3	9	Y	3					16
06	500	R	500	-0-	-0-	-0-	497	3	3	9	Y	3					19
07	499	R	499	-0-	-0-	-0-	497	3	2	9	Y	2					21
08	558	#	465	-0-	-93	-0-	461	3	4	9	Y	4					25
09	0		466	-0-	466	466	463	3	3	9	Y	3	19	1			9
10	0		426	-0-	426	892	423	3	3	9	Y	3					12

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	1	32	1			12
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					12

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

05	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	105	R	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
07	134	R	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
08	124	R	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*09	125	R	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	124	#	114	-0-	-10	-0-	114	3			Y	-0-					-0-

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

05	168	R	168	-0-	-0-	-0-	167	3	1	9	Y	1					7
06	172	R	172	-0-	-0-	-0-	170	3	2	9	Y	2					9
07	203	R	203	-0-	-0-	-0-	201	3	2	9	Y	2					11
08	190	R	190	-0-	-0-	-0-	186	3	4	9	Y	4					15
*09	190	R	190	-0-	-0-	-0-	187	3	3	9	Y	3	9	1			9
*10	174	R	174	-0-	-0-	-0-	171	3	3	9	Y	3					12

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

05	155	#	154	-0-	-1	-0-	153	3	1	9	Y	1					7
06	155	R	155	-0-	-0-	-0-	153	3	2	9	Y	2					9
07	175	R	175	-0-	-0-	-0-	173	3	2	9	Y	2					11
08	165	R	165	-0-	-0-	-0-	161	3	4	9	Y	4					15
*09	165	R	165	-0-	-0-	-0-	162	3	3	9	Y	3	9	1			9
10	155	#	151	-0-	-4	-0-	148	3	3	9	Y	3					12

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

05	347	R	347	-0-	-0-	-0-	344	3	3	9	Y	3					36
06	330	#	322	-0-	-8	-0-	319	3	3	9	Y	3					39
07	349	R	349	-0-	-0-	-0-	347	3	2	9	Y	2					41
08	341	#	326	-0-	-15	-0-	322	3	4	9	Y	4					45
09	330	#	326	-0-	-4	-0-	323	3	3	9	Y	3	39	1			9
10	341	#	299	-0-	-42	-0-	296	3	3	9	Y	3					12

PFLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

05	124	#	108	-0-	-16	-0-	107	3	1	9	Y	1	2	1			2
06	120	#	111	-0-	-9	-0-	110	3	1	9	Y	1					3
07	124	#	117	-0-	-7	-0-	116	3	1	9	Y	1					4
08	126	R	126	-0-	-0-	-0-	124	3	2	9	Y	2	3	1			3
09	0		143	-0-	143	143	142	3	1	9	Y	1					4
10	0		143	-0-	143	286	143	3			Y	-0-	2	1			2

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	#	522	-0-	-36	-0-	518	3	4	9	Y	4					13
06	540	#	493	-0-	-47	-0-	490	3	3	9	Y	3					16
07	558	#	503	-0-	-55	-0-	501	3	2	9	Y	2					18
08	558	#	468	-0-	-90	-0-	464	3	4	9	Y	4					22
09	0		469	-0-	469	469	466	3	3	9	Y	3	16	1			9
10	0		430	-0-	430	899	427	3	3	9	Y	3					12

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	27	-0-	-4	-0-	26	3	1	9	Y	1					18
06	30	#	23	-0-	-7	-0-	22	3	1	9	Y	1					19
07	31	#	30	-0-	-1	-0-	27	3	3	9	Y	3					22
08	31	#	30	-0-	-1	-0-	28	3	2	9	Y	2					24
09	30	R	30	-0-	-0-	-0-	27	3	3	9	Y	3					27
*10	36	R	36	-0-	-0-	-0-	30	3	6	9	Y	5	18	1			14

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	R	234	-0-	-0-	-0-	233	3	1	9	Y	1					40
06	222	R	222	-0-	-0-	-0-	220	3	2	9	Y	2					42
07	243	R	243	-0-	-0-	-0-	237	3	6	9	Y	5					47
08	279	#	260	-0-	-19	-0-	254	3	6	9	Y	5					52
*09	253	R	253	-0-	-0-	-0-	247	3	6	9	Y	5					57
*10	261	R	261	-0-	-0-	-0-	249	3	12	9	Y	11	40	1			28

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	R	791	-0-	-0-	-0-	789	3	2	9	Y	2					17
06	727	R	727	-0-	-0-	-0-	725	3	2	9	Y	2					19
07	837	#	736	-0-	-101	-0-	735	3	1	9	Y	1					20
08	806	#	717	-0-	-89	-0-	713	3	4	9	Y	4					24
09	780	#	574	-0-	-206	-0-	572	3	2	9	Y	2					26
10	806	#	543	-0-	-263	-0-	543	3			Y	-0-					26

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	59	-0-	-3	-0-	59	3			Y	-0-					-0-
06	60	#	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	#	61	-0-	-1	-0-	61	3			Y	-0-					-0-
08	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	0		55	-0-	55	55	55	3			Y	-0-					-0-
10	0		58	-0-	58	113	58	3			Y	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	#	961	-0-	-62	-0-	954	3	7	9	Y	6					48
06	1006	R	1006	-0-	-0-	-0-	999	3	7	9	Y	6					54
07	1023	#	956	-0-	-67	-0-	947	3	9	9	Y	8					62
08	1066	R	1066	-0-	-0-	-0-	1059	3	7	9	Y	6	39	1			29
09	0		1282	-0-	1282	1282	1267	3	15	9	Y	14					43
10	0		1225	-0-	1225	2507	1211	3	14	9	Y	13					56

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	302	-0-	-194	-0-	302	3			Y	-0-					2
06	450	#	296	-0-	-154	-0-	296	3			Y	-0-					2
07	403	#	292	-0-	-111	-0-	292	3			Y	-0-					2
08	312	R	312	-0-	-0-	-0-	312	3			Y	-0-					2
09	0		285	-0-	285	285	285	3			Y	-0-					2
10	0		293	-0-	293	578	293	3			Y	-0-					2

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732

PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	R	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
06	64	R	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
07	66	R	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
08	93	#	68	-0-	-25	-0-	68	3			Y	-0-					-0-
09	0		59	-0-	59	59	59	3			Y	-0-					-0-
10	0		62	-0-	62	121	62	3			Y	-0-					-0-

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	26	-0-	-5	-0-	26	3			Y	-0-					9
06	30	#	29	-0-	-1	-0-	29	3			Y	-0-					9
07	31	#	24	-0-	-7	-0-	24	3			Y	-0-					9
08	31	#	24	-0-	-7	-0-	23	3	1	9	Y	1					10
09	30	#	21	-0-	-9	-0-	21	3			Y	-0-					10
10	31	#	22	-0-	-9	-0-	22	3			Y	-0-					10

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	412	-0-	-53	-0-	342	3	70	9	Y	64	44	1			67
06	450	#	402	-0-	-48	-0-	351	3	51	9	Y	46	46	1			67
07	526	R	526	-0-	-0-	-0-	469	3	57	9	Y	52	46	1			73
08	450	R	450	-0-	-0-	-0-	397	3	53	9	Y	48	41	1			80
09	0		417	-0-	417	417	373	3	44	9	Y	40	87	1			33
10	0		427	-0-	427	844	377	3	50	9	Y	45	43	1			35

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	29	-0-	-2	-0-	29	3			Y	-0-					1
06	35	R	35	-0-	-0-	-0-	35	3			Y	-0-					1
07	31	#	30	-0-	-1	-0-	30	3			Y	-0-					1
08	31	#	28	-0-	-3	-0-	28	3			Y	-0-					1
09	30	#	25	-0-	-5	-0-	25	3			Y	-0-					1
10	31	#	26	-0-	-5	-0-	26	3			Y	-0-					1

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	#	96	-0-	-90	-0-	96	3			Y	-0-					-0-
06	150	#	104	-0-	-46	-0-	104	3			Y	-0-					-0-
07	155	#	138	-0-	-17	-0-	138	3			Y	-0-					-0-
08	124	#	117	-0-	-7	-0-	117	3			Y	-0-					-0-
09	0		110	-0-	110	110	110	3			Y	-0-					-0-
10	0		111	-0-	111	221	111	3			Y	-0-					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	#	135	-0-	-20	-0-	135	3			Y	-0-					-0-
06	150	#	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	155	#	151	-0-	-4	-0-	151	3			Y	-0-					-0-
08	159	R	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	0		152	-0-	152	152	152	3			Y	-0-					-0-
10	0		129	-0-	129	281	129	3			Y	-0-					-0-

PFLUGER B WELL #: 4906RC RRCID -> 289569 COMPL. DATE 08/10/2017 TOTAL DEPTH 7900 PERF. 6600 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
06	95	R	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
07	93	#	90	-0-	-3	-0-	90	3			Y	-0-					-0-
08	T. A.		90	-0-	90	90	90	3			Y	-0-					-0-
09	T. A.		90	-0-	90	180	90	3			Y	-0-					-0-
10	T. A.		90	-0-	90	270	90	3			Y	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732
PFLUGER B WELL #: 2104 RRCID -> 289750 COMPL. DATE 02/02/1993 TOTAL DEPTH 7860 PERF. 7508 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	#	61	-0-	-63	-0-	58	3	3	9	Y	3	2	1			3
06	120	#	55	-0-	-65	-0-	52	3	3	9	Y	3	2	1			4
07	124	#	52	-0-	-72	-0-	49	3	3	9	Y	3	2	1			5
08	62	#	52	-0-	-10	-0-	49	3	3	9	Y	3	3	1			5
09	0		52	-0-	52	52	49	3	3	9	Y	3	3	1			5
10	0		52	-0-	52	104	49	3	3	9	Y	3	3	1			5

SUGG "H" WELL #: 6103 RRCID -> 292180 COMPL. DATE 11/19/1992 TOTAL DEPTH 7550 PERF. 7162 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
06	35	R	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
08	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*09	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	75	R	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SUGG "H" WELL #: 6107 RRCID -> 292181 COMPL. DATE 04/19/1993 TOTAL DEPTH 7575 PERF. 7160 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	R	25	-0-	-181	-0-	25	3			N	-0-					-0-
06	60	#	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	28	R	28	-0-	-0-	-0-	28	3			N	-0-					-0-
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

SUGG "H" WELL #: 6113 RRCID -> 292182 COMPL. DATE 04/22/1995 TOTAL DEPTH 7540 PERF. 7297 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	R	29	-0-	-219	-0-	29	3			N	-0-					-0-
06	60	#	34	-0-	-26	-0-	34	3			N	-0-					-0-
07	62	#	28	-0-	-34	-0-	28	3			N	-0-					-0-
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-

SUGG "H" WELL #: 6105 RRCID -> 292192 COMPL. DATE 12/22/1992 TOTAL DEPTH 7550 PERF. 7253 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	R	21	-0-	-153	-0-	21	3			N	-0-					-0-
06	60	#	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	26	R	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	31	#	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	#	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	#	24	-0-	-7	-0-	24	3			N	-0-					-0-

SUGG "H" WELL #: 6110 RRCID -> 292193 COMPL. DATE 06/18/1994 TOTAL DEPTH 7600 PERF. 7205 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	R	29	-0-	-216	-0-	29	3			N	-0-					-0-
06	60	#	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-

SUGG "H" WELL #: 6104 RRCID -> 292194 COMPL. DATE 11/30/1992 TOTAL DEPTH 7490 PERF. 7156 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	R	36	-0-	-211	-0-	36	3			N	-0-					-0-
06	60	#	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
EARTHSTONE OPERATING, LLC //CONT.// 238732
SUGG "H" WELL #: 6101 RRCID -> 292195 COMPL. DATE 03/06/1992 TOTAL DEPTH 7510 PERF. 7317 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
06	49	R	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	42	R	42	-0-	-0-	-0-	42	3			N	-0-					-0-
08	40	R	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*09	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	41	R	41	-0-	-0-	-0-	41	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

05	DLQ G-10		-0-	-0-	-0-	52					Y	18					33
06	66	R	14	-0-	-52	-0-	11	3	3	9	Y	3					36
07	13	R	13	-0-	-0-	-0-	7	3	6	9	Y	5					41
08	39	R	39	-0-	-0-	-0-	37	3	2	9	Y	2	35	1			8
09	44	R	44	-0-	-0-	-0-	40	3	4	9	Y	4					12
10	0		43	-0-	43	43	40	3	3	9	Y	3					15

FOSSIL PETROLEUM LLC 278879
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

05	619	R	619	-0-	-0-	-0-	527	3	92	9	Y	84	129	1			50
06	596	R	596	-0-	-0-	-0-	507	3	89	9	Y	81	125	1			6
07	639	R	639	-0-	-0-	-0-	540	3	99	9	Y	90					96
08	DLQ G-10		619	-0-	619	619	528	3	91	9	Y	83	147	1			32
09	DLQ G-10		536	-0-	536	1155	464	3	72	9	Y	65					97
10	DLQ G-10		624	-0-	624	1779	519	3	105	9	Y	95	180	1			12

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
FOSSIL PETROLEUM LLC //CONT.// 278879
SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	R	271	-0-	-0-	-0-	226	3	45	9	Y	41	63	1			9
06	252	R	252	-0-	-0-	-0-	205	3	47	9	Y	43	52	1			-0-
07	236	R	236	-0-	-0-	-0-	211	3	25	9	Y	23					23
08	DLQ G-10		226	-0-	226	226	197	3	29	9	Y	26	46	1			3
09	DLQ G-10		168	-0-	168	394	168	3			Y	-0-					3
10	DLQ G-10		186	-0-	186	580	186	3			Y	-0-					3

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
06	30	R	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	31	31	3			Y	-0-					-0-
09	DLQ G-10		30	-0-	30	61	30	3			Y	-0-					-0-
10	DLQ G-10		31	-0-	31	92	31	3			Y	-0-					-0-

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	#	2799	-0-	-1076	-0-	166	1	2603	3	Y	27					69
							30	9									
06	3210	#	2656	-0-	-554	-0-	157	1	2464	3	Y	32	94	1			7
							35	9									
07	3038	#	2684	-0-	-354	-0-	159	1	2490	3	Y	32					39
							35	9									
08	DLQ G-10		2672	-0-	2672	2672	159	1	2489	3	Y	22					61
							24	9									
09	DLQ G-10		2513	-0-	2513	5185	148	1	2322	3	Y	39	92	1			8
							43	9									
10	DLQ G-10		2337	-0-	2337	7522	139	1	2172	3	Y	24					32
							26	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	90	#	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	70	R	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	68	R	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*09	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	R	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	67	R	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*09	82	R	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

05	455	R	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
06	409	R	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
07	442	R	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
08	424	R	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
09	0		362	-0-	362	362	362	2			Y	-0-					-0-
10	0		309	-0-	309	671	309	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

05	455	R	455	-0-	-0-	-0-	455	2			Y	-0-					4
06	409	R	409	-0-	-0-	-0-	409	2			Y	-0-					4
07	442	R	442	-0-	-0-	-0-	442	2			Y	-0-					4
08	424	R	424	-0-	-0-	-0-	424	2			Y	-0-					4
09	0		362	-0-	362	362	362	2			Y	-0-					4
10	0		309	-0-	309	671	309	2			Y	-0-					4

SUGG "41" WELL #: 1 RRCID -> 290348 COMPL. DATE 12/01/2020 TOTAL DEPTH 7200 PERF. 6966 - 7051

05	2111	R	2111	-0-	-0-	-0-	2111	2			N	-0-					133
06	2044	R	2044	-0-	-0-	-0-	2044	2			N	-0-					133
07	2211	R	2211	-0-	-0-	-0-	2211	2			N	-0-					133
08	2121	R	2121	-0-	-0-	-0-	2121	2			N	-0-					133
09	0		1811	-0-	1811	1811	1811	2			N	-0-					133
10	0		1545	-0-	1545	3356	1545	2			N	-0-					133

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 05/04/2022

HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	#		1419	-0-	-162	-0-	1353	3	66	9	N	60					166
06	1560	#		1380	-0-	-180	-0-	1312	3	68	9	N	62					228
07	1643	#		1385	-0-	-258	-0-	1318	3	67	9	N	61	167	1			122
08	1643	#		1380	-0-	-263	-0-	1308	3	72	9	N	65					187
09	1590	#		1295	-0-	-295	-0-	1237	3	58	9	N	53	178	1			62
10	0			1384	-0-	1384	1384	1341	3	43	9	N	39					101

SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#		17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
06	30	#		9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	31	#		13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	31	#		12	-0-	-19	-0-	12	3			Y	-0-					-0-
09	30	#		24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
10	0			28	-0-	28	28	2	1	26	3	Y	-0-					-0-

ROCKER B "7" WELL #: 82 RRCID -> 290650 COMPL. DATE 08/16/1979 TOTAL DEPTH 6750 PERF. 5136 - 6683

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0			-0-	-0-	-0-	-0-					N	-0-					-0-

JRS FARMS "30A" WELL #: 4 RRCID -> 291857 COMPL. DATE 11/16/2012 TOTAL DEPTH 11652 PERF. 9102 - 11568

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	57	R		57	-0-	-0-	-0-	39	1	18	3	N	-0-					-0-
06	30	#		14	-0-	-16	-0-	11	1	3	3	N	-0-					-0-
07	1884	R		1884	-0-	-0-	-0-	148	1	1110	3	N	569	280	0	2	8	287
								626	9									
08	1105	R		1105	-0-	-0-	-0-	169	1	655	3	N	255	348	0	1	8	193
								281	9									
09	4769	R		4769	-0-	-0-	-0-	191	1	4293	3	N	259	311	0	1	8	140
								285	9									
10	0			2477	-0-	2477	2477	199	1	1905	3	N	339	267	0	19	3	193
								373	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K		-0-	-0-	-0-	-0-					N	-0-					94
06	0	K		-0-	-0-	-0-	-0-					N	-0-					94
07	0	K		-0-	-0-	-0-	-0-					N	-0-					94
08	0	K		-0-	-0-	-0-	-0-					N	-0-					94
09	0	K		-0-	-0-	-0-	-0-					N	-0-					94
10	0	K		-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) R 40 EXC 85279 201 ASSOCIATED ONE WELL CNTY: MIDLAND
PIONEER NATURAL RES. USA, INC. 665748
JOHN SMOLTZ (30-33) WELL #: 4405H RRCID -> 292793 COMPL. DATE 03/18/2018 TOTAL DEPTH 8596 PERF. 8907 - 16089

05	31651		30625	-0-	-1026	29275	747	1	29838	3	Y	36	34	0			2
							40	9									
06	30630		33609	-0-	2979	32254	825	1	32744	3	Y	25	25	0			2
							12	4	28	9							
07	31651		30551	-0-	-1100	31154	702	1	29839	3	Y	9	10	0			1
							10	9									
08	31651		30679	-0-	-972	30182	682	1	29989	3	Y	7	7	0			1
							8	9									
*09	58547		28365	-0-	-30182	-0-	688	1	27607	3	Y	64	59	0			6
							70	9									
10	0		35145	-0-	35145	35145	881	1	34261	3	Y	3	9	0			-0-
							3	9									

JOHN SMOLTZ '30-33' WELL #: 4401H RRCID -> 293230 COMPL. DATE 03/18/2018 TOTAL DEPTH 8603 PERF. 8690 - 16128

04	0		37144	-0-	37144	37144	889	1	36221	3	Y	31	28	0			3
							34	9									
05	0	W	38216	-0-	38216	75360	932	1	37222	3	Y	56	56	0			3
							62	9									
06	0	W	34201	-0-	34201	109561	838	1	33240	3	Y	101	97	0			7
							12	4	111	9							
07	0	W	35528	-0-	35528	145089	815	1	34662	3	Y	46	48	0			5
							51	9									
08	0	W	36882	-0-	36882	181971	819	1	36032	3	Y	28	31	0			2
							31	9									
09	0	W	35433	-0-	35433	217404	861	1	34522	3	Y	45	43	0			4
							50	9									
10	0		39819	-0-	39819	257223	989	1	38614	3	Y	196	184	0			16
							216	9									

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					161

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	468	-0-	-90 B	-0-	468	3			Y	-0-					24
06	480	N	284	-0-	-196 B	-0-	284	3			Y	-0-					24
07	496	N	482	-0-	-14 B	-0-	482	3			Y	-0-					24
08	465	N	457	-0-	-8 B	-0-	457	3			Y	-0-					24
09	0		445	-0-	445 B	445	445	3			Y	-0-					24
10	496	N	NO RPT	-0-	-496 B	-0-					Y	NO RPT					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0- B	-0-	288	3			Y	-0-					6
06	270	N	264	-0-	-6 B	-0-	264	3			Y	-0-					6
07	291	N	291	-0-	-0- B	-0-	291	3			Y	-0-					6
08	288	N	288	-0-	-0- B	-0-	288	3			Y	-0-					6
09	0		268	-0-	268 B	268	268	3			Y	-0-					6
10	279	N	NO RPT	-0-	-279 B	-0-					Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	57	1	909	2	N	-0-					-0-
06	995	N	995	-0-	-0-	-0-	55	1	940	2	N	-0-					-0-
07	1183	N	1183	-0-	-0-	-0-	57	1	1126	2	N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	52	1	1126	2	N	-0-					-0-
09	1175	N	1175	-0-	-0-	-0-	53	1	1122	2	N	-0-					-0-
10	0		1037	-0-	1037	1037	56	1	981	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					42

PLUGGED AND ABANDONED_____ 06/17/2021 - WELL PLUGGED 6-17-2021

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

05	651	#	584	-0-	-67	-0-	5	1	579	2	N	-0-					159
06	690	#	599	-0-	-91	-0-	5	1	594	2	N	-0-					159
07	713	#	612	-0-	-101	-0-	5	1	607	2	N	-0-					159
08	713	#	587	-0-	-126	-0-	5	1	582	2	N	-0-					159
09	738	R	738	-0-	-0-	-0-	7	1	731	2	N	-0-					159
10	0		848	-0-	848	848	8	1	840	2	N	-0-					159

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

05	651	#	591	-0-	-60	-0-	5	1	586	2	N	-0-					81
06	690	#	586	-0-	-104	-0-	5	1	581	2	N	-0-					81
07	713	#	602	-0-	-111	-0-	5	1	597	2	N	-0-					81
08	713	#	568	-0-	-145	-0-	5	1	563	2	N	-0-					81
09	718	R	718	-0-	-0-	-0-	6	1	712	2	N	-0-					81
10	0		827	-0-	827	827	7	1	820	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

05	125	R	125	-0-	-0-	-0-	1	1	124	2	N	-0-					10
06	150	#	128	-0-	-22	-0-	1	1	127	2	N	-0-					10
07	155	#	125	-0-	-30	-0-	1	1	124	2	N	-0-					10
08	155	#	121	-0-	-34	-0-	1	1	120	2	N	-0-					10
09	150	#	126	-0-	-24	-0-	1	1	125	2	N	-0-					10
10	0		141	-0-	141	141	1	1	140	2	N	-0-					10

REDBUD E & P, INC. 696678
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

05	703	R	703	-0-	-0-	-0-	697	2	6	9	Y	5					18
06	726	R	726	-0-	-0-	-0-	706	2	20	9	Y	18	17	1			19
07	735	R	735	-0-	-0-	-0-	721	2	14	9	Y	13	17	1			15
08	720	R	720	-0-	-0-	-0-	706	2	14	9	Y	13					28
09	0		675	-0-	675	675	657	2	18	9	Y	16	17	1			27
10	0		676	-0-	676	1351	664	2	12	9	Y	11	17	1			21

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678

TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	R	735	-0-	-0-	-0-	126	1	596	2	Y	12	2	1			17
							13	9									
06	598	R	598	-0-	-0-	-0-	94	1	497	2	Y	6					23
							7	9									
07	558	#	336	-0-	-222	-0-	62	1	261	2	Y	12					35
							13	9									
08	558	#	446	-0-	-112	-0-	88	1	356	2	Y	2	21	1			16
							2	9									
09	0		586	-0-	586	586	142	1	442	2	Y	2					18
							2	9									
10	0		556	-0-	556	1142	132	1	424	2	Y	-0-					18

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
REDBUD E & P, INC. //CONT.// 696678
TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	382	-0-	-145	-0-	65	1	309	2	Y	7					7
							8	9									
06	450	#	335	-0-	-115	-0-	53	1	282	2	Y	-0-					7
07	527	#	351	-0-	-176	-0-	66	1	279	2	Y	5					12
							6	9									
08	527	#	345	-0-	-182	-0-	68	1	276	2	Y	1	8	1			5
							1	9									
09	510	#	287	-0-	-223	-0-	70	1	217	2	Y	-0-					5
10	0		343	-0-	343	343	81	1	262	2	Y	-0-					5

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	R	1246	-0-	-0-	-0-	216	1	1021	2	Y	8	14	1			17
							9	9									
06	1120	R	1120	-0-	-0-	-0-	177	1	937	2	Y	5					22
							6	9									
07	1147	#	1032	-0-	-115	-0-	196	1	827	2	Y	8					30
							9	9									
08	1240	#	1219	-0-	-21	-0-	241	1	977	2	Y	1	19	1			12
							1	9									
09	1200	#	690	-0-	-510	-0-	167	1	522	2	Y	1					13
							1	9									
10	0		1042	-0-	1042	1042	247	1	795	2	Y	-0-					13

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	150
06		T. A.	-0-	-0-	-0-	-0-	N	-0-	150
07		14B DENY	-0-	-0-	-0-	-0-	N	-0-	150
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	150
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	150
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
05	174	R	174	-0-	-0-	-0-	174	2			N	-0-	-0-
06		14B2 EXT	8	-0-	8	8	8	2			N	-0-	-0-
07		T. A.	NO RPT	-0-	-0-	8					N	NO RPT	-0-
08		14B DENY	NO RPT	-0-	-0-	8					N	NO RPT	-0-
09		14B DENY	NO RPT	-0-	-0-	8					N	NO RPT	-0-
10		14B DENY	NO RPT	-0-	-0-	8					N	NO RPT	-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
BMW SERVICES, LLC 077573
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	198				N	NO RPT			-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	6877				N	NO RPT			-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434 #	391	-0-	-43	-0-	391	3		N	-0-			-0-
06	391 R	391	-0-	-0-	-0-	391	3		N	-0-			-0-
07	410 R	410	-0-	-0-	-0-	410	3		N	-0-			-0-
08	416 R	416	-0-	-0-	-0-	416	3		N	-0-			-0-
09	410 R	410	-0-	-0-	-0-	410	3		N	-0-			-0-
10	0	382	-0-	382	382	382	3		N	-0-			-0-

FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			27

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	312 85	3 9	100	4	Y	77	75	1			117
06	446	N	446	-0-	-0-	-0-	304 75	3 9	67	4	Y	68	75	1			110
07	279	N	-0-	-0-	-279	-0-					Y	63					173
08	310	N	305	-0-	-5	-0-	204 84	3 9	17	4	Y	76	138	1			111
09	564	N	564	-0-	-0-	-0-	475 83	3 9	6	4	Y	75	75	1			111
10	0		504	-0-	504	504	447	3	57	9	Y	52	69	1			94

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
06	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	0		364	-0-	364	364	364	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
08	651	N	137	-0-	-514	-0-	137	3			N	-0-					-0-
09	570	N	385	-0-	-185	-0-	385	3			N	-0-					-0-
10	0		585	-0-	585	585	585	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	#	655	-0-	-523	-0-	635	3	20	9	N	18					145
06	1110	#	735	-0-	-375	-0-	647	3	88	9	N	80					225
07	730	R	730	-0-	-0-	-0-	661	3	69	9	N	63	174	1			114
08	713	#	664	-0-	-49	-0-	608	3	56	9	N	51					165
09	0		676	-0-	676	676	606	3	70	9	N	64					229
10	0		1117	-0-	1117	1793	1045	3	72	9	N	65					294

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
EXTEX OPERATING COMPANY 257062
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 12/08/2022																	

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DELQ	PR	448	-0-	448 B	448	448	2			N	-0-					-0-
06	833	N	385	-0-	-448 B	-0-	385	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	341	N	190	-0-	-151 B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
06	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
08	620	N	501	-0-	-119	-0-	501	3			Y	-0-					-0-
09	600	N	414	-0-	-186	-0-	414	3			Y	-0-					-0-
10	0		693	-0-	693	693	693	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
08	1953	N	1476	-0-	-477	-0-	1476	3			N	-0-					-0-
09	1710	N	1294	-0-	-416	-0-	1294	3			N	-0-					-0-
10	0		2081	-0-	2081	2081	2081	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
08	1333	N	858	-0-	-475	-0-	858	3			N	-0-					-0-
09	1260	N	786	-0-	-474	-0-	786	3			N	-0-					-0-
10	0		1387	-0-	1387	1387	1387	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	0		841	-0-	841	841	841	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0		-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCP RESOURCES, LLC 040206
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15004	X	14340	-0-	-664	-0-	14288	3	52	9	Y	47	63	1			82
06	14070	X	13772	-0-	-298	-0-	13737	3	35	9	Y	32	22	1	2	8	90
07	15066	X	11976	-0-	-3090	-0-	11952	3	24	9	Y	22	26	1			86
08	15066	X	13080	-0-	-1986	-0-	13080	3			Y	-0-	7	1			79
09	14580	X	12122	-0-	-2458	-0-	12122	3			Y	-0-	72	1			7
*10	14353	X	1847	-0-	-12506	-0-	1847	3			Y	-0-					7

EARTHSTONE OPERATING, LLC 238732
HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		591	-0-	591	3025	579	3	12	9	Y	11					353
06	3581	X	556	-0-	-3025	-0-	542	3	14	9	Y	13					366
07	620	N	456	-0-	-164	-0-	444	3	12	9	Y	11					377
08	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					377
09	0		564	-0-	564	564	556	3	8	9	Y	7	173	1			211
10	0		604	-0-	604	1168	584	3	20	9	Y	18					229

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	R	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
06	750	#	536	-0-	-214	-0-	536	3			Y	-0-					-0-
07	806	#	677	-0-	-129	-0-	677	3			Y	-0-					-0-
08	1178	#	1034	-0-	-144	-0-	1034	3			Y	-0-					-0-
09	1140	#	906	-0-	-234	-0-	906	3			Y	-0-					-0-
10	1178	#	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-

SWARTZ OIL COMPANY 833090
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15 VIOL		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	59	-0-	-96	-0-	59	3			Y	-0-					24
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					24
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					24
08	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					24
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					24
*10	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					24

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

05	434	N	361	-0-	-73	-0-	361	3			Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
08	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
09	450	N	383	-0-	-67	-0-	383	3			Y	-0-					-0-
10	0		342	-0-	342	342	342	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

05	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

05	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

MOSAIC TEXAS LLC 589983
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

05	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-					-0-
07	186	N	176	-0-	-10	B	-0-	176	3		N	-0-					-0-
08	0		157	-0-	157	B	157	157	3		N	-0-					-0-
09	0		164	-0-	164	B	321	164	3		N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	135				N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

05	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3		N	-0-					-0-
07	176	N	176	-0-	-0-	B	-0-	176	3		N	-0-					-0-
08	0		157	-0-	157	B	157	157	3		N	-0-					-0-
09	0		163	-0-	163	B	320	163	3		N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	134				N	NO RPT					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-		-0-	318	3			Y	-0-					-0-
06	415	N	415	-0-	-0-		-0-	415	3			Y	-0-					-0-
07	306	N	306	-0-	-0-		-0-	306	3			Y	-0-					-0-
08	310	N	273	-0-	-37		-0-	273	3			Y	-0-					-0-
09	420	N	238	-0-	-182		-0-	238	3			Y	-0-					-0-
10	0		240	-0-	240		240	240	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-		-0-	4	3			Y	-0-					-0-
06	4	N	4	-0-	-0-		-0-	4	3			Y	-0-					-0-
07	5	N	5	-0-	-0-		-0-	5	3			Y	-0-					-0-
08	5	N	5	-0-	-0-		-0-	5	3			Y	-0-					-0-
09	4	N	4	-0-	-0-		-0-	4	3			Y	-0-					-0-
10	0		4	-0-	4		4	4	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	121	-0-	-3		-0-	121	3			Y	-0-					-0-
06	120	N	113	-0-	-7		-0-	113	3			Y	-0-					-0-
07	105	N	105	-0-	-0-		-0-	105	3			Y	-0-					-0-
08	124	N	58	-0-	-66		-0-	58	3			Y	-0-					-0-
09	122	N	122	-0-	-0-		-0-	122	3			Y	-0-					-0-
10	0		109	-0-	109		109	109	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1045	N	1045	-0-	-0-		-0-	1045	3			Y	-0-					-0-
06	1050	N	952	-0-	-98		-0-	952	3			Y	-0-					-0-
07	938	N	938	-0-	-0-		-0-	938	3			Y	-0-					-0-
08	1143	N	1143	-0-	-0-		-0-	1143	3			Y	-0-					-0-
09	1099	N	1099	-0-	-0-		-0-	1099	3			Y	-0-					-0-
10	0		1068	-0-	1068		1068	1068	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	0		120	-0-	120	120	120	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	0		118	-0-	118	118	118	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	0		188	-0-	188	188	188	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
06	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
10	0		12	-0-	12	12	12	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					3
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					3
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					3
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					3
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					3
10	0		49	-0-	49	49	49	3			N	-0-					3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	0		26	-0-	26	26	26	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
06	570	N	352	-0-	-218	-0-	352	3			Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			Y	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-
10	0		614	-0-	614	614	614	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
10	0		14	-0-	14	14	14	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	0		627	-0-	627	627	627	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
10	0		47	-0-	47	47	47	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC 044385
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					12
06	880	N	880	-0-	-0-	-0-	880	2			N	-0-					12
07	1550	N	1333	-0-	-217	-0-	1333	2			N	-0-					12
08	1116	N	731	-0-	-385	-0-	731	2			N	-0-					12
09	958	N	958	-0-	-0-	-0-	958	2			N	-0-					12
10	0		726	-0-	726	726	726	2			N	-0-					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					10
06	367	N	367	-0-	-0-	-0-	367	2			N	-0-					10
07	651	N	556	-0-	-95	-0-	556	2			N	-0-					10
08	465	N	305	-0-	-160	-0-	305	2			N	-0-					10
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					10
10	0		303	-0-	303	303	303	2			N	-0-					10

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES, LLC //CONT.// 044385
UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					21
06	342	N	342	-0-	-0-	-0-	342	2			N	-0-					21
07	517	N	517	-0-	-0-	-0-	517	2			N	-0-					21
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					21
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					21
10	0		282	-0-	282	282	282	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					2
06	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					2
07	1364	N	1340	-0-	-24	-0-	1340	2			N	-0-					2
08	1395	N	1297	-0-	-98	-0-	1297	2			N	-0-					2
09	1290	N	1266	-0-	-24	-0-	1266	2			N	-0-					2
10	1333	N	1052	-0-	-281	-0-	1052	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	881	-0-	-235	-0-	881	3			N	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
07	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-
08	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
10	0		933	-0-	933	933	933	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
06	1260	N	1036	-0-	-224	-0-	1036	3			N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
09	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
10	0		1490	-0-	1490	1490	1490	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2214	-0-	-142	-0-	31	1	2183	2	N	-0-					43
06	2280	X	2257	-0-	-23	-0-	30	1	2227	2	N	-0-					43
07	2319	N	2319	-0-	-0-	-0-	31	1	2288	2	N	-0-					43
08	2316	N	2316	-0-	-0-	-0-	31	1	2285	2	N	-0-					43
09	0		2212	-0-	2212	2212	30	1	2182	2	N	-0-					43
10	0		2238	-0-	2238	4450	31	1	2207	2	N	-0-					43

MOSAIC TEXAS LLC 589983
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
07	279	N	142	-0-	-137	-0-	142	3			N	-0-					-0-
08	0		115	-0-	115	115	115	3			N	-0-					-0-
09	0		42	-0-	42	157	42	3			N	-0-					-0-
10	0		-0-	-0-	-0-	157					N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					71
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					71
07	1023	N	769	-0-	-254	-0-	769	2			N	-0-					71
08	1085	N	801	-0-	-284	-0-	801	2			N	-0-					71
09	0		756	-0-	756	756	756	2			N	-0-					71
10	0		725	-0-	725	1481	725	2			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	0		119	-0-	119	119	119	2			N	-0-					-0-
10	0		83	-0-	83	202	83	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0		3	-0-	3	3	3	2			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2314	N	2314	-0-	-0-	-0-	2311	3	3	9	Y	3					11
06	2110	N	2110	-0-	-0-	-0-	2078	3	32	9	Y	29					40
07	2565	N	2565	-0-	-0-	-0-	2551	3	14	9	Y	13	45	1			8
08	2325	N	1874	-0-	-451	-0-	1872	3	2	9	Y	2					10
09	2100	N	1798	-0-	-302	-0-	1778	3	20	9	Y	18					28
10	2449	N	1975	-0-	-474	-0-	1974	3	1	9	Y	1					29

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

05	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
06	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

05	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	5717						N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

05	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
06	210	N	188	-0-	-22	-0-	188	3			Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
08	217	N	8	-0-	-209	-0-	8	3			Y	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-
10	217	N	94	-0-	-123	-0-	94	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

05	806	N	651	-0-	-155	-0-	651	3			Y	-0-					-0-
06	630	N	315	-0-	-315	-0-	315	3			Y	-0-					-0-
07	620	N	527	-0-	-93	-0-	527	3			Y	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
*10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG OPERATING, LLC 697118
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	3			Y	-0-					-0-
06	690	N	629	-0-	-61	-0-	629	3			Y	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					-0-
08	775	N	650	-0-	-125	-0-	650	3			Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
10	0		817	-0-	817	817	817	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	753	-0-	-22	-0-	753	3			Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
10	0		752	-0-	752	752	752	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1042	N	1042	-0-	-0-	-0-	1042	3			Y	-0-					-0-
06	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	1300	3			Y	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	3			Y	-0-					-0-
10	0		1056	-0-	1056	1056	1056	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-
06	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
08	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
10	0		399	-0-	399	399	399	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
08	217	N	118	-0-	-99	-0-	118	3			Y	-0-					-0-
09	240	N	128	-0-	-112	-0-	128	3			Y	-0-					-0-
10	0		111	-0-	111	111	111	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	389	-0-	-76	-0-	388	3	1	9	Y	1	1	1			1
06	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					1
07	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					1
08	403	N	373	-0-	-30	-0-	373	3			Y	-0-					1
09	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					1
10	0		337	-0-	337	337	337	3			Y	-0-					1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39	-0-	302	3			Y	-0-					-0-
06	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
08	279	N	167	-0-	-112	-0-	167	3			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
10	0		233	-0-	233	233	233	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	0		25	-0-	25	25	25	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
06	160	N	88	-0-	-72	-0-	88	3			Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
10	0		113	-0-	113	113	113	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
10	0		127	-0-	127	127	127	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			Y	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-
10	0		276	-0-	276	276	276	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1671	-0-	-127	-0-	1671	3			Y	-0-					-0-
06	1740	N	1730	-0-	-10	-0-	1730	3			Y	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	3			Y	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	1923	3			Y	-0-					-0-
09	1740	N	1407	-0-	-333	-0-	1407	3			Y	-0-					-0-
10	0		1458	-0-	1458	1458	1458	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
06	630	N	536	-0-	-94	-0-	536	3			Y	-0-					-0-
07	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
08	496	N	301	-0-	-195	-0-	301	3			Y	-0-					-0-
09	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
10	0		461	-0-	461	461	461	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	3			Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
10	0		137	-0-	137	137	137	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	886	-0-	-478	-0-	886	3			Y	-0-					-0-
06	1410	N	1326	-0-	-84	-0-	1326	3			Y	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					-0-
09	1320	N	1126	-0-	-194	-0-	1126	3			Y	-0-					-0-
10	0		784	-0-	784	784	784	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	775	-0-	-62	-0-	775	3			Y	-0-					-0-
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					-0-
10	0		990	-0-	990	990	990	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
06	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
07	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
08	1581	N	1515	-0-	-66	-0-	1515	3			Y	-0-					-0-
09	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
10	0		1498	-0-	1498	1498	1498	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	741	-0-	-3	-0-	741	3			Y	-0-					-0-
06	720	N	692	-0-	-28	-0-	692	3			Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
08	744	N	739	-0-	-5	-0-	739	3			Y	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	3			Y	-0-					-0-
10	0		646	-0-	646	646	646	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	814	-0-	-147	-0-	814	3	Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	3	Y	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	3	Y	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3	Y	-0-					-0-
09	930	N	611	-0-	-319	-0-	611	3	Y	-0-					-0-
10	0		470	-0-	470	470	470	3	Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	539	-0-	-112	-0-	537	3 2 9	Y	2	1	1			7
06	668	N	668	-0-	-0-	-0-	666	3 2 9	Y	2	3	1			6
07	606	N	606	-0-	-0-	-0-	604	3 2 9	Y	2	2	1			6
08	434	N	283	-0-	-151	-0-	280	3 3 9	Y	3	3	1			6
09	420	N	356	-0-	-64	-0-	354	3 2 9	Y	2	2	1			6
*10	434	N	372	-0-	-62	-0-	369	3 3 9	Y	3	3	1			6

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	286	3	Y	-0-					-0-
06	330	N	327	-0-	-3	-0-	327	3	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3	Y	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3	Y	-0-					-0-
09	330	N	173	-0-	-157	-0-	173	3	Y	-0-					-0-
10	0		281	-0-	281	281	281	3	Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	411	3	Y	-0-					-0-
06	590	N	590	-0-	-0-	-0-	590	3	Y	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3	Y	-0-					-0-
08	403	N	292	-0-	-111	-0-	292	3	Y	-0-					-0-
09	510	N	229	-0-	-281	-0-	229	3	Y	-0-					-0-
10	0		339	-0-	339	339	339	3	Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	931	-0-	-154	-0-	929	3 2 9	Y	2	2	1			1
06	1099	N	1099	-0-	-0-	-0-	1060	3 39 9	Y	35	35	1			1
07	1171	N	1171	-0-	-0-	-0-	1136	3 35 9	Y	32	23	1			10
08	930	N	902	-0-	-28	-0-	868	3 34 9	Y	31	36	1			5
09	900	N	726	-0-	-174	-0-	695	3 31 9	Y	28	25	1			8
*10	930	N	685	-0-	-245	-0-	645	3 40 9	Y	36	37	1			7

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1035	-0-	-205	-0-	1035	3	Y	-0-					-0-
06	1332	N	1332	-0-	-0-	-0-	1332	3	Y	-0-					-0-
07	1229	N	1229	-0-	-0-	-0-	1229	3	Y	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	1101	3	Y	-0-					-0-
09	1320	N	835	-0-	-485	-0-	835	3	Y	-0-					-0-
10	0		842	-0-	842	842	842	3	Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	3	Y	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	3	Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3	Y	-0-					-0-
08	217	N	191	-0-	-26	-0-	191	3	Y	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3	Y	-0-					-0-
10	0		256	-0-	256	256	256	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1541	-0-	-970	-0-	1541	3			Y	-0-					-0-
06	2387	X	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-
07	2442	X	2442	-0-	-0-	-0-	2442	3			Y	-0-					-0-
08	1984	X	1445	-0-	-539	-0-	1445	3			Y	-0-					-0-
09	2400	X	1638	-0-	-762	-0-	1638	3			Y	-0-					-0-
10	0		1610	-0-	1610	1610	1610	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
06	570	N	524	-0-	-46	-0-	524	3			Y	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
10	0		762	-0-	762	762	762	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	104	-0-	-113	-0-	104	3			Y	-0-					-0-
06	210	N	88	-0-	-122	-0-	88	3			Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			Y	-0-					-0-
10	0		134	-0-	134	134	134	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
10	0		69	-0-	69	69	69	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
06	1908	N	1908	-0-	-0-	-0-	1908	3			Y	-0-					-0-
07	2246	N	2246	-0-	-0-	-0-	2246	3			Y	-0-					-0-
08	1829	N	1652	-0-	-177	-0-	1652	3			Y	-0-					-0-
09	1991	N	1991	-0-	-0-	-0-	1991	3			Y	-0-					-0-
10	0		2077	-0-	2077	2077	2077	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
06	390	N	328	-0-	-62	-0-	328	3			Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
08	589	N	458	-0-	-131	-0-	458	3			Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
10	0		764	-0-	764	764	764	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
06	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
08	279	N	163	-0-	-116	-0-	163	3			Y	-0-					-0-
09	330	N	228	-0-	-102	-0-	228	3			Y	-0-					-0-
10	0		303	-0-	303	303	303	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	437	-0-	-90	-0-	437	3	Y	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3	Y	-0-					-0-
08	434	N	242	-0-	-192	-0-	242	3	Y	-0-					-0-
09	390	N	348	-0-	-42	-0-	348	3	Y	-0-					-0-
10	0		292	-0-	292	292	292	3	Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

05	523	N	523	-0-	-0-	-0-	523	3	Y	-0-					-0-
06	524	N	524	-0-	-0-	-0-	524	3	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3	Y	-0-					-0-
08	527	N	320	-0-	-207	-0-	320	3	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	488	3	Y	-0-					-0-
10	0		505	-0-	505	505	505	3	Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

05	918	N	918	-0-	-0-	-0-	915	3	3 9	Y	3	2 1			3
06	977	N	977	-0-	-0-	-0-	974	3	3 9	Y	3	5 1			1
07	1142	N	1142	-0-	-0-	-0-	1139	3	3 9	Y	3	3 1			1
08	930	N	636	-0-	-294	-0-	632	3	4 9	Y	4	5 1			-0-
09	930	N	672	-0-	-258	-0-	668	3	4 9	Y	4	3 1			1
*10	1043	N	1043	-0-	-0-	-0-	1037	3	6 9	Y	5	5 1			1

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

05	226	N	226	-0-	-0-	-0-	226	3	N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3	N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3	N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	179	3	N	-0-					-0-
10	0		320	-0-	320	320	320	3	N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

05	125	N	125	-0-	-0-	-0-	125	3	Y	-0-					-0-
06	122	N	122	-0-	-0-	-0-	122	3	Y	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3	Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3	Y	-0-					-0-
10	0		110	-0-	110	110	110	3	Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

05	323	N	323	-0-	-0-	-0-	323	3	Y	-0-					-0-
06	315	N	315	-0-	-0-	-0-	315	3	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3	Y	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3	Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3	Y	-0-					-0-
10	0		283	-0-	283	283	283	3	Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

05	1550	N	1445	-0-	-105	-0-	1445	3	Y	-0-					-0-
06	1440	N	1241	-0-	-199	-0-	1241	3	Y	-0-					-0-
07	1409	N	1409	-0-	-0-	-0-	1409	3	Y	-0-					-0-
08	1457	N	1101	-0-	-356	-0-	1101	3	Y	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	3	Y	-0-					-0-
10	0		1555	-0-	1555	1555	1555	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1256	3			Y	-0-					-0-
06	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
08	1209	N	600	-0-	-609	-0-	600	3			Y	-0-					-0-
09	1170	N	904	-0-	-266	-0-	904	3			Y	-0-					-0-
10	0		1150	-0-	1150	1150	1150	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1442	N	1442	-0-	-0-	-0-	1442	3			Y	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	1349	3			Y	-0-					-0-
07	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
08	1457	N	921	-0-	-536	-0-	921	3			Y	-0-					-0-
09	1350	N	851	-0-	-499	-0-	851	3			Y	-0-					-0-
10	0		1249	-0-	1249	1249	1249	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	0		616	-0-	616	616	616	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
10	0		127	-0-	127	127	127	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	1231	3			Y	-0-					-0-
06	1080	N	1075	-0-	-5	-0-	1075	3			Y	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
08	1240	N	766	-0-	-474	-0-	766	3			Y	-0-					-0-
09	1080	N	812	-0-	-268	-0-	812	3			Y	-0-					-0-
10	0		908	-0-	908	908	908	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1305	-0-	-245	-0-	1305	3			Y	-0-					-0-
06	1350	N	1111	-0-	-239	-0-	1111	3			Y	-0-					-0-
07	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
08	1302	N	906	-0-	-396	-0-	906	3			Y	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3			Y	-0-					-0-
10	0		939	-0-	939	939	939	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
08	496	N	411	-0-	-85	-0-	411	3			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
10	0		475	-0-	475	475	475	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2248	N	2248	-0-	-0-	-0-	2248	3			Y	-0-					-0-
06	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
07	2119	N	2119	-0-	-0-	-0-	2119	3			Y	-0-					-0-
08	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-
09	1755	N	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
10	0		1629	-0-	1629	1629	1629	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
06	900	N	622	-0-	-278	-0-	622	3			Y	-0-					-0-
07	DLQ G-10		865	-0-	865	865	865	3			Y	-0-					-0-
08	DLQ G-10		604	-0-	604	1469	604	3			Y	-0-					-0-
09	DLQ G-10		977	-0-	977	2446	977	3			Y	-0-					-0-
10	DLQ G-10		764	-0-	764	3210	764	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1693	N	1693	-0-	-0-	-0-	1693	3			Y	-0-					-0-
06	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					-0-
07	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-
09	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
10	0		1279	-0-	1279	1279	1279	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
09	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
10	0		1227	-0-	1227	1227	1227	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	343	3	1	9	Y	1	1	1			3
06	321	N	321	-0-	-0-	-0-	321	3			Y	-0-	1	1			2
07	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					2
08	281	N	281	-0-	-0-	-0-	280	3	1	9	Y	1	1	1			2
09	374	N	374	-0-	-0-	-0-	373	3	1	9	Y	1					3
10	0		379	-0-	379	379	378	3	1	9	Y	1	1	1			3

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	3			Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	0		124	-0-	124	124	124	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1623	3	3	9	Y	3	2	1			5
06	1230	N	1214	-0-	-16	-0-	1182	3	32	9	Y	29	33	1			1
07	1526	N	1526	-0-	-0-	-0-	1496	3	30	9	Y	27	22	1			6
08	1271	N	1061	-0-	-210	-0-	1024	3	37	9	Y	34	33	1			7
09	1295	N	1295	-0-	-0-	-0-	1266	3	29	9	Y	26	23	1			10
10	0		1373	-0-	1373	1373	1337	3	36	9	Y	33	34	1			9

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
08	558	N	465	-0-	-93	-0-	465	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	0		405	-0-	405	405	405	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	3			Y	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	3			Y	-0-					-0-
08	1674	N	1553	-0-	-121	-0-	1553	3			Y	-0-					-0-
09	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
10	0		1498	-0-	1498	1498	1498	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					-0-
06	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
07	2668	N	2668	-0-	-0-	-0-	2668	3			N	-0-					-0-
08	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
09	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
10	0		2357	-0-	2357	2357	2357	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
06	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
07	465	N	210	-0-	-255	-0-	210	3			N	-0-					-0-
08	465	N	244	-0-	-221	-0-	244	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	0		192	-0-	192	192	192	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1415	-0-	-197	-0-	1415	3			Y	-0-					-0-
06	1560	N	1315	-0-	-245	-0-	1315	3			Y	-0-					-0-
07	1639	N	1639	-0-	-0-	-0-	1639	3			Y	-0-					-0-
08	1829	N	1829	-0-	-0-	-0-	1829	3			Y	-0-					-0-
09	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					-0-
10	0		1838	-0-	1838	1838	1838	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1031	-0-	-23	-0-	1031	3			Y	-0-					-0-
06	1110	N	984	-0-	-126	-0-	984	3			Y	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
08	1023	N	986	-0-	-37	-0-	986	3			Y	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
10	0		889	-0-	889	889	889	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
10	0		77	-0-	77	77	77	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

05	806	N	783	-0-	-23	-0-	783	3			Y	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	1535	3			Y	-0-					-0-
08	1830	N	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
09	1827	N	1827	-0-	-0-	-0-	1827	3			Y	-0-					-0-
10	0		1921	-0-	1921	1921	1921	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

05	620	N	574	-0-	-46	-0-	570	3	4	9	Y	4	2	1			6
06	540	N	473	-0-	-67	-0-	472	3	1	9	Y	1	2	1			5
07	439	N	439	-0-	-0-	-0-	438	3	1	9	Y	1	1	1			5
08	796	N	796	-0-	-0-	-0-	795	3	1	9	Y	1	2	1			4
09	747	N	747	-0-	-0-	-0-	746	3	1	9	Y	1	1	1			4
*10	554	N	554	-0-	-0-	-0-	552	3	2	9	Y	2	2	1			4

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

05	1643	N	1610	-0-	-33	-0-	1604	3	6	9	Y	5	3	1			6
06	1560	N	1496	-0-	-64	-0-	1490	3	6	9	Y	5	7	1			4
07	1501	N	1501	-0-	-0-	-0-	1495	3	6	9	Y	5	5	1			4
08	1612	N	1610	-0-	-2	-0-	1603	3	7	9	Y	6	7	1			3
09	1567	N	1567	-0-	-0-	-0-	1561	3	6	9	Y	5	5	1			3
*10	1651	N	1651	-0-	-0-	-0-	1643	3	8	9	Y	7	7	1			3

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	0		432	-0-	432	432	432	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
10	0		104	-0-	104	104	104	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1845	-0-	-170	-0-	1845	3	Y	-0-					-0-
06	1950	X	1717	-0-	-233	-0-	1717	3	Y	-0-					-0-
07	1727	X	1727	-0-	-0-	-0-	1727	3	Y	-0-					-0-
08	1977	X	1977	-0-	-0-	-0-	1977	3	Y	-0-					-0-
09	2512	X	2512	-0-	-0-	-0-	2512	3	Y	-0-					-0-
10	0		12	-0-	12	12	12	3	Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	478	3 1 9	Y	1	3	1			3
06	294	N	294	-0-	-0-	-0-	293	3 1 9	Y	1	1	1			3
07	349	N	349	-0-	-0-	-0-	348	3 1 9	Y	1	1	1			3
08	350	N	350	-0-	-0-	-0-	349	3 1 9	Y	1	1	1			3
09	533	N	533	-0-	-0-	-0-	532	3 1 9	Y	1	1	1			3
*10	313	N	313	-0-	-0-	-0-	312	3 1 9	Y	1	1	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	459	N	459	-0-	-0-	-0-	459	3	Y	-0-					-0-
06	420	N	377	-0-	-43	-0-	377	3	Y	-0-					-0-
07	DLQ G-10		472	-0-	472	472	472	3	Y	-0-					-0-
08	DLQ G-10		510	-0-	510	982	510	3	Y	-0-					-0-
09	DLQ G-10		600	-0-	600	1582	600	3	Y	-0-					-0-
10	DLQ G-10		387	-0-	387	1969	387	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1094	-0-	-146	-0-	1094	3	Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	3	Y	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1236	3	Y	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	3	Y	-0-					-0-
09	1140	N	1108	-0-	-32	-0-	1108	3	Y	-0-					-0-
10	0		1065	-0-	1065	1065	1065	3	Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	336	-0-	-346	-0-	336	3	N	-0-					-0-
06	630	N	357	-0-	-273	-0-	357	3	N	-0-					-0-
07	651	N	374	-0-	-277	-0-	374	3	N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	3	N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3	N	-0-					-0-
10	0		243	-0-	243	243	243	3	N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	-0-	198	3	Y	-0-					-0-
06	150	N	128	-0-	-22	-0-	128	3	Y	-0-					-0-
07	DLQ G-10		165	-0-	165	165	165	3	Y	-0-					-0-
08	DLQ G-10		69	-0-	69	234	69	3	Y	-0-					-0-
09	DLQ G-10		234	-0-	234	468	234	3	Y	-0-					-0-
10	DLQ G-10		267	-0-	267	735	267	3	Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	3	Y	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3	Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3	Y	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3	Y	-0-					-0-
10	0		282	-0-	282	282	282	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	462	-0-	-220	-0-	462	3			Y	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
10	0		868	-0-	868	868	868	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			Y	-0-					-0-
10	0		480	-0-	480	480	480	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
08	13	N	7	-0-	-6	-0-	7	3			Y	-0-					-0-
09	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
10	0		2	-0-	2	2	2	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
06	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
10	0		1326	-0-	1326	1326	1326	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	1251	3	4	9	Y	4	3	1			7
06	1140	N	1109	-0-	-31	-0-	1107	3	2	9	Y	2	3	1			6
07	1062	N	1062	-0-	-0-	-0-	1060	3	2	9	Y	2	2	1			6
08	1376	N	1376	-0-	-0-	-0-	1374	3	2	9	Y	2	3	1			5
09	1110	N	957	-0-	-153	-0-	955	3	2	9	Y	2	2	1			5
*10	1324	N	1324	-0-	-0-	-0-	1321	3	3	9	Y	3	3	1			5

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	0		870	-0-	870	870	870	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	0		351	-0-	351	351	351	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	0		96	-0-	96	96	96	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	816	3	4	9	N	4	2	1			2
06	780	N	692	-0-	-88	-0-	690	3	2	9	N	2	3	1			1
07	720	N	720	-0-	-0-	-0-	718	3	2	9	N	2	2	1			1
08	940	N	940	-0-	-0-	-0-	937	3	3	9	N	3	3	1			1
09	875	N	875	-0-	-0-	-0-	872	3	3	9	N	3	2	1			2
*10	897	N	897	-0-	-0-	-0-	894	3	3	9	N	3	3	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	388	-0-	-46	-0-	388	3			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
09	270	N	179	-0-	-91	-0-	179	3			Y	-0-					-0-
10	0		377	-0-	377	377	377	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	0		280	-0-	280	280	280	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
10	0		1438	-0-	1438	1438	1438	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
06	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	0		322	-0-	322	322	322	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	0		473	-0-	473	473	473	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	174	-0-	-322	-0-	174	3			N	-0-					-0-
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	0		272	-0-	272	272	272	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
06	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
10	0		794	-0-	794	794	794	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	0		308	-0-	308	308	308	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
06	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
07	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
08	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	0		236	-0-	236	236	236	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
06	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	0		442	-0-	442	442	442	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	781	-0-	-459	-0-	781	3			Y	-0-					-0-
06	1200	N	654	-0-	-546	-0-	654	3			Y	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					-0-
08	775	N	664	-0-	-111	-0-	664	3			Y	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-
10	0		898	-0-	898	898	898	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
07	589	N	507	-0-	-82	-0-	507	3			N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	0		582	-0-	582	582	582	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	694	-0-	-143	-0-	694	3			N	-0-					-0-
06	720	N	642	-0-	-78	-0-	642	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
10	0		759	-0-	759	759	759	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	0		345	-0-	345	345	345	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1452	-0-	-191	-0-	1449	3	3	9	Y	3	3	1			6
06	1650	N	1436	-0-	-214	-0-	1433	3	3	9	Y	3	4	1			5
07	1410	N	1410	-0-	-0-	-0-	1408	3	2	9	Y	2	2	1			5
08	1668	N	1668	-0-	-0-	-0-	1665	3	3	9	Y	3	4	1			4
09	1549	N	1549	-0-	-0-	-0-	1546	3	3	9	Y	3	2	1			5
10	0		1576	-0-	1576	1576	1572	3	4	9	Y	4	4	1			5

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
06	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-
07	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	0		839	-0-	839	839	839	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	579	-0-	-103	-0-	579	3			Y	-0-					-0-
06	690	N	425	-0-	-265	-0-	425	3			Y	-0-					-0-
07	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
08	589	N	579	-0-	-10	-0-	579	3			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
10	0		577	-0-	577	577	577	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
08	279	N	183	-0-	-96	-0-	183	3			Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
10	0		116	-0-	116	116	116	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1775	-0-	-23	-0-	1775	3			Y	-0-					14
06	1708	N	1708	-0-	-0-	-0-	1708	3			Y	-0-					14
07	1686	N	1686	-0-	-0-	-0-	1686	3			Y	-0-					14
08	1815	N	1815	-0-	-0-	-0-	1815	3			Y	-0-					14
09	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					14
10	0		1971	-0-	1971	1971	1971	3			Y	-0-					14

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	845	-0-	-85	-0-	845	3			Y	-0-					-0-
06	840	N	813	-0-	-27	-0-	813	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
08	837	N	815	-0-	-22	-0-	815	3			Y	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
10	0		897	-0-	897	897	897	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1006	-0-	-358	-0-	1006	3			Y	-0-					-0-
06	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
08	992	N	838	-0-	-154	-0-	838	3			Y	-0-					-0-
09	1080	N	699	-0-	-381	-0-	699	3			Y	-0-					-0-
10	0		780	-0-	780	780	780	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
10	0		165	-0-	165	165	165	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
06	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
07	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
08	806	N	703	-0-	-103	-0-	703	3			N	-0-					-0-
09	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
10	0		780	-0-	780	780	780	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
06	2160	N	2097	-0-	-63	-0-	2097	3			N	-0-					-0-
07	2201	N	2074	-0-	-127	-0-	2074	3			N	-0-					-0-
08	2232	N	2099	-0-	-133	-0-	2099	3			N	-0-					-0-
09	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-
10	0		2240	-0-	2240	2240	2240	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
06	870	N	842	-0-	-28	-0-	842	3			Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
08	899	N	886	-0-	-13	-0-	886	3			Y	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			Y	-0-					-0-
10	0		894	-0-	894	894	894	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
08	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-
09	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					-0-
10	0		2109	-0-	2109	2109	2109	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-
06	1020	N	998	-0-	-22	-0-	998	3			Y	-0-					-0-
07	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
08	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	3			Y	-0-					-0-
10	0		1088	-0-	1088	1088	1088	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	3			N	-0-					-0-
08	992	N	991	-0-	-1	-0-	991	3			N	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	0		991	-0-	991	991	991	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	0		397	-0-	397	397	397	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	1221	3			Y	-0-					-0-
06	1170	N	1132	-0-	-38	-0-	1132	3			Y	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
09	1140	N	1033	-0-	-107	-0-	1033	3			Y	-0-					-0-
10	0		1300	-0-	1300	1300	1300	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	0		181	-0-	181	181	181	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
06	960	N	913	-0-	-47	-0-	913	3			Y	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
10	0		1022	-0-	1022	1022	1022	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
10	0		209	-0-	209	209	209	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					5
06	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					5
07	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					5
08	837	N	830	-0-	-7	-0-	830	3			Y	-0-					5
09	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					5
10	0		849	-0-	849	849	849	3			Y	-0-					5

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	0		819	-0-	819	819	819	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
06	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
08	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
10	0		1881	-0-	1881	1881	1881	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2026	N	2026	-0-	-0-	-0-	2006	3	20	9	N	18	12	1			9
06	2010	N	1896	-0-	-114	-0-	1877	3	19	9	N	17	23	1			3
07	2015	N	1883	-0-	-132	-0-	1866	3	17	9	N	15	15	1			3
08	2038	N	2038	-0-	-0-	-0-	2016	3	22	9	N	20	23	1			-0-
09	1948	N	1948	-0-	-0-	-0-	1928	3	20	9	N	18	16	1			2
10	0		2078	-0-	2078	2078	2053	3	25	9	N	23	23	1			2

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RED STAG OPERATING, LLC //CONT.// 697118
HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	0		163	-0-	163	163	163	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1607	-0-	-129	-0-	1607	3			N	-0-					-0-
06	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
07	1674	N	1565	-0-	-109	-0-	1565	3			N	-0-					-0-
08	1612	N	1554	-0-	-58	-0-	1554	3			N	-0-					-0-
09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
10	1550	N	1502	-0-	-48	-0-	1502	3			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
08	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
09	0		1138	-0-	1138	1138	1138	2			N	-0-					-0-
10	0		415	-0-	415	1553	415	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC 112682
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE RESOURCES LLC //CONT.// 112682
UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	0		355	-0-	355	355	355	3			N	-0-					-0-
09	0		NO RPT	-0-	-0-	355					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	355					N	NO RPT					-0-

BUSTAMANTE OIL COMPANY 112685
UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
08	0		498	-0-	498	498	498	3			N	-0-					-0-
09	0		NO RPT	-0-	-0-	498					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	498					N	NO RPT					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	0		174	-0-	174	174	174	3			N	-0-					-0-
09	0		NO RPT	-0-	-0-	174					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	174					N	NO RPT					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	805	3	11	9	N	10					109
06	624	N	624	-0-	-0-	-0-	612	3	12	9	N	11					120
07	468	N	468	-0-	-0-	-0-	461	3	7	9	N	6					126
08	0		549	-0-	549	549	543	3	6	9	N	5					131
09	0		NO RPT	-0-	-0-	549					N	NO RPT					131
10	0	N	NO RPT	-0-	-0-	549					N	NO RPT					131

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					22
06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					22
07	593	N	593	-0-	-0-	-0-	593	3			N	-0-					22
08	998	N	998	-0-	-0-	-0-	998	3			N	-0-					22
09	0		1029	-0-	1029	1029	1029	3			N	-0-					22
10	589	N	NO RPT	-0-	-589	440					N	NO RPT					22

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					57
06	782	N	782	-0-	-0-	-0-	782	3			N	-0-					57
07	773	N	773	-0-	-0-	-0-	773	3			N	-0-					57
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					57
09	0		711	-0-	711	711	711	3			N	-0-					57
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					57

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					26
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					26
09	0		33	-0-	33	33	33	3			N	-0-					26
10	0	N	NO RPT	-0-	-0-	33					N	NO RPT					26

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					89
06	528	N	528	-0-	-0-	-0-	528	3			N	-0-					89
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					89
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					89
09	0		507	-0-	507	507	507	3			N	-0-					89
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					89

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					21
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					21
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					21
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					21
09	0		232	-0-	232	232	230	3	2	9	N	2					23
10	217	N	NO RPT	-0-	-217	15					N	NO RPT					23

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					8
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					8
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					8
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					8
09	0		272	-0-	272	272	272	3			N	-0-					8
10	155	N	NO RPT	-0-	-155	117					N	NO RPT					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1259	-0-	-539	-0-	1259	3			N	-0-					76
06	1440	N	1216	-0-	-224	-0-	1216	3			N	-0-					76
07	1302	N	738	-0-	-564	-0-	738	3			N	-0-					76
08	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					76
09	1230	N	1116	-0-	-114	-0-	1116	3			N	-0-					76
10	0		1296	-0-	1296	1296	1296	3			N	-0-					76

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	730	2			N	-0-					105
06	690	N	669	-0-	-21	-0-	669	2			N	-0-					105
07	713	N	245	-0-	-468	-0-	245	2			N	-0-					105
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					105
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					105
10	0		655	-0-	655	655	655	2			N	-0-					105

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	509	N	509	-0-	-0-	-0-	499	2	10	9	N	9	9	1			-0-
06	484	N	484	-0-	-0-	-0-	474	2	10	9	N	9	9	1			-0-
07	506	N	506	-0-	-0-	-0-	496	2	10	9	N	9	9	1			-0-
08	422	N	422	-0-	-0-	-0-	412	2	10	9	N	9	9	1			-0-
09	390	N	390	-0-	-0-	-0-	380	2	10	9	N	9	9	1			-0-
10	0		413	-0-	413	413	403	2	10	9	N	9	9	1			-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	360	N	360	-0-	-0-	-0-	352	2	8	9	Y	7	7	1			-0-
06	342	N	342	-0-	-0-	-0-	335	2	7	9	Y	6	6	1			-0-
07	357	N	357	-0-	-0-	-0-	350	2	7	9	Y	6	6	1			-0-
08	372	N	298	-0-	-74	-0-	291	2	7	9	Y	6	6	1			-0-
09	330	N	276	-0-	-54	-0-	268	2	8	9	Y	7	7	1			-0-
10	0		293	-0-	293	293	285	2	8	9	Y	7	7	1			-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	170	2	3	9	Y	3	3	1			-0-
06	165	N	165	-0-	-0-	-0-	162	2	3	9	Y	3	3	1			-0-
07	172	N	172	-0-	-0-	-0-	169	2	3	9	Y	3	3	1			-0-
08	186	N	144	-0-	-42	-0-	141	2	3	9	Y	3	3	1			-0-
09	180	N	133	-0-	-47	-0-	130	2	3	9	Y	3	3	1			-0-
10	0		141	-0-	141	141	138	2	3	9	Y	3	3	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3	3	1			-0-
06	149	N	149	-0-	-0-	-0-	146	2	3	9	Y	3	3	1			-0-
07	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3	3	1			-0-
08	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3	3	1			-0-
09	120	N	120	-0-	-0-	-0-	117	2	3	9	Y	3	3	1			-0-
10	0		127	-0-	127	127	124	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0-	-0-	135	2	2	9	Y	2	2	1			-0-
06	130	N	130	-0-	-0-	-0-	128	2	2	9	Y	2	2	1			-0-
07	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			-0-
08	124	N	113	-0-	-11	-0-	111	2	2	9	Y	2	2	1			-0-
09	120	N	105	-0-	-15	-0-	102	2	3	9	Y	3	3	1			-0-
10	0		112	-0-	112	112	109	2	3	9	Y	3	3	1			-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	167	2	3	9	Y	3	3	1			-0-
06	162	N	162	-0-	-0-	-0-	159	2	3	9	Y	3	3	1			-0-
07	169	N	169	-0-	-0-	-0-	166	2	3	9	Y	3	3	1			-0-
08	155	N	141	-0-	-14	-0-	138	2	3	9	Y	3	3	1			-0-
09	150	N	130	-0-	-20	-0-	127	2	3	9	Y	3	3	1			-0-
10	0		138	-0-	138	138	135	2	3	9	Y	3	3	1			-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	133	2	2	9	N	2	2	1			-0-
06	128	N	128	-0-	-0-	-0-	126	2	2	9	N	2	2	1			-0-
07	134	N	134	-0-	-0-	-0-	132	2	2	9	N	2	2	1			-0-
08	112	N	112	-0-	-0-	-0-	110	2	2	9	N	2	2	1			-0-
09	104	N	104	-0-	-0-	-0-	101	2	3	9	N	3	3	1			-0-
10	0		110	-0-	110	110	107	2	3	9	N	3	3	1			-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	190	2	4	9	N	4	4	1			-0-
06	183	N	183	-0-	-0-	-0-	180	2	3	9	N	3	3	1			-0-
07	192	N	192	-0-	-0-	-0-	189	2	3	9	N	3	3	1			-0-
08	160	N	160	-0-	-0-	-0-	157	2	3	9	N	3	3	1			-0-
09	149	N	149	-0-	-0-	-0-	145	2	4	9	N	4	4	1			-0-
10	0		157	-0-	157	157	153	2	4	9	N	4	4	1			-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	134	2	2	9	N	2	2	1			-0-
06	130	N	130	-0-	-0-	-0-	128	2	2	9	N	2	2	1			-0-
07	135	N	135	-0-	-0-	-0-	133	2	2	9	N	2	2	1			-0-
08	124	N	113	-0-	-11	-0-	111	2	2	9	N	2	2	1			-0-
09	120	N	105	-0-	-15	-0-	102	2	3	9	N	3	3	1			-0-
10	0		111	-0-	111	111	108	2	3	9	N	3	3	1			-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0		6	-0-	6	6	6	3			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					98
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					98
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					98
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					98
09	0		-0-	-0-	-0-	-0-					N	-0-					98
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
RED STAG OPERATING, LLC 697118
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	0		262	-0-	262	262	262	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	14					N	NO RPT					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	0		327	-0-	327	327	327	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	48					N	NO RPT					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1525	N	1525	-0-	-0-	-0-	1514	3	11	9	N	10					202
06	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	N	8					210
07	1518	N	1518	-0-	-0-	-0-	1511	3	7	9	N	6					216
08	1519	N	1491	-0-	-28	-0-	1491	3			N	-0-	168	1			48
09	0		1407	-0-	1407	1407	1405	3	2	9	N	2					50
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					50

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	0		262	-0-	262	262	262	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248	14					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	0		63	-0-	63	63	63	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	1					N	NO RPT					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	695	2	2	9	N	2					43
06	668	N	668	-0-	-0-	-0-	666	2	2	9	N	2					45
07	682	N	603	-0-	-79	-0-	603	2			N	-0-					45
08	682	N	677	-0-	-5	-0-	673	2	4	9	N	4					49
09	660	N	589	-0-	-71	-0-	585	2	4	9	N	4					53
10	0		565	-0-	565	565	563	2	2	9	N	2					55

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	-0-	651	2	7	9	N	6					128
06	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					132
07	620	N	564	-0-	-56	-0-	564	2			N	-0-					132
08	641	N	641	-0-	-0-	-0-	630	2	11	9	N	10					142
09	600	N	547	-0-	-53	-0-	547	2			N	-0-					142
10	0		530	-0-	530	530	526	2	4	9	N	4					146

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	897	2			N	-0-					28
06	860	N	860	-0-	-0-	-0-	859	2	1	9	N	1					29
07	899	N	779	-0-	-120	-0-	778	2	1	9	N	1					30
08	899	N	882	-0-	-17	-0-	869	2	13	9	N	12					42
09	870	N	763	-0-	-107	-0-	755	2	8	9	N	7					49
10	0		741	-0-	741	741	726	2	15	9	N	14					63

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
10	0		437	-0-	437	437	437	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BUSTAMANTE OIL COMPANY 112685
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	2					46
06	14B2 EXT		-0-	-0-	-0-	-0-					N	2					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	2					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	30	7			23
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	414					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2677	N	2677	-0-	-0-	-0-	36	1	2641	3	N	-0-					155
06	2302	N	2302	-0-	-0-	-0-	36	1	2266	3	N	-0-					155
07	1501	N	1501	-0-	-0-	-0-	36	1	1465	3	N	-0-					155
08	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					155
09	2310	N	-0-	-0-	-2310	-0-					N	-0-					155
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					155

THP OPERATING LLC 857147
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	-0-	471	2	3	9	Y	3	1	8			113
06	710	N	710	-0-	-0-	-0-	708	2	2	9	Y	2	2	8			113
07	689	N	689	-0-	-0-	-0-	678	2	11	9	Y	10	10	8			113
08	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					113
09	390	N	294	-0-	-96	-0-	294	2			Y	-0-					113
10	403	N	291	-0-	-112	-0-	291	2			Y	-0-					113

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	488	N	488	-0-	-0-	-0-	471	2	17	9	Y	15					105
06	795	N	795	-0-	-0-	-0-	708	2	87	9	Y	79	172	1			12
07	706	N	706	-0-	-0-	-0-	678	2	28	9	Y	25					37
08	521	N	521	-0-	-0-	-0-	504	2	17	9	Y	15					52
09	390	N	294	-0-	-96	-0-	294	2			Y	-0-					52
10	403	N	292	-0-	-111	-0-	292	2			Y	-0-					52

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	500	2	3	9	Y	3					70
06	450	N	449	-0-	-1	-0-	449	2			Y	-0-					70
07	775	N	494	-0-	-281	-0-	494	2			Y	-0-					70
08	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					70
09	450	N	105	-0-	-345	-0-	105	2			Y	-0-					70
10	496	N	72	-0-	-424	-0-	72	2			Y	-0-					70

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					41
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					41
07	145	N	145	-0-	-0-	-0-	145	3			N	-0-					41
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					41
09	0		146	-0-	146	146	146	3			N	-0-					41
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
09	0		857	-0-	857	857	857	3			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	20					N	NO RPT					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	935	3			N	-0-					99
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					99
07	770	N	770	-0-	-0-	-0-	770	3			N	-0-					99
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					99
09	0		840	-0-	840	840	840	3			N	-0-					99
10	775	N	NO RPT	-0-	-775	65					N	NO RPT					99

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	287	1	525	3	Y	-0-					-0-
06	876	N	876	-0-	-0-	-0-	238	1	638	3	Y	-0-					-0-
07	452	N	452	-0-	-0-	-0-	101	1	351	3	Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	108	1	429	3	Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	107	1	604	3	Y	-0-					-0-
10	0		736	-0-	736	736	121	1	615	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	743	-0-	-1	-0-	743	3			N	-0-					227
06	720	N	712	-0-	-8	-0-	712	3			N	-0-					227
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					227
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					227
09	720	N	709	-0-	-11	-0-	709	3			N	-0-					227
10	0		748	-0-	748	748	748	3			N	-0-					227

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					84
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ARDENT ENERGY LLC 100320
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	130	1	452	3	N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	487	1	651	3	N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	114	1	648	3	N	-0-					-0-
10	0		758	-0-	758	758	125	1	633	3	N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 06/29/2022 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					119
08	DLQ G-10		35	-0-	35	35	32	3	3	9	Y	3					122
09	DLQ G-10		11	-0-	11	46	8	3	3	9	Y	3					125
10	T. A.		NO RPT	-0-	-0-	46					Y	NO RPT					125

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	239	-0-	-195	-0-	237	3	2	9	N	2					163
06	150	N	120	-0-	-30	-0-	118	3	2	9	N	2					165
07	137	N	137	-0-	-0-	-0-	135	3	2	9	N	2					167
08	248	N	146	-0-	-102	-0-	145	3	1	9	N	1					168
09	140	N	140	-0-	-0-	-0-	139	3	1	9	N	1					169
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					169

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	34	3	6	9	N	5					76
06	0	N	-0-	-0-	-0-	-0-					N	5					81
07	30	N	30	-0-	-0-	-0-	26	3	4	9	N	4					85
08	31	N	12	-0-	-19	-0-	11	3	1	9	N	1					86
09	0		4	-0-	4	4	3	3	1	9	N	1					87
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					87

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	0		108	-0-	108	108	108	3			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					113
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					113
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					113
08	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					113
09	0		102	-0-	102	102	102	3			Y	-0-					113
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					113

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
C. G. M. WELL #: 2 RRCID -> 291591 COMPL. DATE 02/04/2021 TOTAL DEPTH 6797 PERF. 5489 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					90
06	213	N	213	-0-	-0-	-0-	213	2			N	-0-					90
07	248	N	196	-0-	-52	-0-	196	2			N	-0-					90
08	279	N	140	-0-	-139	-0-	140	2			N	-0-					90
09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					90
10	0		241	-0-	241	241	241	2			N	-0-					90

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	-0-	273	2			N	-0-					203
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					203
07	282	N	282	-0-	-0-	-0-	282	2			N	-0-					203
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					203
09	270	N	242	-0-	-28	-0-	242	2			N	-0-					203
10	0		233	-0-	233	233	233	2			N	-0-					203

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	12	1	1369	2	Y	-0-					121
06	1431	N	1431	-0-	-0-	-0-	13	1	1418	2	Y	-0-					121
07	1302	N	1269	-0-	-33	-0-	11	1	1258	2	Y	-0-					121
08	1588	N	1588	-0-	-0-	-0-	14	1	1574	2	Y	-0-					121
09	1592	N	1592	-0-	-0-	-0-	14	1	1578	2	Y	-0-					121
10	0		2138	-0-	2138	2138	19	1	2119	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	85	N	85	-0-	-0-	-0-	1	1	84	2	Y	-0-					54
06	89	N	89	-0-	-0-	-0-	1	1	88	2	Y	-0-					54
07	85	N	85	-0-	-0-	-0-	1	1	84	2	Y	-0-					54
08	96	N	96	-0-	-0-	-0-	1	1	95	2	Y	-0-					54
09	90	N	90	-0-	-0-	-0-	1	1	89	2	Y	-0-					54
10	0		156	-0-	156	156	1	1	155	2	Y	-0-					54

VIEJO SERVICES, LLC 885566
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	20					N	NO RPT					-0-

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
VIEJO SERVICES, LLC //CONT.// 885566
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	1077	2	28	9	N	25	2	8			105
06	1055	N	1055	-0-	-0-	-0-	1033	2	22	9	N	20					125
07	1061	N	1061	-0-	-0-	-0-	1041	2	20	9	N	18					143
08	1030	N	1030	-0-	-0-	-0-	1008	2	22	9	N	20					163
09	1000	N	1000	-0-	-0-	-0-	983	2	17	9	N	15					178
10	0		1008	-0-	1008	1008	987	2	21	9	N	19					197

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	0		69	-0-	69	69	69	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	0		231	-0-	231	231	231	2			N	-0-					-0-
10	0		206	-0-	206	437	206	2			N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					66
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					66
07	10	N	4	-0-	-6	-0-	4	2			N	-0-					66
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					66
09	30	N	23	-0-	-7	-0-	23	2			N	-0-					66
10	0		5	-0-	5	5	5	2			N	-0-					66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-
06	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
07	248	N	120	-0-	-128	-0-	120	2			N	-0-					-0-
08	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
10	0		760	-0-	760	760	760	2			N	-0-					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	0		136	-0-	136	136	136	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	360	3	1	9	N	1					56
06	330	N	325	-0-	-5	-0-	324	3	1	9	N	1					57
07	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					59
08	372	N	257	-0-	-115	-0-	256	3	1	9	N	1					60
09	330	N	238	-0-	-92	-0-	236	3	2	9	N	2					62
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					62

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					41
06	270	N	237	-0-	-33	-0-	234	3	3	9	N	3					44
07	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3					47
08	279	N	173	-0-	-106	-0-	170	3	3	9	N	3					50
09	240	N	154	-0-	-86	-0-	152	3	2	9	N	2					52
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					52

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					79
06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					79
07	337	N	337	-0-	-0-	-0-	337	3			N	-0-					79
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					79
09	0		251	-0-	251	251	251	3			N	-0-					79
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					79

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-
09	0		280	-0-	280	280	280	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
06	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
09	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					41
06	270	N	231	-0-	-39	-0-	231	3			N	-0-	41	1			-0-
07	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
08	279	N	165	-0-	-114	-0-	165	3			N	-0-					-0-
09	0		150	-0-	150	150	150	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
09	0		161	-0-	161	161	161	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	234	-0-	-14	-0-	224	3	10	9	N	9					92
06	240	N	203	-0-	-37	-0-	201	3	2	9	N	2	55	1			39
07	296	N	296	-0-	-0-	-0-	283	3	13	9	N	12					51
08	248	N	242	-0-	-6	-0-	233	3	9	9	N	8					59
09	0		211	-0-	211	211	204	3	7	9	N	6					65
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					65

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					17
06	600	N	501	-0-	-99	-0-	501	3			N	-0-					17
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					17
08	527	N	430	-0-	-97	-0-	430	3			N	-0-					17
09	0		400	-0-	400	400	400	3			N	-0-					17
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	8	1			43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

05	310	N	266	-0-	-44	-0-	256	3	10	9	Y	9					61
06	300	N	228	-0-	-72	-0-	220	3	8	9	Y	7					68
07	217	N	217	-0-	-0-	-0-	210	3	7	9	Y	6					74
08	279	N	172	-0-	-107	-0-	160	3	12	9	Y	11					85
09	0		144	-0-	144	144	140	3	4	9	Y	4					89
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					89

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

05	587	N	587	-0-	-0-	-0-	579	3	8	9	N	7					175
06	480	N	379	-0-	-101	-0-	372	3	7	9	N	6					181
07	357	N	357	-0-	-0-	-0-	355	3	2	9	N	2					183
08	508	N	508	-0-	-0-	-0-	505	3	3	9	N	3					186
09	478	N	478	-0-	-0-	-0-	472	3	6	9	N	5					191
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					191

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

05	217	N	170	-0-	-47	-0-	164	3	6	9	Y	5					38
06	210	N	134	-0-	-76	-0-	130	3	4	9	Y	4					42
07	124	N	124	-0-	-0-	-0-	120	3	4	9	Y	4					46
08	155	N	77	-0-	-78	-0-	70	3	7	9	Y	6					52
09	120	N	63	-0-	-57	-0-	60	3	3	9	Y	3					55
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					55

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	236	-0-	-415	-0-	236	2			N	-0-					-0-
06	570	N	435	-0-	-135	-0-	435	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	0		646	-0-	646	646	646	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PERDIDO ENERGY, LLC 653223
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
06	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0		-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BLACKSTONE ENERGY SERVICES LLC 073306
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

05	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					2
06	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					2
07	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					2
08	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					2
*09	1639	N	1639	-0-	-0-	-0-	1626	2	13	9	N	12	12	8			2
10	0		1676	-0-	1676	1676	1676	2			N	-0-					2

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	0		875	-0-	875	875	875	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

05	3100	N	4131	-0-	1031	1067	4131	2			N	-0-					-0-
06	3000	N	3748	-0-	748	1815	3748	2			N	-0-					-0-
07	5297	X	3482	-0-	-1815	-0-	3482	2			N	-0-					-0-
08	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
*09	3675	X	3675	-0-	-0-	-0-	3675	2			N	-0-					-0-
10	0		3790	-0-	3790	3790	3790	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXTEX OPERATING COMPANY 257062
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
07	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	570	N	509	-0-	-61	-0-	509	3			N	-0-					-0-
10	0		522	-0-	522	522	522	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
08	279	N	178	-0-	-101	-0-	178	2			N	-0-					-0-
09	0		372	-0-	372	372	372	2			N	-0-					-0-
10	0		516	-0-	516	888	516	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	345	-0-	-58	-0-	345	2			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	0		490	-0-	490	490	490	2			N	-0-					-0-
10	0		557	-0-	557	1047	557	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
06	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
09	0		907	-0-	907	907	907	2			N	-0-					-0-
10	0		1086	-0-	1086	1993	1086	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
06	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	465	N	329	-0-	-136	-0-	329	2			N	-0-					-0-
09	0		506	-0-	506	506	506	2			N	-0-					-0-
10	0		769	-0-	769	1275	769	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
09	0		261	-0-	261	261	261	2			N	-0-					-0-
10	0		434	-0-	434	695	434	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
09	0		273	-0-	273	273	273	2			N	-0-					-0-
10	0		334	-0-	334	607	334	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	403	N	368	-0-	-35	-0-	368	2		N	-0-			-0-
06	390	N	355	-0-	-35	-0-	355	2		N	-0-			-0-
07	424	N	424	-0-	-0-	-0-	424	2		N	-0-			-0-
08	372	N	316	-0-	-56	-0-	316	2		N	-0-			-0-
09	0		475	-0-	475	475	475	2		N	-0-			-0-
10	0		603	-0-	603	1078	603	2		N	-0-			-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	1144	2		N	-0-			-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2		N	-0-			-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2		N	-0-			-0-
08	859	N	859	-0-	-0-	-0-	859	2		N	-0-			-0-
09	0		898	-0-	898	898	898	2		N	-0-			-0-
10	0		985	-0-	985	1883	985	2		N	-0-			-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	992	N	643	-0-	-349	-0-	643	2		N	-0-			-0-
06	986	N	986	-0-	-0-	-0-	986	2		N	-0-			-0-
07	1004	N	1004	-0-	-0-	-0-	1004	2		N	-0-			-0-
08	651	N	422	-0-	-229	-0-	422	2		N	-0-			-0-
09	0		1043	-0-	1043	1043	1043	2		N	-0-			-0-
10	0		1040	-0-	1040	2083	1040	2		N	-0-			-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	407	-0-	-58	-0-	407	2		N	-0-			-0-
06	450	N	366	-0-	-84	-0-	366	2		N	-0-			-0-
07	503	N	503	-0-	-0-	-0-	503	2		N	-0-			-0-
08	403	N	399	-0-	-4	-0-	399	2		N	-0-			-0-
09	0		518	-0-	518	518	518	2		N	-0-			-0-
10	0		465	-0-	465	983	465	2		N	-0-			-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	374	-0-	-866	-0-	374	2		N	-0-			-0-
06	1200	N	317	-0-	-883	-0-	317	2		N	-0-			-0-
07	682	N	564	-0-	-118	-0-	564	2		N	-0-			-0-
08	506	N	506	-0-	-0-	-0-	506	2		N	-0-			-0-
09	0		479	-0-	479	479	479	2		N	-0-			-0-
10	0		597	-0-	597	1076	597	2		N	-0-			-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	944	2		N	-0-			-0-
06	928	N	928	-0-	-0-	-0-	928	2		N	-0-			-0-
07	825	N	825	-0-	-0-	-0-	825	2		N	-0-			-0-
08	930	N	691	-0-	-239	-0-	691	2		N	-0-			-0-
09	0		809	-0-	809	809	809	2		N	-0-			-0-
10	0		781	-0-	781	1590	781	2		N	-0-			-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	735					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STRAWN PETROLEUM OPERATING, LLC 825820
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	-0-	35	1	807	2	N	-0-					-0-
06	810	N	793	-0-	-17	-0-	25	1	768	2	N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	15	1	841	2	N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	35	1	828	2	N	-0-					-0-
09	0		813	-0-	813	813	32	1	781	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	14	1	370	2	Y	-0-					-0-
06	390	N	364	-0-	-26	-0-	19	1	345	2	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	15	1	359	2	Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	27	1	365	2	Y	-0-					-0-
09	0		418	-0-	418	418	20	1	398	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	46					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	575	-0-	-14	-0-	80	1	494	3	Y	1	1	1			1
							1	9									
06	570	N	562	-0-	-8	-0-	71	1	491	3	Y	-0-					1
07	589	N	587	-0-	-2	-0-	68	1	518	3	Y	1	1	1			1
							1	9									
08	607	N	607	-0-	-0-	-0-	95	1	512	3	Y	-0-					1
09	0		582	-0-	582	582	78	1	503	3	Y	1					2
							1	9									
10	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					2

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	5	1	123	2	Y	-0-			-0-
06	150	N	112	-0-	-38	-0-	6	1	106	2	Y	-0-			-0-
07	124	N	108	-0-	-16	-0-	4	1	104	2	Y	-0-			-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-			-0-
09	0		109	-0-	109	109	5	1	104	2	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	16					Y	NO RPT			-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	17	1	245	2	Y	-0-			-0-
06	240	N	228	-0-	-12	-0-	28	1	200	2	Y	-0-			-0-
07	317	N	317	-0-	-0-	-0-	22	1	295	2	Y	-0-			-0-
08	342	N	342	-0-	-0-	-0-	46	1	296	2	Y	-0-			-0-
09	0		301	-0-	301	301	40	1	261	2	Y	-0-			-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	35	1	803	2	N	-0-			-0-
06	810	N	777	-0-	-33	-0-	25	1	752	2	N	-0-			-0-
07	868	N	592	-0-	-276	-0-	11	1	581	2	N	-0-			-0-
08	837	N	797	-0-	-40	-0-	32	1	765	2	N	-0-			-0-
09	0		770	-0-	770	770	30	1	740	2	N	-0-			-0-
10	589	N	NO RPT	-0-	-589	181					N	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1283	N	1283	-0-	-0-	-0-	48	1	1235	2	Y	-0-			-0-
06	1290	N	1276	-0-	-14	-0-	66	1	1210	2	Y	-0-			-0-
07	1299	N	1299	-0-	-0-	-0-	51	1	1248	2	Y	-0-			-0-
08	1271	N	1176	-0-	-95	-0-	80	1	1096	2	Y	-0-			-0-
09	0		1156	-0-	1156	1156	55	1	1101	2	Y	-0-			-0-
10	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	119	-0-	-5	-0-	4	1	115	2	Y	-0-			-0-
06	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-			-0-
07	124	N	116	-0-	-8	-0-	5	1	111	2	Y	-0-			-0-
08	124	N	117	-0-	-7	-0-	8	1	109	2	Y	-0-			-0-
09	0		117	-0-	117	117	6	1	111	2	Y	-0-			-0-
10	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	879	N	879	-0-	-0-	-0-	74	1	805	3	Y	-0-			-0-
06	755	N	755	-0-	-0-	-0-	57	1	698	3	Y	-0-			-0-
07	738	N	738	-0-	-0-	-0-	53	1	685	3	Y	-0-			-0-
08	868	N	814	-0-	-54	-0-	56	1	758	3	Y	-0-			-0-
09	0		756	-0-	756	756	48	1	708	3	Y	-0-			-0-
10	744	N	NO RPT	-0-	-744	12					Y	NO RPT			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
09	0		6	-0-	6	6	6	3			Y	-0-			-0-
10	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	9	1	232	2	Y	-0-			-0-
06	240	N	236	-0-	-4	-0-	12	1	224	2	Y	-0-			-0-
07	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-			-0-
08	248	N	246	-0-	-2	-0-	17	1	229	2	Y	-0-			-0-
09	0		239	-0-	239	239	11	1	228	2	Y	-0-			-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-			-0-
06	398	N	398	-0-	-0-	-0-	30	1	368	3	Y	-0-			-0-
07	403	N	403	-0-	-0-	-0-	29	1	374	3	Y	-0-			-0-
08	496	N	404	-0-	-92	-0-	28	1	376	3	Y	-0-			-0-
09	0		389	-0-	389	389	25	1	364	3	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	372	N	349	-0-	-23	-0-	13	1	336	2	Y	-0-			-0-
06	330	N	262	-0-	-68	-0-	14	1	248	2	Y	-0-			-0-
07	404	N	404	-0-	-0-	-0-	16	1	388	2	Y	-0-			-0-
08	341	N	200	-0-	-141	-0-	14	1	186	2	Y	-0-			-0-
09	0		446	-0-	446	446	21	1	425	2	Y	-0-			-0-
10	403	N	NO RPT	-0-	-403	43					Y	NO RPT			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	775	N	703	-0-	-72	-0-	26	1	677	2	Y	-0-			-0-
06	780	N	773	-0-	-7	-0-	40	1	733	2	Y	-0-			-0-
07	789	N	789	-0-	-0-	-0-	31	1	758	2	Y	-0-			-0-
08	737	N	737	-0-	-0-	-0-	50	1	687	2	Y	-0-			-0-
09	0		741	-0-	741	741	35	1	706	2	Y	-0-			-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	689	N	689	-0-	-0-	-0-	29	1	660	2	N	-0-			-0-
06	810	N	494	-0-	-316	-0-	16	1	478	2	N	-0-			-0-
07	744	N	541	-0-	-203	-0-	10	1	531	2	N	-0-			-0-
08	682	N	503	-0-	-179	-0-	20	1	483	2	N	-0-			-0-
09	0		451	-0-	451	451	18	1	433	2	N	-0-			-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	181	-0-	-5	-0-	7	1	174	2	Y	-0-			-0-
06	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-			-0-
07	186	N	179	-0-	-7	-0-	7	1	172	2	Y	-0-			-0-
08	186	N	178	-0-	-8	-0-	12	1	166	2	Y	-0-			-0-
09	0		171	-0-	171	171	8	1	163	2	Y	-0-			-0-
10	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	13	1	333	2	Y	-0-			-0-
06	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-			-0-
07	349	N	349	-0-	-0-	-0-	14	1	335	2	Y	-0-			-0-
08	348	N	348	-0-	-0-	-0-	24	1	324	2	Y	-0-			-0-
09	0		335	-0-	335	335	16	1	319	2	Y	-0-			-0-
10	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

05	93	N	81	-0-	-12	-0-	3	1	78	2	N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	3	1	90	2	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	2	1	86	2	N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	4	1	103	2	N	-0-					-0-
09	0		91	-0-	91	91	4	1	87	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

05	127	N	127	-0-	-0-	-0-	5	1	122	2	N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	2	1	128	2	N	-0-					-0-
08	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					-0-
09	0		117	-0-	117	117	5	1	112	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	55					N	NO RPT					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

05	775	N	745	-0-	-30	-0-	47	1	698	2	Y	-0-					-0-
06	990	N	861	-0-	-129	-0-	106	1	755	2	Y	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	88	1	1160	2	Y	-0-					-0-
08	817	N	817	-0-	-0-	-0-	111	1	706	2	Y	-0-					-0-
09	0		796	-0-	796	796	106	1	690	2	Y	-0-					-0-
10	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

05	205	N	205	-0-	-0-	-0-	8	1	197	2	Y	-0-					-0-
06	210	N	108	-0-	-102	-0-	6	1	102	2	Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	8	1	204	2	Y	-0-					-0-
08	217	N	181	-0-	-36	-0-	12	1	169	2	Y	-0-					-0-
09	0		203	-0-	203	203	10	1	193	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

05	304	N	304	-0-	-0-	-0-	11	1	293	2	Y	-0-					-0-
06	302	N	302	-0-	-0-	-0-	16	1	286	2	Y	-0-					-0-
07	465	N	290	-0-	-175	-0-	11	1	279	2	Y	-0-					-0-
08	310	N	272	-0-	-38	-0-	19	1	253	2	Y	-0-					-0-
09	0		275	-0-	275	275	13	1	262	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

05	279	N	268	-0-	-11	-0-	11	1	257	2	N	-0-					-0-
06	270	N	251	-0-	-19	-0-	8	1	243	2	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	5	1	251	2	N	-0-					-0-
08	279	N	265	-0-	-14	-0-	11	1	254	2	N	-0-					-0-
09	0		249	-0-	249	249	10	1	239	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	1					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	180	-0-	-6	-0-	7	1	173	2	Y	-0-					-0-
06	300	N	232	-0-	-68	-0-	12	1	220	2	Y	-0-					-0-
07	310	N	252	-0-	-58	-0-	10	1	242	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	14	1	198	2	Y	-0-					-0-
09	0		132	-0-	132	132	6	1	126	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1316	N	1316	-0-	-0-	-0-	55	1	1261	2	N	-0-					-0-
06	1292	N	1292	-0-	-0-	-0-	41	1	1251	2	N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	24	1	1295	2	N	-0-					-0-
08	1318	N	1318	-0-	-0-	-0-	53	1	1265	2	N	-0-					-0-
09	0		1279	-0-	1279	1279	50	1	1229	2	N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0-	-0-	12	1	273	2	N	-0-					-0-
06	240	N	228	-0-	-12	-0-	7	1	221	2	N	-0-					-0-
07	248	N	105	-0-	-143	-0-	2	1	103	2	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	13	1	302	2	N	-0-					-0-
09	0		240	-0-	240	240	9	1	231	2	N	-0-					-0-
10	93	N	NO RPT	-0-	-93	147					N	NO RPT					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0-	-0-	17	1	429	2	Y	-0-					-0-
06	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					-0-
07	373	N	373	-0-	-0-	-0-	15	1	358	2	Y	-0-					-0-
08	434	N	251	-0-	-183	-0-	17	1	234	2	Y	-0-					-0-
09	0		372	-0-	372	372	18	1	354	2	Y	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1958	-0-	-181	-0-	82	1	1876	2	N	-0-					-0-
06	2010	N	1743	-0-	-267	-0-	56	1	1687	2	N	-0-					-0-
07	2046	N	2009	-0-	-37	-0-	36	1	1973	2	N	-0-					-0-
08	2190	N	2190	-0-	-0-	-0-	88	1	2102	2	N	-0-					-0-
09	0		1979	-0-	1979	1979	78	1	1901	2	N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0-	-0-	21	1	485	2	N	-0-					-0-
06	487	N	487	-0-	-0-	-0-	16	1	471	2	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	9	1	505	2	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	21	1	492	2	N	-0-					-0-
09	0		477	-0-	477	477	19	1	458	2	N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	36	-0-	-26	-0-	1	1	35	2	Y	-0-					-0-
06	64	N	64	-0-	-0-	-0-	3	1	61	2	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	5	1	64	2	Y	-0-					-0-
09	0		64	-0-	64	64	3	1	61	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	2					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1714	-0-	-115	-0-	64	1	1650	2	Y	-0-					-0-
06	1827	N	1827	-0-	-0-	-0-	95	1	1732	2	Y	-0-					-0-
07	1922	N	1922	-0-	-0-	-0-	75	1	1847	2	Y	-0-					-0-
08	1802	N	1802	-0-	-0-	-0-	123	1	1679	2	Y	-0-					-0-
09	0		1514	-0-	1514	1514	72	1	1442	2	Y	-0-					-0-
10	1922	N	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
09	0		42	-0-	42	42	2	1	40	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	11					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	455	N	455	-0-	-0-	-0-	17	1	438	2	Y	-0-					-0-
06	440	N	440	-0-	-0-	-0-	23	1	417	2	Y	-0-					-0-
07	434	N	335	-0-	-99	-0-	13	1	322	2	Y	-0-					-0-
08	465	N	420	-0-	-45	-0-	29	1	391	2	Y	-0-					-0-
09	0		380	-0-	380	380	18	1	362	2	Y	-0-					-0-
10	341	N	NO RPT	-0-	-341	39					Y	NO RPT					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	20	1	527	2	Y	-0-					-0-
06	534	N	534	-0-	-0-	-0-	28	1	506	2	Y	-0-					-0-
07	558	N	551	-0-	-7	-0-	22	1	529	2	Y	-0-					-0-
08	558	N	545	-0-	-13	-0-	37	1	508	2	Y	-0-					-0-
09	0		526	-0-	526	526	25	1	501	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	8	1	216	2	Y	-0-					-0-
06	210	N	170	-0-	-40	-0-	9	1	161	2	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	10	1	242	2	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	14	1	188	2	Y	-0-					-0-
09	0		189	-0-	189	189	9	1	180	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
06	30	N	27	-0-	-3	-0-	1	1	26	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	2	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	2	Y	-0-					-0-
09	0		24	-0-	24	24	1	1	23	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
06	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	2	Y	-0-					-0-
09	0		85	-0-	85	85	4	1	81	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	16	1	418	2	Y	-0-					-0-
06	420	N	410	-0-	-10	-0-	21	1	389	2	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	17	1	417	2	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	29	1	400	2	Y	-0-					-0-
09	0		414	-0-	414	414	20	1	394	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	207	-0-	-10	-0-	8	1	199	2	Y	-0-					-0-
06	210	N	200	-0-	-10	-0-	10	1	190	2	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-					-0-
08	217	N	206	-0-	-11	-0-	14	1	192	2	Y	-0-					-0-
09	0		197	-0-	197	197	9	1	188	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	135	-0-	-113	-0-	5	1	130	2	Y	-0-					-0-
06	240	N	233	-0-	-7	-0-	12	1	221	2	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	9	1	232	2	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
09	0		235	-0-	235	235	11	1	224	2	Y	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	22	1	559	2	Y	-0-					-0-
06	570	N	556	-0-	-14	-0-	29	1	527	2	Y	-0-					-0-
07	589	N	571	-0-	-18	-0-	22	1	549	2	Y	-0-					-0-
08	589	N	576	-0-	-13	-0-	39	1	537	2	Y	-0-					-0-
09	0		555	-0-	555	555	26	1	529	2	Y	-0-					-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
08	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
09	0		39	-0-	39	39	2	1	37	2	Y	-0-					-0-
10	31	N	NO RPT	-0-	-31	8					Y	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	18	1	416	2	N	-0-					-0-
06	360	N	347	-0-	-13	-0-	11	1	336	2	N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	13	1	706	2	N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	51	1	1223	2	N	-0-					-0-
09	0		1010	-0-	1010	1010	40	1	970	2	N	-0-					-0-
10	713	N	NO RPT	-0-	-713	297					N	NO RPT					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	10	1	228	2	N	-0-					-0-
06	240	N	225	-0-	-15	-0-	7	1	218	2	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	4	1	240	2	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	9	1	223	2	N	-0-					-0-
09	0		212	-0-	212	212	8	1	204	2	N	-0-					-0-
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	502	-0-	-87	-0-	21	1	481	2	N	-0-					-0-
06	540	N	463	-0-	-77	-0-	15	1	448	2	N	-0-					-0-
07	558	N	279	-0-	-279	-0-	5	1	274	2	N	-0-					-0-
08	496	N	403	-0-	-93	-0-	16	1	387	2	N	-0-					-0-
09	0		466	-0-	466	466	18	1	448	2	N	-0-					-0-
10	279	N	NO RPT	-0-	-279	187					N	NO RPT					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	245	-0-	-3	-0-	10	1	235	2	N	-0-					-0-
06	240	N	206	-0-	-34	-0-	7	1	199	2	N	-0-					-0-
07	248	N	215	-0-	-33	-0-	4	1	211	2	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	11	1	261	2	N	-0-					-0-
09	0		255	-0-	255	255	10	1	245	2	N	-0-					-0-
10	217	N	NO RPT	-0-	-217	38					N	NO RPT					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1870	N	1870	-0-	-0-	-0-	79	1	1791	2	N	-0-					-0-
06	1782	N	1782	-0-	-0-	-0-	57	1	1725	2	N	-0-					-0-
07	1957	N	1957	-0-	-0-	-0-	35	1	1922	2	N	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	80	1	1903	2	N	-0-					-0-
09	0		1858	-0-	1858	1858	73	1	1785	2	N	-0-					-0-
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	397	-0-	-6	-0-	15	1	382	2	Y	-0-					-0-
06	390	N	380	-0-	-10	-0-	20	1	360	2	Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	15	1	379	2	Y	-0-					-0-
08	403	N	388	-0-	-15	-0-	26	1	362	2	Y	-0-					-0-
09	0		376	-0-	376	376	18	1	358	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	30	1	681	2	Y	-0-					-0-
06	690	N	684	-0-	-6	-0-	22	1	662	2	Y	-0-					-0-
07	723	N	723	-0-	-0-	-0-	13	1	710	2	Y	-0-					-0-
08	713	N	684	-0-	-29	-0-	28	1	656	2	Y	-0-					-0-
09	0		668	-0-	668	668	26	1	642	2	Y	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1105	-0-	-11	-0-	46	1	1059	2	N	-0-					-0-
06	1080	N	1062	-0-	-18	-0-	34	1	1028	2	N	-0-					-0-
07	1116	N	1108	-0-	-8	-0-	20	1	1088	2	N	-0-					-0-
08	1116	N	1101	-0-	-15	-0-	44	1	1057	2	N	-0-					-0-
09	0		1051	-0-	1051	1051	41	1	1010	2	N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1239	N	1239	-0-	-0-	-0-	46	1	1193	2	Y	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	62	1	1125	2	Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	50	1	1219	2	Y	-0-					-0-
08	1240	N	1216	-0-	-24	-0-	83	1	1133	2	Y	-0-					-0-
09	0		1177	-0-	1177	1177	56	1	1121	2	Y	-0-					-0-
10	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	23	1	528	2	N	-0-					-0-
06	540	N	519	-0-	-21	-0-	17	1	502	2	N	-0-					-0-
07	589	N	487	-0-	-102	-0-	9	1	478	2	N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	23	1	539	2	N	-0-					-0-
09	0		535	-0-	535	535	21	1	514	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	39					N	NO RPT					-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	-0-	14	1	317	2	N	-0-					-0-
06	330	N	320	-0-	-10	-0-	10	1	310	2	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	6	1	339	2	N	-0-					-0-
08	341	N	331	-0-	-10	-0-	13	1	318	2	N	-0-					-0-
09	0		315	-0-	315	315	12	1	303	2	N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0-	-0-	7	1	166	2	N	-0-					-0-
06	180	N	163	-0-	-17	-0-	5	1	158	2	N	-0-					-0-
07	186	N	157	-0-	-29	-0-	3	1	154	2	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	7	1	167	2	N	-0-					-0-
09	0		156	-0-	156	156	6	1	150	2	N	-0-					-0-
10	155	N	NO RPT	-0-	-155	1					N	NO RPT					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0-	-0-	8	1	215	2	Y	-0-					-0-
06	215	N	215	-0-	-0-	-0-	11	1	204	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	9	1	212	2	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	15	1	205	2	Y	-0-					-0-
09	0		209	-0-	209	209	10	1	199	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	388	-0-	-15	-0-	16	1	372	2	N	-0-					-0-
06	369	N	369	-0-	-0-	-0-	12	1	357	2	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	7	1	369	2	N	-0-					-0-
08	403	N	374	-0-	-29	-0-	15	1	359	2	N	-0-					-0-
09	0		355	-0-	355	355	14	1	341	2	N	-0-					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	1					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	7	1	156	2	N	-0-			-0-
06	150	N	120	-0-	-30	-0-	4	1	116	2	N	-0-			-0-
07	186	N	129	-0-	-57	-0-	2	1	127	2	N	-0-			-0-
08	280	N	280	-0-	-0-	-0-	11	1	269	2	N	-0-			-0-
09	0		227	-0-	227	227	9	1	218	2	N	-0-			-0-
10	124	N	NO RPT	-0-	-124	103					N	NO RPT			-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	603	N	603	-0-	-0-	-0-	25	1	578	2	N	-0-			-0-
06	585	N	585	-0-	-0-	-0-	19	1	566	2	N	-0-			-0-
07	604	N	604	-0-	-0-	-0-	11	1	593	2	N	-0-			-0-
08	594	N	594	-0-	-0-	-0-	24	1	570	2	N	-0-			-0-
09	0		568	-0-	568	568	22	1	546	2	N	-0-			-0-
10	527	N	NO RPT	-0-	-527	41					N	NO RPT			-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-			-0-
06	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-			-0-
07	14B2 EXT		60	-0-	60	60	2	1	58	2	Y	-0-			-0-
08	14B2 EXT		63	-0-	63	123	4	1	59	2	Y	-0-			-0-
09	0		61	-0-	61	184	3	1	58	2	Y	-0-			-0-
10	0	X	NO RPT	-0-	-0-	184					Y	NO RPT			-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	155	N	148	-0-	-7	-0-	6	1	142	2	N	-0-			-0-
06	150	N	147	-0-	-3	-0-	5	1	142	2	N	-0-			-0-
07	155	N	155	-0-	-0-	-0-	3	1	152	2	N	-0-			-0-
08	155	N	147	-0-	-8	-0-	6	1	141	2	N	-0-			-0-
09	0		141	-0-	141	141	6	1	135	2	N	-0-			-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1065	N	1065	-0-	-0-	-0-	45	1	1020	2	N	-0-			-0-
06	1050	N	1013	-0-	-37	-0-	32	1	981	2	N	-0-			-0-
07	1116	N	673	-0-	-443	-0-	12	1	661	2	N	-0-			-0-
08	1098	N	1098	-0-	-0-	-0-	44	1	1054	2	N	-0-			-0-
09	0		1076	-0-	1076	1076	42	1	1034	2	N	-0-			-0-
10	682	N	NO RPT	-0-	-682	394					N	NO RPT			-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-			-0-
06	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-			-0-
07	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-			-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-			-0-
09	0		89	-0-	89	89	4	1	85	2	Y	-0-			-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	-0-	15	1	397	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	17	1	426	2	Y	-0-					-0-
08	403	N	380	-0-	-23	-0-	26	1	354	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	11	1	282	2	Y	-0-					-0-
06	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	11	1	280	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
09	0		278	-0-	278	278	13	1	265	2	Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	880	-0-	-19	-0-	33	1	847	2	Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	44	1	808	2	Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	35	1	845	2	Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	59	1	809	2	Y	-0-					-0-
09	0		834	-0-	834	834	40	1	794	2	Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	62	1	671	3	Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	61	1	744	3	Y	-0-					-0-
07	780	N	780	-0-	-0-	-0-	56	1	724	3	Y	-0-					-0-
08	744	N	534	-0-	-210	-0-	37	1	497	3	Y	-0-					-0-
09	0		621	-0-	621	621	39	1	582	3	Y	-0-					-0-
10	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2776	N	2776	-0-	-0-	-0-	117	1	2659	2	N	-0-					-0-
06	2430	N	2367	-0-	-63	-0-	76	1	2291	2	N	-0-					-0-
07	2883	N	2204	-0-	-679	-0-	39	1	2165	2	N	-0-					-0-
08	2790	N	2463	-0-	-327	-0-	99	1	2364	2	N	-0-					-0-
09	0		2542	-0-	2542	2542	100	1	2442	2	N	-0-					-0-
10	2201	N	NO RPT	-0-	-2201	341					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1000	N	1000	-0-	-0-	-0-	42	1	958	2	N	-0-					-0-
06	930	N	859	-0-	-71	-0-	27	1	832	2	N	-0-					-0-
07	1023	N	490	-0-	-533	-0-	9	1	481	2	N	-0-					-0-
08	992	N	967	-0-	-25	-0-	39	1	928	2	N	-0-					-0-
09	0		941	-0-	941	941	37	1	904	2	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	445					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	73	1	796	3	N	-0-					-0-
06	688	N	688	-0-	-0-	-0-	52	1	636	3	N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	54	1	694	3	N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	47	1	633	3	N	-0-					-0-
09	0		697	-0-	697	697	44	1	653	3	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	139					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1195	-0-	-76	-0-	50	1	1145	2	N	-0-					-0-
06	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-					-0-
07	1302	N	839	-0-	-463	-0-	15	1	824	2	N	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	51	1	1206	2	N	-0-					-0-
09	0		1224	-0-	1224	1224	48	1	1176	2	N	-0-					-0-
10	837	N	NO RPT	-0-	-837	387					N	NO RPT					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	880	-0-	-81	-0-	37	1	843	2	N	-0-					-0-
06	821	N	821	-0-	-0-	-0-	26	1	795	2	N	-0-					-0-
07	899	N	647	-0-	-252	-0-	12	1	635	2	N	-0-					-0-
08	868	N	854	-0-	-14	-0-	34	1	820	2	N	-0-					-0-
09	0		806	-0-	806	806	32	1	774	2	N	-0-					-0-
10	651	N	NO RPT	-0-	-651	155					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1086	-0-	-61	-0-	46	1	1040	2	N	-0-					-0-
06	1020	N	883	-0-	-137	-0-	28	1	855	2	N	-0-					-0-
07	1147	N	556	-0-	-591	-0-	10	1	546	2	N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	48	1	1132	2	N	-0-					-0-
09	0		1037	-0-	1037	1037	41	1	996	2	N	-0-					-0-
10	558	N	NO RPT	-0-	-558	479					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53	-0-	1	1	8	2	N	-0-					-0-
06	90	N	75	-0-	-15	-0-	9	1	66	2	N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	4	1	49	2	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	8	1	49	2	N	-0-					-0-
09	0		40	-0-	40	40	5	1	35	2	N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	732	N	732	-0-	-0-	-0-	31	1	701	2	N	-0-			-0-
06	680	N	680	-0-	-0-	-0-	22	1	658	2	N	-0-			-0-
07	601	N	601	-0-	-0-	-0-	11	1	590	2	N	-0-			-0-
08	625	N	625	-0-	-0-	-0-	25	1	600	2	N	-0-			-0-
09	0		678	-0-	678	678	27	1	651	2	N	-0-			-0-
10	589	N	NO RPT	-0-	-589	89					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1152	N	1152	-0-	-0-	-0-	97	1	1055	3	N	-0-			-0-
06	1103	N	1103	-0-	-0-	-0-	84	1	1019	3	N	-0-			-0-
07	1128	N	1128	-0-	-0-	-0-	81	1	1047	3	N	-0-			-0-
08	1201	N	1201	-0-	-0-	-0-	83	1	1118	3	N	-0-			-0-
09	0		1111	-0-	1111	1111	70	1	1041	3	N	-0-			-0-
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT			-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-			-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-			-0-
07	7	N	1	-0-	-6	-0-	1	2			N	-0-			-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-			-0-
09	0		24	-0-	24	24	1	1	23	2	N	-0-			-0-
10	1	N	NO RPT	-0-	-1	23					N	NO RPT			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	43	1	978	2	N	-0-			-0-
06	990	N	871	-0-	-119	-0-	28	1	843	2	N	-0-			-0-
07	1054	N	439	-0-	-615	-0-	8	1	431	2	N	-0-			-0-
08	1083	N	1083	-0-	-0-	-0-	44	1	1039	2	N	-0-			-0-
09	991	N	991	-0-	-0-	-0-	39	1	952	2	N	-0-			-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-			-0-
06	238	N	238	-0-	-0-	-0-	18	1	220	3	N	-0-			-0-
07	588	N	588	-0-	-0-	-0-	42	1	546	3	N	-0-			-0-
08	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-			-0-
09	0		555	-0-	555	555	35	1	520	3	N	-0-			-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT			-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	445	N	445	-0-	-0-	-0-	38	1	407	3	N	-0-			-0-
06	351	N	351	-0-	-0-	-0-	27	1	324	3	N	-0-			-0-
07	372	N	350	-0-	-22	-0-	25	1	325	3	N	-0-			-0-
08	434	N	308	-0-	-126	-0-	21	1	287	3	N	-0-			-0-
09	0		343	-0-	343	343	22	1	321	3	N	-0-			-0-
10	341	N	NO RPT	-0-	-341	2					N	NO RPT			-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	619	N	619	-0-	-0-	-0-	52	1	567	3	Y	-0-			-0-
06	540	N	536	-0-	-4	-0-	41	1	495	3	Y	-0-			-0-
07	547	N	547	-0-	-0-	-0-	39	1	508	3	Y	-0-			-0-
08	620	N	524	-0-	-96	-0-	36	1	488	3	Y	-0-			-0-
09	0		525	-0-	525	525	33	1	492	3	Y	-0-			-0-
10	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2350	N	2350	-0-	-0-	-0-	199	1	2151	3	N	-0-					-0-
06	1950	N	1924	-0-	-26	-0-	146	1	1778	3	N	-0-					-0-
07	2005	N	2005	-0-	-0-	-0-	144	1	1861	3	N	-0-					-0-
08	2356	N	2093	-0-	-263	-0-	144	1	1949	3	N	-0-					-0-
09	0		2012	-0-	2012	2012	127	1	1885	3	N	-0-					-0-
10	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	47	1	510	3	N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	36	1	444	3	N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	35	1	454	3	N	-0-					-0-
08	558	N	490	-0-	-68	-0-	34	1	456	3	N	-0-					-0-
09	0		474	-0-	474	474	30	1	444	3	N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	359	-0-	-106	-0-	13	1	346	2	Y	-0-					-0-
06	390	N	322	-0-	-68	-0-	17	1	305	2	Y	-0-					-0-
07	341	N	306	-0-	-35	-0-	12	1	294	2	Y	-0-					-0-
08	372	N	314	-0-	-58	-0-	21	1	293	2	Y	-0-					-0-
09	0		234	-0-	234	234	11	1	223	2	Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	-0-	26	1	675	2	Y	-0-					-0-
06	680	N	680	-0-	-0-	-0-	35	1	645	2	Y	-0-					-0-
07	713	N	618	-0-	-95	-0-	24	1	594	2	Y	-0-					-0-
08	713	N	680	-0-	-33	-0-	46	1	634	2	Y	-0-					-0-
09	0		713	-0-	713	713	34	1	679	2	Y	-0-					-0-
10	620	N	NO RPT	-0-	-620	93					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	-0-	31	1	795	2	Y	-0-					-0-
06	807	N	807	-0-	-0-	-0-	42	1	765	2	Y	-0-					-0-
07	796	N	796	-0-	-0-	-0-	31	1	765	2	Y	-0-					-0-
08	837	N	710	-0-	-127	-0-	48	1	662	2	Y	-0-					-0-
09	0		639	-0-	639	639	30	1	609	2	Y	-0-					-0-
10	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0-	-0-	16	1	405	2	Y	-0-					-0-
06	403	N	403	-0-	-0-	-0-	21	1	382	2	Y	-0-					-0-
07	434	N	417	-0-	-17	-0-	16	1	401	2	Y	-0-					-0-
08	434	N	414	-0-	-20	-0-	28	1	386	2	Y	-0-					-0-
09	0		393	-0-	393	393	19	1	374	2	Y	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	3	1	73	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	4	1	97	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
09	0		59	-0-	59	59	3	1	56	2	Y	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	8	1	204	2	Y	-0-					-0-
06	210	N	204	-0-	-6	-0-	11	1	193	2	Y	-0-					-0-
07	217	N	205	-0-	-12	-0-	8	1	197	2	Y	-0-					-0-
08	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
09	0		204	-0-	204	204	10	1	194	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	8	1	210	2	Y	-0-					-0-
06	213	N	213	-0-	-0-	-0-	11	1	202	2	Y	-0-					-0-
07	222	N	222	-0-	-0-	-0-	9	1	213	2	Y	-0-					-0-
08	217	N	205	-0-	-12	-0-	14	1	191	2	Y	-0-					-0-
09	0		210	-0-	210	210	10	1	200	2	Y	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	3	1	77	2	Y	-0-					-0-
06	90	N	82	-0-	-8	-0-	4	1	78	2	Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	3	1	74	2	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-					-0-
09	0		80	-0-	80	80	4	1	76	2	Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	18					Y	NO RPT					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					20
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					20
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					20
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					20
09	13	N	-0-	-0-	-13	-0-					N	-0-					20
10	0		-0-	-0-	-0-	-0-					N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					41
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					41
07	7	N	-0-	-0-	-7	-0-					N	-0-					41
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					41
09	8	N	-0-	-0-	-8	-0-					N	-0-					41
10	0		5	-0-	5	5	5	2			N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2	-0-	2 B	6	1	2	1	9	Y	1					80
06	DLQ G-10		2	-0-	2 B	8	1	2	1	9	Y	1					81
07	9	X	1	-0-	-8 B	-0-	1	2			Y	-0-					81
08	2	X	2	-0-	-0- B	-0-	1	2	1	9	Y	1					82
09	0		-0-	-0-	-0- B	-0-					Y	-0-					82
10	0		-0-	-0-	-0- B	-0-					Y	1					83

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

05	3773	X	3773	-0-	-0-	-0-	3767	3	3	4	Y	3	4	0			1
							3	9									
06	3240	X	2975	-0-	-265	-0-	2963	3	2	4	Y	9	6	0			4
							10	9									
07	3348	X	3204	-0-	-144	-0-	3192	3	1	4	Y	10	10	0			4
							11	9									
08	4617	X	4617	-0-	-0-	-0-	4599	3	5	4	Y	12	13	0			3
							13	9									
09	0		4365	-0-	4365	4365	4324	3	1	4	Y	36	31	0			8
							40	9									
10	0		4259	-0-	4259	8624	4217	3	2	4	Y	36	33	0			11
							40	9									

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

05	1379	N	1379	-0-	-0-	-0-	1379	3			Y	-0-					-0-
06	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					-0-
07	1333	N	1143	-0-	-190	-0-	1143	3			Y	-0-					-0-
08	1333	N	1289	-0-	-44	-0-	1289	3			Y	-0-					-0-
09	0		932	-0-	932	932	932	3			Y	-0-					-0-
10	0		992	-0-	992	1924	992	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2342	-0-	-665	-0-	2340	3	2	4	Y	-0-					-0-
06	2936	X	2936	-0-	-0-	-0-	2934	3	2	4	Y	-0-					-0-
07	3103	X	3103	-0-	-0-	-0-	3102	3	1	4	Y	-0-					-0-
08	3007	X	1892	-0-	-1115	-0-	1890	3	2	4	Y	-0-					-0-
09	0		2947	-0-	2947	2947	2946	3	1	4	Y	-0-					-0-
10	0		2725	-0-	2725	5672	2710	3	1	4	Y	13	9	0			4
							14	9									

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2969	N	2969	-0-	-0-	-0-	2966	3	3	4	Y	-0-					-0-
06	2700	N	2310	-0-	-390	-0-	2309	3	1	4	Y	-0-					-0-
07	2790	N	1946	-0-	-844	-0-	1945	3	1	4	Y	-0-					-0-
08	2790	N	1800	-0-	-990	-0-	1798	3	2	4	Y	-0-					-0-
09	0		1928	-0-	1928	1928	1923	3	1	4	Y	4	3	0			1
							4	9									
10	0		1942	-0-	1942	3870	1931	3	1	4	Y	9	7	0			3
							10	9									

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8229	X	8229	-0-	-0-	-0-	8005	3	196	4	Y	25	20	0			8
							28	9									
06	7445	X	7445	-0-	-0-	-0-	7386	3	33	4	Y	24	21	0			11
							26	9									
07	7471	X	7020	-0-	-451	-0-	6957	3	1	4	Y	56	46	0			21
							62	9									
08	7471	X	6156	-0-	-1315	-0-	6061	3	28	4	Y	61	67	0			15
							67	9									
09	0		5904	-0-	5904	5904	5870	3	1	4	Y	30	38	0			7
							33	9									
10	0		5974	-0-	5974	11878	5936	3	1	4	Y	34	31	0			10
							37	9									

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2735	X	2735	-0-	-0-	-0-	2732	3	2	4	Y	1	2	0			-0-
							1	9									
06	2610	X	2484	-0-	-126	-0-	2480	3	2	4	Y	2	1	0			1
							2	9									
07	3440	X	3440	-0-	-0-	-0-	3421	3	1	4	Y	16	11	0			6
							18	9									
08	3364	X	3364	-0-	-0-	-0-	3346	3	4	4	Y	13	16	0			3
							14	9									
09	0		3464	-0-	3464	3464	3443	3	1	4	Y	18	17	0			4
							20	9									
10	0		4090	-0-	4090	7554	4066	3	2	4	Y	20	18	0			6
							22	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	771	3	19	4	Y	2	3	0			1
							2	9									
06	712	N	712	-0-	-0-	-0-	709	3	3	4	Y	-0-	1	0			-0-
07	806	N	566	-0-	-240	-0-	565	3	1	4	Y	-0-					-0-
08	806	N	419	-0-	-387	-0-	417	3	2	4	Y	-0-					-0-
09	0		377	-0-	377	377	376	3	1	4	Y	-0-					-0-
10	0		497	-0-	497	874	496	3	1	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3297	X	3297	-0-	-0-	-0-	3282	3	15	9	Y	14	11	0			3
06	1125	X	1125	-0-	-0-	-0-	1124	3	1	9	Y	1	4	0			-0-
07	2785	X	2785	-0-	-0-	-0-	2774	3	11	9	Y	10	5	0			5
08	2724	X	2724	-0-	-0-	-0-	2712	3	12	9	Y	11	12	0			4
09	0		1619	-0-	1619	1619	1608	3	11	9	Y	10	12	0			2
10	0		601	-0-	601	2220	601	3			Y	-0-	2	0			-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	296	-0-	-2866	-0-	278	3	7	4	Y	10	10	0			3
							11	9									
06	1440	X	151	-0-	-1289	-0-	143	3	1	4	Y	6	6	0			3
							7	9									
07	2991	X	2991	-0-	-0-	-0-	2988	3	1	4	Y	2	4	0			1
							2	9									
08	4858	X	4858	-0-	-0-	-0-	4836	3	22	4	Y	-0-	1	0			-0-
09	0		3420	-0-	3420	3420	3419	3	1	4	Y	-0-					-0-
10	0		5055	-0-	5055	8475	5054	3	1	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5523	X	5523	-0-	-0-	-0-	5366	3	131	4	Y	24	20	0			7
							26	9									
06	4756	X	4756	-0-	-0-	-0-	4705	3	21	4	Y	27	22	0			12
							30	9									
07	4371	X	3743	-0-	-628	-0-	3713	3	1	4	Y	26	28	0			10
							29	9									
08	5518	X	5503	-0-	-15	-0-	5464	3	25	4	Y	13	20	0			3
							14	9									
09	0		3928	-0-	3928	3928	3917	3	1	4	Y	9	10	0			2
							10	9									
10	0		4483	-0-	4483	8411	4475	3	1	4	Y	6	6	0			2
							7	9									

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3440	X	3440	-0-	-0-	-0-	3422	3	18	9	Y	16	12	0			4
06	3728	X	3728	-0-	-0-	-0-	3699	3	29	9	Y	26	21	0			9
07	3605	X	3605	-0-	-0-	-0-	3585	3	20	9	Y	18	18	0			9
08	4310	X	4310	-0-	-0-	-0-	4298	3	12	9	Y	11	16	0			4
09	0		3626	-0-	3626	3626	3583	3	43	9	Y	39	35	0			8
10	0		4385	-0-	4385	8011	4355	3	30	9	Y	27	30	0			5

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1154	-0-	-427	-0-	1154	3			Y	-0-					-0-
06	1470	N	1170	-0-	-300	-0-	1170	3			Y	-0-					-0-
07	1798	N	277	-0-	-1521	-0-	277	3			Y	-0-					-0-
08	1147	N	21	-0-	-1126	-0-	21	3			Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1656	X	1656	-0-	-0-	-0-	1642	3	14	9	Y	13	14	0			3
06	1715	X	1715	-0-	-0-	-0-	1714	3	1	9	Y	1	4	0			-0-
07	1848	X	1848	-0-	-0-	-0-	1817	3	31	9	Y	28	14	0			14
08	3020	X	3020	-0-	-0-	-0-	2983	3	37	9	Y	34	35	0			13
09	0		3433	-0-	3433	3433	3388	3	45	9	Y	41	46	0			8
10	0		2831	-0-	2831	6264	2797	3	34	9	Y	31	33	0			6

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
06	1768	N	1768	-0-	-0-	-0-	1765	3	3	9	Y	3	2	0			1
07	1593	N	1593	-0-	-0-	-0-	1591	3	2	9	Y	2	2	0			1
08	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-	1	0			-0-
09	0		1279	-0-	1279	1279	1279	3			Y	-0-					-0-
10	0		1936	-0-	1936	3215	1936	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2158	-0-	-12	-0-	2071	3	51	4	Y	33	34	0			10
							36	9									
06	2257	N	2257	-0-	-0-	-0-	2230	3	10	4	Y	15	18	0			7
							17	9									
07	1989	N	1989	-0-	-0-	-0-	1966	3	1	4	Y	20	19	0			8
							22	9									
08	2250	N	2250	-0-	-0-	-0-	2185	3	10	4	Y	50	46	0			12
							55	9									
09	0		2085	-0-	2085	2085	2017	3	1	4	Y	61	59	0			14
							67	9									
10	0		2219	-0-	2219	4304	2100	3	1	4	Y	107	89	0			32
							118	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6709	X	6709	-0-	-0-	-0-	6703	3	6	4	Y	-0-					-0-
06	5904	X	5904	-0-	-0-	-0-	5898	3	4	4	Y	2	1	0			1
							2	9									
07	6238	X	6238	-0-	-0-	-0-	6214	3	1	4	Y	21	14	0			8
							23	9									
08	6515	X	6515	-0-	-0-	-0-	6477	3	7	4	Y	28	29	0			7
							31	9									
09	0		5991	-0-	5991	5991	5962	3	1	4	Y	25	26	0			6
							28	9									
10	0		6324	-0-	6324	12315	6278	3	3	4	Y	39	33	0			12
							43	9									

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2993	X	2993	-0-	-0-	-0-	2914	3	71	4	Y	7	11	0			2
							8	9									
06	2850	X	2517	-0-	-333	-0-	2472	3	11	4	Y	31	19	0			14
							34	9									
07	5551	X	5551	-0-	-0-	-0-	5428	3	1	4	Y	111	83	0			42
							122	9									
08	5686	X	5686	-0-	-0-	-0-	5549	3	26	4	Y	101	118	0			25
							111	9									
09	0		5562	-0-	5562	5562	5434	3	1	4	Y	115	114	0			26
							127	9									
10	0		5219	-0-	5219	10781	5076	3	1	4	Y	129	116	0			39
							142	9									

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	497	-0-	-278	-0-	485	3	12	4	Y	-0-					-0-
06	750	X	731	-0-	-19	-0-	728	3	3	4	Y	-0-					-0-
07	769	X	769	-0-	-0-	-0-	724	3	1	4	Y	40	25	0			15
							44	9									
08	667	X	667	-0-	-0-	-0-	627	3	3	4	Y	34	41	0			8
							37	9									
09	0		3435	-0-	3435	3435	3434	3	1	4	Y	-0-	8	0			-0-
10	0		2739	-0-	2739	6174	2738	3	1	4	Y	-0-					-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4162	X	3546	-0-	-616	-0-	3537	3	3	4	Y	5	7	0			1
							6	9									
06	3753	X	3753	-0-	-0-	-0-	3749	3	2	4	Y	2	2	0			1
							2	9									
07	3494	X	3494	-0-	-0-	-0-	3484	3	1	4	Y	8	6	0			3
							9	9									
08	3884	X	3884	-0-	-0-	-0-	3861	3	4	4	Y	17	16	0			4
							19	9									
09	0		3476	-0-	3476	3476	3460	3	1	4	Y	14	15	0			3
							15	9									
10	0		3685	-0-	3685	7161	3674	3	2	4	Y	8	9	0			2
							9	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6186	X	6186	-0-	-0-	-0-	6162	3	24	9	Y	22	20	0			5
06	3889	X	3889	-0-	-0-	-0-	3881	3	8	9	Y	7	10	0			2
07	3862	X	3862	-0-	-0-	-0-	3837	3	25	9	Y	23	13	0			12
08	4226	X	4226	-0-	-0-	-0-	4197	3	29	9	Y	26	28	0			10
09	0		4589	-0-	4589	4589	4539	3	50	9	Y	45	46	0			9
10	0		5204	-0-	5204	9793	5158	3	46	9	Y	42	43	0			8

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1360	-0-	-190	-0-	1318	3	32	4	Y	9	34	0			3
							10	9									
06	1710	N	1610	-0-	-100	-0-	1594	3	7	4	Y	8	7	0			4
							9	9									
07	1860	N	1588	-0-	-272	-0-	1579	3	1	4	Y	7	8	0			3
							8	9									
08	1927	N	1927	-0-	-0-	-0-	1894	3	9	4	Y	22	20	0			5
							24	9									
09	0		1812	-0-	1812	1812	1810	3	1	4	Y	1	6	0			-0-
							1	9									
10	0		2056	-0-	2056	3868	1978	3	1	4	Y	70	49	0			21
							77	9									

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5251	-0-	2151	3990	5044	3	123	4	Y	76	71	0			23
							84	9									
06	3000	N	4615	-0-	1615	5605	4505	3	20	4	Y	82	68	0			37
							90	9									
07	8957	X	3352	-0-	-5605	-0-	3325	3	1	4	Y	24	52	0			9
							26	9									
08	5022	X	2749	-0-	-2273	-0-	2710	3	13	4	Y	24	27	0			6
							26	9									
09	0		2383	-0-	2383	2383	2372	3	1	4	Y	9	13	0			2
							10	9									
10	0		2009	-0-	2009	4392	2008	3	1	4	Y	-0-	2	0			-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	656	3	16	4	Y	1	2	0			-0-
							1	9									
06	615	N	615	-0-	-0-	-0-	612	3	3	4	Y	-0-					-0-
07	651	N	407	-0-	-244	-0-	406	3	1	4	Y	-0-					-0-
08	651	N	420	-0-	-231	-0-	418	3	2	4	Y	-0-					-0-
09	0		444	-0-	444	444	443	3	1	4	Y	-0-					-0-
10	0		534	-0-	534	978	533	3	1	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					-0-
06	780	N	734	-0-	-46	-0-	734	3			Y	-0-					-0-
07	961	N	630	-0-	-331	-0-	630	3			Y	-0-					-0-
08	775	N	680	-0-	-95	-0-	680	3			Y	-0-					-0-
09	0		489	-0-	489	489	489	3			Y	-0-					-0-
10	0		569	-0-	569	1058	569	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

05	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
07	651	N	459	-0-	-192	-0-	459	3			Y	-0-					-0-
08	620	N	612	-0-	-8	-0-	612	3			Y	-0-					-0-
09	0		382	-0-	382	382	382	3			Y	-0-					-0-
10	0		344	-0-	344	726	344	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

05	639	N	639	-0-	-0-	-0-	624	3	15	4	Y	-0-					-0-
06	600	N	520	-0-	-80	-0-	518	3	2	4	Y	-0-					-0-
07	651	N	440	-0-	-211	-0-	439	3	1	4	Y	-0-					-0-
08	651	N	597	-0-	-54	-0-	594	3	3	4	Y	-0-					-0-
09	0		634	-0-	634	634	633	3	1	4	Y	-0-					-0-
10	0		783	-0-	783	1417	782	3	1	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

05	1674	N	1674	-0-	-0-	-0-	1656	3	18	9	Y	16	14	0			4
06	1369	N	1369	-0-	-0-	-0-	1343	3	26	9	Y	24	20	0			8
07	1891	N	1495	-0-	-396	-0-	1448	3	47	9	Y	43	29	0			22
08	2276	N	2276	-0-	-0-	-0-	2253	3	23	9	Y	21	35	0			8
09	0		1672	-0-	1672	1672	1641	3	31	9	Y	28	30	0			6
10	0		1281	-0-	1281	2953	1253	3	28	9	Y	25	26	0			5

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

05	124	N	116	-0-	-8	-0-	113	3	3	4	Y	-0-					-0-
06	150	N	72	-0-	-78	-0-	71	3	1	4	Y	-0-					-0-
07	155	N	99	-0-	-56	-0-	98	3	1	4	Y	-0-					-0-
08	124	N	56	-0-	-68	-0-	55	3	1	4	Y	-0-					-0-
09	0		27	-0-	27	27	26	3	1	4	Y	-0-					-0-
10	0		48	-0-	48	75	47	3	1	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
06	240	N	202	-0-	-38	-0-	202	3			Y	-0-					-0-
07	465	N	221	-0-	-244	-0-	221	3			Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
09	0		241	-0-	241	241	241	3			Y	-0-					-0-
10	0		296	-0-	296	537	296	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	514	-0-	-75	-0-	514	3			Y	-0-					-0-
06	600	N	277	-0-	-323	-0-	277	3			Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
09	0		559	-0-	559	559	559	3			Y	-0-					-0-
10	0		592	-0-	592	1151	592	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
08	403	N	335	-0-	-68	-0-	335	3			Y	-0-					-0-
09	0		209	-0-	209	209	209	3			Y	-0-					-0-
10	0		190	-0-	190	399	190	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	1735	3	42	4	Y	-0-	9	0			-0-
06	1582	N	1582	-0-	-0-	-0-	1575	3	7	4	Y	-0-					-0-
07	1550	N	1393	-0-	-157	-0-	1389	3	1	4	Y	3	2	0			1
							3	9									
08	1754	N	1754	-0-	-0-	-0-	1720	3	8	4	Y	24	19	0			6
							26	9									
09	0		1532	-0-	1532	1532	1522	3	1	4	Y	8	12	0			2
							9	9									
10	0		1472	-0-	1472	3004	1454	3	1	4	Y	15	12	0			5
							17	9									

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
08	527	N	361	-0-	-166	-0-	361	3			Y	-0-					-0-
09	0		265	-0-	265	265	265	3			Y	-0-					-0-
10	0		38	-0-	38	303	38	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5221	X	1969	-0-	-3252	-0-	1967	3	2	4	Y	-0-					-0-
06	3982	X	3982	-0-	-0-	-0-	3980	3	2	4	Y	-0-					-0-
07	4433	X	2762	-0-	-1671	-0-	2761	3	1	4	Y	-0-					-0-
08	4433	X	1986	-0-	-2447	-0-	1970	3	2	4	Y	13	10	0			3
							14	9									
09	0		1471	-0-	1471	1471	1469	3	1	4	Y	1	4	0			-0-
							1	9									
10	0		1005	-0-	1005	2476	1004	3	1	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3102	X	3102	-0-	-0-	-0-	3074	3	3	4	Y	23	27	0			7
							25	9									
06	2640	X	2361	-0-	-279	-0-	2354	3	1	4	Y	5	10	0			2
							6	9									
07	2728	X	2594	-0-	-134	-0-	2584	3	1	4	Y	8	7	0			3
							9	9									
08	2979	X	2979	-0-	-0-	-0-	2970	3	3	4	Y	5	7	0			1
							6	9									
09	0		2431	-0-	2431	2431	2430	3	1	4	Y	-0-	1	0			-0-
10	0		2487	-0-	2487	4918	2462	3	1	4	Y	22	15	0			7
							24	9									

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
09	0		45	-0-	45	45	45	3			Y	-0-					-0-
10	0		36	-0-	36	81	36	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
07	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	3			Y	-0-					-0-
09	0		246	-0-	246	246	246	3			Y	-0-					-0-
10	0		244	-0-	244	490	244	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	614	-0-	-254	-0-	599	3	15	4	Y	-0-					-0-
06	840	N	507	-0-	-333	-0-	505	3	2	4	Y	-0-					-0-
07	992	N	545	-0-	-447	-0-	538	3	1	4	Y	5	3	0			2
							6	9									
08	702	N	702	-0-	-0-	-0-	693	3	3	4	Y	5	6	0			1
							6	9									
09	0		673	-0-	673	673	672	3	1	4	Y	-0-	1	0			-0-
10	0		662	-0-	662	1335	657	3	1	4	Y	4	3	0			1
							4	9									

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	402	-0-	-218	-0-	386	3	9	4	Y	6	6	0			2
							7	9									
06	600	N	524	-0-	-76	-0-	518	3	2	4	Y	4	4	0			2
							4	9									
07	558	N	467	-0-	-91	-0-	466	3	1	4	Y	-0-	2	0			-0-
08	538	N	538	-0-	-0-	-0-	536	3	2	4	Y	-0-					-0-
09	0		496	-0-	496	496	495	3	1	4	Y	-0-					-0-
10	0		440	-0-	440	936	439	3	1	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	203	3	5	4	Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	210	3	1	4	Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	128	3	1	4	Y	-0-					-0-
08	217	N	180	-0-	-37	-0-	179	3	1	4	Y	-0-					-0-
09	0		175	-0-	175	175	174	3	1	4	Y	-0-					-0-
10	0		210	-0-	210	385	209	3	1	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	510	3	12	4	Y	-0-					-0-
06	513	N	513	-0-	-0-	-0-	511	3	2	4	Y	-0-					-0-
07	662	N	662	-0-	-0-	-0-	661	3	1	4	Y	-0-					-0-
08	628	N	628	-0-	-0-	-0-	625	3	3	4	Y	-0-					-0-
09	0		470	-0-	470	470	469	3	1	4	Y	-0-					-0-
10	0		518	-0-	518	988	517	3	1	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	286	3	7	4	Y	-0-					-0-
06	360	N	259	-0-	-101	-0-	258	3	1	4	Y	-0-					-0-
07	426	N	426	-0-	-0-	-0-	425	3	1	4	Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	358	3	2	4	Y	-0-					-0-
09	0		729	-0-	729	729	728	3	1	4	Y	-0-					-0-
10	0		603	-0-	603	1332	600	3	1	4	Y	2	1	0			1
							2	9									

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					1
06	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					1
07	DLQ G-10		1171	-0-	1171	1171	1171	2			Y	-0-					1
08	DLQ G-10		1318	-0-	1318	2489	1318	2			Y	-0-					1
09	DLQ G-10		1496	-0-	1496	3985	1496	2			Y	-0-					1
10	0	N	NO RPT	-0-	-0-	3985					Y	NO RPT					1

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

05	1147	N	883	-0-	-264	-0-	883	3			N	-0-					97
06	1050	N	984	-0-	-66	-0-	976	3	8	9	N	7					104
07	1408	N	1408	-0-	-0-	-0-	1391	3	17	9	N	15					119
08	1030	N	1030	-0-	-0-	-0-	1023	3	7	9	N	6					125
09	1567	N	1567	-0-	-0-	-0-	1548	3	19	9	N	17					142
10	0		1414	-0-	1414	1414	1386	3	28	9	N	25					167

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

05	424	N	424	-0-	-0-	-0-	424	3			N	-0-					202
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					202
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					202
08	434	N	372	-0-	-62	-0-	372	3			N	-0-					202
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					202
10	0		467	-0-	467	467	467	3			N	-0-					202

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

05	2418	N	-0-	-0-	-2418	-0-					Y	-0-					-0-
06	2010	N	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

05	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
06	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	448	-0-	448	448	448	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

05	5642	X	-0-	-0-	-5642	-0-					Y	-0-					83
06	5220	X	-0-	-0-	-5220	-0-					Y	-0-					83
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					83
08	0	X	-0-	-0-	-0-	-0-					Y	1	34	1			50
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
10	0		-0-	-0-	-0-	-0-					Y	-0-					50

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					161
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					161
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	65	1			110
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

05	5580	X	-0-	-0-	-5580	-0-					Y	-0-					67
06	5400	X	-0-	-0-	-5400	-0-					Y	-0-					67
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					67
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	27	1			40
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					40

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

05	4681	X	-0-	-0-	-4681	-0-					Y	-0-	4	0			-0-
06	4530	X	-0-	-0-	-4530	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	47	24	0			23
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					23
10	14B DENY		-0-	-0-	-0-	-0-					Y	26	26	0			23

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
06	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	730	-0-	-200	-0-	730	3			Y	-0-					104
06	900	N	315	-0-	-585	-0-	315	3			Y	-0-					104
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					104
08	0	N	-0-	-0-	-0-	-0-					Y	47	128	0			23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0		-0-	-0-	-0-	-0-					Y	26	26	0			23

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
06	1800	X	-0-	-0-	-1800	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	4			Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	48	25	0			23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0		-0-	-0-	-0-	-0-					Y	26	26	0			23

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	50	-0-	-322	-0-	50	3			Y	-0-					-0-
06	300	N	67	-0-	-233	-0-	67	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	47	24	0			23
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
10	0		-0-	-0-	-0-	-0-					Y	26	26	0			23

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	-0-	-0-	-2542	-0-					Y	-0-					123
06	4140	X	-0-	-0-	-4140	-0-					Y	-0-					123
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					123
08	0	X	-0-	-0-	-0-	-0-					Y	47	147	0			23
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					23
10	0		-0-	-0-	-0-	-0-					Y	26	26	0			23

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	-0-	-0-	-1488	-0-					Y	-0-	3	0			-0-
06	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
08	T. A.		-0-	-0-	-0-	-0-					Y	48	27	0			23
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
10	T. A.		-0-	-0-	-0-	-0-					Y	26	26	0			23

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					9
06	1140	N	-0-	-0-	-1140	-0-					N	-0-					9
07	248	N	-0-	-0-	-248	-0-					Y	-0-					9
08	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0		-0-	-0-	-0-	-0-					Y	-0-					6

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	R	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
06	492	R	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
07	701	R	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
08	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
09	0		598	-0-	598	598	598	3			Y	-0-					-0-
10	0		616	-0-	616	1214	616	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	-0-	-0-	-527	-0-					N	-0-					-0-
06	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					296
06	3930	#	-0-	-0-	-3930	-0-					Y	27					323
07	4061	#	-0-	-0-	-4061	-0-					Y	-0-					323
08	3658	#	-0-	-0-	-3658	-0-					Y	-0-					323
09	1020	#	-0-	-0-	-1020	-0-					Y	-0-					323
10	0		1	-0-	1	1	1	3			Y	-0-					323

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	#	-0-	-0-	-4464	-0-					N	-0-					83
06	4320	#	-0-	-0-	-4320	-0-					N	-0-					83
07	4464	#	-0-	-0-	-4464	-0-					N	-0-					83
08	3720	#	-0-	-0-	-3720	-0-					N	-0-					83
09	1110	#	-0-	-0-	-1110	-0-					N	-0-					83
10	0		3826	-0-	3826	3826	3813	3	13	9	N	12					95

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	#	-0-	-0-	-3379	-0-					N	-0-					7
06	3270	#	26	-0-	-3244	-0-	26	3			N	-0-					7
07	3379	#	-0-	-0-	-3379	-0-					N	-0-					7
08	3131	#	-0-	-0-	-3131	-0-					N	-0-	3	1			4
09	900	#	-0-	-0-	-900	-0-					N	-0-					4
10	0		-0-	-0-	-0-	-0-					N	-0-					4

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
08	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
09	0		1406	-0-	1406	1406	1406	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		1052	-0-	1052	3328	1052	3			N	-0-					55
06	14B2 EXT		2789	-0-	2789	6117	2789	3			N	-0-					55
07	7663	X	1546	-0-	-6117	-0-	1546	3			N	-0-					55
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					55
09	0		942	-0-	942	942	942	3			N	-0-					55
10	0		1072	-0-	1072	2014	1072	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		72	-0-	72	72	72	3			N	-0-					65
07	14B2 EXT		536	-0-	536	608	536	3			N	-0-					65
08	14B2 EXT		244	-0-	244	852	244	3			N	-0-					65
09	0		293	-0-	293	1145	293	3			N	-0-					65
10	0		263	-0-	263	1408	263	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0		-0-	-0-	-0-	-0-					N	-0-					44
10	0		-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

05	4541	X	4541	-0-	-0-	-0-	4472	3	69	9	N	63					214
06	4409	X	4409	-0-	-0-	-0-	4392	3	17	9	N	15					229
07	3603	X	3603	-0-	-0-	-0-	3603	3			N	-0-					229
08	3420	X	3420	-0-	-0-	-0-	3420	3			N	-0-					229
09	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					229
10	0		3678	-0-	3678	3678	3649	3	29	9	N	26					255

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

05	341	N	301	-0-	-40	-0-	170	2	131	9	Y	119					-0-
06	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
09	0		154	-0-	154	154	154	2			Y	-0-					-0-
10	0		149	-0-	149	303	149	2			Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	2			Y	-0-					-0-
09	0		149	-0-	149	149	149	2			Y	-0-					-0-
10	0		135	-0-	135	284	135	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
06	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
07	2170	N	1908	-0-	-262	-0-	1908	2			N	-0-					-0-
08	2108	N	2009	-0-	-99	-0-	2009	2			N	-0-					-0-
09	0		2285	-0-	2285	2285	2285	2			N	-0-					-0-
10	0		2011	-0-	2011	4296	2011	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	843	3			N	-0-					27
06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					27
07	766	N	766	-0-	-0-	-0-	766	3			N	-0-					27
08	837	N	823	-0-	-14	-0-	823	3			N	-0-					27
09	0		861	-0-	861	861	861	3			N	-0-					27
10	775	N	NO RPT	-0-	-775	86					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2631	-0-	-159	-0-	124 28	1 9	2479	3	N	25					118
06	2700	X	2311	-0-	-389	-0-	120 31	1 9	2160	3	N	28					146
07	2790	X	1657	-0-	-1133	-0-	124 17	1 9	1516	3	N	15					161
08	2635	N	2030	-0-	-605	-0-	124 21	1 9	1885	3	N	19					180
09	2345	N	2345	-0-	-0-	-0-	120	1	2225	3	N	-0-					180
10	0		1856	-0-	1856	1856	124	1	1732	3	N	-0-					180

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1410	R	1410	-0-	-0-	-0-	1351	3	59	9	N	54	156	1			63
06	1303	R	1303	-0-	-0-	-0-	1240	3	63	9	N	57					120
07	1303	R	1303	-0-	-0-	-0-	1300	3	3	9	N	3					123
08	1338	R	1338	-0-	-0-	-0-	1293	3	45	9	N	41					164
09	0		1213	-0-	1213	1213	1172	3	41	9	N	37	162	1			39
10	837	#	NO RPT	-0-	-837	376					N	NO RPT					39

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	10	-0-	-83	-0-	10	3			N	-0-					89
06	90	#	35	-0-	-55	-0-	35	3			N	-0-					89
07	93	#	39	-0-	-54	-0-	39	3			N	-0-					89
08	93	#	30	-0-	-63	-0-	30	3			N	-0-					89
09	0		37	-0-	37	37	37	3			N	-0-					89
10	0		19	-0-	19	56	19	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	#	5527	-0-	-53	-0-	5476	2	51	9	N	46	47	1	1	8	66
06	5370	#	5048	-0-	-322	-0-	4991	2	57	9	N	52	75	1	8	8	35
07	5549	#	4926	-0-	-623	-0-	4874	2	52	9	N	47	47	1	7	8	28
08	5549	#	5052	-0-	-497	-0-	5017	2	35	9	N	32	24	1	7	8	29
09	5340	#	5085	-0-	-255	-0-	5042	2	43	9	N	39	24	1	3	8	41
10	0		4675	-0-	4675	4675	4617	2	58	9	N	53	25	1	3	8	66