

**MONTHLY SUMMARY OF
TEXAS NATURAL GAS
FEBRUARY 2022**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

JIM WRIGHT.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED AUGUST 2023**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 FEBRUARY 2022

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE FEBRUARY 2021
EXTRACTION LOSS *	117,377,674	13.08	
ACID GAS H2S & CO2	5,552,014	.61	
PLANT FUEL AND LEASE USE	50,670,266	5.64	14.33
PRESS MAINT & REPRESS	12,596,520	1.40	-10.55
TRANSMISSION LINES	664,924,301	74.12	-10.56
CYCLED	25,438,903	2.83	57.45
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	597,455	.06	75.72
VENTED OR FLARED	7,835,175	.87	-27.86
PLANT METER DIFFERENCE	12,082,491	1.34	

TOTAL GAS PRODUCED	897,074,799		14.10
MARKETED PRODUCTION #	715,594,567		-8.92

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2022

GAS FIELDS PRODUCED	4,790
GAS WELLS PRODUCED	90,729
GAS WELL GAS PRODUCED	557,930,792
EXTRACTION LOSS (LEASE)	24,664,996
FUEL SYSTEM & LEASE USE	10,187,965
GAS LIFT	470,799
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	334,891,320
PROCESSING PLANTS	186,425,446
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,290,266

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 FEBRUARY 2022

OIL WELLS PRODUCED	170,228
CASINGHEAD GAS PRODUCED	339,144,007
TOTAL GAS WELL GAS & RESIDUE GAS USED FOR GAS LIFT	19,579,642

TOTAL	358,723,649
FUEL SYSTEM & LEASE USE	11,866,818
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	146,429,488
PROCESSING PLANTS	195,477,285
CARBON BLACK PLANTS	0
VENTED OR FLARED	4,950,058
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2022

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	PRESSURE GAS LIFT MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
01	126	6,637	87,014,274	2,793,099	2,286,395	105	0	33,790,657	48,000,767	0	143,251
02	498	3,416	32,533,683	3,259,784	1,174,467	4,175	0	13,094,417	14,942,791	0	58,049
03	468	2,240	14,299,658	717,534	542,022	8,104	0	10,469,745	2,543,179	0	19,074
04	859	10,251	41,178,434	325,383	1,332,547	92	0	28,691,190	10,792,936	0	36,286
05	165	5,458	12,568,950	8,116	140,579	0	0	10,275,706	2,105,691	0	38,858
06	421	12,995	142,086,293	405,688	1,073,427	93,006	0	117,749,803	22,749,113	0	15,256
7B	716	3,133	1,107,948	5,328	17,082	0	0	671,272	414,266	0	0
7C	318	11,918	5,831,549	33,254	150,326	0	0	1,585,584	4,060,825	0	1,560
08	328	6,690	139,508,839	16,706,152	1,710,809	334,978	0	52,790,475	66,988,739	0	977,686
8A	20	100	300,303	1,531	1,265	0	0	284,053	13,221	0	233
09	371	16,821	63,976,209	105,595	1,354,752	29,589	0	52,508,754	9,977,506	0	13
10	500	11,070	17,524,652	303,532	404,294	750	0	12,979,664	3,836,412	0	0
	4,790	90,729	557,930,792	24,664,996	10,187,965	470,799	0	334,891,320	186,425,446	0	1,290,266

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
FEBRUARY 2022

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	22,398	24,252,697	8,742,544	32,995,241	2,401,983	0	23,759,258	6,285,689	0	548,311
02	6,873	20,634,760	3,332,290	23,967,050	2,110,800	0	6,660,280	14,820,160	0	375,810
03	7,153	3,657,867	168,591	3,826,458	485,513	0	2,776,842	370,492	0	193,611
04	1,142	134,432	92	134,524	32,295	0	60,986	38,495	0	2,748
05	1,596	500,521	211,112	711,633	60,997	0	533,037	108,368	0	9,231
06	3,153	4,317,726	840,972	5,158,698	61,830	0	4,799,698	287,410	0	9,760
6E	4,468	9,372	0	9,372	14	0	7,792	1,566	0	0
7B	8,214	872,334	0	872,334	7,111	0	571,343	250,450	0	43,430
7C	14,994	69,195,111	2,884,643	72,079,754	1,863,401	0	20,343,173	49,285,341	0	587,839
08	55,744	202,617,104	3,132,008	205,749,112	4,374,932	0	77,268,942	121,620,389	0	2,484,849
8A	20,724	7,545,970	0	7,545,970	26,926	0	5,909,782	926,250	0	683,012
09	15,506	1,715,700	29,589	1,745,289	97,978	0	848,922	791,697	0	6,692
10	8,263	3,690,413	237,801	3,928,214	343,038	0	2,889,433	690,978	0	4,765
TOTAL	170,228	339,144,007	19,579,642	358,723,649	11,866,818	0	146,429,488	195,477,285	0	4,950,058

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
FEBRUARY 2022

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,604,617	0	44,395	24,827	2,673,839	14,698	133,203	159,553	87,638	3,068,931
02	3,160,425	0	35,119	364,971	3,560,515	325,899	1,818,336	2,293,384	4,321,172	12,319,306
03	635,671	0	11,611	35,287	682,569	62,156	293,739	367,634	843,518	2,249,616
04	262,529	0	2,644	23,874	289,047	119,559	439,300	648,360	2,484	1,498,750
05	7,706	0	4,539	3,534	15,779	7,274	10,321	12,529	655	46,558
06	406,045	0	11,316	78,533	495,894	194,857	485,634	699,060	1,412	1,876,857
7B	6,303	0	4,216	1,469	11,988	27,273	106,803	67,003	27,845	240,912
7C	29,198	0	82,805	107,936	219,939	285,377	1,585,533	761,476	1,147,307	3,999,632
08	14,299,150	6,302	636,407	631,831	15,573,690	3,577,502	1,261,517	3,903,279	2,677,312	26,993,300
8A	1,363	21,730	0	370	23,463	92,424	239,586	649,956	134,190	1,139,619
09	91,789	0	38,381	5,261	135,431	9,862	69,960	66,949	295,658	577,860
10	285,982	0	42,326	76,444	404,752	96,424	718,406	547,777	42,167	1,809,526
TOTAL	21,790,778	28,032	913,759	1,354,337	24,086,906	4,813,305	7,162,338	10,176,960	9,581,358	55,820,867

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
FEBRUARY 2022

PLANTS OPERATED: 9
WELLS PRODUCED: GAS- 29 OIL- 2,334 TOTAL- 2,363

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	1,794	36,437,768	36,439,562
DELIVERIES FROM GATH. SYSTEM	0	788	788
UNACCOUNTED FOR	0	-2,575,721	-2,575,721
GAS TO PLANTS FOR PROCESSING	1,794	33,861,259	33,863,053
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			6,660,212
 TOTAL GAS TO PLANTS FOR PROCESSING			 40,523,265

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,891,066
ACID GAS H2S, CO2, H2O			433,179
PLANT, LEASE, & SYSTEM USE	0	0	2,910,210
GAS LIFT	0	0	980
REPRESS & PRESS MAINT	0	0	5,484,394
CYCLED	0	0	25,438,903
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	2,121,568
TO TRANSMISSION LINES	0	0	4,199,834
VENTED OR FLARED	0	0	190,255
METER DIFFERENCE			-2,147,124
 TOTAL GAS DISPOSITION	 0	 0	 40,523,265

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	28,032
GASOLINE	19,966
BUTANES - PROPANES	96,870
ETHANE	542,272
OTHER PRODUCTS	649,420

TOTAL PLANT PRODUCTION 1,336,560

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)	305	
CO2 PRODUCTION (MCF)	5,484,394	

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
FEBRUARY 2022

PLANTS OPERATED: 158
WELLS PRODUCED: GAS- 15,886 OIL- 17,316 TOTAL- 33,202

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	156,180,153	63,686,173	219,866,326
DELIVERIES FROM GATH. SYSTEM	19,158,676	7,750,569	26,909,245
UNACCOUNTED FOR	83,586,349	4,459,779	88,046,128
GAS TO PLANTS FOR PROCESSING	220,607,826	60,395,383	281,003,209
REFINERY AND STORAGE VAPORS			24,081
OTHER SOURCES			85,734,075
 TOTAL GAS TO PLANTS FOR PROCESSING			 366,761,365

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			56,743,892
ACID GAS H2S, CO2, H2O			3,992,966
PLANT, LEASE, & SYSTEM USE	4,468,222	718,559	14,134,111
GAS LIFT	3,817,805	878,653	204,253
REPRESS & PRESS MAINT	2,053	0	7,101,322
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	8,287,412	9,617,002	4,687,892
TO TRANSMISSION LINES	1,996,657	6,408	274,328,396
VENTED OR FLARED	9,456	357,168	592,771
METER DIFFERENCE			4,933,986
 TOTAL GAS DISPOSITION	 18,581,605	 11,577,790	 366,719,589

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	913,759
GASOLINE	4,760,624
BUTANES - PROPANES	26,457,120
ETHANE	29,236,669
OTHER PRODUCTS	3,261,865

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	4,619,170
GASOLINE	LOUISIANA	50,293

TOTAL PLANT PRODUCTION	64,630,037	TOTAL	4,669,463
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	480
CO2 PRODUCTION (MCF)	3,904,223

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
FEBRUARY 2022

PLANTS OPERATED: 1,403
WELLS PRODUCED: GAS- 10,243 OIL- 10,144 TOTAL- 20,387

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	79,364,970	114,699,892	194,064,862
DELIVERIES FROM GATH. SYSTEM	9,089,360	10,891,038	19,980,398
UNACCOUNTED FOR	24,909,805	5,561,026	30,470,831
GAS TO PLANTS FOR PROCESSING	95,185,415	109,369,880	204,555,295
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			4,566,310
TOTAL GAS TO PLANTS FOR PROCESSING			209,121,605

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			34,077,720
ACID GAS H2S, CO2, H2O			1,125,869
PLANT, LEASE, & SYSTEM USE	1,295,106	1,743,741	3,345,534
GAS LIFT	104,289	1,906,207	13,263,950
REPRESS & PRESS MAINT	0	0	8,751
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,745,304	6,595,129	25,644,718
TO TRANSMISSION LINES	6,735,293	448	120,359,770
VENTED OR FLARED	145	10,272	434,784
METER DIFFERENCE			9,295,629
TOTAL GAS DISPOSITION	9,880,137	10,255,797	207,556,725

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	2,354,337
GASOLINE	32,715
BUTANES - PROPANES	608,348
ETHANE	398,019
OTHER PRODUCTS	5,670,073

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	6,025

TOTAL PLANT PRODUCTION	9,063,492	TOTAL	6,025
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	694

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 FEBRUARY 2022

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	39,685	3.98
7C	OCCIDENTAL PERMIAN LTD.	TERRELL GAS PLANT	53,274	4.67
7C	ENERGY TRANSFER COMPANY	PANTHER PLANT	24,781	.00
08	OXY USA INC.	BLOCK 31	24,314	2.19
08	WTG GAS PROCESSING, LLC	EAST VEALMOOR GASOLINE PLANT	416,606	5.72
08	ETC TEXAS P/L, LTD	HALLEY	15,717	.00
08	ETC TEXAS P/L, LTD	RED BLUFF PLANT GTHRG & COMPRESS	11,113	41.96
08	ETC TEXAS P/L, LTD	ORLA PLANT	28,938	.00
08	DBM OIL SERVICES, LLC	NORTH REEVES ROTF	10,232	.00
08	WTG SOUTH PERMIAN MIDSTREAM LLC	ST. LAWRENCE	19,105	.00

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 FEBRUARY 2022

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

**TABLE 12
MONTHLY REPORT OFR GAS EXPORTED FROM TEXAS (T-6)**

FEB 2022

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	3,844,927.00	0.00	3,844,927.00
CAMRICK GAS PROCESS			
CNTRPNT ENER FLD SERV			
Centerpt Ener Miss (Wdlawn)			
COLO INTER GAS CO	0.00	0.00	0.00
DCP MIDSTREAM	72,465.00	0.00	
EL PASO NAT'L GAS CO., LLC	20,099,353.00	0.00	20,099,353.00
ENABLE MIDSTREAM PRTNRS. LP	1,986,453.00	411,704.00	2,398,157.00
ETC FIELD SERVICES LLC			
ETC HAYNESVILLE, LLC	3,114.00	0.00	3,114.00
ETC TEXAS PIPELINE, LLC	1,747.00	0.00	1,747.00
GULF SOUTH P/L CO	21,215,757.00	0.00	21,215,757.00
GULF STATES TRANS			
MIDCONTINENT EXPRESS P/L LLC	14,330,641.00	16,616,079.00	30,946,720.00
NAT'L GAS P/L OF AMER	43,355,598.00	9,970,376.00	53,325,974.00
NORTHERN NAT'L GAS CO	10,290,672.00	2,040,333.00	12,331,005.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	4,376,627.00	0.00	4,376,627.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
STHRN STAR CNTR'L GAS			
TENN GAS P/L CO	2,744,876.00	0.00	2,744,876.00
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCON GAS P/L CORP	1,555,198.00	0.00	1,555,198.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	1,872,730.00	0.00	1,872,730.00
W. TX GAS, INC.(Feltwater)			
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	125,750,158.00	29,038,492.00	154,788,650.00

**PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED INCREASED 5%
FROM THE SAME MONTH LAST YEAR**

TABLE 13
GAS STORAGE OPERATIONS
FEBRUARY 2022

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	9,379	281,615	0	2,291,302	3,598,194
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	348,001	896,879	0	1,248,341	2,782,209
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	25,481	274,647	0	1,023,058	1,907,864
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	39,799	3,334,470	0	8,119,911	15,082,909
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	0	0
7. SULPHUR RIVER EXPLORATION INC	PICKTON (BACON LIME)	HOPKINS	0	1,284	0	2,381,903	2,381,903
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	0	38,135	0	633,740	1,728,740
10. EASTEX GAS STORAGE&EXCHANGE,INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	1,262,198	2,963,327	0	8,540,740	14,202,988
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	450,903	11,385,844	0	40,873,817	106,373,817
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	391,532	1,498,540	0	4,316,382	7,316,382
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	633,930	2,732,915	0	6,143,540	10,790,135
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	20,927	540,751	0	3,556,367	3,556,367
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	25,528	976,384	0	2,579,451	3,579,451
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	33,417	1,224,354	0	4,354,759	6,069,759
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	434,907	3,767,577	0	17,554,300	23,214,300
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	8,732	5,812	0	5,920,415	8,629,826
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	587,028	507,424	0	3,157,315	4,226,315
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	2,958,102	5,634,497	0	17,793,224	24,057,246
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	158,228	29,465,987	0	31,670,684	91,670,684
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	0	0	0	0	0
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	0	1,224,825	0	3,169,570	8,320,747
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	278,853	546,353
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	67,757	15,102,985	0	67,365,240	102,472,557
30. KINDER MORGAN TEXAS PIPELINE LLC	MARKHAM GAS STORAGE	MATAGORDA	1,841,326	6,507,085	0	13,945,487	26,142,009
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	507,168	566,551	0	3,988,906	9,024,506
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	65,251	191,268	0	4,632,070	9,071,070
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,959,646	7,671,113	0	20,791,497	35,411,497
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,609,090	4,341,016	0	8,171,052	14,730,430
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	9,223	5,094,375	0	17,452,356	23,921,464
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	671,036	1,998,110	0	5,947,488	5,947,488
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	184,724	21,591	0	1,872,945	2,978,952
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	9,673,401	0	21,335,387	36,400,288
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	187,127	6,091,645	0	3,040,760	9,556,316
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	760,608	408,810	0	2,189,400	6,068,959
TOTAL GAS STORAGE			16,251,048	124,423,217	0	337,920,515	624,648,980

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).