

**RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
December 31, 2024**

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 12/31/2024 (MMcf)	Working Gas* 12/31/2023 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 01/15/2025 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,864	2,755	109	2,511
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	2,746	699	2,047	2,503
City of Brady*	Janelen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,349	2,359	(10)	2,349
Houston Pipe Line Co.	Bammell	Harris	1,300	48,817	48,010	807	45,812
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,178	8,913	265	7,556
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,949	3,504	445	3,615
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	2,954	2,989	(35)	2,476
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	4,557	4,930	(373)	3,879
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	19,032	19,443	(411)	17,807
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,197	5,828	369	6,163
Lower Colorado River Authority	Hilbig	Bastrop	85	3,435	3,252	183	3,538
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	79,952	84,519	(4,567)	65,158
SWG Pipeline*	Lone Camp	Palo Pinto	28	850	798	52	514
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	91,273	88,665	2,608	85,789
Energy Transfer Fuel LP	Bryson	Jack	100	5,776	5,481	295	5,869
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	23,597	25,280	(1,683)	21,004
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	32,067	28,902	3,165	32,067
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	5,100	-	5,100	5,320
		Subtotals	5,996	345,575	337,209	8,366	314,812

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	2,038	1,619	419	1,911
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,156	1,329	(173)	757
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,532	11,030	(498)	8,341
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	711	699	12	711
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,003	10,028	(1,025)	8,336
ATMOS Pipeline - Texas	Bethel	Anderson	600	6,326	1,854	4,472	5,949
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	23,231	25,718	(2,487)	21,021
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	3,282	5,541	(2,259)	2,743
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	26,102	18,978	7,124	22,377
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,558	4,054	(496)	3,637
Enterprise Products Operating, LP	Wilson	Wharton	1,408	8,380	7,176	1,204	7,011
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,797	6,856	(59)	5,981
Underground Storage LLC	Pierce Junction	Harris	-	1,960	1,866	94	1,960
Tres Palacios Storage LLC	Markham	Matagorda	2,500	39,723	30,230	9,493	34,766
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,293	11,888	1,405	9,820
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,931	1,267	664	1,733
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,105	6,761	(1,656)	4,602
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	3,638	-	3,638	3,613
		Subtotals	12,583	168,865	148,993	19,872	147,368

Source: RRC Form G-3

TOTALS 18,579 514,440 486,202 28,238 462,180

***Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
December-2024**

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Dec-23	337,211	148,960	486,171	5.46%
Jan-24	273,508	123,898	397,406	-5.60%
Feb-24	287,380	120,046	407,426	8.36%
Mar-24	314,159	130,346	444,505	29.22%
Apr-24	342,654	132,365	475,019	30.86%
May-24	355,021	140,401	495,422	24.17%
Jun-24	362,063	139,412	501,475	16.62%
Jul-24	352,607	136,385	488,992	11.64%
Aug-24	319,617	116,643	436,260	4.37%
Sep-24	324,908	125,840	450,748	9.40%
Oct-24	349,612	155,083	504,695	14.70%
Nov-24	359,135	163,261	522,396	10.68%
Dec-24	345,575	168,865	514,440	7.40%